Corporate GHG Emission Inventory Lessons Learned: Protocol Documents, Verification Programs, and Data Management Systems

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Presentation Overview

- Protocol documents
- Data management systems
- Data quality management processes and controls
- Internal assurance and 3rd party verification programs
- Conclusions



Protocol Document Objectives

- Secure reliable/meaningful GHG data
- Establish baseline against which future performance can be measured
- Identify opportunities for continual improvement in reporting processes
- Provide basis for verification activities
- Ensure confidence that Corporate entity can place on GHG data for decision making & reporting moving forward

Elements of Credible Baseline/Inventory





Key Issues: Baseline/Inventory

Issues Impacting Baseline:

- Equity ownership
- Acquisitions and divestitures
- Boundary issues/scope of reporting
- Accounting basis
- Consistency in reporting
- Data management and control

Protocol Should Address:

- ✓ Equity accounting and operational control
- ✓ Baseline readjustment for acquisitions and divestitures
- ✓ Inclusions/exclusions, guidance on indirects
- ✓ Detailed guidance on:
 - ✓ Estimation methods

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✓ Quality control procedures

Corporate GHG Inventory Development

- Define goals/objectives
 - From corporate position and strategy
 - Ultimate uses for data (e.g., internal vs. external reporting vs. carbon market)
 - System users/stakeholders
 - Sets overall scope/specifications of system
- Protocol development
 - Documentation to ensure consistent/accurate data collection and allow transparent reporting
 - Facilitate 3rd party verification and support reduction programs (and/or trading)
 - Operations-specific (e.g., customization of WRI/WBCSD protocol)

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Auditable Protocol Elements

- Operations boundaries/source identification
- Root data characterization (e.g., test/CEM, measurement techniques, instrumentation systems/calibration, etc.)
- Emission factor documentation/supporting data
- Estimation methodology/example calculations
- Level of accuracy/data uncertainty
- Data quality assurance/internal audit procedures
- Specifications for direct and indirect emissions
- Reporting guidelines (format, supporting documentation, frequency, etc.)
- Baseline determination analysis
- Benchmarking bases
- Discussion of any key boundary issues
- Data management procedures description

Data Management Approach

- Data sources (production records, financial data, monitoring data, test data, literature values, etc.)
- Spreadsheet-->database platform
- Present and future needs
- Existing data systems available
- Frequency of update (annual, quarter, month)
- Manual vs. automated
- Other pollutants (in addition to CO₂ and CH₄ core)
- Data normalization
- Benchmarking
- QA/QC procedures

Effective Data Management and Control

- Investigation of root sources of data and controls over that data
- Evaluation of level of accuracy for key material sources
- Data review processes in place at each level of data aggregation (facility→BU→Corporate)
- Automation of data flow
 - Ensures accuracy
 - Maintains reporting flexibility
 - Allows higher level review and control, and business analysis

Corporate GHG Inventory Data Handling

- Data collection
 - Plant-/unit-specific information needs list
 - Survey templates (electronic automated loading)
 - Corporate and site contacts/follow-up
 - Much information available from Title V operating permit and other reporting programs
- Database
 - Design/set-up
 - Semi-static data population (e.g., E.F.s, calculation algorithms, protocol rules, etc.)

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- Facility/BU records data compiled/loaded via input forms/collector tool
- Data entry/algorithm quality checks

Data Gathering Process EMIS Example

Example EMIS Phase I Activities

- Configuration plan
- Material facilities & sources
- Historic annual inventories
- Baseline determination
- All characterization data (system descriptors) collected
- Default E.F.'s

- Readily available CEMs data
- ~Manual activity (i.e., transaction) data collection
 - Client spreadsheets
 - URS custom templates
- Pilots (2) and turnkey enterprise-wide EMIS implementation

Example EMIS Phase II Activities

- Acceptance testing
- Training
- Uncertainty analysis
- Materiality assessment
- Inventory management plan
- Fill in missing data
- Transaction data updates; forward going inventory

- Baseline tracking & adjustments
- Reduction projects and offsets
- Site-specific data (E.F.'s and CEMS)
- Automated interfaces (operations performance, CEMS)
- Verification

EMIS Facility Model Example

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EMIS Lessons Learned (1)

- Need "ownership" of datasets/origin of data sources clearly and distinctly determined:
 - Avoid multiple sources for same data
 - Engage with correct data owner or coordinator, efficient collection and ease of data flow
- Don't underestimate data gathering LOE:
 - Volume of data for enterprise, historical inventory
 - Internal time resources/external budgets
 - Major project schedule and cost driver
- "Punt" small stuff/missed data into follow-on :
 - Schedule and budget impacts of delays and/or repeat work

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Re-visit in materiality/uncertainty assessments

EMIS Lessons Learned (2)

- Flexibility on how data are collected and reported (e.g., UOM, aggregation level, etc.)
- Consistent nomenclature (UOM, source type labels) across multiple facilities→often no internal standard
- For new systems under development, implementation team needs to work closely with software developer
 - Cons:
 - Raises LOE to system owner
 - Could result in rework as system evolves
 - Pros:
 - Provides incorporation of flexibility in software configuration/design
 - Provides opportunity to influence development process

EMIS Lessons Learned (3)

- Project needs for system owner:
 - Strong project champion
 - Early planning/coordination between implementer and owner's IT dept. (project schedule and cost input to owner's PjM)
 - Going forward system "roll-out" plan:
 - Incorporate database analysis/benchmarking task prior to acceptance testing by owner
 - Adequate staff: corporate, operations, IT
 - Training \$/time
 - Funding \$ for external support as needed
 - Back-up for owner personnel turnover

Verification Process/Steps (1)

- Establish Verification Approach & Procedures
 - Define goals and objectives of client (Corporate, Business Unit, facility, and project)
 - Evaluate appropriate level of rigor: project type, target end user market, and reduction volume determine data quality objectives of verification
 - Establish appropriate materiality guidelines: level of acceptable error/uncertainty; detail of audit; emissions threshold for source inclusion
 - Specify scope of audit: project, facility, entity, and data system boundaries

Verification Process/Steps (2)

- Develop/Review Project Documentation
 - Supporting Data: sales records, process data, utility invoices, etc.
 - Calculation Methodology: good engineering practices used, consistency with emerging industry/international practices
 - Documentation: transparency (i.e., clear data trail, example calculations, etc.); completeness; referenced sources of emission factors and methodology bases

Verification Process/Steps (3)

- Analyze data deviations in reporting period
- Benchmarking
 - Normalize data: other periods, similar sources/sites
 - Check sales/fuel meter data with engr. calculations
- Assess material risks/uncertainty
- Field audits/on-site reviews:
 - Meter calibration, QA/QC activities, maintenance
 - Monitoring and data management systems
 - Databases, calculations, root data
- Review supporting documentation
 - Purchasing records/business data
 - Composition analytical data

Verification Process/Steps (4)

- Audit evaluation of quality of evidence
 - Accuracy: estimation algorithms appropriate and correctly implemented; input data reasonable based on QA/QC results, benchmarking of other similar sources/projects, engineering judgment
 - Uncertainty: reliability of data; availability and appropriateness of key meter calibration records
 - Data Trails: supporting data completeness
 - Data Management Systems/Controls: appropriate quality processes in place to ensure data reliability
- Verification statement
 - Statement of data reliability (accuracy, completeness, consistency) and evaluation against criteria

Corporate GHG Inventory Verification Lessons Learned

- Problems in initial effort:
 - Much higher uncertainty
 - Protocol guidance not detailed enough, and inconsistently applied across entity
 - Insufficient quality management measures
 - Documentation lacking
- Progress after several efforts:
 - Enhanced data management systems
 - Lower deviations/misstatements
 - Pilot verifications and internal assurance process

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 Post-closeout misstatements reduced to 1-2% of total entity emissions reported

Conclusions

- Corporate GHG Emission Inventory Elements Critical to Credibility:
 - Protocol document
 - Data quality management and controls processes
 - Data management system
 - Internal assurance and 3rd party verification programs

