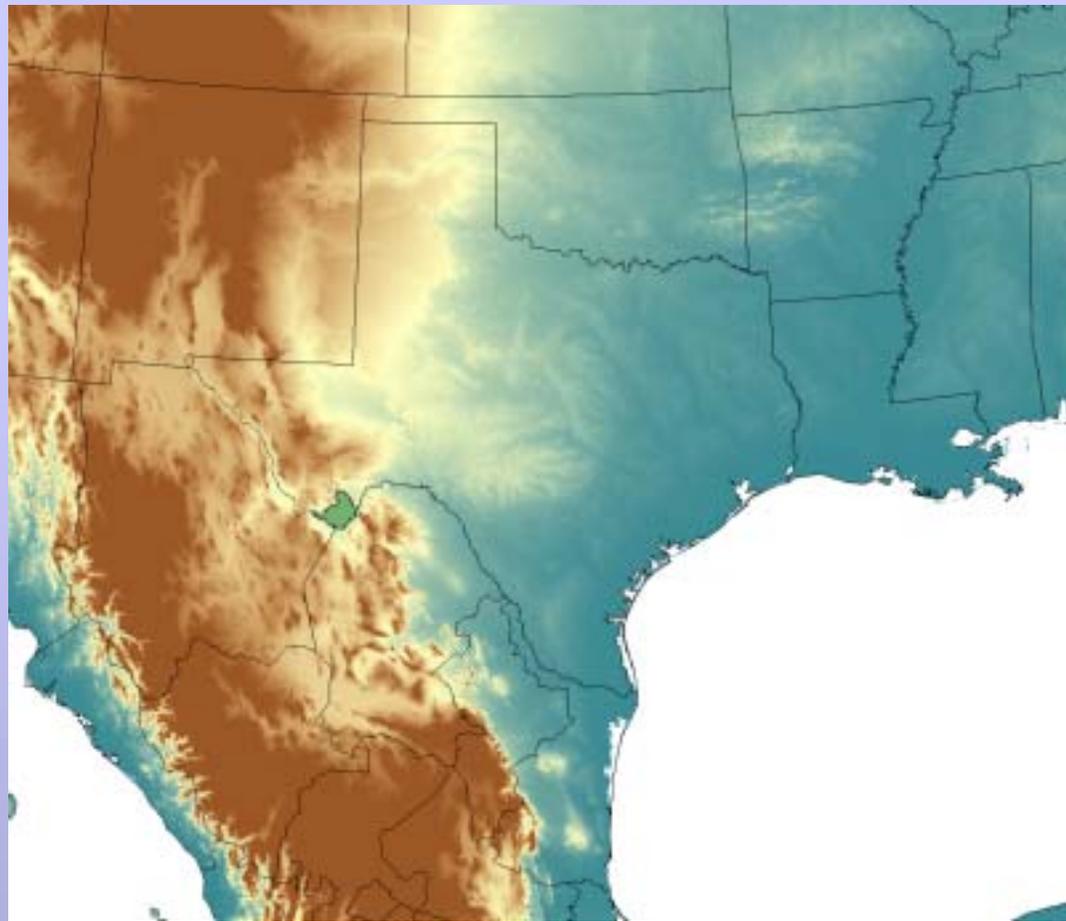


The Emission  
Inventories and  
SMOKE  
modeling efforts  
used to support  
the BRAVO  
study



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# BRAVO Study

## **Acknowledgements:**

-EPA, NPS, TNRCC, EPRI, and TXU

## **Study Goals:**

- Understand the importance of long-range pollution transport to haze conditions in Big Bend National Park, Texas
- Determine the relative influence of emissions sources in the region on Big Bend haze

# Inventory Domain



# Inventory Data Sources

	<b>United States</b>	<b>Mexico</b>	<b>Off Shore</b>
<b>Area</b>	<ul style="list-style-type: none"> <li>• NEI database for 14 BRAVO States.</li> <li>• Replace TX sources for Construction and Oil and Gas using NONROAD model with TNRCC Activity</li> </ul>	<ul style="list-style-type: none"> <li>• ERG Emissions Factors from TJ, CJ, and Mexicalli supplemented with Monterrey emissions</li> <li>• Extrapolate emissions across non inventoried areas based on activity from MX Census</li> </ul>	<ul style="list-style-type: none"> <li>• N/A</li> </ul>
<b>Mobile</b>	<ul style="list-style-type: none"> <li>• NEI county level database for 14 BRAVO States.</li> <li>• Replace TX onroad mobile with 1996 base year emissions from TTI</li> </ul>	<ul style="list-style-type: none"> <li>• ERG Emissions Factors from TJ, CJ, and Mexicalli supplemented with Monterrey emissions</li> <li>• Extrapolate emissions across non inventoried areas based on activity from MX Census</li> </ul>	<ul style="list-style-type: none"> <li>• N/A</li> </ul>
<b>Point</b>	<ul style="list-style-type: none"> <li>• CEM database for point sources in 14 BRAVO states</li> <li>• NEI Point sources from 14 BRAVO states</li> </ul>	<ul style="list-style-type: none"> <li>• Acosta y Asociados-42 Power plants based on fuel use and type.</li> <li>• ERG-Cabon I/II and Nacazari</li> <li>• Watson/Profepa-20 SO2 sources</li> <li>• CENAPRED-Popocatepetl Volcano</li> <li>• INEGI-Mexico City and Tula</li> </ul>	<ul style="list-style-type: none"> <li>• MMS MOAD3 database</li> </ul>
<b>Biogenic</b>	<ul style="list-style-type: none"> <li>• Calculated by MCNC in SMOKE</li> </ul>	<ul style="list-style-type: none"> <li>• Calculated by MCNC in SMOKE</li> </ul>	<ul style="list-style-type: none"> <li>• N/A</li> </ul>

# U.S. Emissions Inventory

- 1999 base year Nation Emissions Inventory (NEI) Version 100
  - Base on 1996 NET EI
  - Area and mobile sources resolved at at County level
  - Point sources resolved at process level
  - Species: CO, NH<sub>3</sub>, NO<sub>x</sub>, PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub>, VOC
  - Annual and Ozone Season Day Emissions
- Continuous Emissions Monitoring
  - Hourly emissions from power plants with CEM data

# Adjustments to US NEI

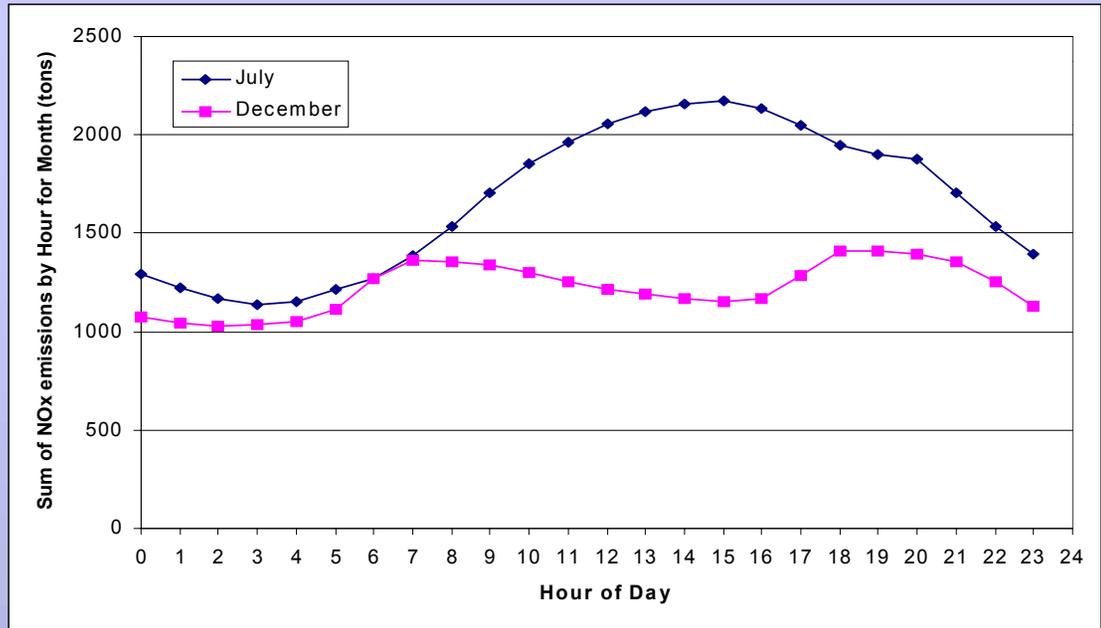
- Replaced construction and oil and gas sources for TX with TNRCC activity data.
  - 25% to 50% reduction in emission of all species
  - Sources account for < 2% of SO<sub>2</sub> in state
- Replace commercial marine with emissions from Starcrest 2000 EI.
  - Affects Harris, Galveston, Chambers, and Brazoria Counties
  - Reduces NO<sub>x</sub> emissions by factor of 10 due to NEI basing emissions on fuel sales. Starcrest EI bases emissions on operation activity in harbor.
- Total ammonia emissions from UTA report were within 5% of NEI emissions.
  - BRAVO EI uses NEI emissions for consistency with data formatting.
- Mobile sources replaced with 1996 TRNCC data.
  - Increased onroad mobile emissions by 15% to 50% in TX
  - Mobile are major (>20%) sources of CO, NO<sub>x</sub>, and VOC.

# CEM Data

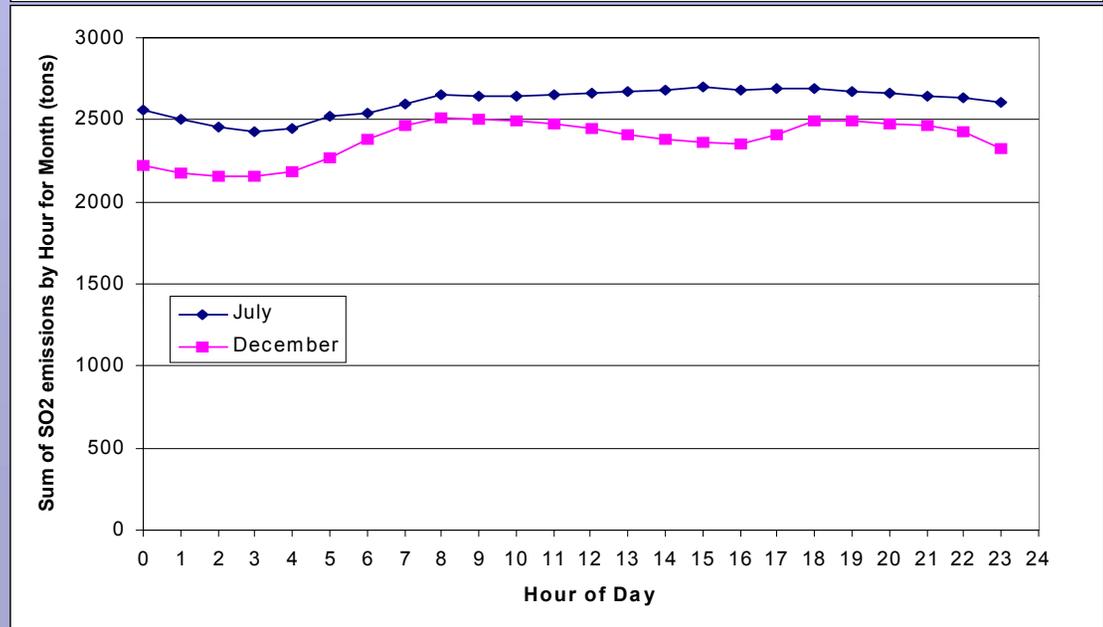
- CEM's record emissions of  $\text{NO}_x$ ,  $\text{SO}_2$ , and  $\text{CO}_2$  from power plant stacks.
- CEM's reconciled with NEI for 477 unique systems in the 14 BRAVO states
- $\text{CO}$ ,  $\text{NH}_3$ ,  $\text{PM}_{10}$ ,  $\text{PM}_{2.5}$ , and VOC scaled to  $\text{NO}_x$  emissions based on annual NEI profiles

# Diurnal Texas CEM Results

- $\text{NO}_x$  emissions peak during hottest time of day in Summer.

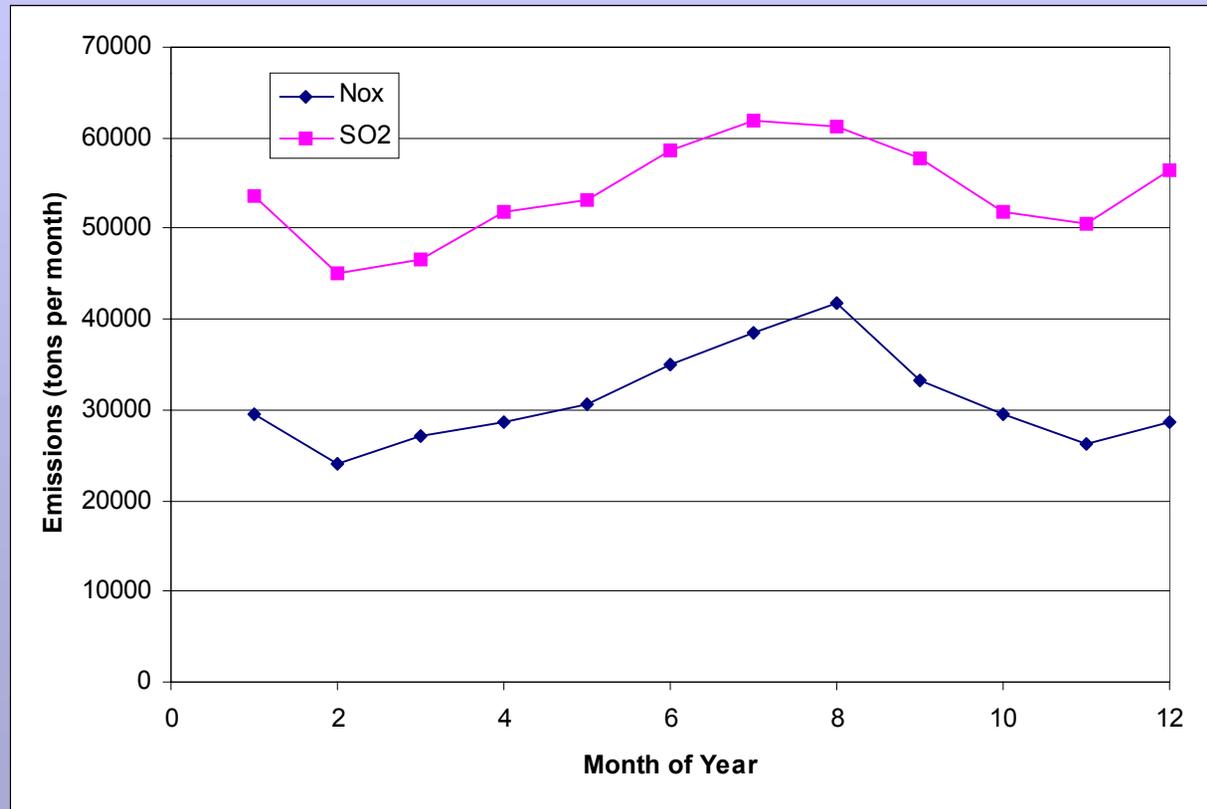


- $\text{SO}_2$  emissions are consistent year round.



# Annual CEM Cycle

- July and August are highest SO<sub>2</sub> emissions months.
- NO<sub>x</sub> follows similar annual trend to SO<sub>2</sub>



# Mexican Emissions Inventory

- Area and mobile sources based on Eastern Research Group's WRAP emissions inventory for NW Mexico
  - Emissions factors averaged from inventories in Tijuana, Mexicali, Ciudad Juarez, and Monterrey
  - Emissions extrapolated over non inventoried "Municipios" using Census data for:
    - Population
    - Households
    - Agricultural Acreage
    - Head of Cattle
    - Registered Vehicles
- Point source emissions were obtained from a variety of sources

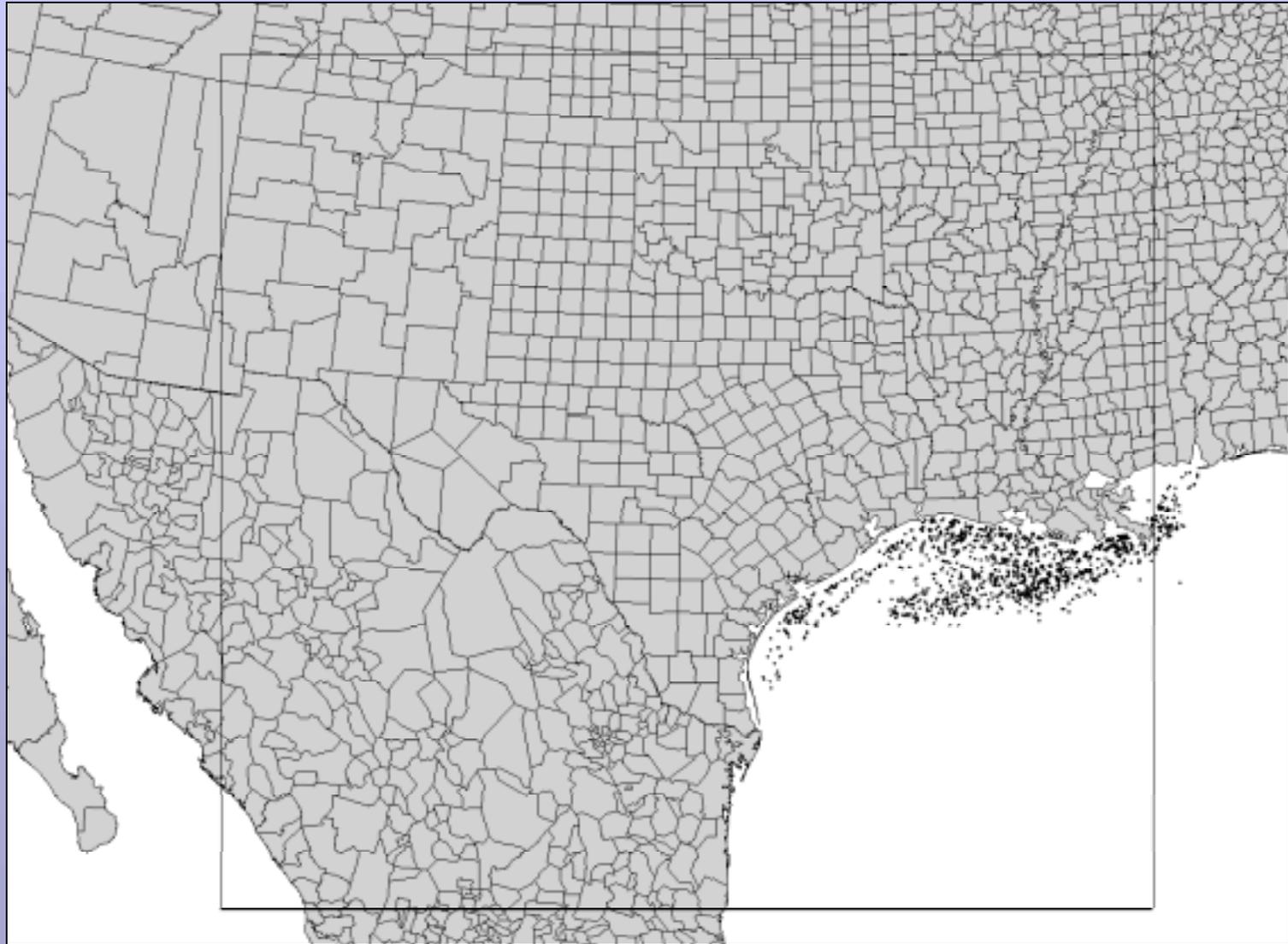
# Mexican Point Sources

<b>Point Source</b>	<b>Data Source</b>	<b>SO<sub>2</sub> Emissions (tpy)</b>
Popocatepetl Volcano	CENEPRED	1,400,000
Tula-Vito- Apaxco	INEGI	355,000
42 Power Plants in Northern MX	Acosta y Asociados	316,000
Carbon I/II	Yarborough /EPA	155,000
Other Industrial Sources	Watson /PROFEPA	73,000

# Offshore: Minerals Management Service Outer Continental Activity Database (MOAD)

- Emissions from platforms
- Major sources
  - Boilers
  - Diesel generators
  - Tanks breathing
  - Gas flaring
- Inventory base year 1992.
- All species emissions are less than 5% Texas total.
- Particle emissions may be grossly underestimated as emissions from flaring were not reported.

# Map of Offshore Sources

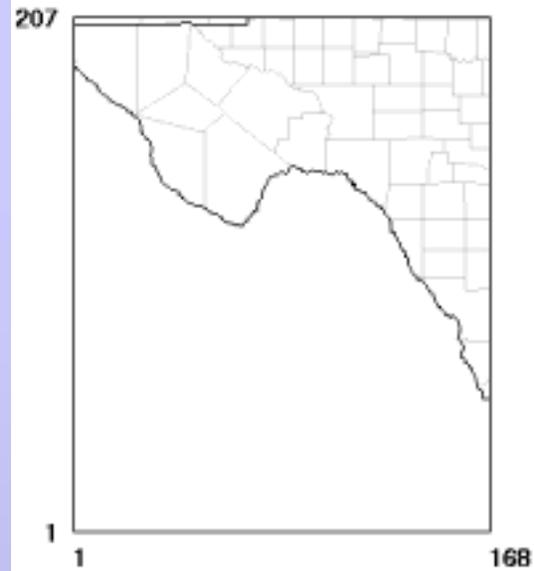


# SMOKE Emission Processing

- Temporally, spatially, and chemically apportion emissions to run regional air quality models (REMSAD and CMAQ)
- Input area, mobile, and point source emissions
- Calculate biogenic emissions and sea salt emissions with land use and meteorological data input
- Surrogate variables such as population, highways, agriculture, and forests were used spatially allocate emissions

# REMSAD Modeling Grids

4 km



12 km

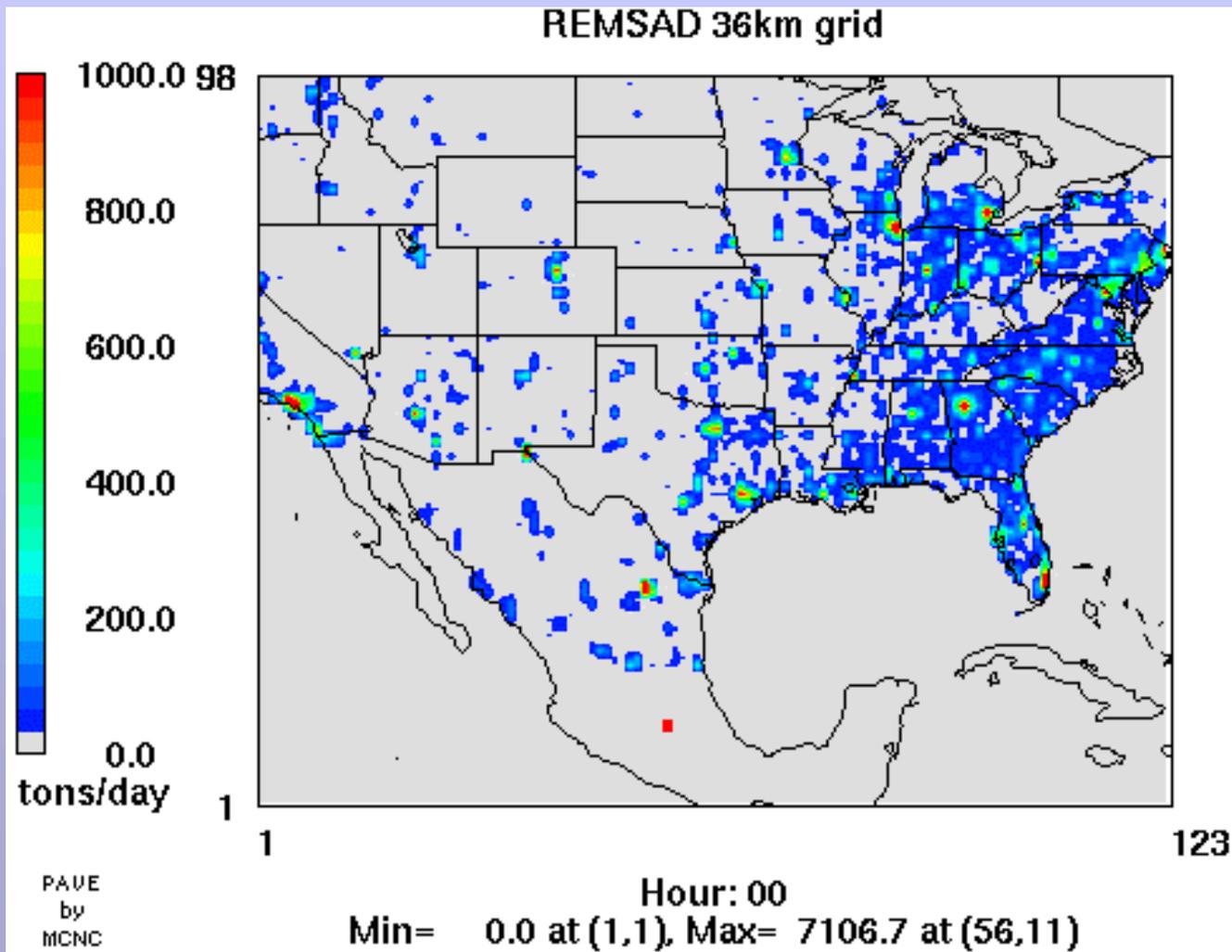


36 km



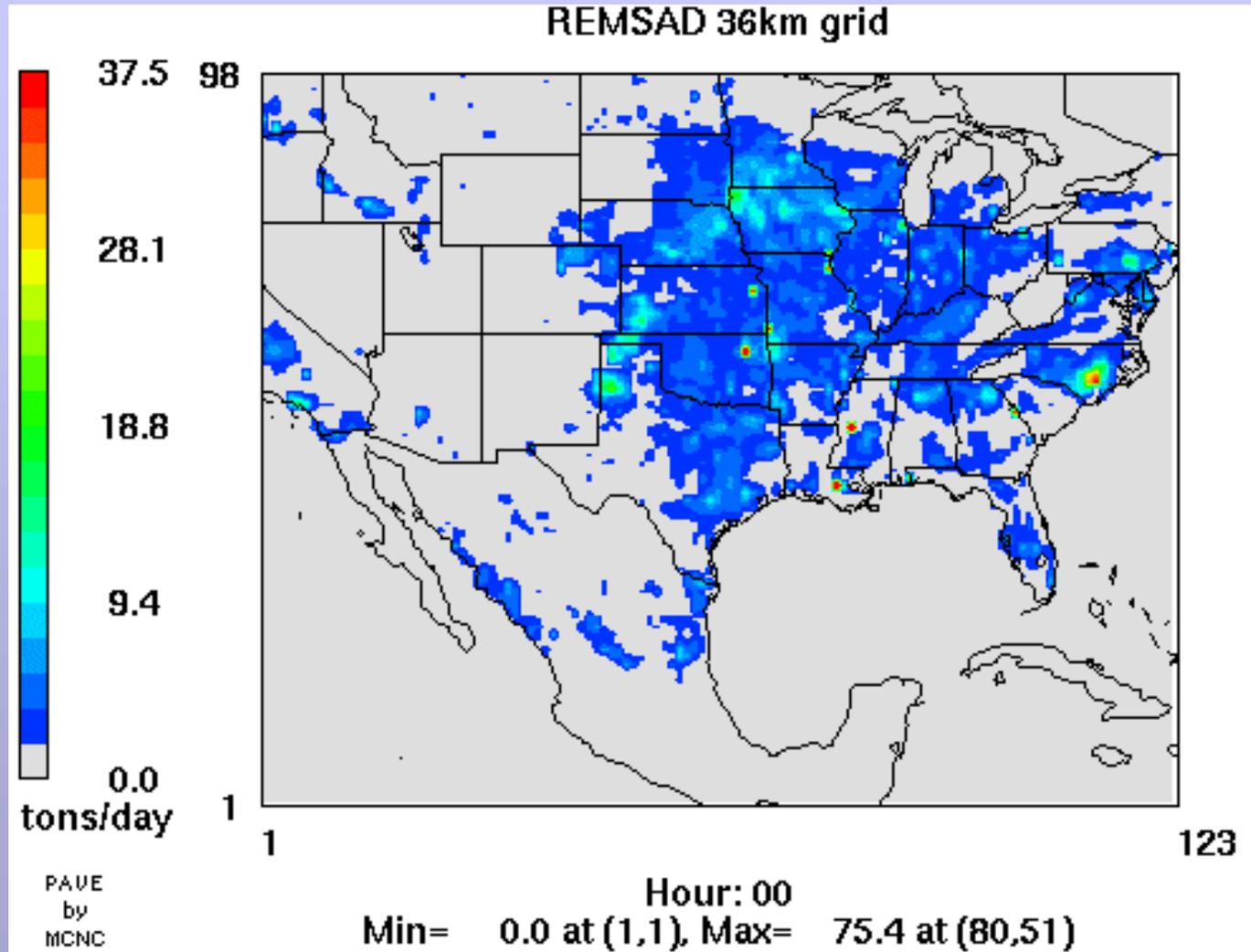
# CO Emissions in BRAVO EI

Region	CO
<b>U.S. BRAVO EI States Major Sources</b>	Highway light duty gasoline vehicles (30%)
	Highway light duty gasoline trucks (12%)
	4-Stroke Lawn and garden equipment (9%)
<b>U.S. BRAVO EI States Total</b>	28.8 MT/yr
<b>Mexican BRAVO EI States Major Sources</b>	Highway light duty gasoline vehicles (60%)
	Highway light duty gasoline trucks (22%)
	Agricultural field burning (9%)
<b>Mexican BRAVO EI States Total</b>	7.2 MT/yr
<b>Offshore Major Sources</b>	Reciprocating engines natural gas (81%)
	Turbine engines natural gas (12%)
	Flaring (3%)
<b>Offshore Total</b>	0.022 MT/yr



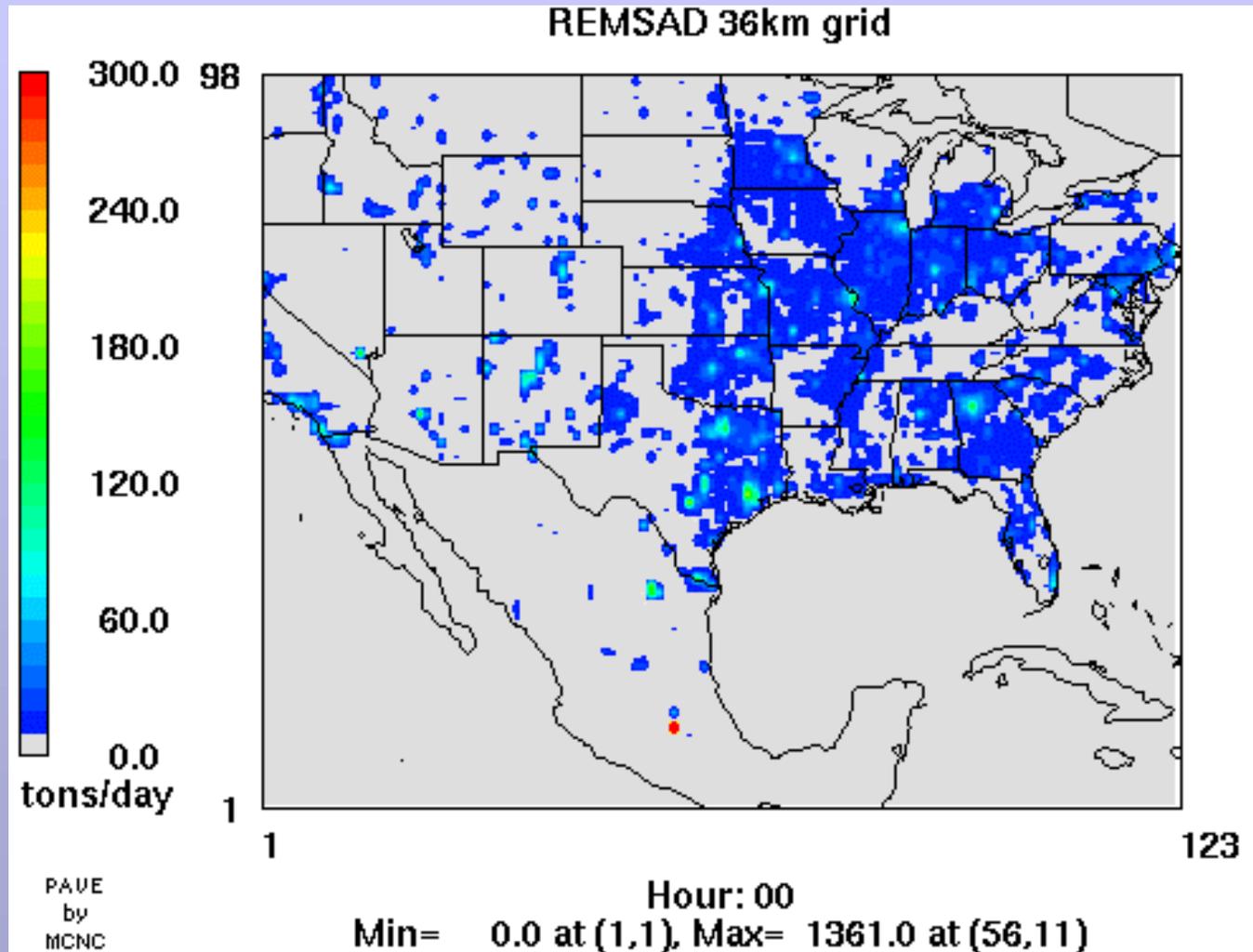
# NH<sub>3</sub> Emissions in BRAVO EI

Region	NH <sub>3</sub>
<b>U.S. BRAVO EI States Major Sources</b>	Cattle and Calves (58%)
	Fertilizer Application (15%)
	Hogs and Pigs (8%)
<b>U.S. BRAVO EI States Total</b>	2.1 MT/yr
<b>Mexican BRAVO EI States Major Sources</b>	All livestock (55%)
	Fertilizer Application (37%)
	Domestic ammonia (8%)
<b>Mexican BRAVO EI States Total</b>	0.3 MT/yr
<b>Offshore Major Sources</b>	
<b>Offshore Total</b>	0.000 MT/yr



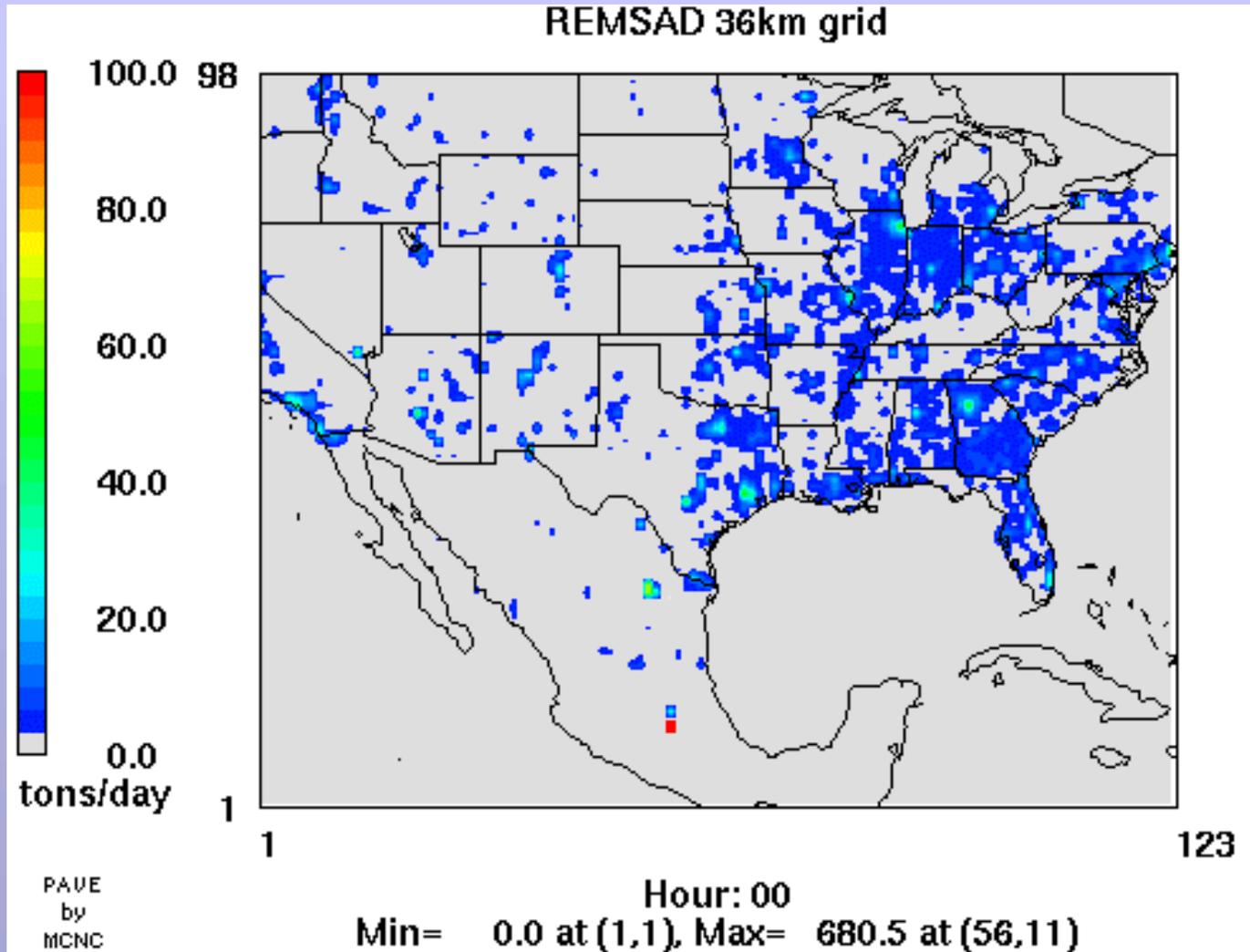
# PM<sub>10</sub> Emissions in BRAVO EI

Region	PM <sub>10</sub>
<b>U.S. BRAVO EI States Major Sources</b>	Unpaved roads (47%) Agriculture crop tilling (19%) All paved roads (8%)
<b>U.S. BRAVO EI States Total</b>	9.9 MT/yr
<b>Mexican BRAVO EI States Major Sources</b>	Unpaved roads (58%) Agriculture crops field burning (10%) All paved roads (7%)
<b>Mexican BRAVO EI States Total</b>	0.9 MT/yr
<b>Offshore Major Sources</b>	Reciprocating engines natural gas (58%) Turbine engines natural gas (30%) Reciprocating engines diesel (9%)
<b>Offshore Total</b>	0.002 MT/yr



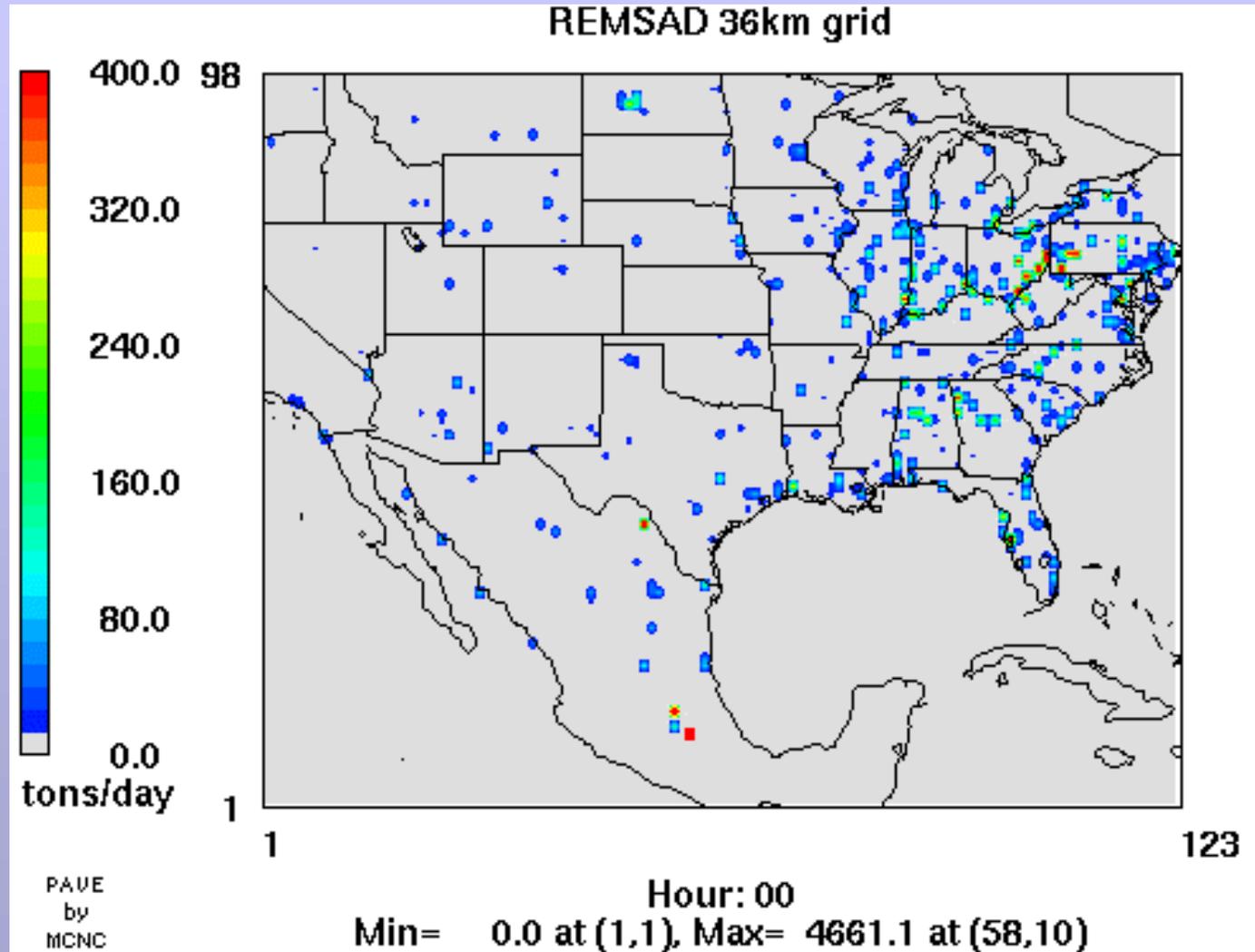
# PM<sub>2.5</sub> Emissions in BRAVO EI

Region	PM <sub>2.5</sub>
<b>U.S. BRAVO EI States Major Sources</b>	Unpaved roads (29%) Agriculture crop tilling (15%) All paved roads (8%)
<b>U.S. BRAVO EI States Total</b>	2.4 MT/yr
<b>Mexican BRAVO EI States Major Sources</b>	Unpaved roads (34%) Agriculture crops field burning (27%) All paved roads (9%)
<b>Mexican BRAVO EI States Total</b>	0.3 MT/yr
<b>Offshore Major Sources</b>	Reciprocating engines natural gas (58%) Turbine engines natural gas (30%) Reciprocating engines diesel (9%)
<b>Offshore Total</b>	0.002 MT/yr



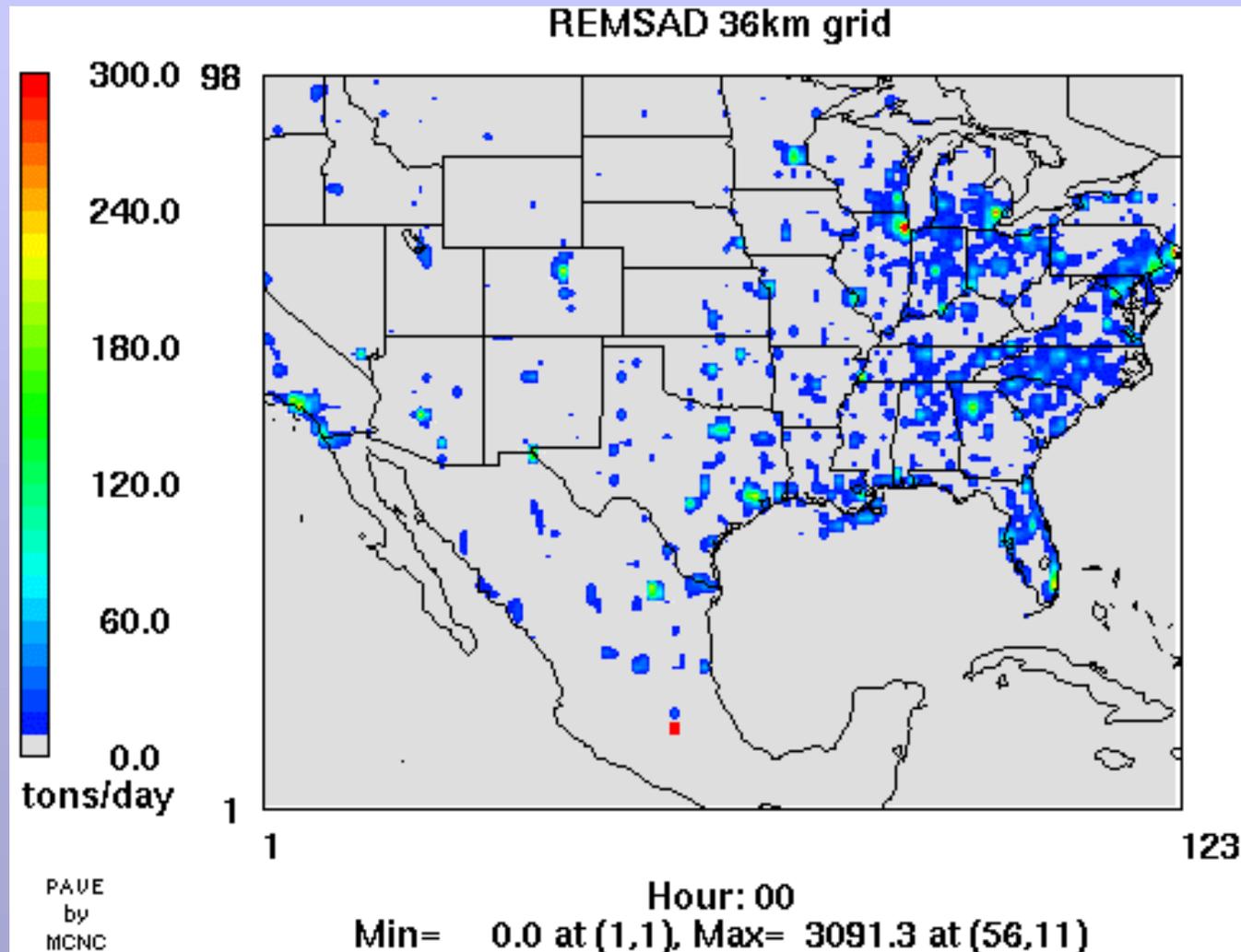
# SO<sub>2</sub> Emissions in BRAVO EI

Region	SO <sub>2</sub>
<b>U.S. BRAVO EI States Major Sources</b>	Electric Generation Bituminous/Subbituminous Coal (53%)
	Electric Generation Lignite Coal (7%)
	Industrial Bituminous /Subbituminous Coal (4%)
<b>U.S. BRAVO EI States Total</b>	5.8 MT/yr
<b>Mexican BRAVO EI States Major Sources</b>	Popocatepl Volcano (65%)
	Electric Generation Residual Oil (12%)
	Electric Generation Lignite Coal (10%)
<b>Mexican BRAVO EI States Total</b>	2.6 MT/yr
<b>Offshore Major Sources</b>	Reciprocating diesel engine (79%)
	Large bore diesel engine (10%)
	Reciprocating engines natural gas (5%)
<b>Offshore Total</b>	0.000 MT/yr



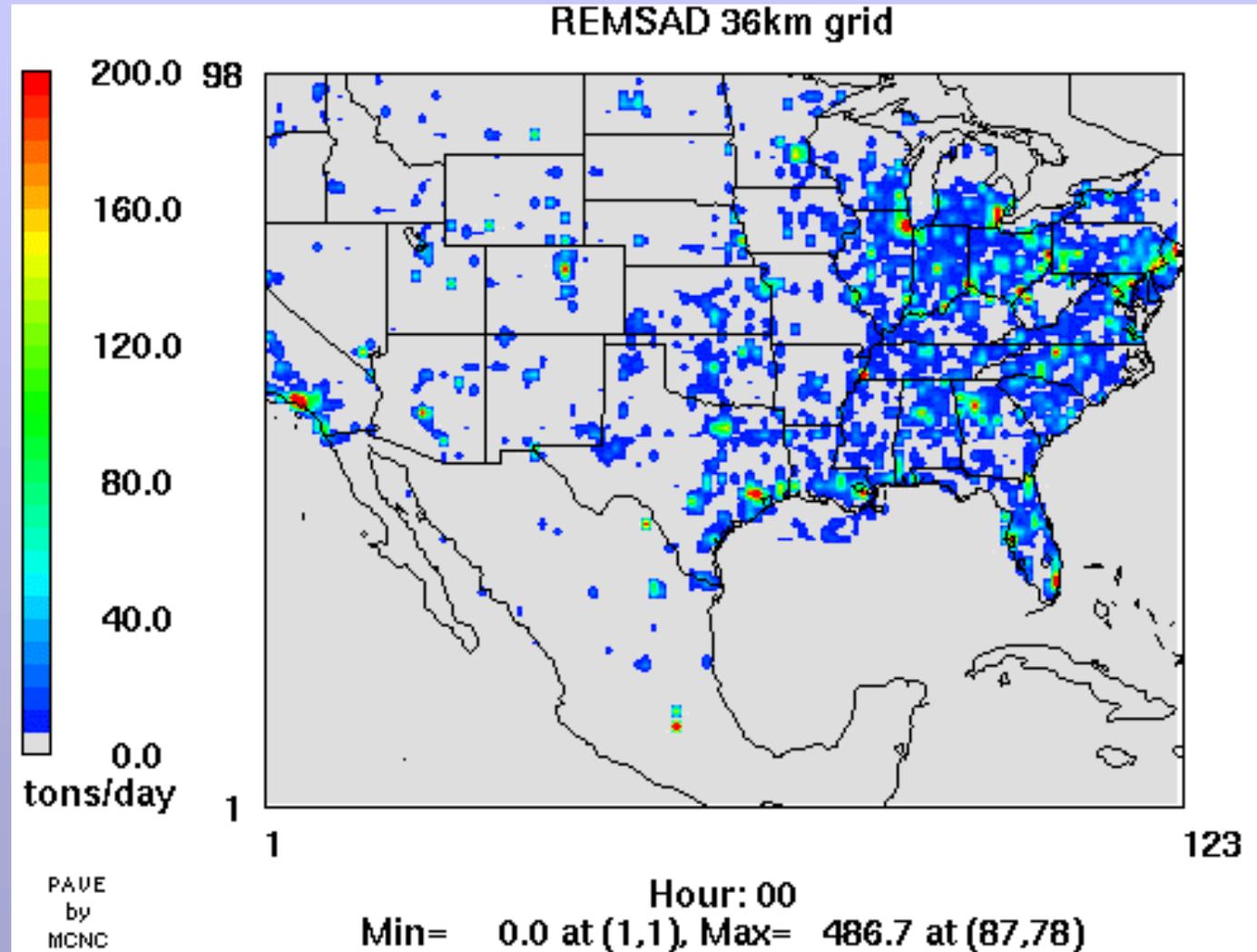
# VOC Emissions in BRAVO EI

Region	VOC
U.S. BRAVO EI States Major Sources	Highway light duty gasoline vehicles (17%)
	Highway light duty gasoline trucks (7%)
	Gasoline service stations (5%)
U.S. BRAVO EI States Total	5.8 MT/yr
Mexican BRAVO EI States Major Sources	Highway light duty gasoline vehicles (35%)
	Highway light duty gasoline trucks (13%)
	Petroleum Storage and Transport (10%)
Mexican BRAVO EI States Total	1.4 MT/yr
Offshore Major Sources	Flaring (82%)
	Reciprocating engines natural gas (13%)
	Crude oil tank breathing (4%)
Offshore Total	0.278 MT/yr

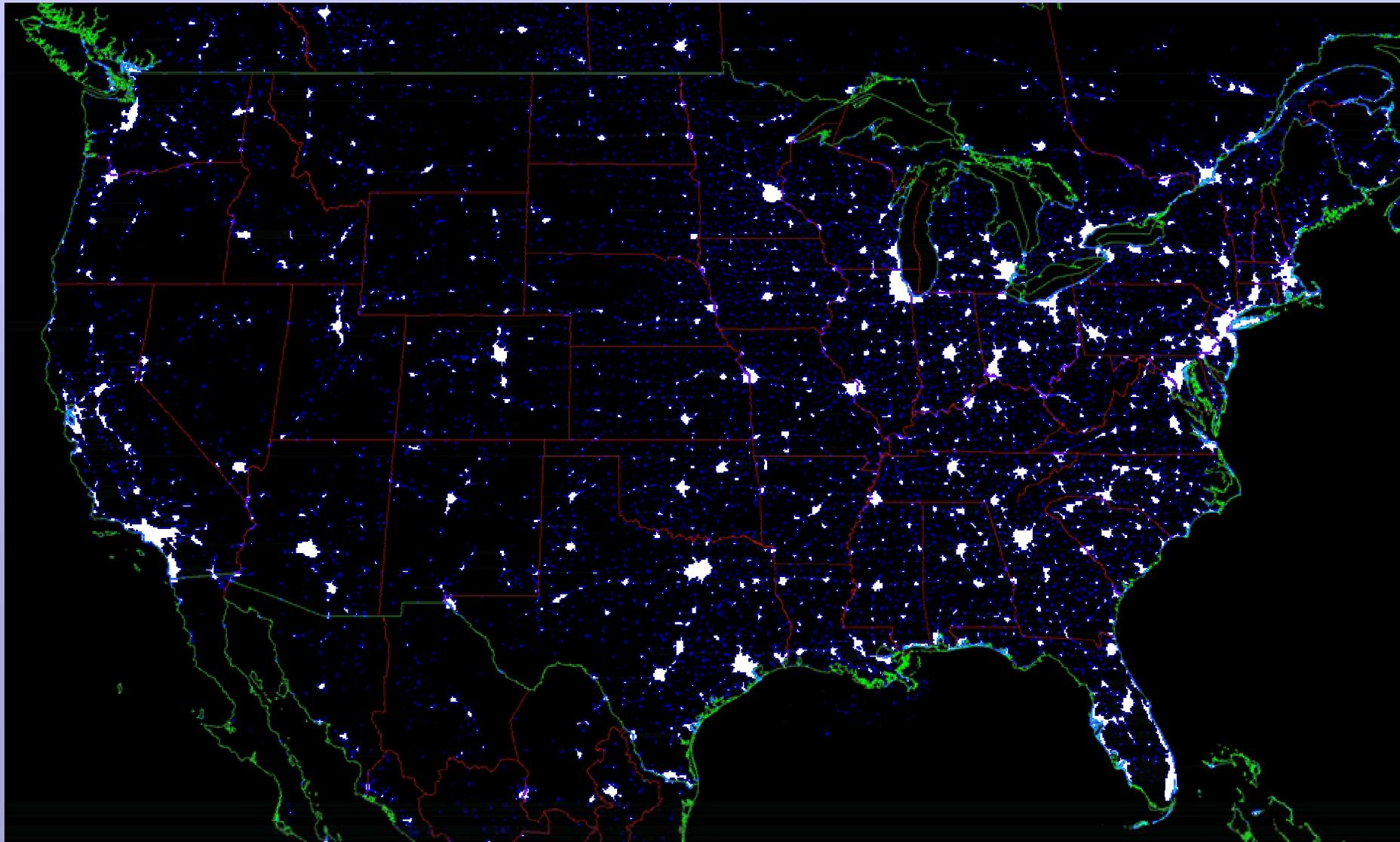


# NO<sub>x</sub> Emissions in BRAVO EI

Region	NO <sub>x</sub>
<b>U.S. BRAVO EI States Major Sources</b>	Electric Generation Bituminous/Subbituminous Coal (18%)
	Highway heavy duty diesel vehicles (12%)
	Highway light duty gasoline vehicles (10%)
<b>U.S. BRAVO EI States Total</b>	9.4 MT/yr
<b>Mexican BRAVO EI States Major Sources</b>	Highway light duty gasoline vehicles (34%)
	Electric Generation Lignite Coal (15%)
	Highway heavy duty diesel vehicles (12%)
<b>Mexican BRAVO EI States Total</b>	0.6 MT/yr
<b>Offshore Major Sources</b>	Reciprocating engines natural gas (87%)
	Turbine engines natural gas (6%)
	Natural gas Boilers (4%)
<b>Offshore Total</b>	0.093 MT/yr



# BRAVO Study Domain at Night



# Conclusions

- BRAVO EI compiled from existing EI's and newly synthesized data for South Central U.S. and Northern Mexico for base year 1999.
- Similar sources categories dominate species emissions in both countries despite differences in methodologies
- Largest SO<sub>2</sub> sources near Big Bend are Electric Utilities in Mexico and in Eastern Texas
- Popocatepetl Volcano south of Mexico City dominates Mexican SO<sub>2</sub> emissions Inventory.
- Inventory was processed using SMOKE to generate a modeling EI.

# Recommendations

- Need vegetative burning emissions (via remote sensing)
- Need improved flaring emissions from offshore activities (currently VOC only)
- Need comprehensive point source database for Mexico