

# Trace Level (TL) Audit/Calibration Issues for the Gases

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**Objective:** Discuss “old” vs. “new” audit and calibration approaches for NO<sub>y</sub>, and CO and SO<sub>2</sub> and O<sub>3</sub>

- Non-Trace Level NPAP Auditor Values for NO<sub>2</sub>, CO and SO<sub>2</sub> have been based on CO calibrations, followed by audit gas CO analyses.
- Historically, diluted multi-blend (MB) cylinders of CO, SO<sub>2</sub>, and NO were used; GPT was used to create NO<sub>2</sub> from NO
- Issues with the Trace Level (TL) NO<sub>y</sub> and CO analyzers, the calibrator, and the zero air generator may require another approach, based on NO<sub>y</sub> calibration; testing the CO/No<sub>y</sub> against the new method now.



## NO<sub>y</sub> & CO Analyzers Calibration Issues

- NO<sub>y</sub> - Converter requires separate flow path; either need twice the calibration/audit gas, or have to do at different times (0-200 ppb f.s.)
- CO – Operators have seen *variable* zero and drift (<sup>0</sup>C problem?) for affecting low ( 0-50 or 100 ppb) levels (at 0-5ppm f.s.)
- Calibrator – Problems have been observed and discussed regarding reliable O<sub>3</sub> generation for low NO<sub>2</sub> levels (1-5 ppb) by GPT

## Tower-Mounted Station NO<sub>y</sub> Converter Box

- Converter box's location on the tower; This picture demonstrates why the NO<sub>y</sub> analyzer requires a flow path separate from the monitoring station's inlet
- An added challenge is that the tower must be lowered to do anything to the converter
  - From connecting for auditing (and calibration), to routine maintenance on the box
  - Or, do you calibrate from inside the station? This is not the way calibrations are to be done: CFR requires auditing/calibrating as near as possible to the monitoring mode





## How Does OAQPS Audit?

- The long flow path is maintained, but not on a tower.



# Continue Addressing Generation Equipment and Standards Issues –

Note: Reasons to look for an alternate to the CO-based NO<sub>y</sub> audit calibration and analysis

- Effect of heat on CO analyzer stability
  - This seems to be especially true at values less than ~25 – 50 ppb of drift (vs stability, at zero or other short term point calibration) We have been told about both short term single point flow calibrations, especially at 0; plus longer term drift (1 to 3 or more hours).
- Ozone Generation
  - Environics 9100 is only specified to 50 ppb
    - It means when MFP checks the device before shipping, they only check ozone down to 50ppb
    - So not guaranteed to be stable (or working) at lower concentrations
  - I am talking about this with at least some of our vendors. Environics is currently testing a new lamp for its ozone generators: This may or may not solve the problem.

Note: But what I need to tell you to give you a better perspective is that we used our 9100 for very low levels of O<sub>3</sub> in 2010; It didn't work well, or at all; now we have had our MFC upgraded and when we got it back in May 2011, it did work well. But we just re-did the work in March 2012 with a group of regional EPA and contractor personnel, for using on trace level audits, and it did not work correctly.



# Additional Generation Equipment and Standards Issue

- Zero Air Generation
  - HC Convertor can convert some HC to CO
  - Convertor is often a major source of heat (250-350 °C)



## So, Can We Still Use CO-Based Calibration?

- Will the old method work for TL NO<sub>y</sub>?
  - Maybe, down to each agency's method practical stable point for CO; but, NOT at the same time because we have to feed our audit gas to the station's NO<sub>y</sub> inlet up in a tower.
  - Using GPT, but only down to the agency's low point limit for stable (non-drifting), accurate O<sub>3</sub> generation
- What will work for TL NO<sub>y</sub>?
  - For NO<sub>y</sub> generation, we were able to use the more stable NPN for the multi-blend that we dilute down; Caveat depending on stability, as indicated by 6 month re-certifications; That is, we don't have as much history with low level NPN cylinders, so we have to make sure our NPN cylinders hold their concentrations for a useful length of time.





## To Test New NO<sub>y</sub> Calibration Approach; What We Have Used Is:

- So for generation: Multi-Blend, 200 ppm CO, 1 ppm NPN
- Dilution: 0-20 cc/min (NPN) and 30 LPM Zero air (ZA)
- 30LPM ZA
- Calibration for analysis:
- High Span: 160 ppb NPN + 4 ppm CO
- Low Span: 40 ppb NPN and 1 ppm CO

Note: Since we have questions about low CO, low GPT as well as true NO<sub>y</sub> concentrations, we are looking at CO & NO<sub>y</sub> calibration and audit gas generation at the same time to see what each analyzer can tell us about the other's performance, at very low concentrations.

Note: Practically speaking, we may end up auditing CO/SO<sub>2</sub> at one time, NO<sub>y</sub> at another.



## Will This New Calibration Method Work for TL NO<sub>y</sub>?

- If it can be shown that NPN (and simultaneous CO)-based calibration, instead of CO (?+ GPT)-based calibration, works reliably and accurately
- Local field testing is currently underway; 1<sup>st</sup> try: seems OK
- NPN vs IPN: Gallon of liquid NPN has new safety issues; So, some vendors will suggest the use of IPN; This may not be necessary; it has not been for us, because of our vendor
- But the low and high span cylinders for the trace level calibration method only take about 5 µl (micro liters)/cylinder of either NPN or IPN



## NPN Calibration Advantages

- Quicker - NO GPT needed
- No low-level ozone needed to do low audit points
- Easy to do MDL when desired
- Truer test of  $\text{NO}_y$  than by GPT, which is for  $\text{NO}_2$
- If  $\text{NO}_2$  convertor efficiency is desired, will not add a lot of time to do both GPT and NPN



## Discussion and Best Practices

Regarding possible ozone issues, some will be mfr., or even mfr.-component- specific. Agencies, notify the NPAP Region Contacts and me of issues/problems

We are doing independent testing of what we have here:

- Calibrator and zero air generator against an ozone analyzer and CO analyzer,
- NO<sub>y</sub> by GPT,
- NO<sub>y</sub> by NPN; this will be tried in RTP 1<sup>st</sup>; if it works, then it will be tried in the EPA Regions, to see if it works under varied conditions; and
- Ozone for ozone and NO<sub>y/x</sub> GPT for lower level (LL) audit points (LL TL or LL SLAMS)