



# Fort Worth Natural Gas Air Quality Study

Regi Oommen, Mike Pring and John Wilhelmi  
Eastern Research Group, Inc.

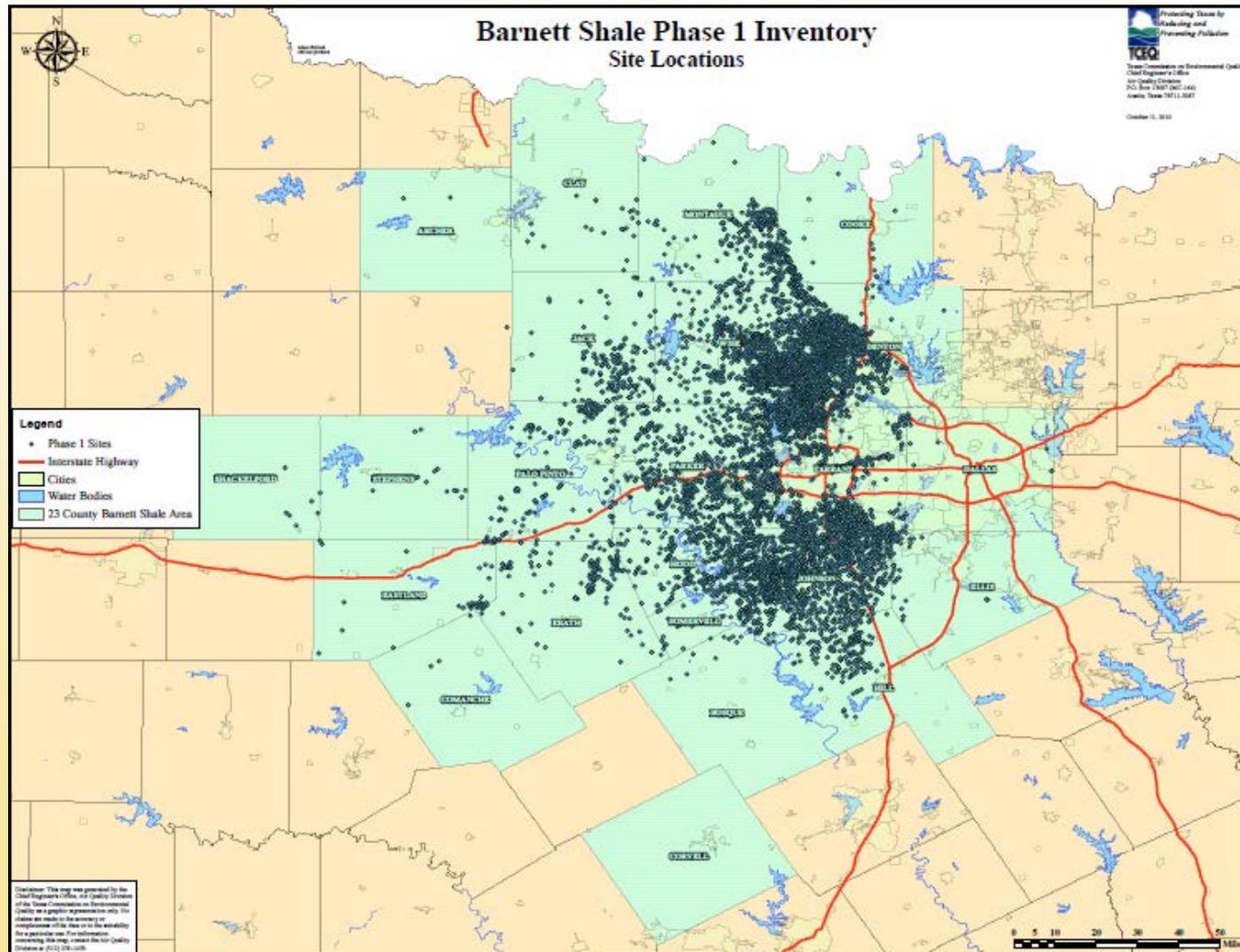
2012 International Emission Inventory Conference

August 14, 2012

# Overview of Presentation

- Background
- Ambient Air Monitoring
- Point Source Testing
- Dispersion Modeling
- Public Health Evaluation
- Conclusions

# Barnett Shale



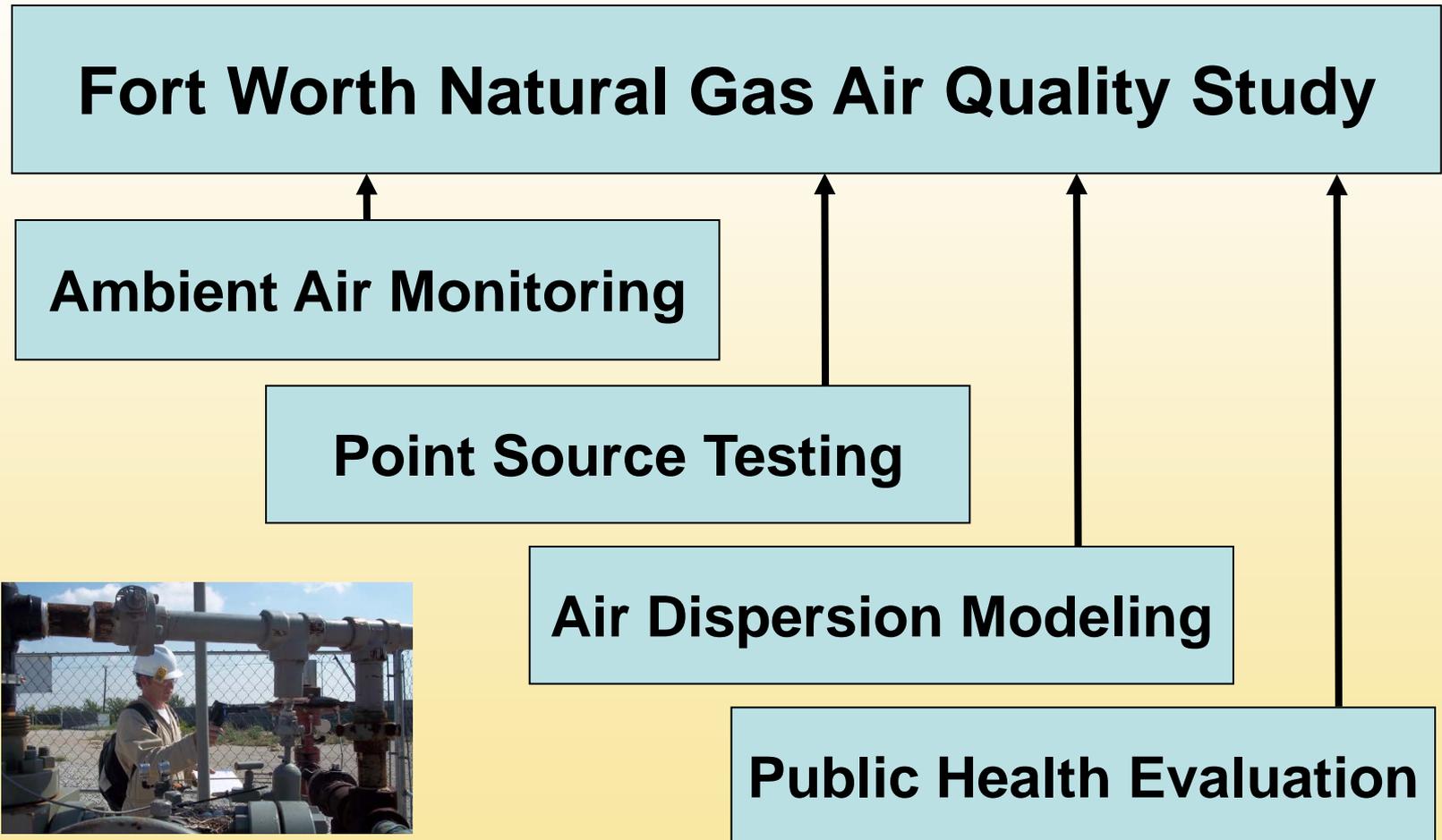
# Urban Drilling



# Hydraulic Fracturing



# Principal Tasks



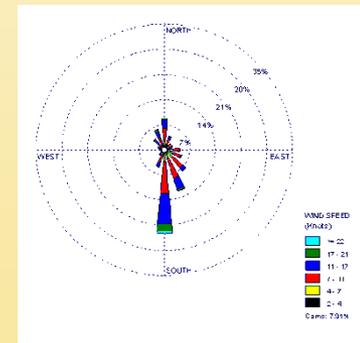
# Ambient Air Monitoring

- Measure pollutant concentrations in ambient air downwind from natural gas activities

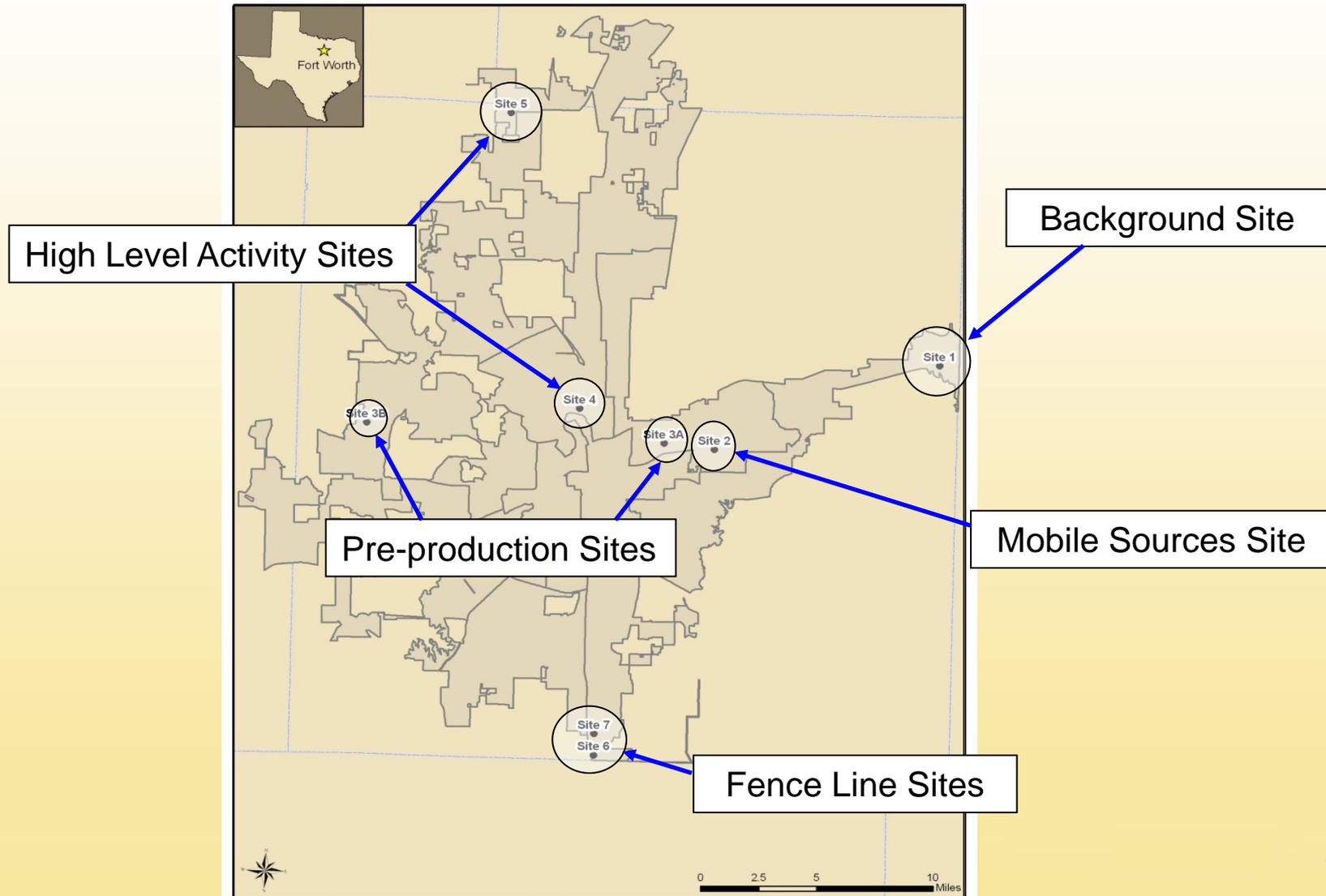


# Ambient Air Monitoring

- Approved in the ***Ambient Air Monitoring Plan***
- Presented in September Public Meeting
- Data Sources
  - Meteorological Data (NWS/EPA): 2001-2009
  - Active, permitted, and applying gas well locations
  - Compressor station locations
  - City boundaries/properties
  - Major roadways
  - 2010 natural gas production



# Ambient Air Monitoring



# Ambient Air Monitoring

- 8 sites
- Sampled for 2 months
- Sampled once every 3 days
- Over 140 different pollutants
- High Level Activity Sites
  - 11 additional air pollutants
  - Including formaldehyde, acetaldehyde
- Fence Line Sites
  - Also sampled for methane

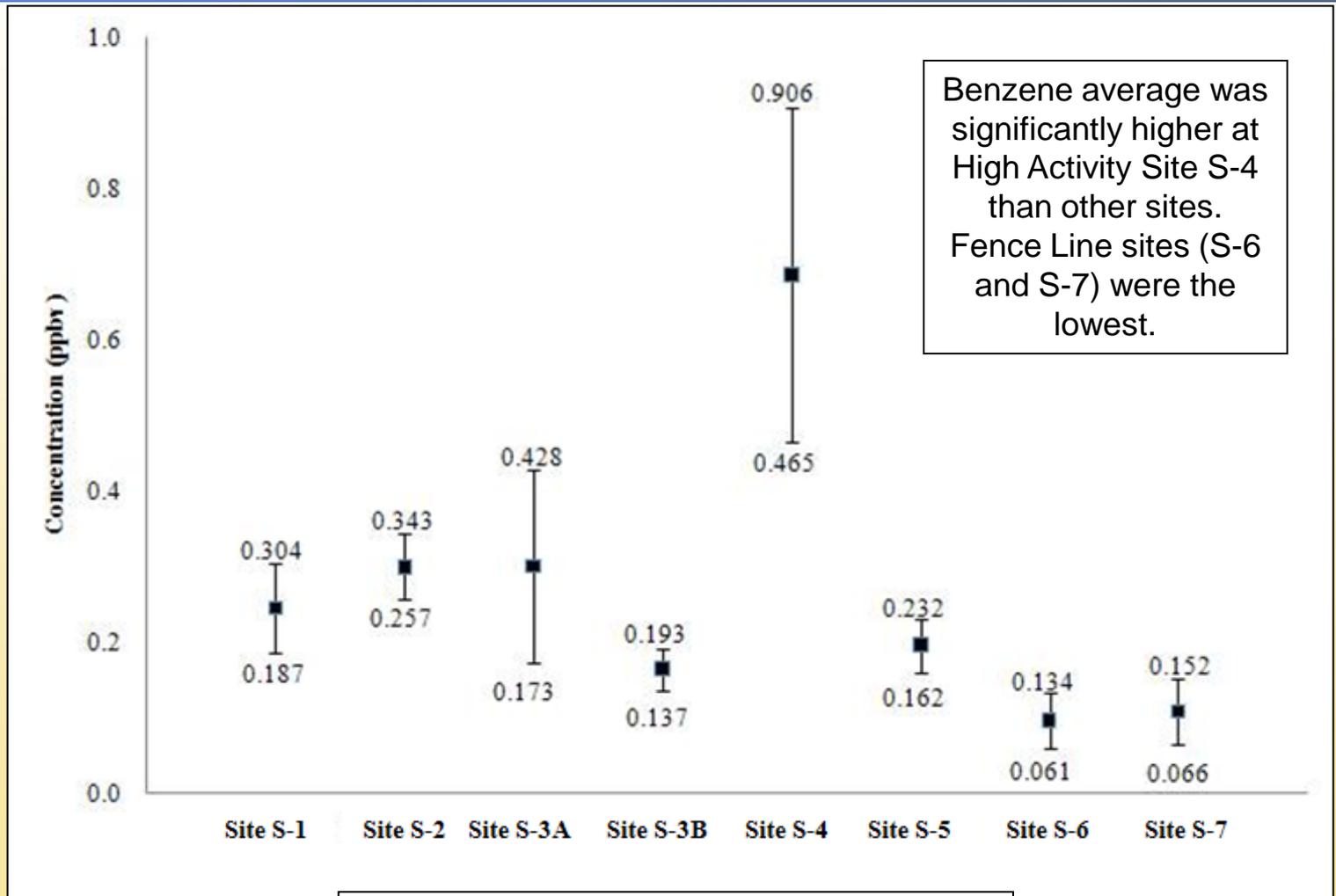


# Results - Concentrations

- High Activity-Level Site just north of City Center (Site S-4) was generally higher than other sites
- Fence Line Sites (S-6 and S-7) were generally lower relative to other sites
- Background Site (S-1) and Mobile Sources Site (S-2) were similar
- Pre-Production sites (S-3A and S-3B) typically did not display higher pollutant concentrations than the background and mobile sources sites



# Results - Benzene

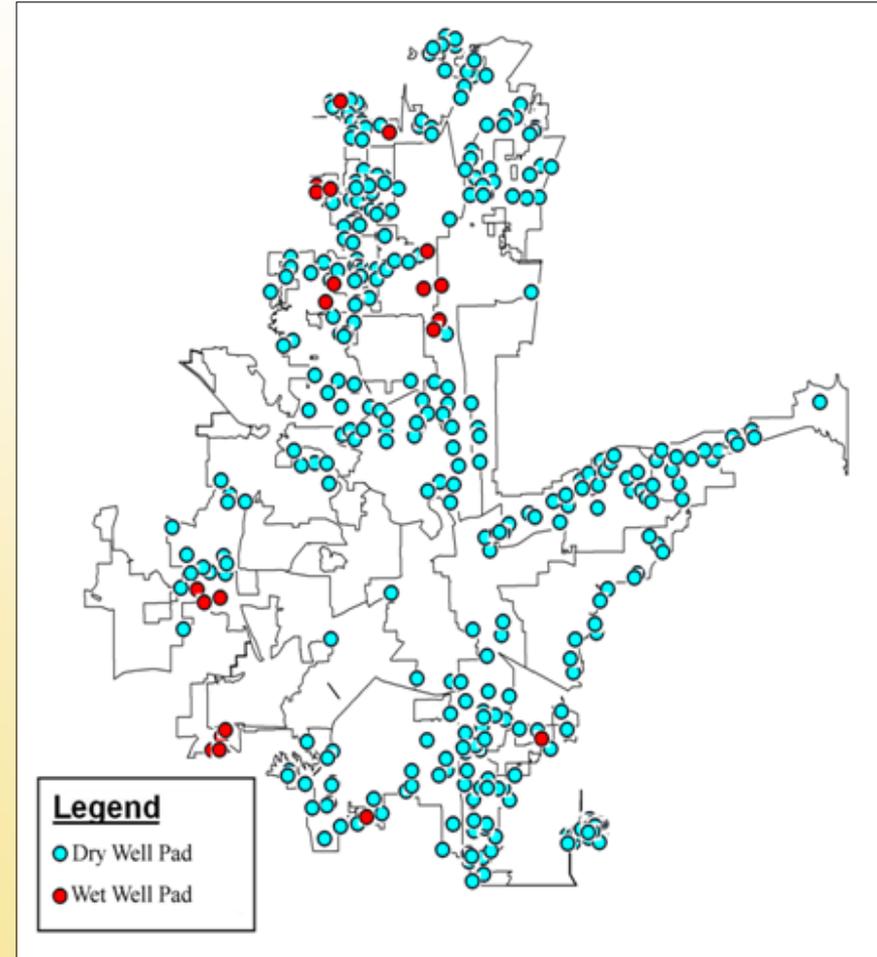
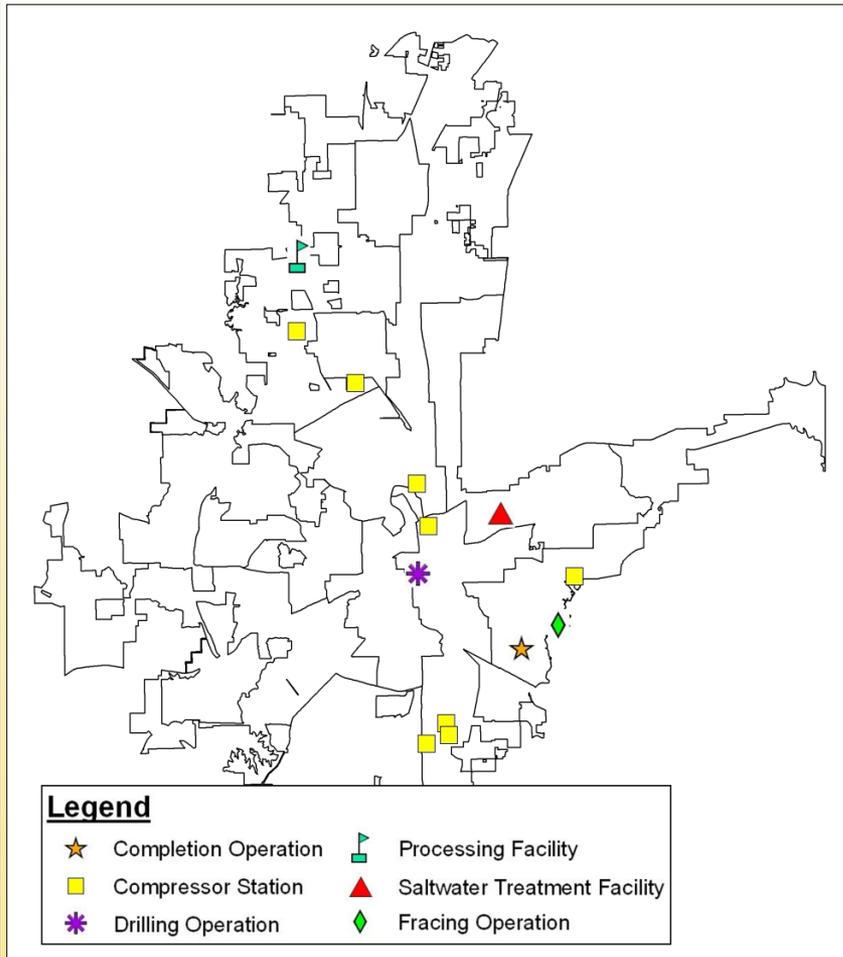


Benzene Averages By Site (ppbv)

# Point Source Testing

- **Objective:** Characterize emissions from natural gas production sources
- Survey 75% of active well pads, well pad with compression and compressor stations
- Survey various stages of well development
- Measure emissions with:
  - Infrared Camera
  - Toxic Vapor Analyzer
  - HiFlow Sampler (with Canisters)

# Point Source Testing



# Point Source Testing



Infrared (IR) Camera



HiFlow Sampler



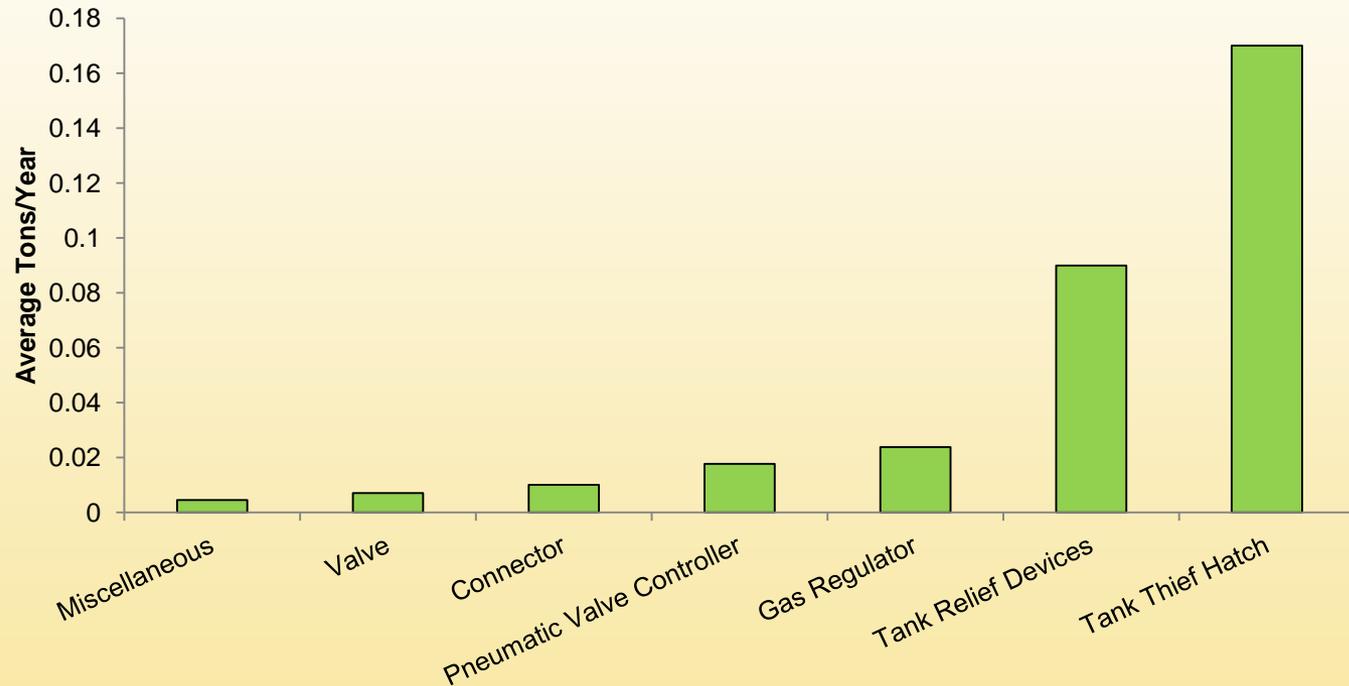
Toxic Vapor Analyzer  
(TVA)



Canister

# Point Source Testing

## Average Annual VOC Emissions from Well Pad



# Point Source Testing



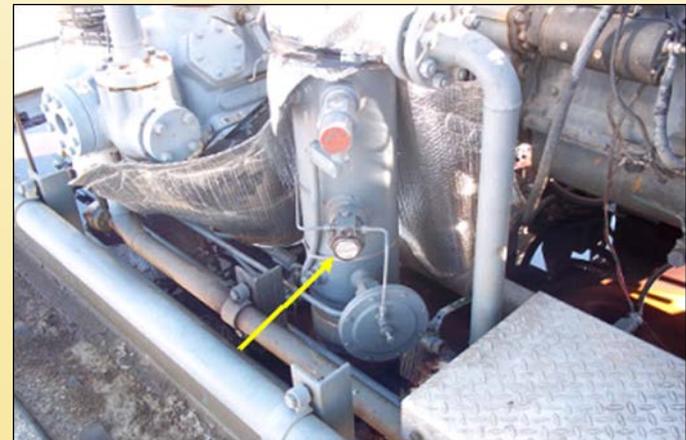
Tank Thief Hatch



Pneumatic Valve Controller



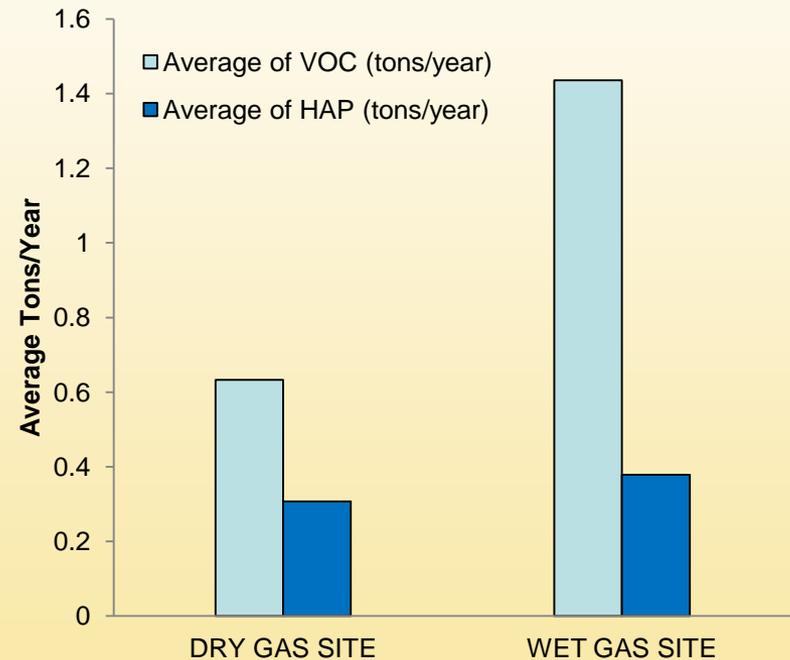
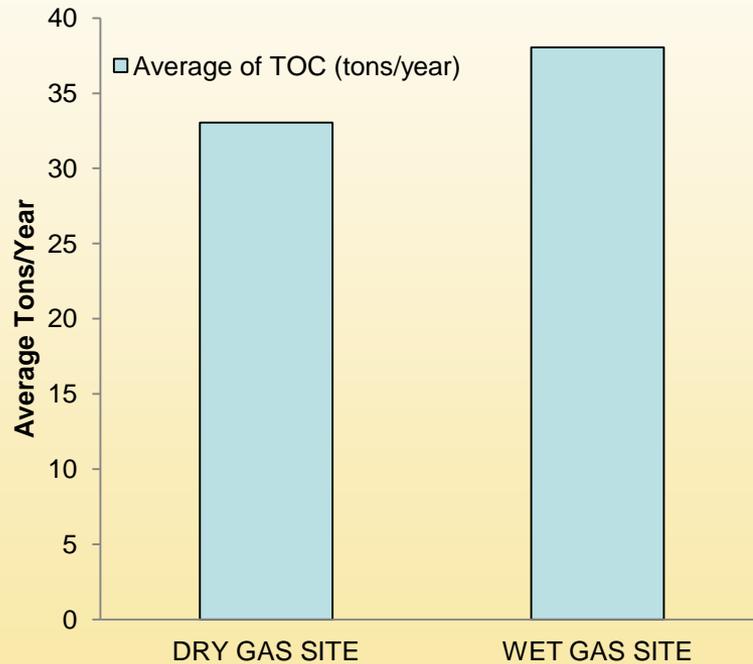
Storage Tank Vent



Pressure Regulators

# Point Source Testing

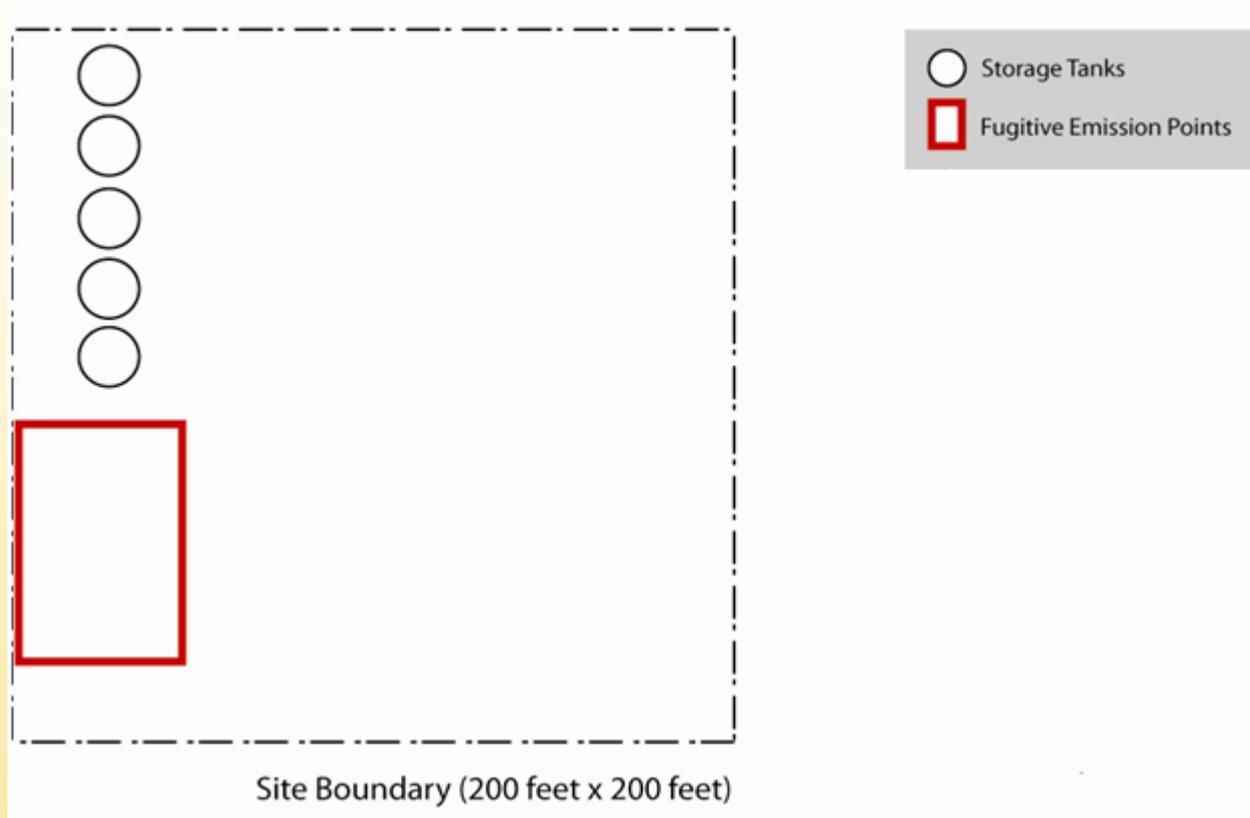
## Annual Average Wet Gas and Dry Gas Emissions at Well Pads



# Air Dispersion Modeling

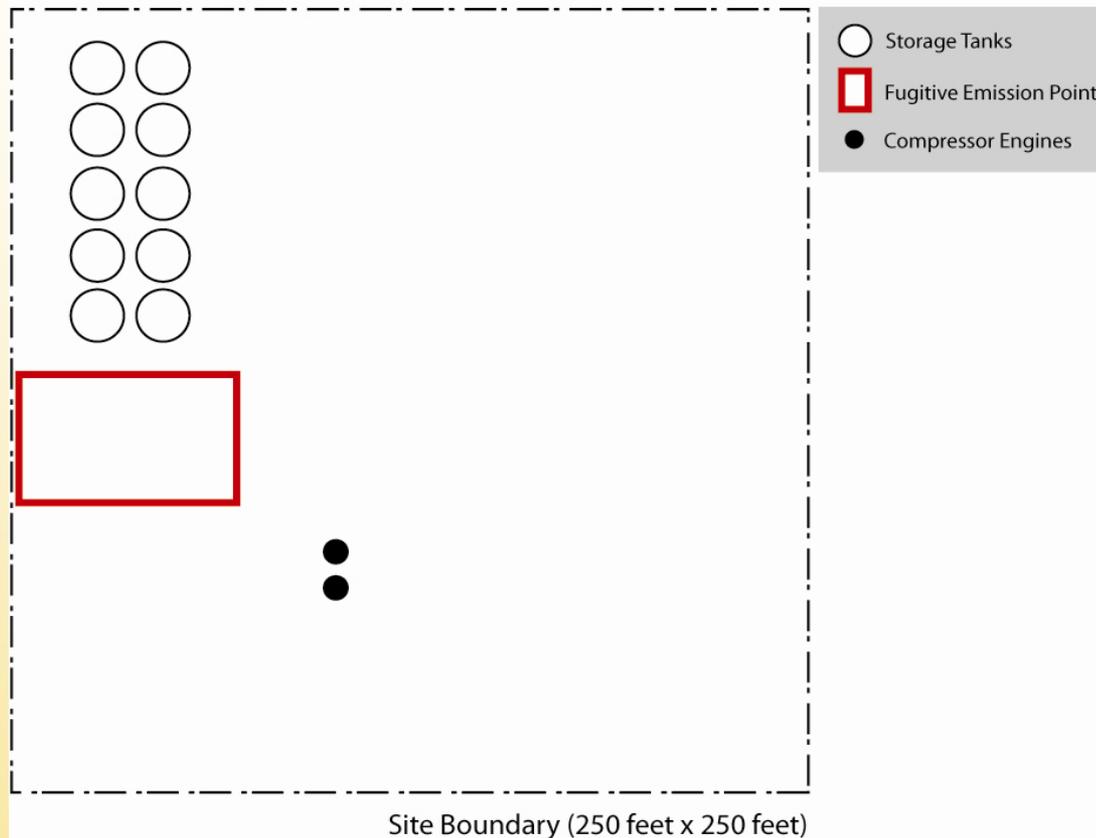
- Emissions data from point source testing program
- Meteorological data from DFW Airport
- Used EPA-approved model (AERMOD)
- Receptors out to 2 kilometers
- Predict short- and long-term impacts
- Four scenarios considered

# Modeling Scenario 1



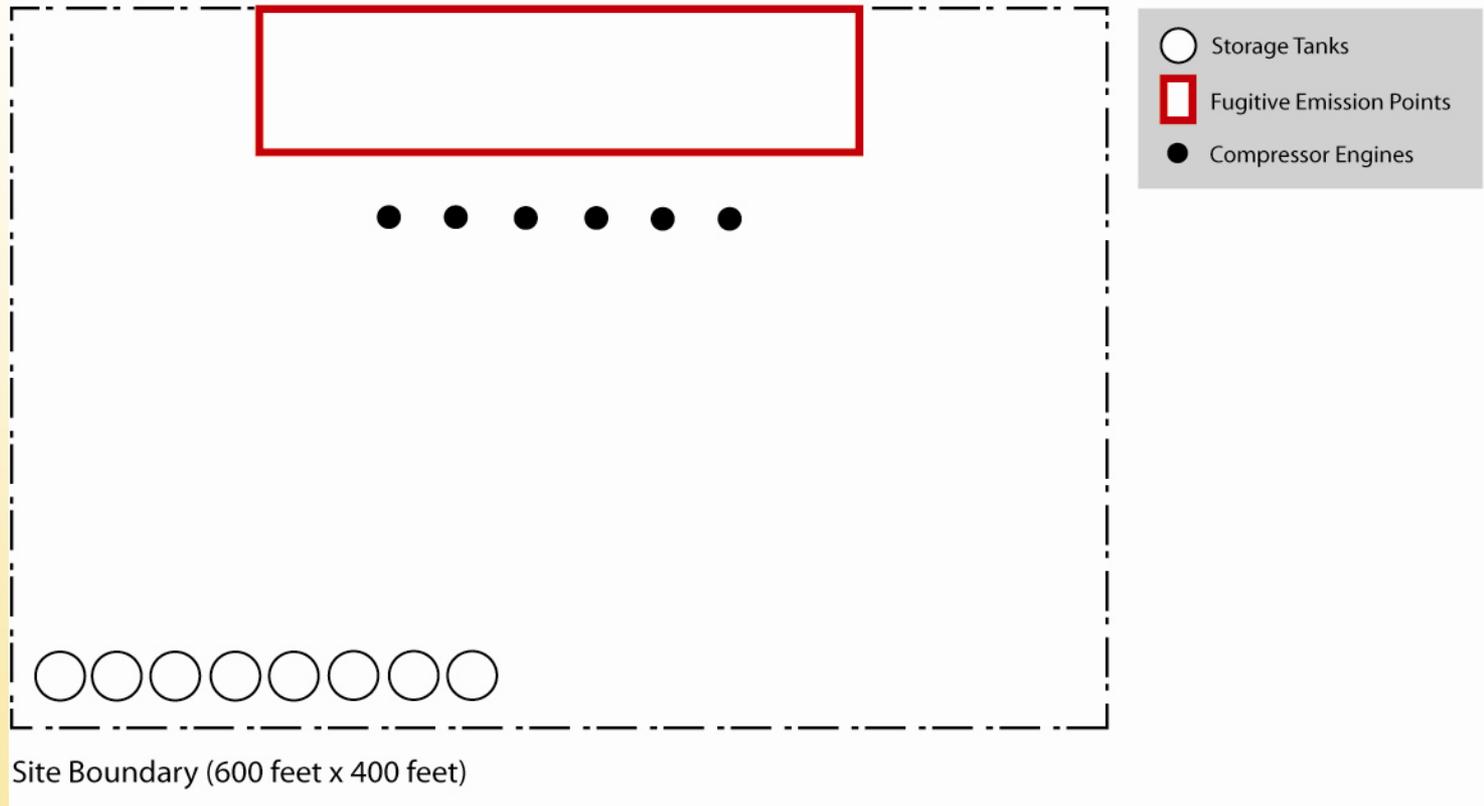
- *Average* well pad emission rates

# Modeling Scenario 2



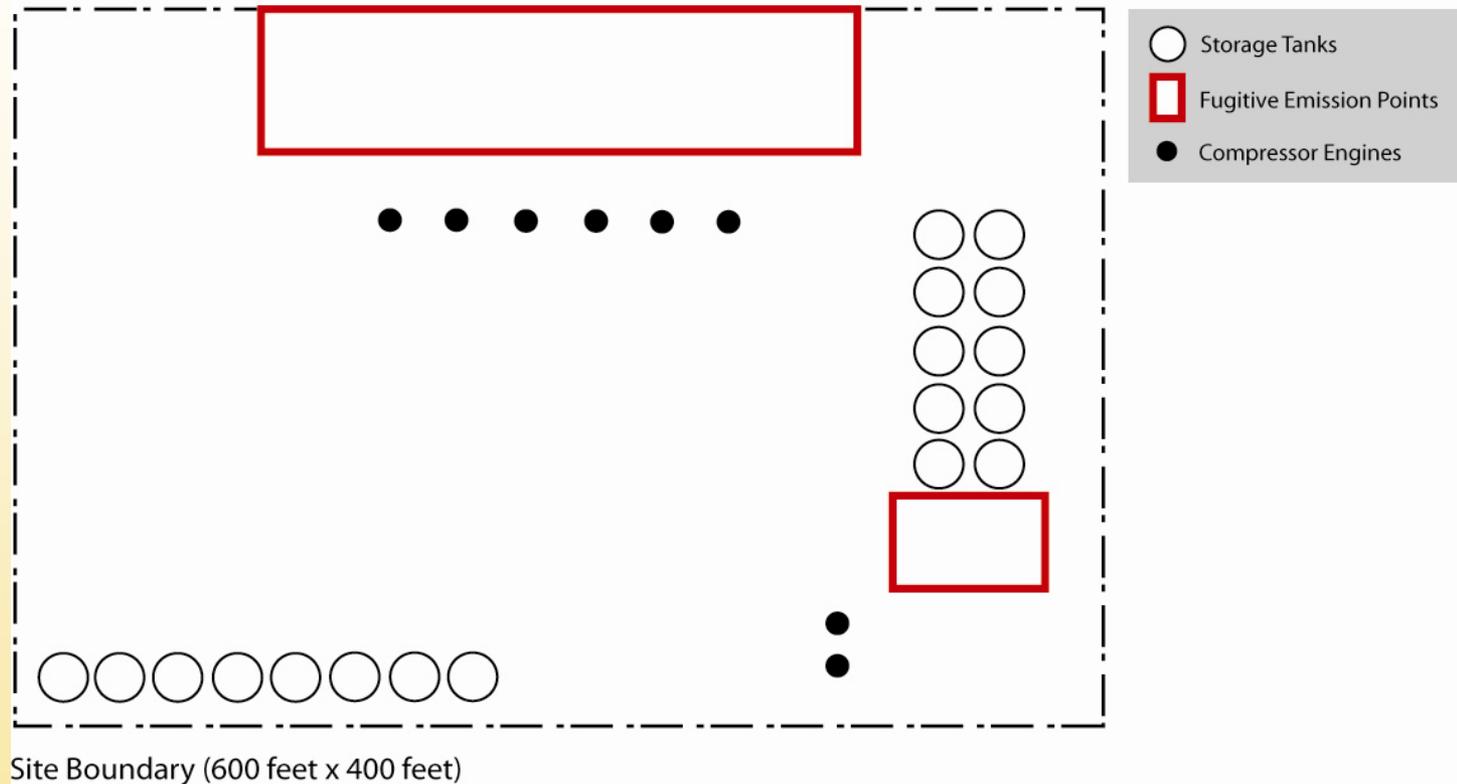
- *Highest* well pad emission rates

# Modeling Scenario 3



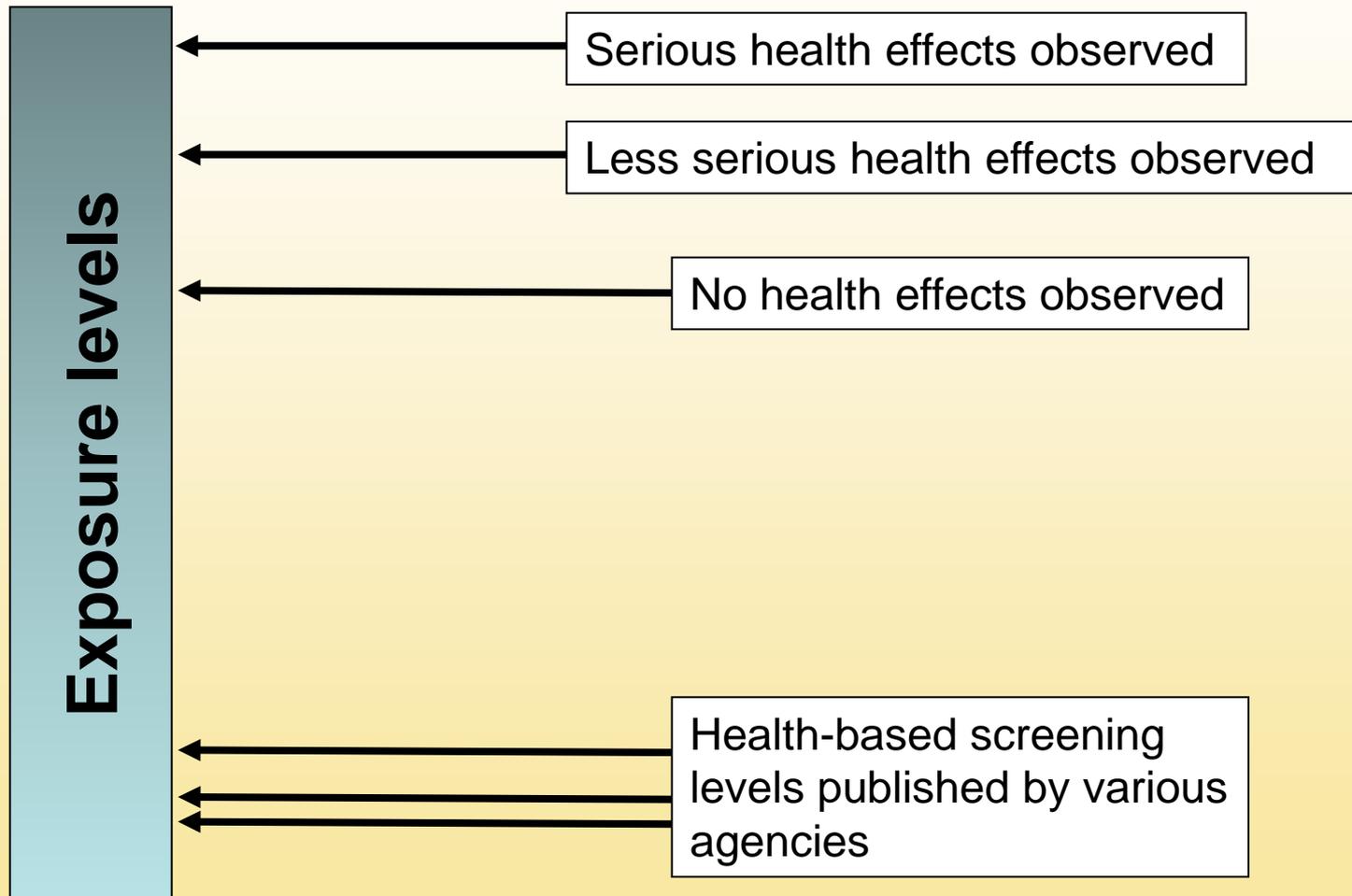
- *Highest* compressor station emission rates

# Modeling Scenario 4



- *Co-located* well pad and compressor station (worst-case)

# Public Health Evaluation

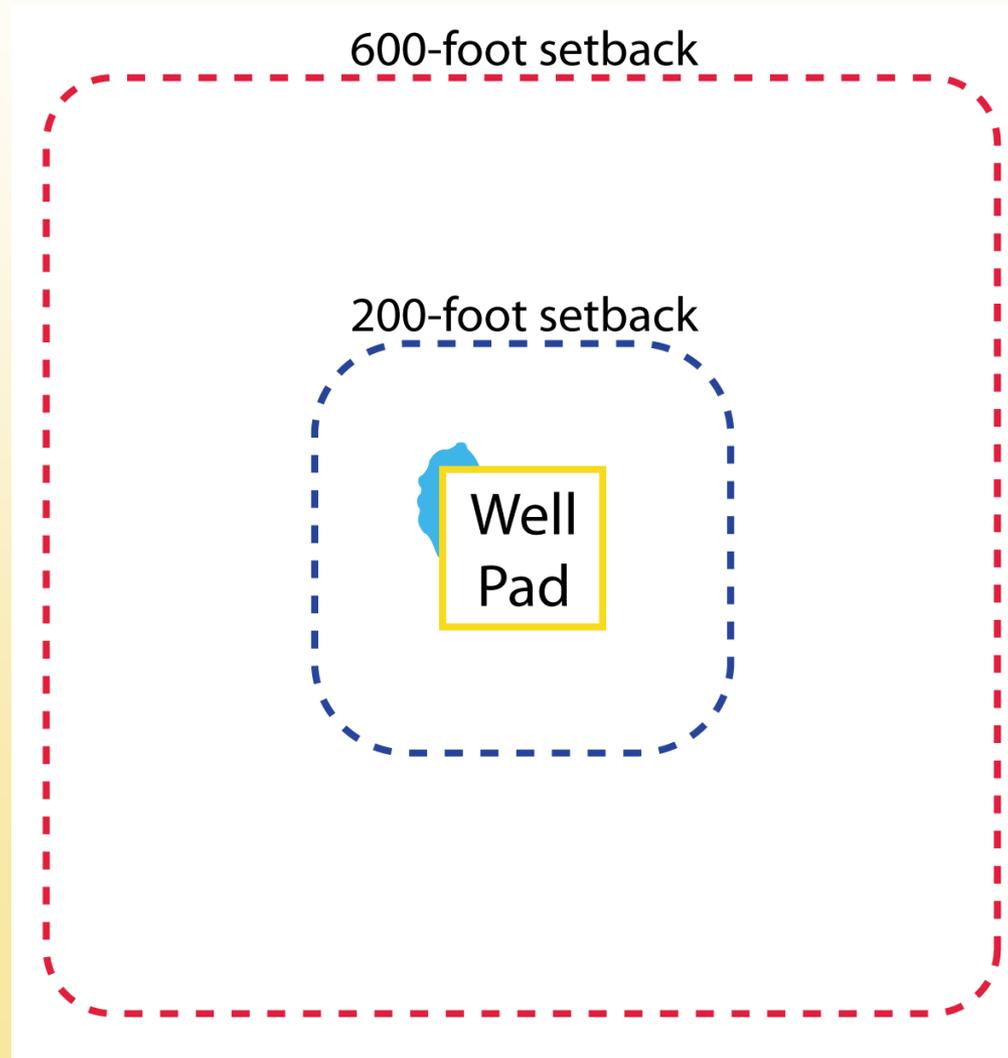


# Public Health Evaluation

## Dispersion Modeling

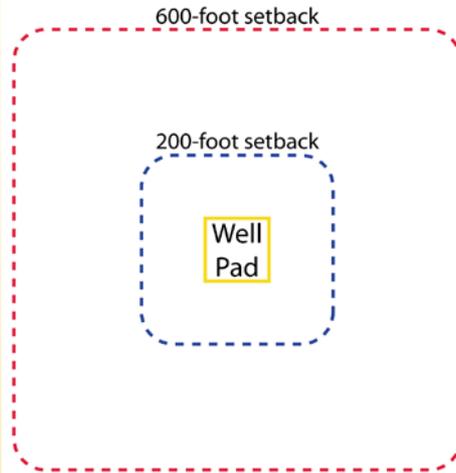
- Scenario 1
  - No estimated air quality impacts above screening levels
- Scenario 2
  - Estimated concentrations above screening levels for acrolein, benzene, and formaldehyde, but only in highly localized areas
- Scenarios 3 and 4
  - Estimated concentrations above screening levels for acrolein and formaldehyde extend beyond property boundaries and beyond setback distances

# Benzene Modeling Results

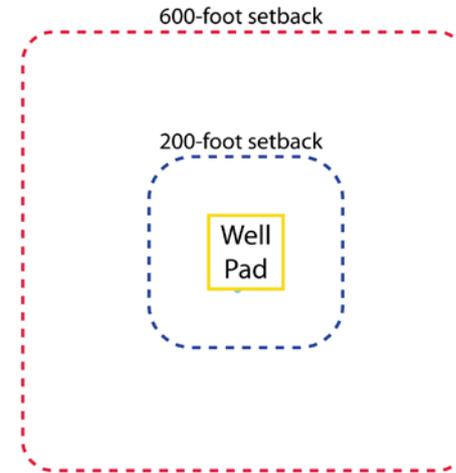


# Formaldehyde Modeling Results

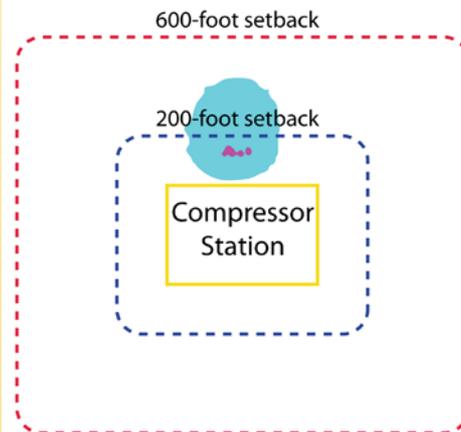
Scenario 1: Typical Well Pad



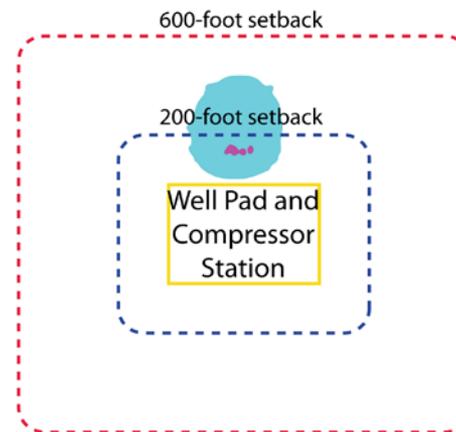
Scenario 2: Worst-Case Well Pad



Scenario 3: Worst-Case Compressor Station

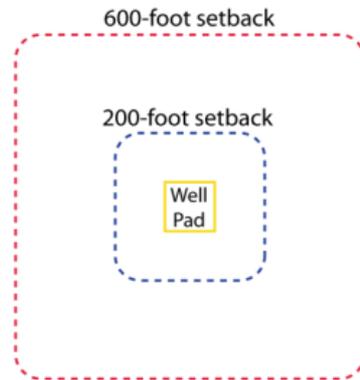


Scenario 4: Co-Located Worst-Case Well Pad and Compressor Station

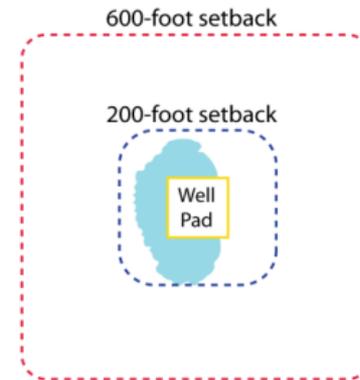


# Acrolein Modeling Results

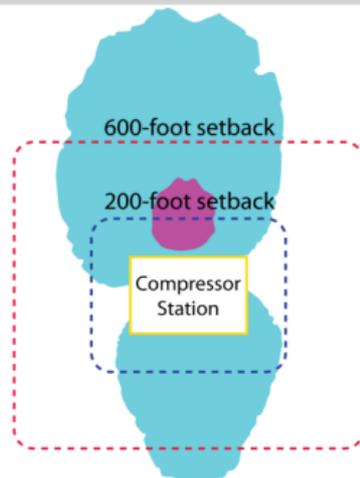
Scenario 1: Typical Well Pad



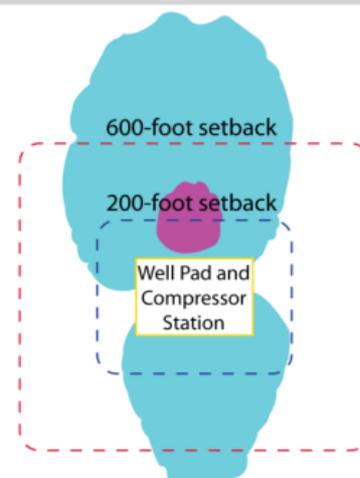
Scenario 2: Worst-Case Well Pad



Scenario 3: Worst-Case Compressor Station



Scenario 4: Co-Located Worst-Case Well Pad and Compressor Station



# Public Health Evaluation

## Ambient Air Measurements

- 24-hour average concentrations
  - All below short-term health-based screening levels (one exception of “limited reliability”)
- Program-average concentrations
  - All below long-term health-based screening levels (one exception of “limited reliability”)
- No health hazard associated with continued exposure to measured levels

# Conclusions

- Monitoring and modeling data indicate that setback distances are adequate
  - For overwhelming majority of sites, no pollutants were found to exceed screening levels beyond setback distances
  - For sites with multiple, large engines, *estimated* acrolein and formaldehyde concentrations exceed protective screening levels, but do not reach levels expected to cause adverse health effects

# Recommendations

- Encourage the use of air pollution control strategies
  - Catalytic oxidizers on large compressor engines
  - Electric-driven compressor engines
  - Low bleed or no bleed pneumatic valve controls
  - Vapor recovery units on storage tanks
- Implement enhanced inspection and maintenance of well pads and gas handling operation equipment
- Conduct additional research evaluating acrolein and formaldehyde emissions
- Continue ambient air monitoring

# Questions?

Mike Pring

[Mike.pring@erg.com](mailto:Mike.pring@erg.com)

919-468-7840

Final report posted at:

<http://fortworthtexas.gov/gaswells/default.aspx?id=87074>