

E.H. Pechan & Associates, Inc.

Using Historical Information to Improve Emission Projections

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Overview

❖ Background

- » Two Forecasting Components – Emission Activity & Emission Rates (via Emission Control %)
- » EPA 2006 PM NAAQS Regulatory Impact Analysis

❖ Ongoing LADCO Region Study

- » Review Historical Data to Inform Forecasts of Emission Activity and Emission Rates
- » Methods/Sample Analyses
- » Next Steps

Background

❖ Equation Typically Used:

Forecast Year Emissions =

*Base Year Emissions * Emission Activity Change *
Emission Control Change*

❖ Challenges

- » How Good are We at Projecting Future Activity Levels?
- » How Good are We at Projecting Future Emission Rates?

Background (cont'd)

❖ Emission Activity Projections

» EGAS Defaults—Typically Use Regional/National Fuel Consumption Projections from DOE or State-level Industry Sector Sales Projections from REMI

employment?

» How Closely Do Growth Surrogates Match Each Emission Activity?

» How Well Do the Surrogate Forecasts Project Actual Emission Activity Changes?

Background (cont'd)

❖ Emission Rate Projections

» Model Available Estimates of Emission Reductions from “On-the-Books” Controls

» Limitations

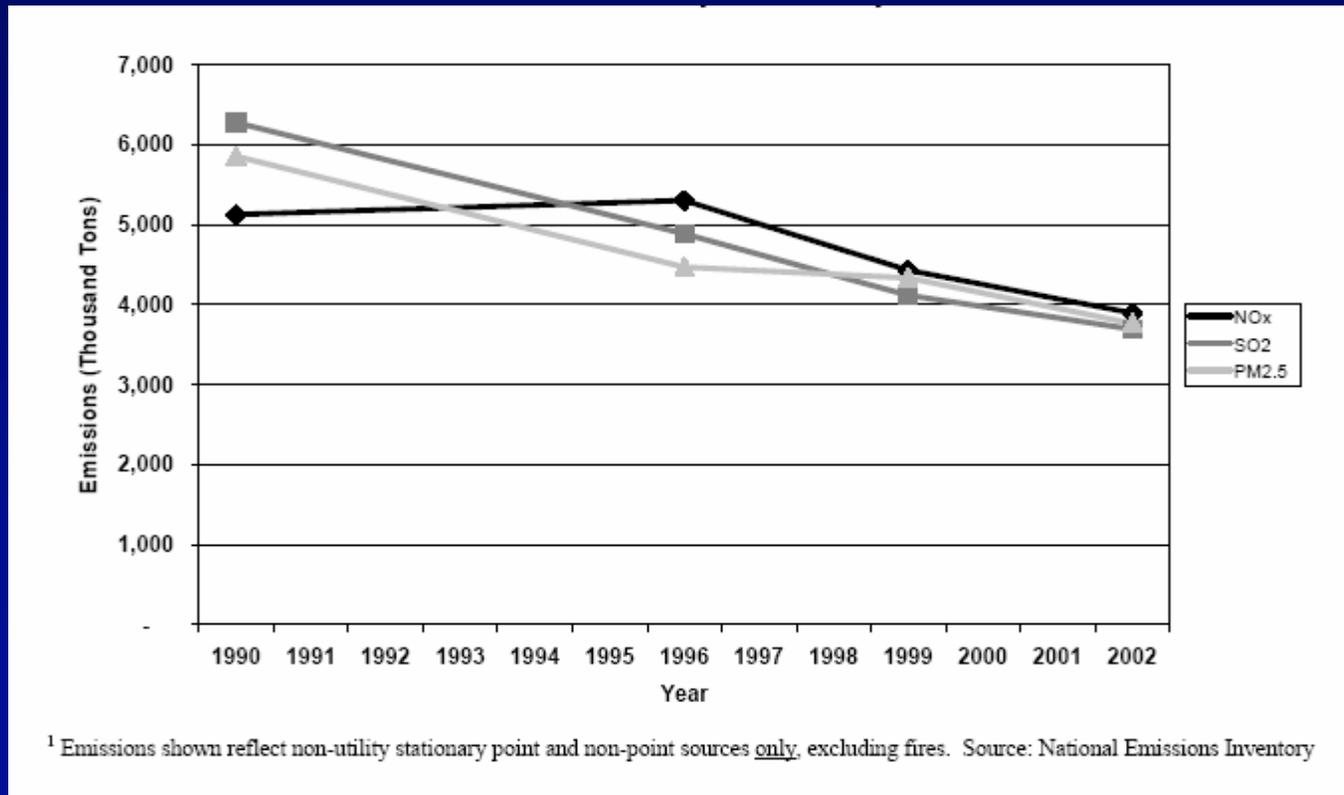
- Reduction estimates not available for certain controls (e.g., New Source Performance Stds.)
- Unanticipated control programs
- Other emission rate reductions (i.e., reductions from technology/process changes not mandated by emission control programs)

Background (cont'd)

- ❖ EPA 2006 PM NAAQS Regulatory Impact Analysis
 - » Non-EGU Stationary Source Emissions
 - 1990, 1996, 1999, 2002 total NO_x, SO₂, PM-2.5
 - Comparison of total NO_x and SO₂: NEI actual vs. forecast from 1997 PM NAAQS RIA

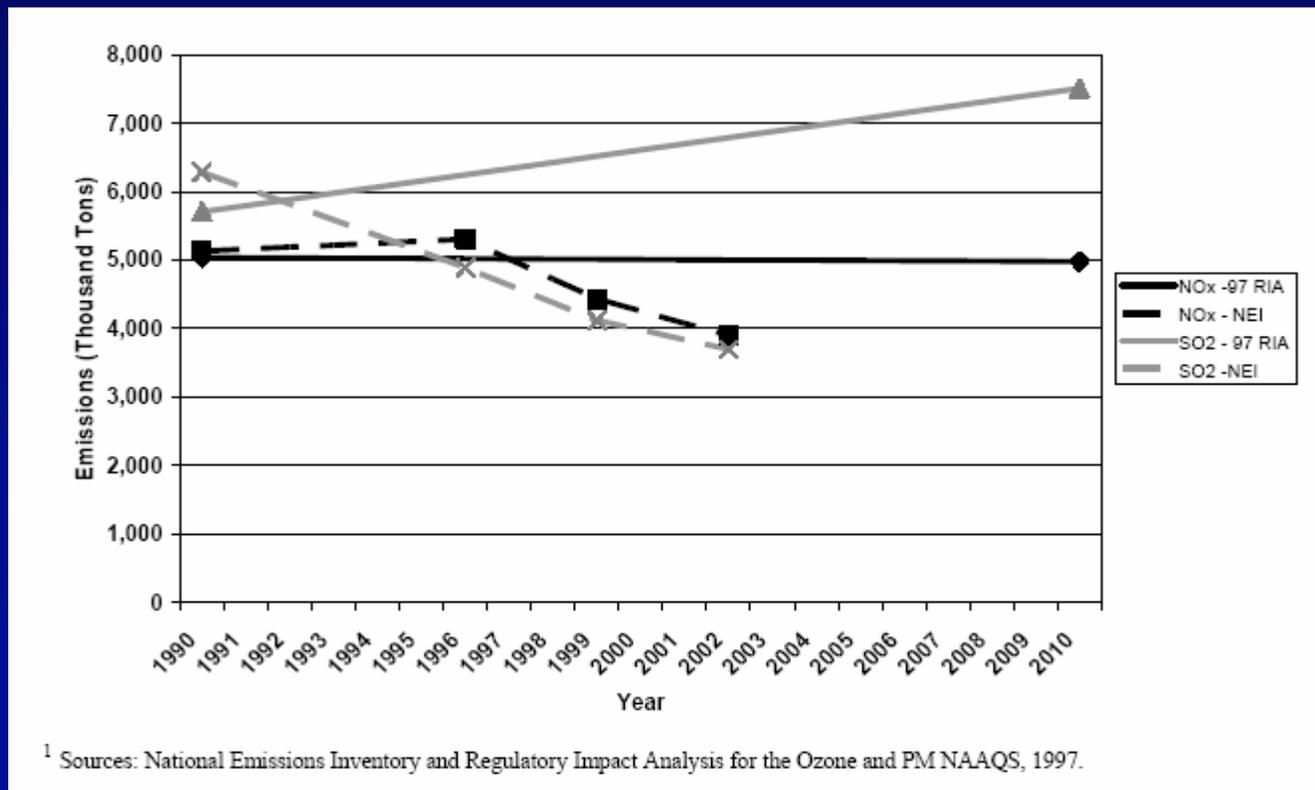
EPA 2006 PM NAAQS Regulatory Impact Analysis

❖ Non-EGU Stationary Source Emission Trends



EPA 2006 PM NAAQS Regulatory Impact Analysis (cont'd)

- ❖ Comparison of Total NO_x and SO₂: NEI Actual vs. Forecast from 1997 PM NAAQS RIA



EPA 2006 PM NAAQS Regulatory Impact Analysis (cont'd)

- ❖ Interim Forecasting Approach-No Emissions Growth
- ❖ Future Projection Improvements Based on Category-Specific Analyses

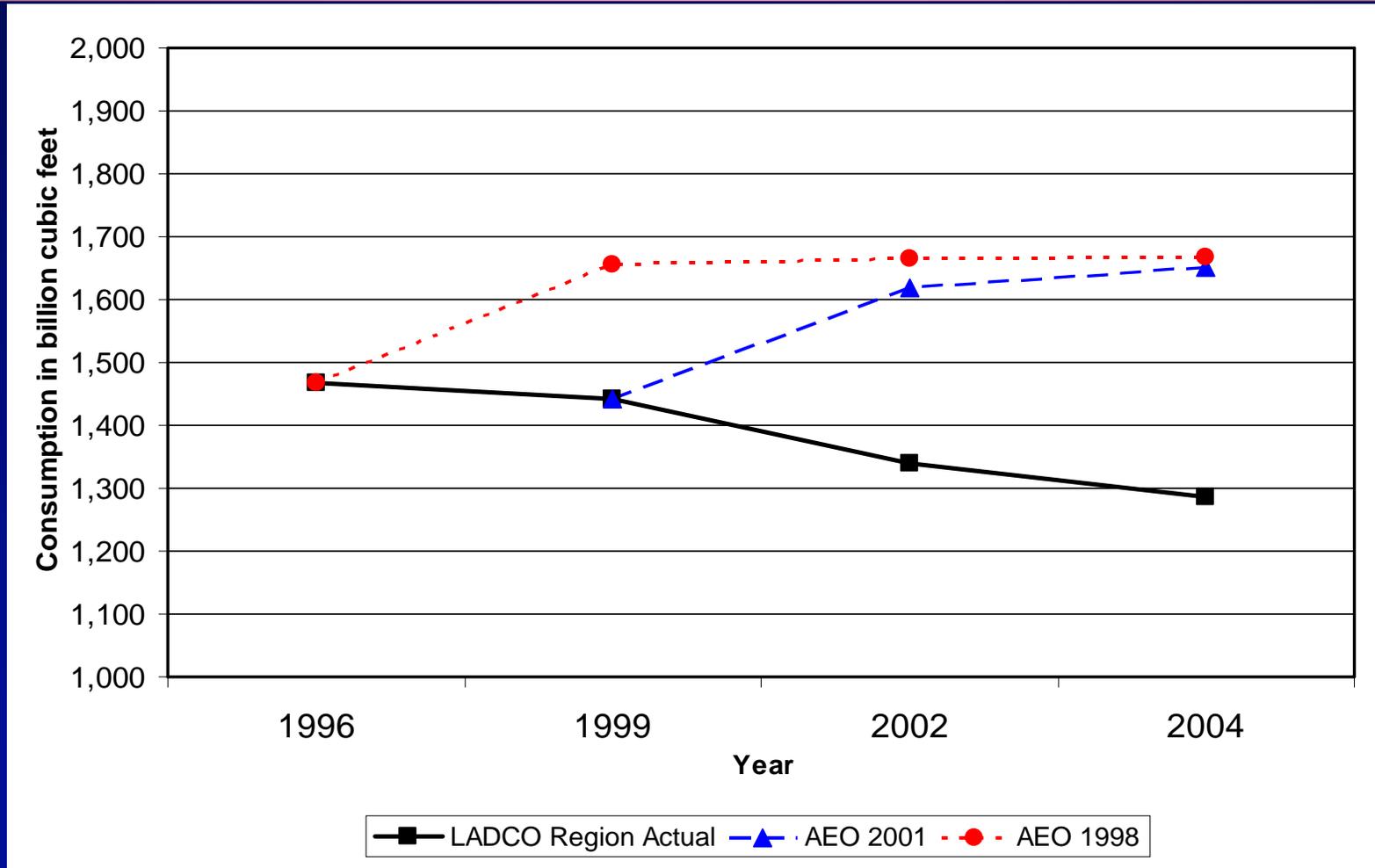
LADCO Emission Activity Trend Analysis

- ❖ Use as “Reality Check”/to Improve Upon Current Default Activity Forecast
 - » Source Category Prioritization
 - Magnitude of projected emissions increase
 - Availability/ease of compiling historical data

LADCO Emission Activity Trend Analysis (cont'd)

- ❖ Activity Trend Analysis Data Sources
 - Inventory Throughput
 - Earlier Versions of Data Sources Used to Develop Base Year Inventory
 - Other, Including Government/Trade Association Sources (e.g., U.S. Geological Survey Cement Production Statistics)

Sample Emission Activity Trend Analysis – Industrial Natural Gas



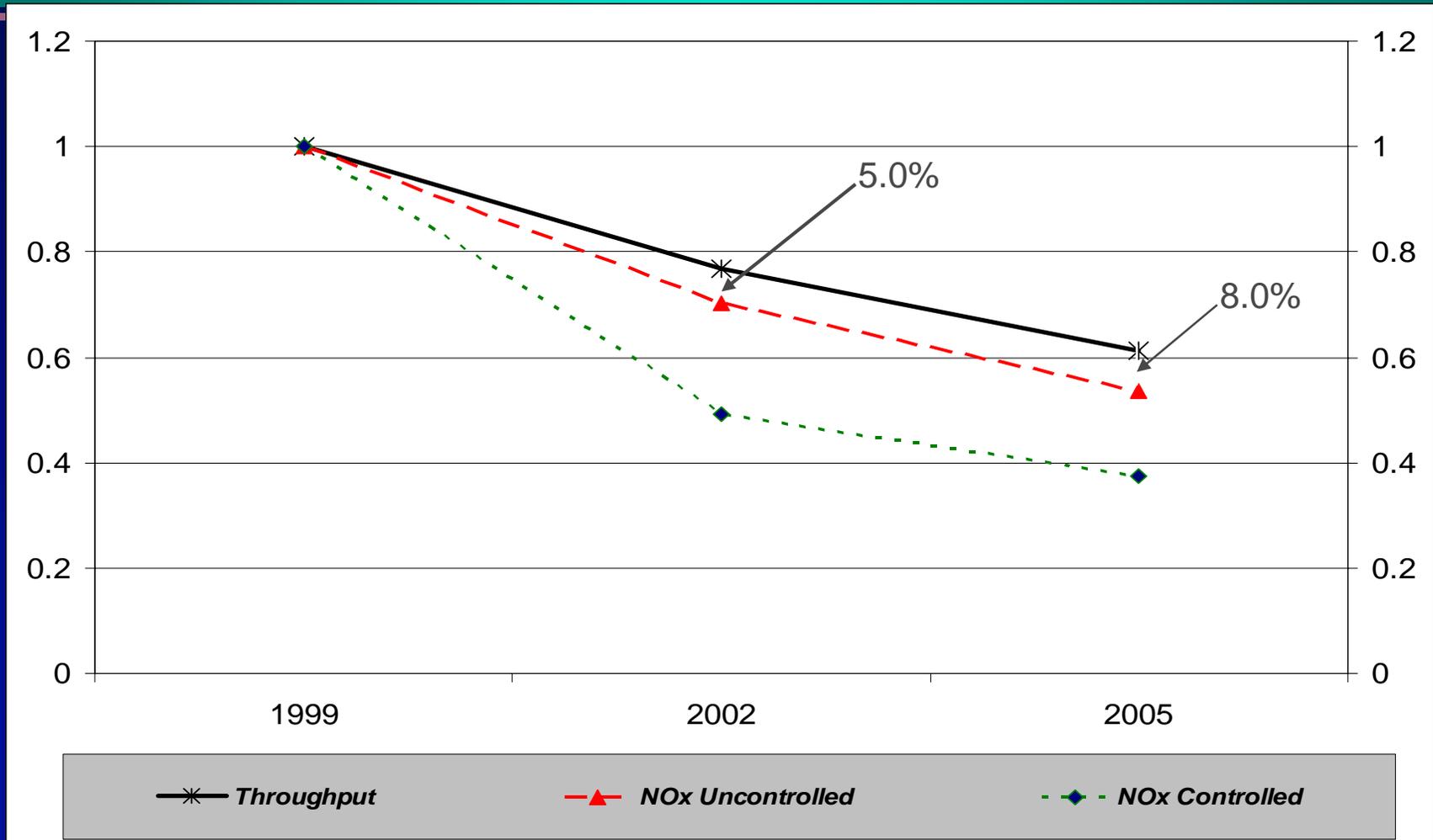
LADCO Industrial Natural Gas Trend Analysis (cont'd)

Source	2004 Consumption (trillion cu ft)	% Difference vs. Actual
LADCO Region Actual	1,285	
Projected from 1996 (<i>AEO 1998</i>)	1,667	+30%
Projected from 1999 (<i>AEO 2001</i>)	1,651	+28%

LADCO Emission Trend Analysis

- ❖ Use as “Reality Check”/to Improve Upon Current Modeling of Emission Rate Changes
- ❖ Source Category Prioritization
 - » Point sources
 - » Size of historical emission reductions
 - » Existence of control in historical period
 - » Known emission estimation changes

Sample LADCO Emission Trend Analysis



Next Steps

- ❖ Emission Activity Trend Analysis
 - » Compile Historical Activity Data and Compare Historical Trend with Forecast Trend; Revise where Historical Trend is Clear/Persistent
- ❖ Emission Trend Analysis
 - » States Quality Assure Emissions and Throughput, & Estimate Effect of Post-1999 Control Programs
 - » Compute Historical Change in Emission Rate
 - » Research Potential Reasons for Change and Apply in Forecast unless Reason to Contrary

Conclusions

❖ Importance of:

- » Accurate Forecasts for Policymaking
- » Historical Information for Informing Forecasts
- » Throughput Data in Analyzing Historical Trends

❖ Future Research

- » Analysis of Sales-Emission Activity Link
- » Further Analysis of Emission Rate Changes Not Currently Modeled in Forecasts
 - Explanations/identification of drivers for changes (e.g., attainment vs. nonattainment areas)

FIN

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