

# *Temporally Allocating Emissions with CEM Data*

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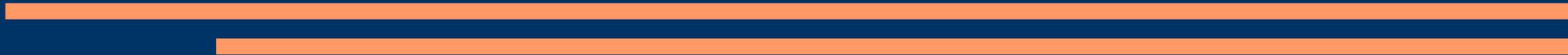
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# *CEM – The Gold Standard*

- Directly measured emissions
- Hourly Resolution
- Available for a significant fraction of the point source inventory



# *Why is CEM data seldom used?*

- Large data sets
  - Incomplete pollutant coverage
  - Hard to select “typical” from among highly resolved data
  - Matching CEM units to NIF objects is a significant challenge
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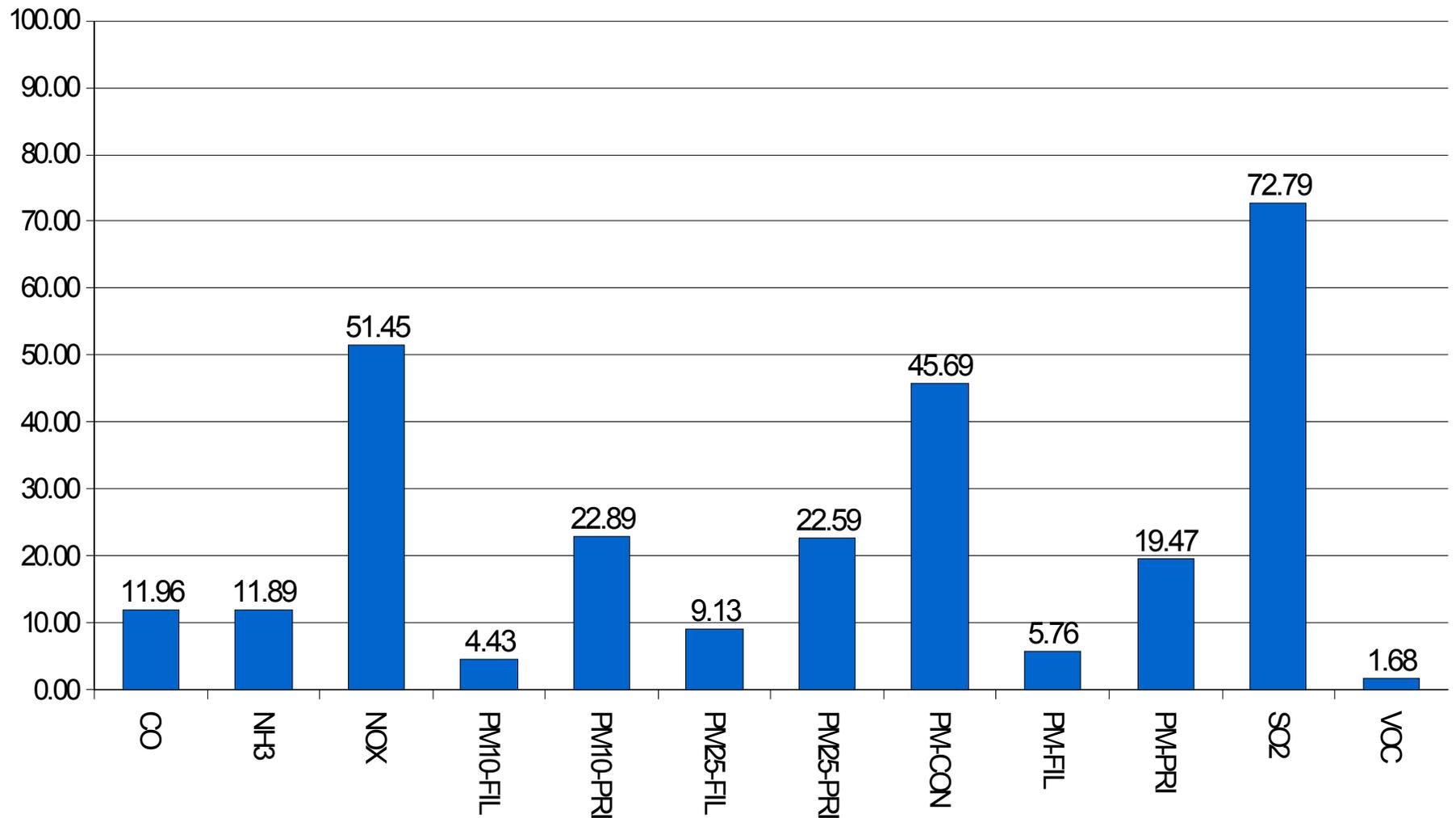
# *The Goal*

- Unit-specific temporal profiles - monthly, weekday/Saturday/Sunday, and hourly
  - Representative of typical period
    - Avoid effects of extremes of operation
    - Useful for base and future year
  - Highly automated
    - Minimize resources required
    - Easy to apply to updated data
    - Easy to modify approach
  - Output hour specific NIF emission records
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# *Inputs*

- 2001-2003 Quarterly CEM data compilations
- 2002 RPO point source inventory
- CEM to NIF cross reference from IPMTOOL

# *Percent of 2002 inventory that can be matched to CEM heat input data*



# *Development of unit-specific profiles*

- Based on median heat input
    - Eliminates effects of extremes of operation and upset events
    - Representative value for period
  - Differs from textbook median
    - Assume missing data indicates no operation
    - Based on number of opportunities to report, not number of values reported
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## *Example of selection of middle value*

- 69 January weekdays in 2001- 2003
  - Middle value would occupy 35<sup>th</sup> slot of sorted list
  - Select all January weekday CEM heat input values for a specific unit and hour
  - Sort descending and pick 35<sup>th</sup> value
  - If fewer than 35 values exist, set middle value to zero, consistent with assumption that missing data implies no operation
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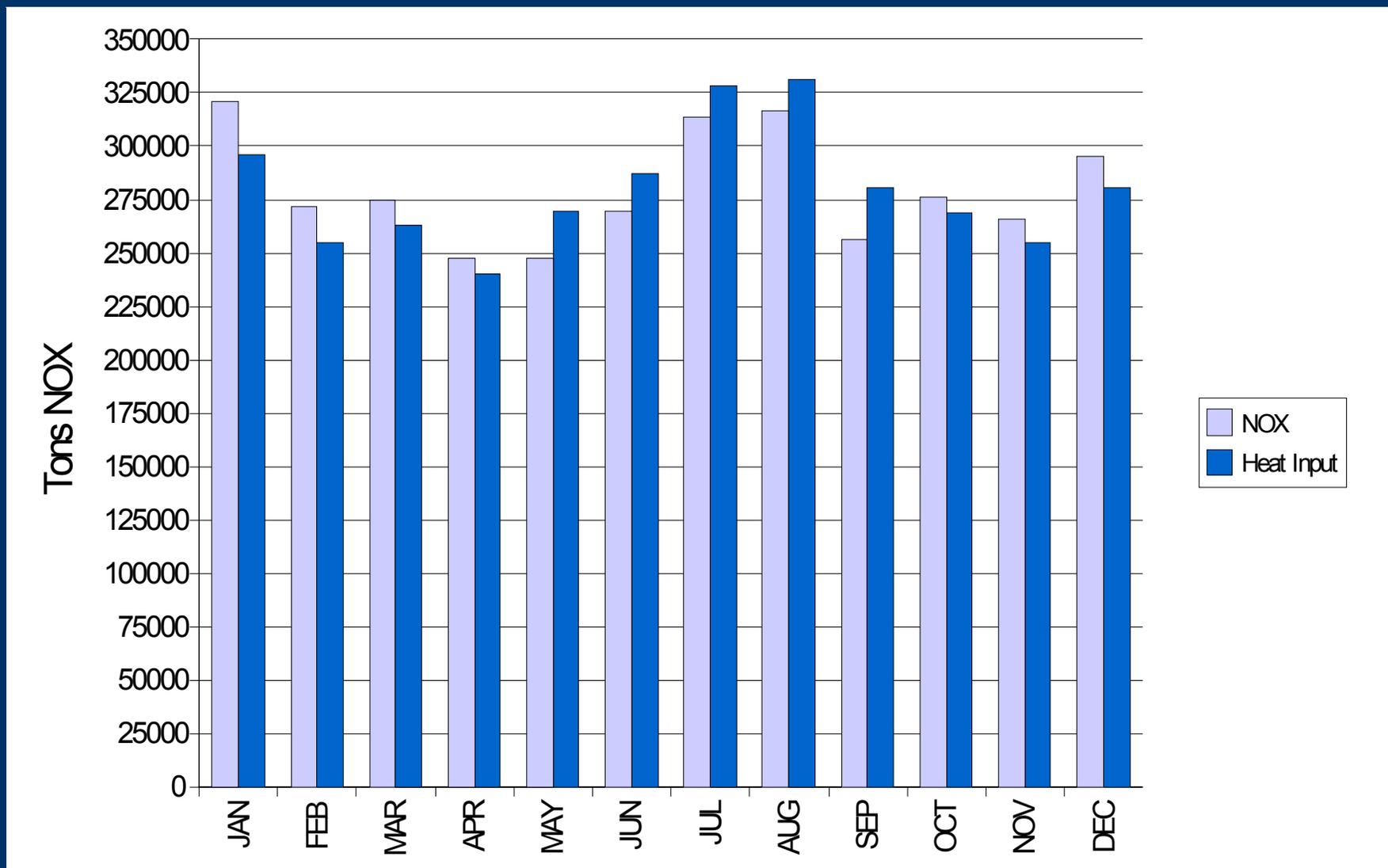
# *Completion of unit-specific profile*

- Select 864 (12 months x 3 day types x 24 hours) middle values for each unit
  - Generate unit-specific normalizing value by calculating heat input that would result if unit operated over 2002 at middle value appropriate for hour, day type and month
  - Can adapt this approach to deal with periods other than annual (e.g. summer/non-summer IPM data) by normalizing to alternate periods
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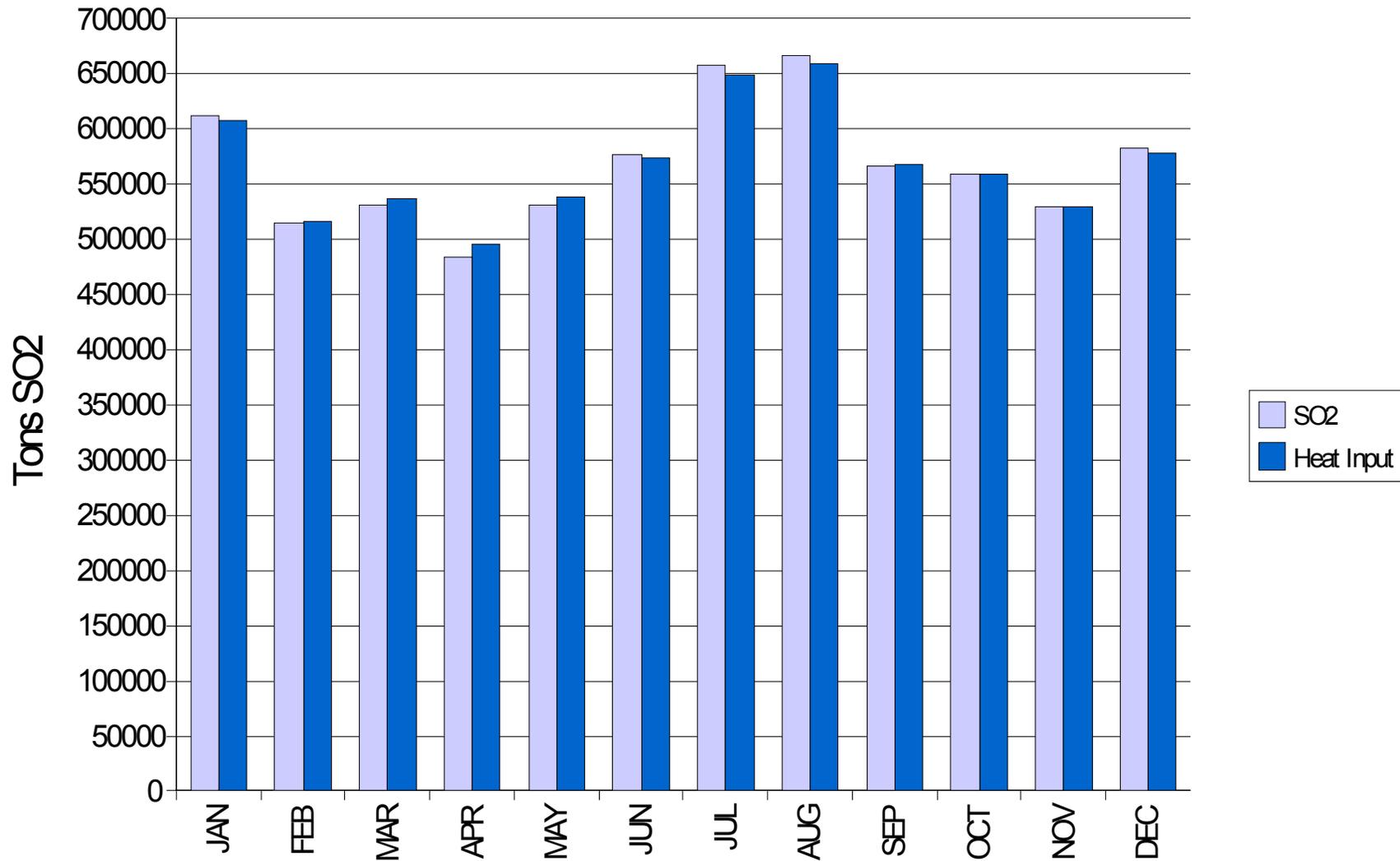
# *Matching profiles to NIF data*

- Cross reference matches CEM units to NIF emission units, but is not always 1-to-1
  - For one CEM unit to many NIF units, duplicate profile for each NIF unit
  - For many CEM units to one NIF unit, aggregate across units within month/day type/hour to get heat input weighted composite profile
  - Annual emissions \* middle value / normalizing value = hourly emissions
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# *Temporal distribution of 2002 CEM NOX emissions by CEM heat input vs. CEM NOX*



# *Temporal distribution of 2002 CEM SO2 emissions by CEM heat input vs. CEM SO2*

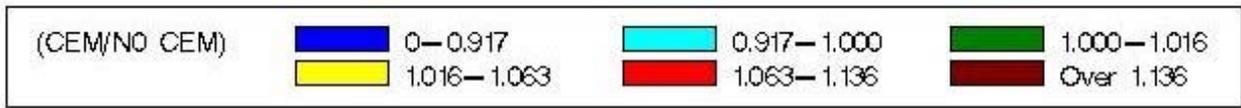
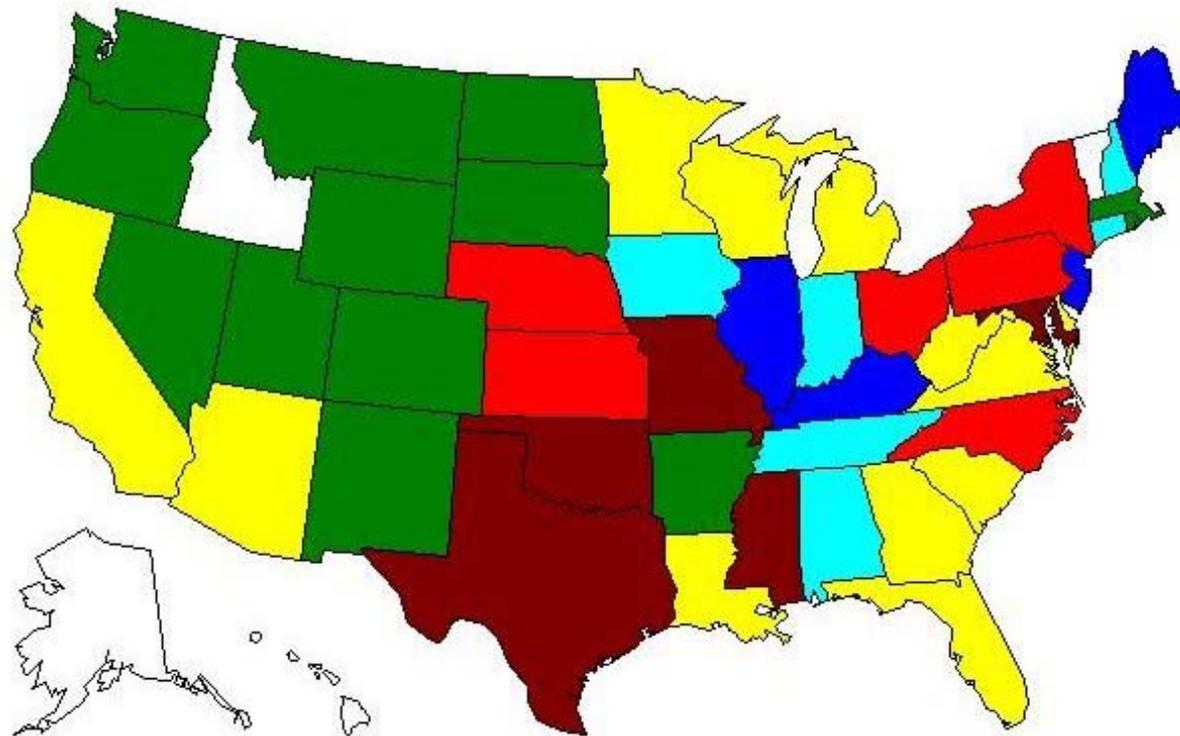


## Another look at seasonal variation

$$\sum_{u \in \text{units}} \sum_{m = \text{Jan}}^{\text{Dec}} \frac{|ht_{u,m} - poll_{u,m}| * E_u}{2}$$

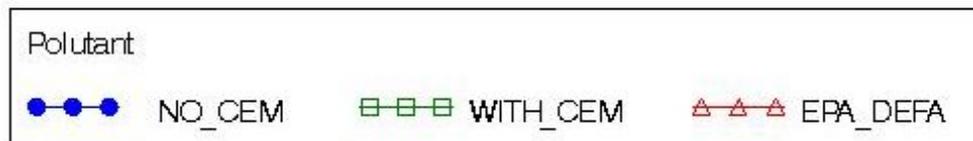
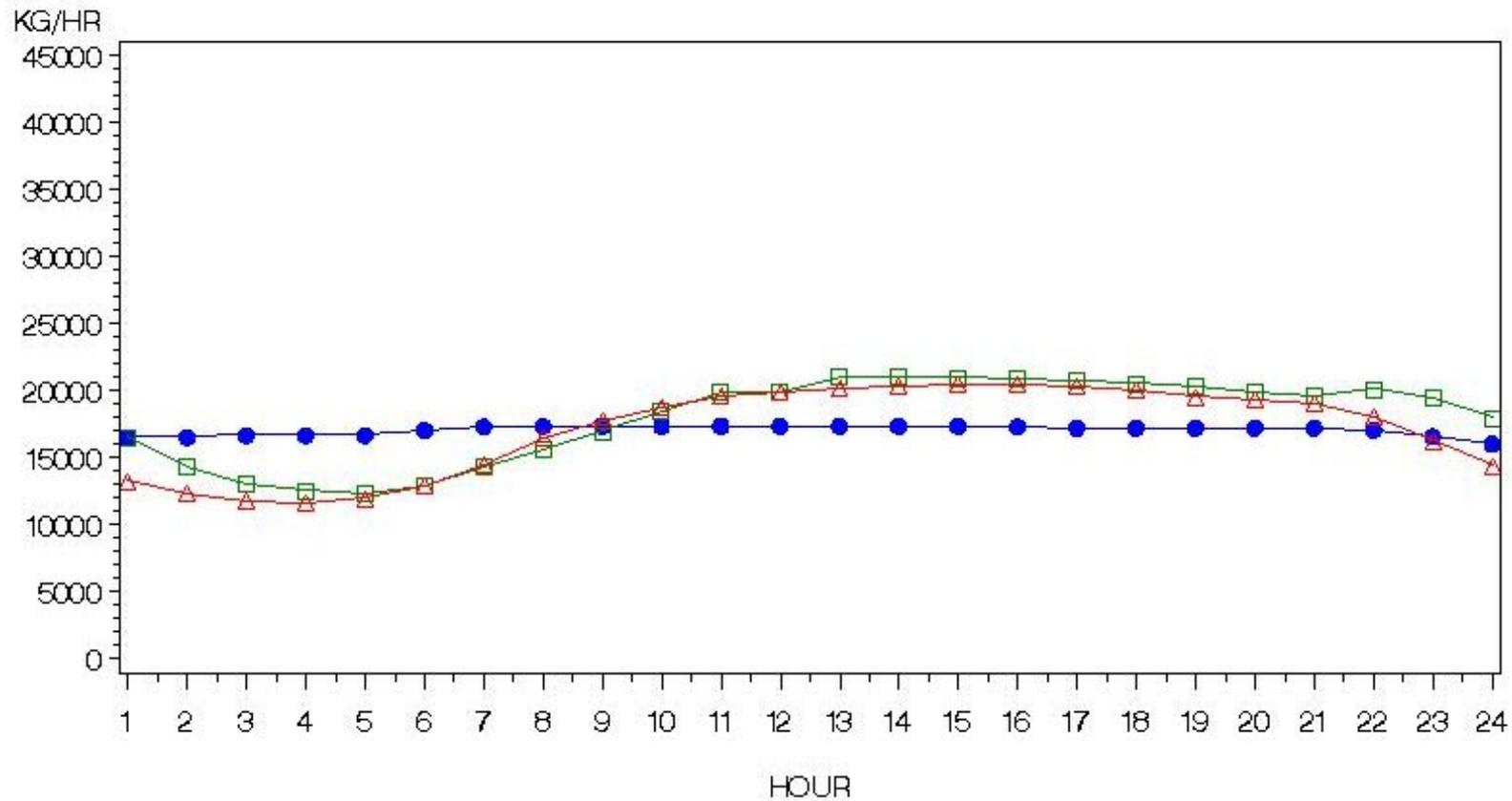
- Calculate, by unit, fraction of inventory that would be allocated to a different month when switching between heat input and pollutant based allocation
- For NO<sub>x</sub>, 5.0% of inventory would be reallocated
- For SO<sub>2</sub>, 2.8%

# *Ratio of July weekday EGU NOx with and without CEM based temporal allocation*

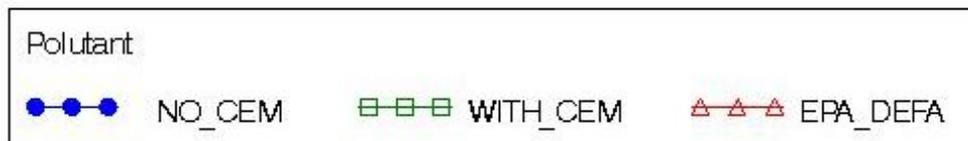
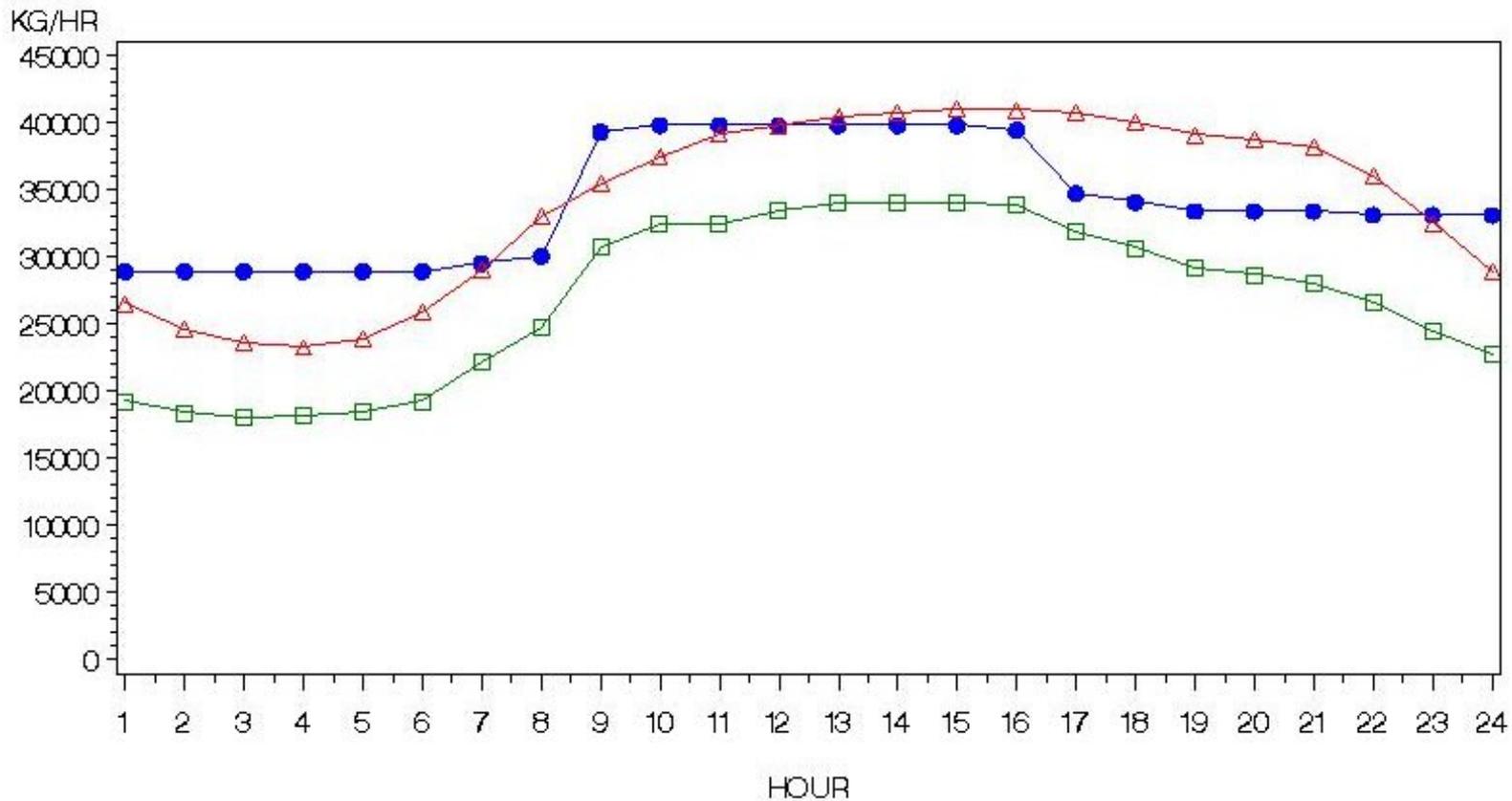


Plot Generated by EMS-2003

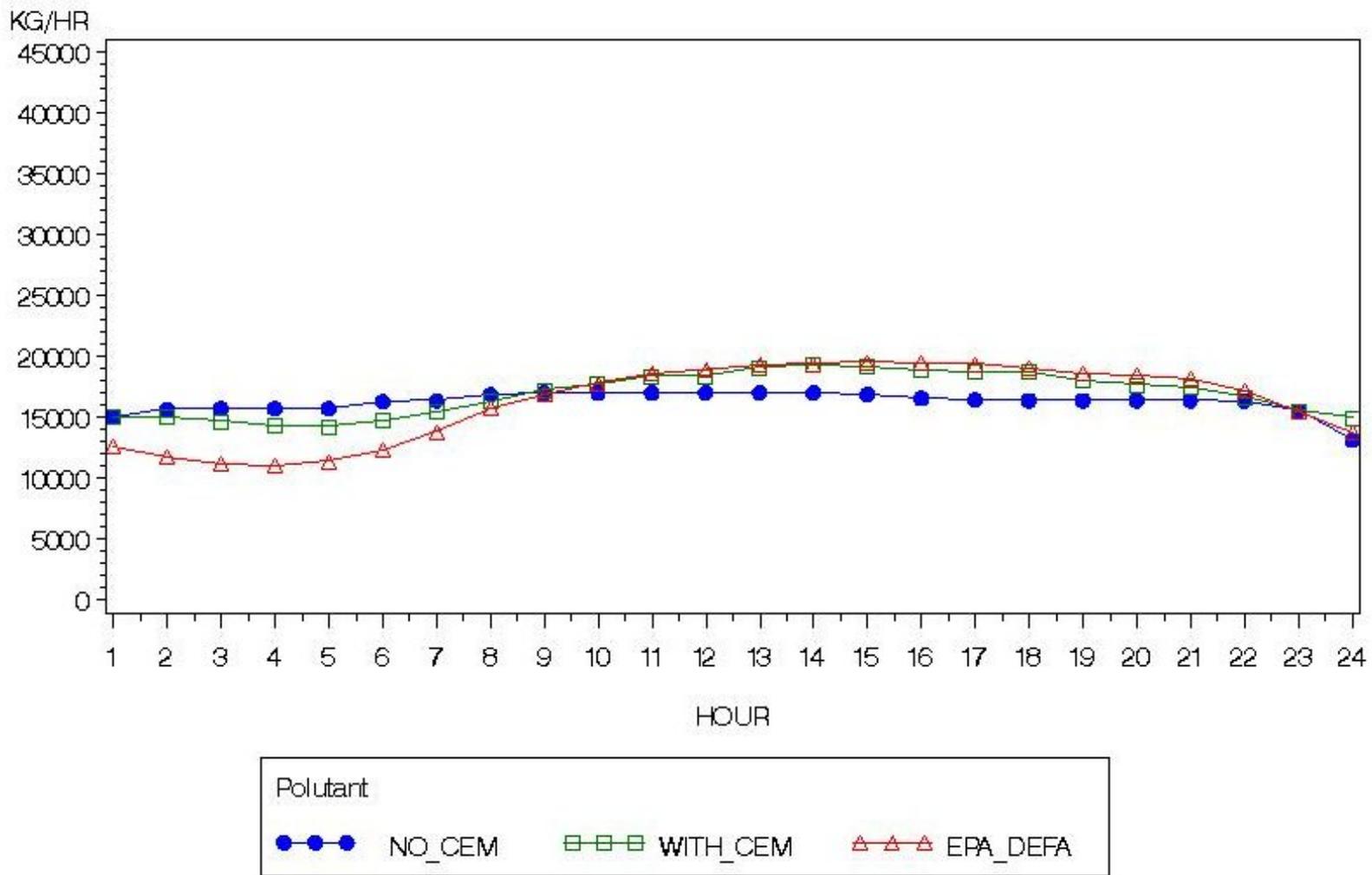
# July 12, 2002 hourly NOx for Georgia EGU's



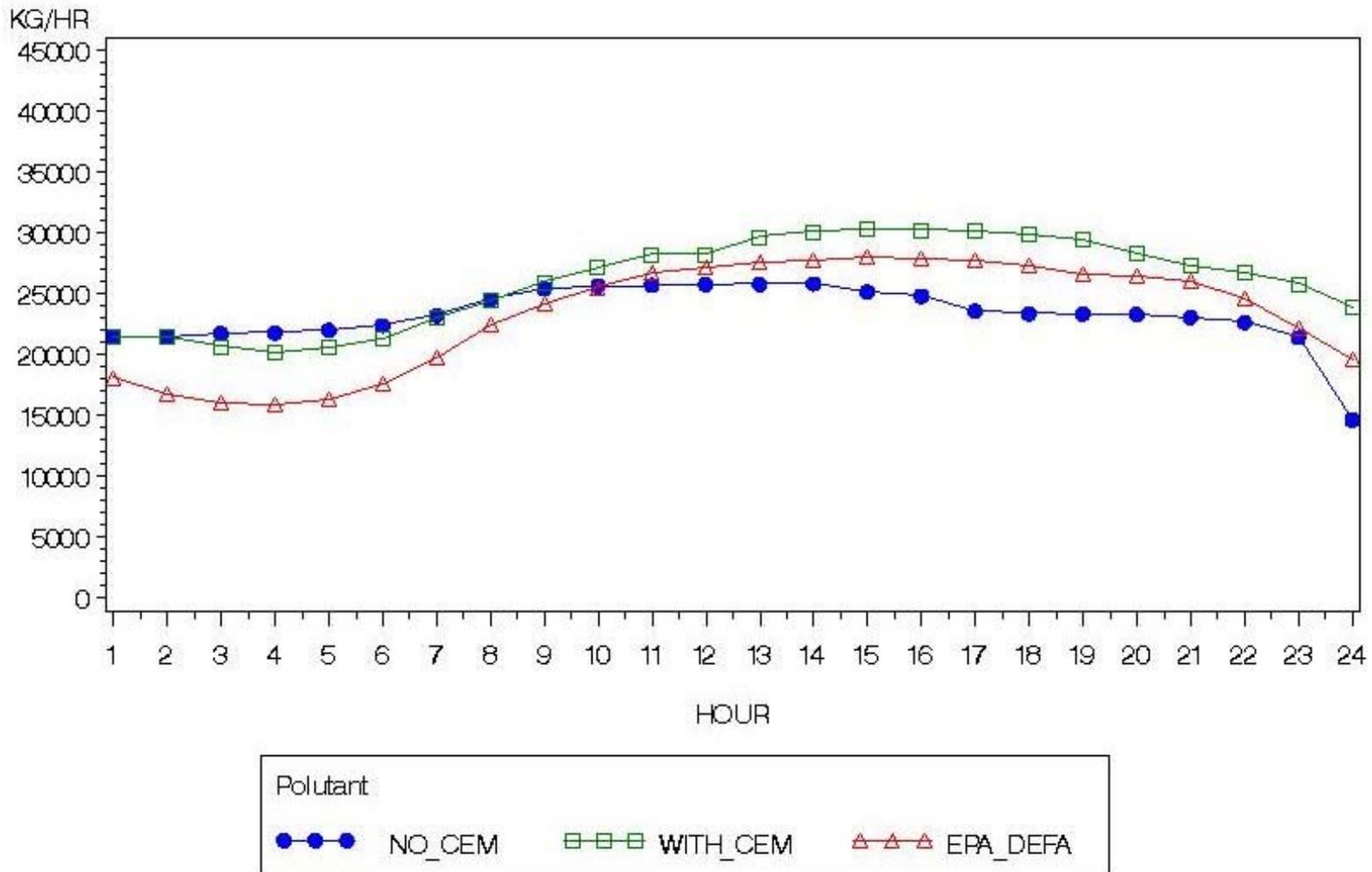
# July 12, 2002 hourly NOx for Illinois EGU's



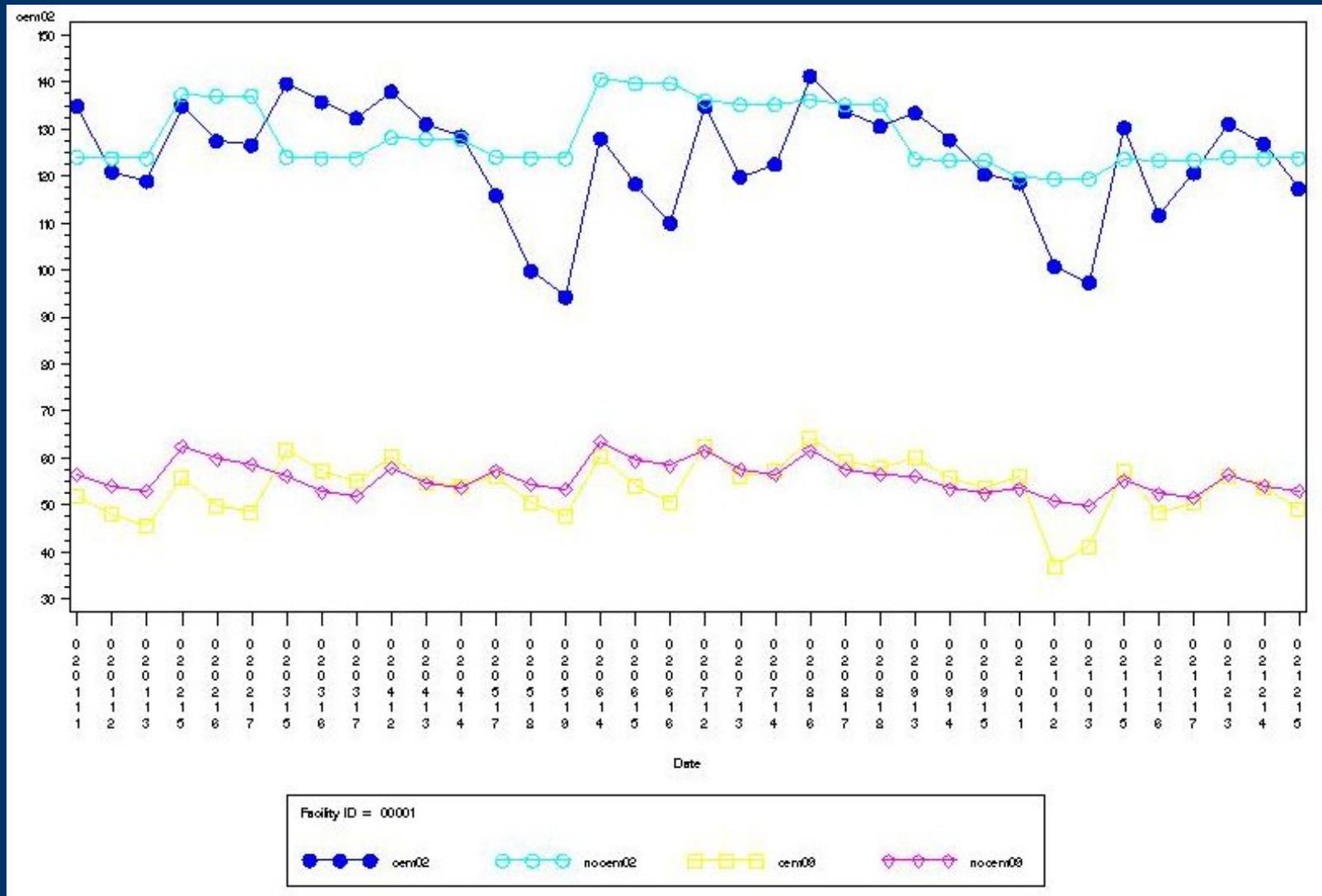
# July 12, 2002 hourly NOx for Michigan EGUs



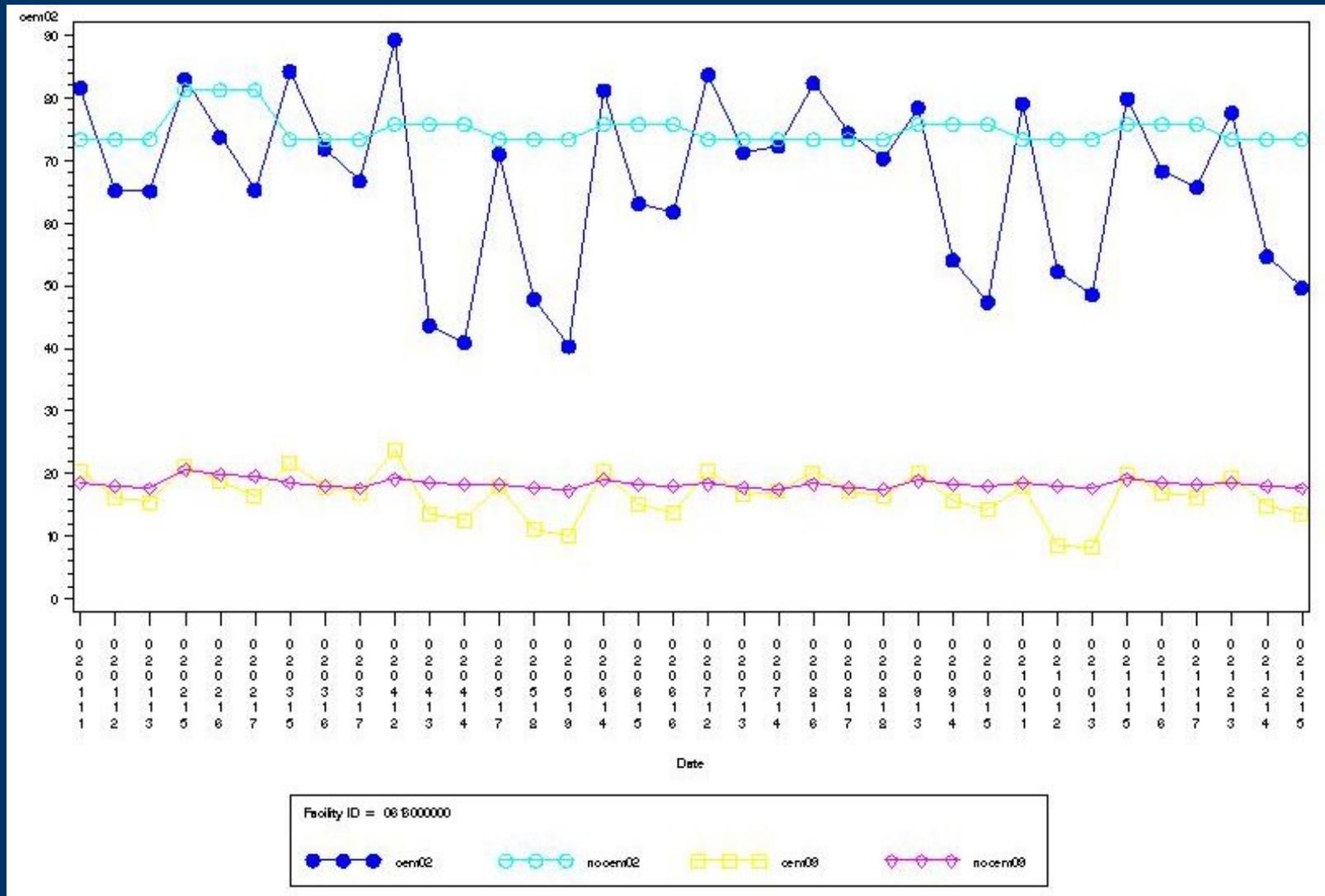
# July 12, 2002 hourly NOx for Pennsylvania EGUs



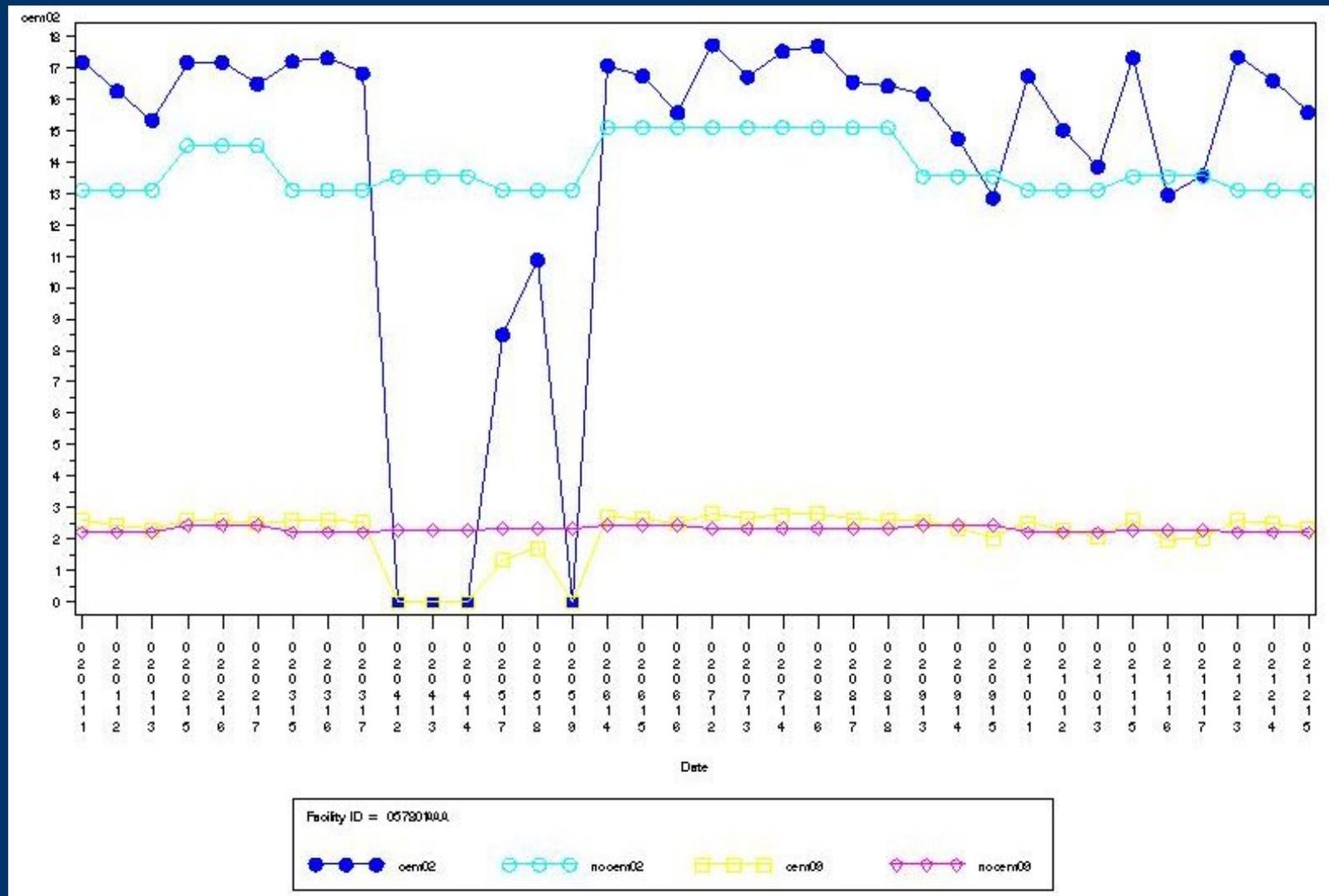
# Even when overall correspondence is fair, 10-20 TPD differences can be common



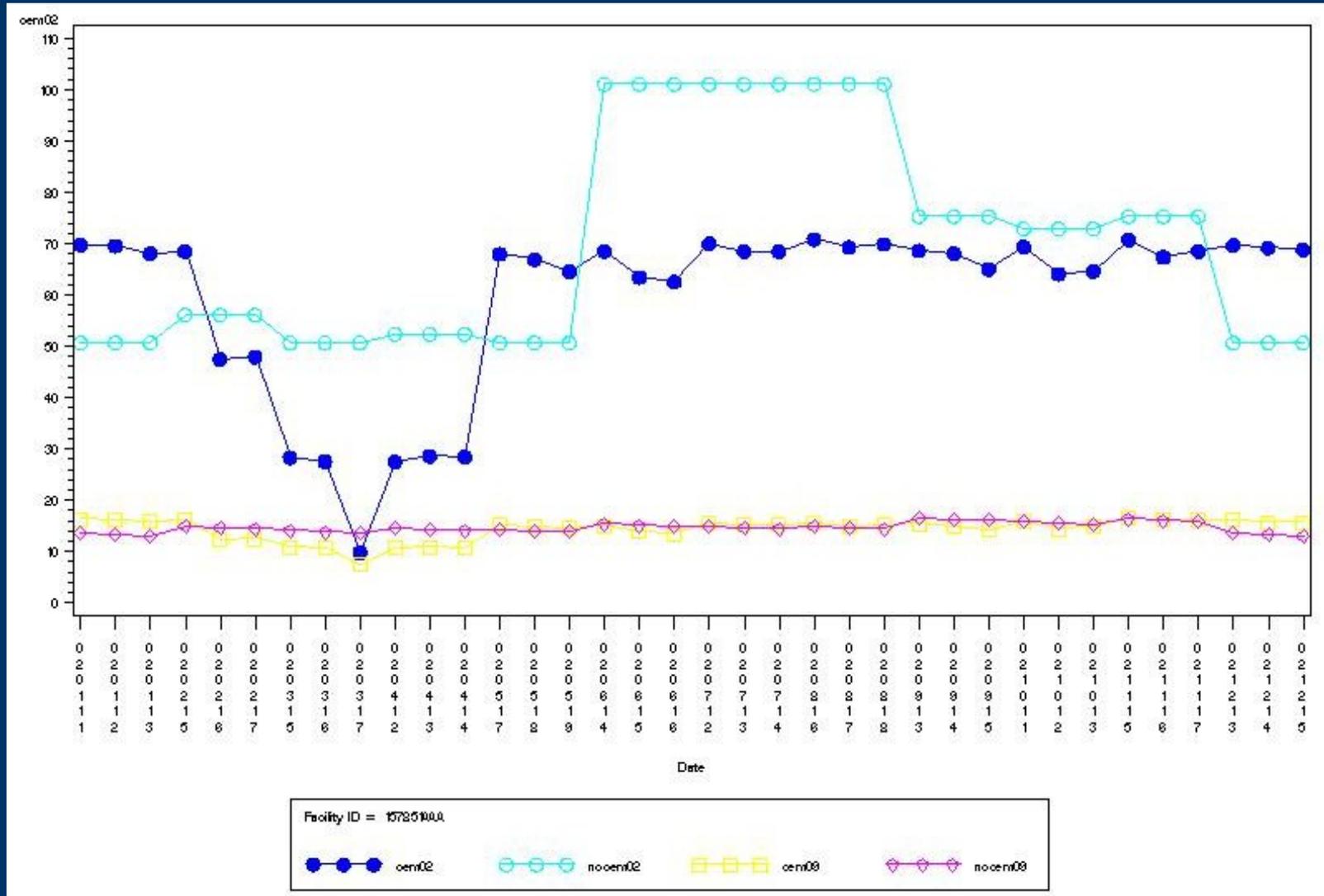
# Significant weekday/weekend variation is apparent with CEM based temporal allocation



# Median based approach over three years means this is not an upset event



# CEM based temporal allocation can flatten the curve



# *Conclusions & Recommendations*

- Improved temporal allocation results in significant changes to emissions
  - Resource requirements are low for CEM based temporal allocation
    - From load of 88 million hourly CEM records to output of 13.7 million hourly NIF emission records takes less than 1 week on < \$1000 computer
    - Most of the time is spent generating temporal profiles
    - Processing an updated inventory with existing profiles takes less than a day
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# *Conclusions & Recommendations*

- A large fraction of the point source inventory can be matched to CEM data
  - Improved temporal only one of the improvements available from better EI-CEM integration
  - An improved cross-reference, centrally located and cooperatively developed is the next step to realizing more benefit from CEM data
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