



FR AP-42 Section 11.14
Reference 9
Report Sect. 9
Reference 9

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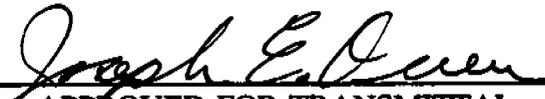
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WESTON Work Order No. 6423-01-01

**FRIT UNIT NO. 2
SCRUBBER NO. 2
PARTICULATE EMISSION TEST REPORT
CHI-VIT CORPORATION
LEESBURG, ALABAMA
APRIL 1991**

Prepared For:

**CHI-VIT CORPORATION
EWING GAP ROAD
LEESBURG, ALABAMA 35983**


APPROVED FOR TRANSMITTAL
APRIL 1991

Prepared By:

**Roy F. Weston, Inc.
1635 Pumphrey Avenue
Auburn, AL 36830**

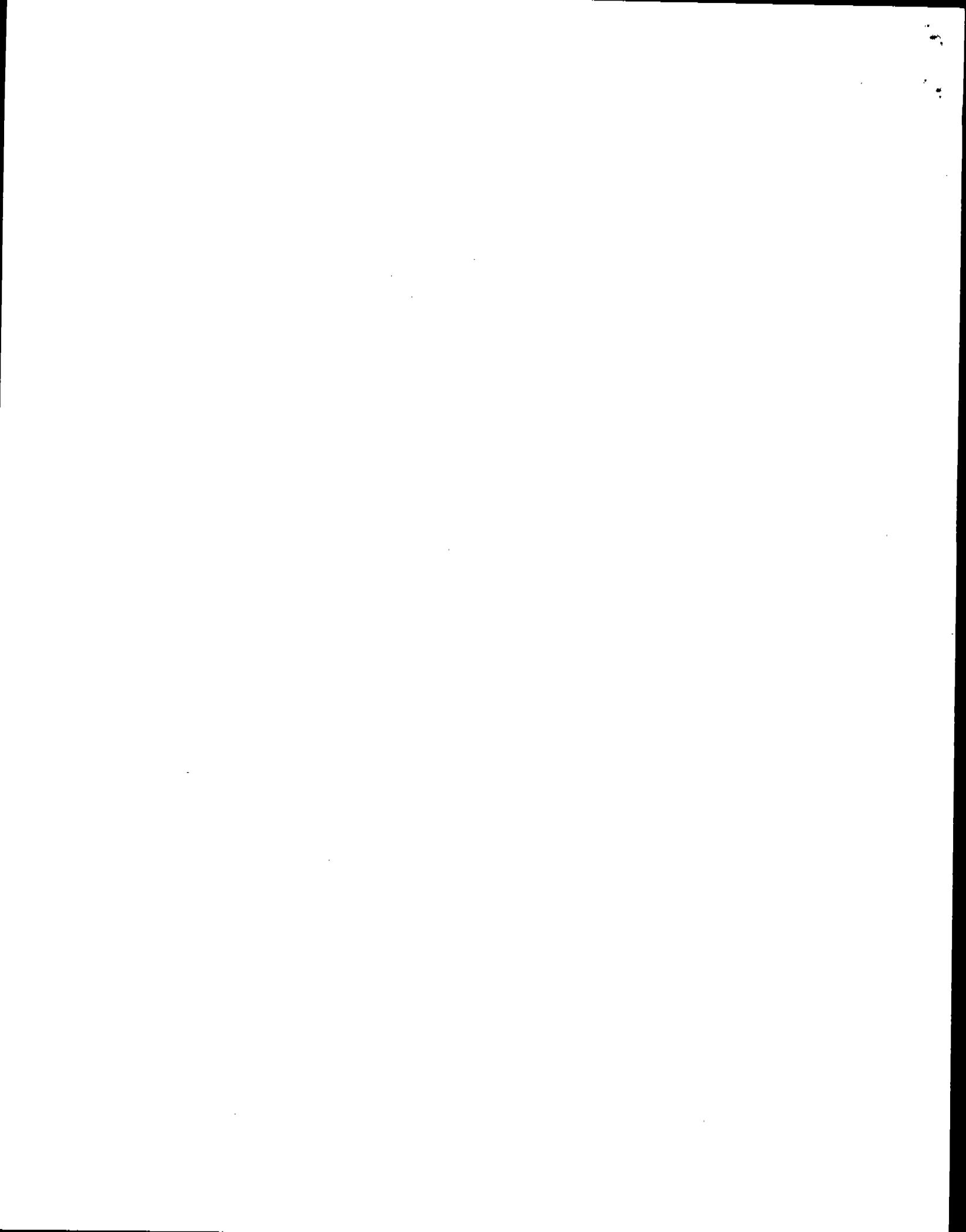


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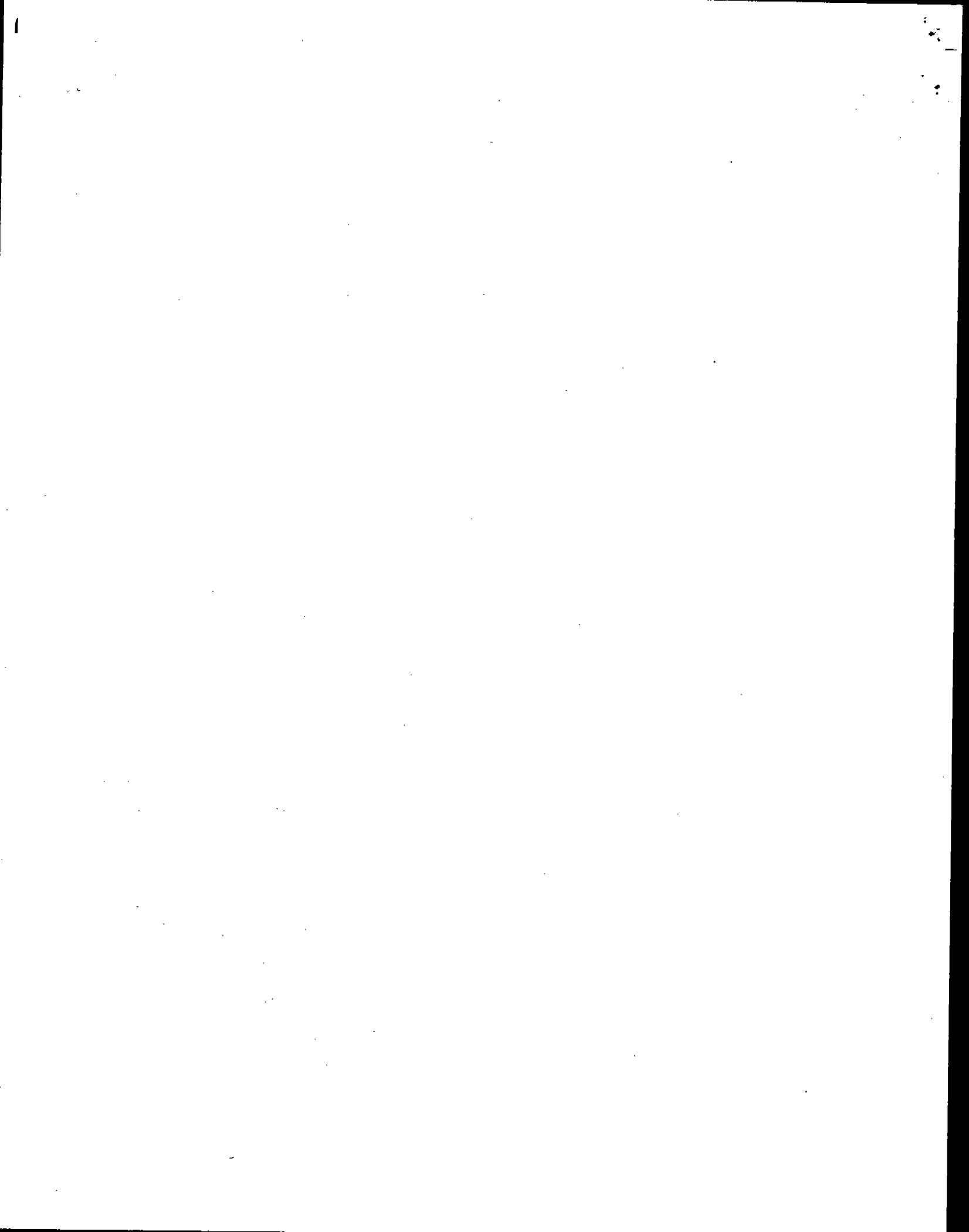
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SECTION 1. INTRODUCTION



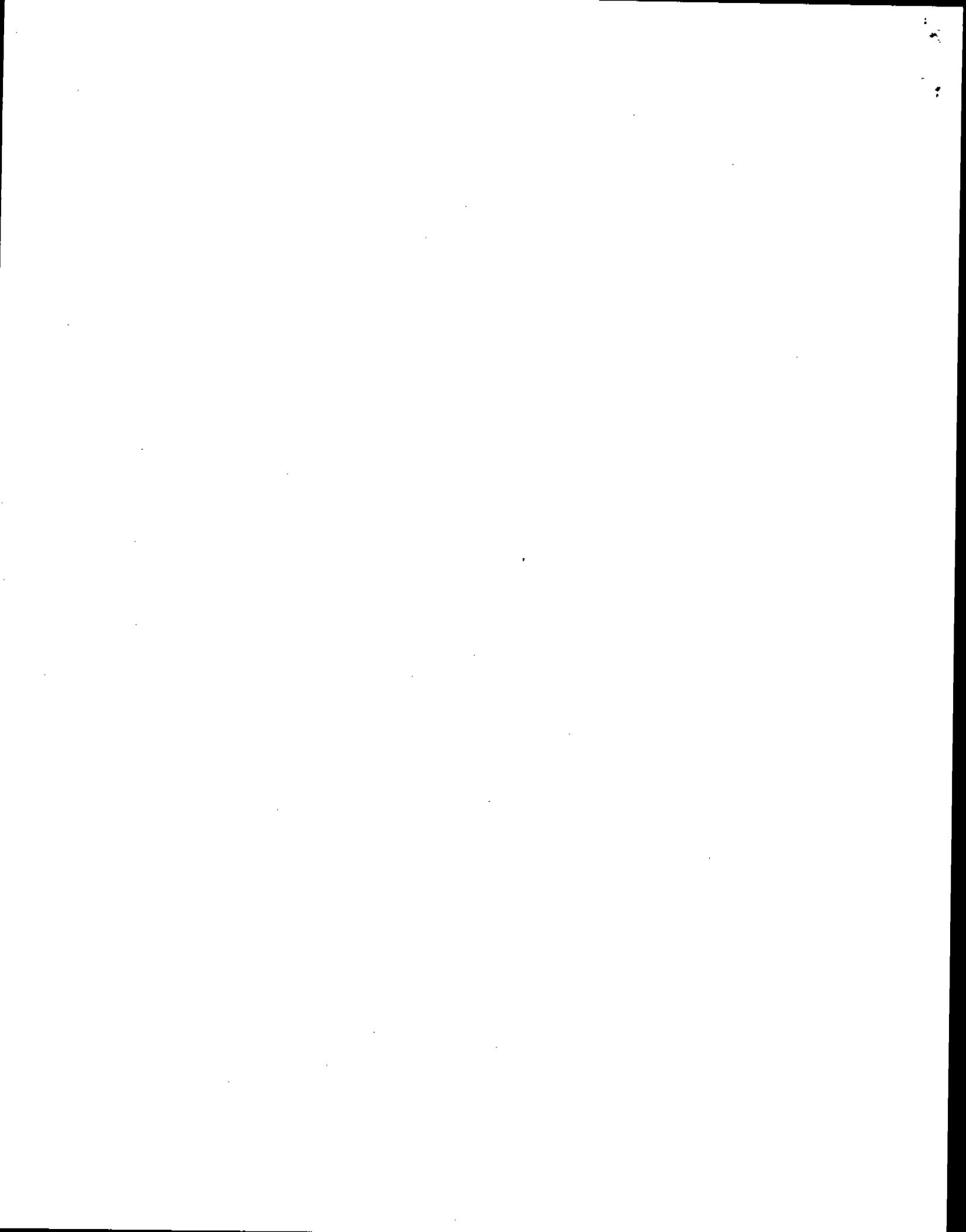


SECTION 1. INTRODUCTION

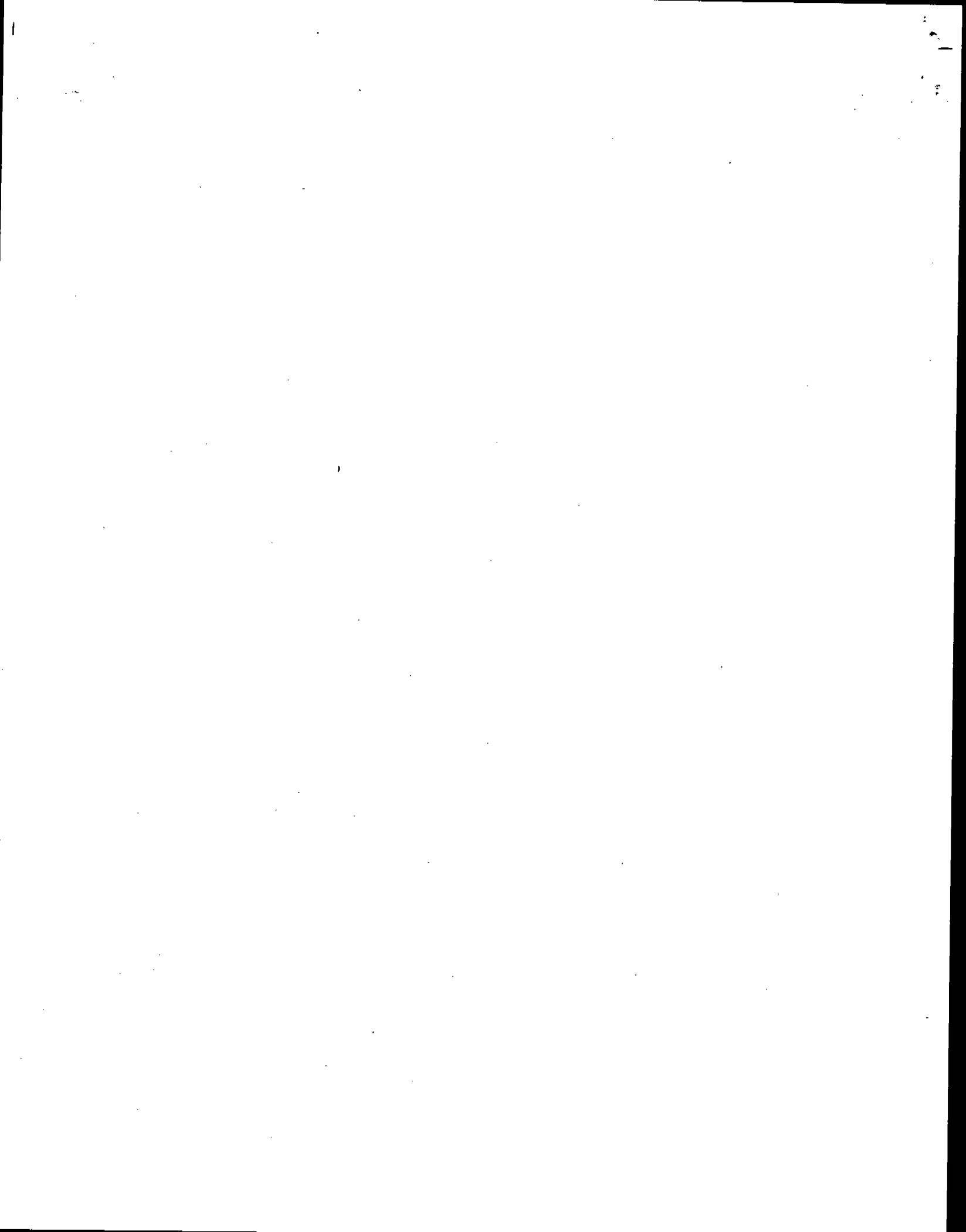
Roy F. Weston, Inc. (WESTON) was retained by the CHI-VIT Corporation (CHI-VIT) to conduct particulate emission testing on the Frit Unit No. 2 - Scrubber No. 2 at the Leesburg, Alabama mill. The purpose of the testing was to demonstrate compliance with Alabama Department of Environmental Management (ADEM) permit limitations.

WESTON performed the particulate testing on 11 April 1991 with a test team comprised of Mr. Tim Smith and Mr. Mitch Newman. Mr. Joe Oven was the WESTON Project Manager and Dr. Bruce Ferguson served as the Project Director. Appendix A includes a copy of the project summary and personnel resumes. Mr. Bobby Grimes of CHI-VIT coordinated the testing with mill operations and served as WESTON's technical contact throughout the effort. Mr. John Hughes of ADEM was present during testing.

Section 2 of this report presents the results of testing. Section 3 describes testing procedures and provides guidelines for data interpretation. Field and laboratory data, calculations, and general project information are provided in the appendices.



SECTION 2. RESULTS AND DISCUSSION



SECTION 2. RESULTS AND DISCUSSION

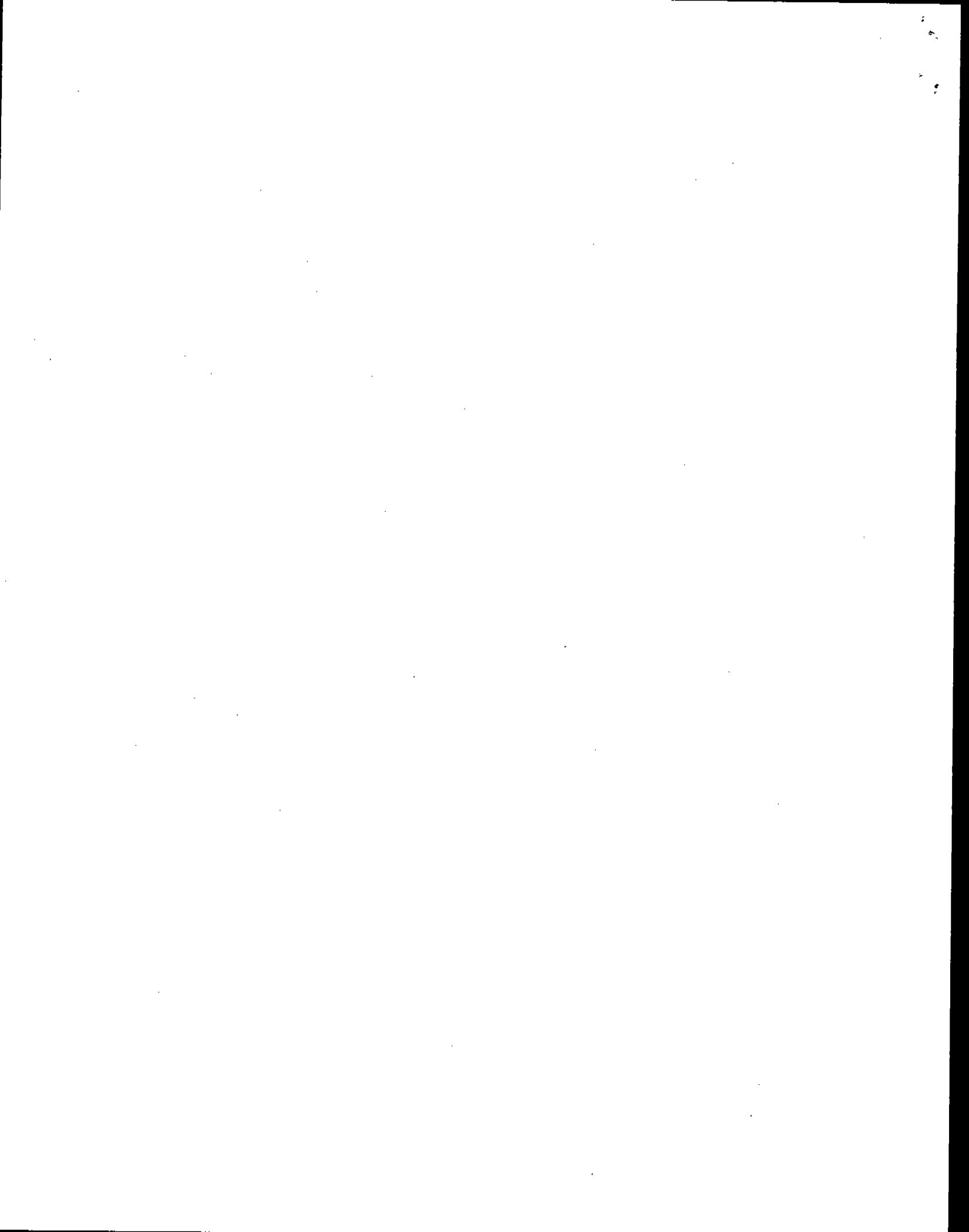
Table 2.1 summarizes the results of the particulate emission testing performed on 11 April 1991 on the Frit Unit No. 2 - Scrubber No. 2 at the CHI-VIT mill in Leesburg, Alabama. Field and laboratory data are provided in Appendices B and C, respectively. Sample calculations are presented in Appendix D.

TABLE 2.1. EMISSION DATA - FRIT UNIT NO. 2 - SCRUBBER NO. 2

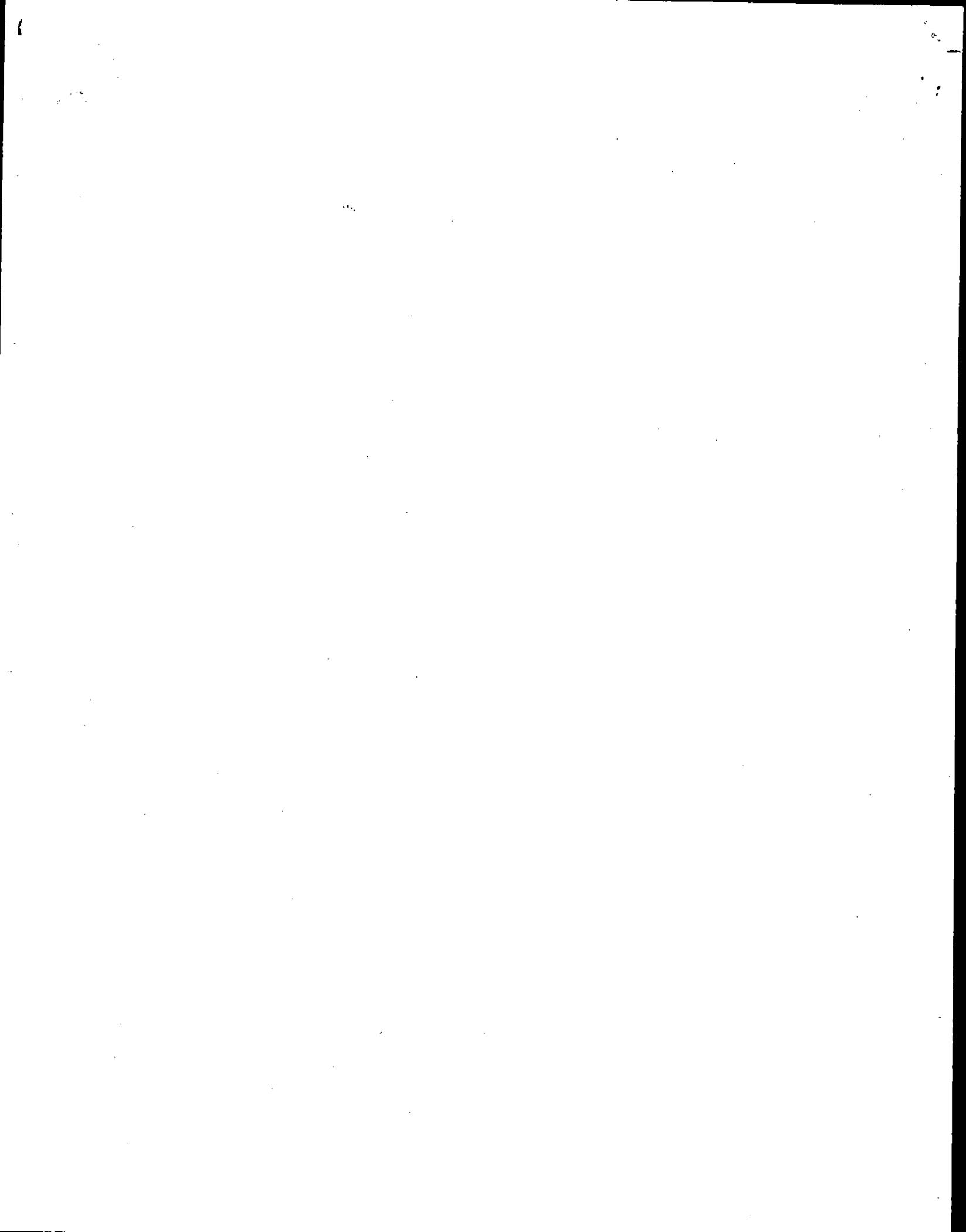
| | RUN 1 | RUN 2 | RUN 3 | MEAN |
|--|----------|----------|----------|-------|
| Date | 04/11/91 | 04/11/91 | 04/11/91 | ---- |
| Time Began | 1010 | 1300 | 1447 | ---- |
| Time Ended | 1116 | 1404 | 1551 | ---- |
| Stack Gas | | | | |
| Temperature, °F | 148 | 144 | 148 | 147 |
| Velocity, ft/sec | 40.1 | 40.1 | 40.2 | 40.1 |
| Moisture, % | 21.1 | 21.6 | 23.9 | 22.2 |
| CO ₂ Concentration, % | 2.0 | 2.3 | 3.0 | 2.4 |
| O ₂ Concentration, % | 17.0 | 16.7 | 16.0 | 16.6 |
| Volumetric Flow Rate | | | | |
| @ Stack Conditions, x 10 ⁴ ft ³ /min | 1.34 | 1.34 | 1.35 | 1.34 |
| @ Standard Conditions ^a , x 10 ³ ft ³ /min | 9.29 | 9.26 | 8.95 | 9.17 |
| Production Rate, ton/hr | 1 | 1 | 1 | 1 |
| Particulate | | | | |
| Isokinetic Sampling Rate, % | 108 | 103 | 101 | 104 |
| Concentration, gr/ft ³ @ Standard Cond. ^a | 0.037 | 0.032 | 0.035 | 0.035 |
| Emission Rate, lb/hr | 3.0 | 2.6 | 2.7 | 2.7 |
| Permit Limit ^b , lb/hr | ---- | ---- | ---- | 3.59 |

^a68°F, 29.92 in. Hg

^b3.59 (Production Rate)^{0.62}



SECTION 3. SOURCE TESTING METHODOLOGY



SECTION 3. SOURCE TESTING METHODOLOGY

3.1. PROCEDURES

Testing was performed using the reference methods identified below.

| <u>Parameter</u> | <u>Reference Method</u> |
|---|-------------------------|
| Volumetric Flow | 1, 2 |
| Gas Composition (CO ₂ and O ₂) | 3 |
| Moisture Content | 4 |
| Particulate Concentration | 5 |

The most current revision of each method (as described in the Federal Register) was used. The following paragraphs summarize the protocol.

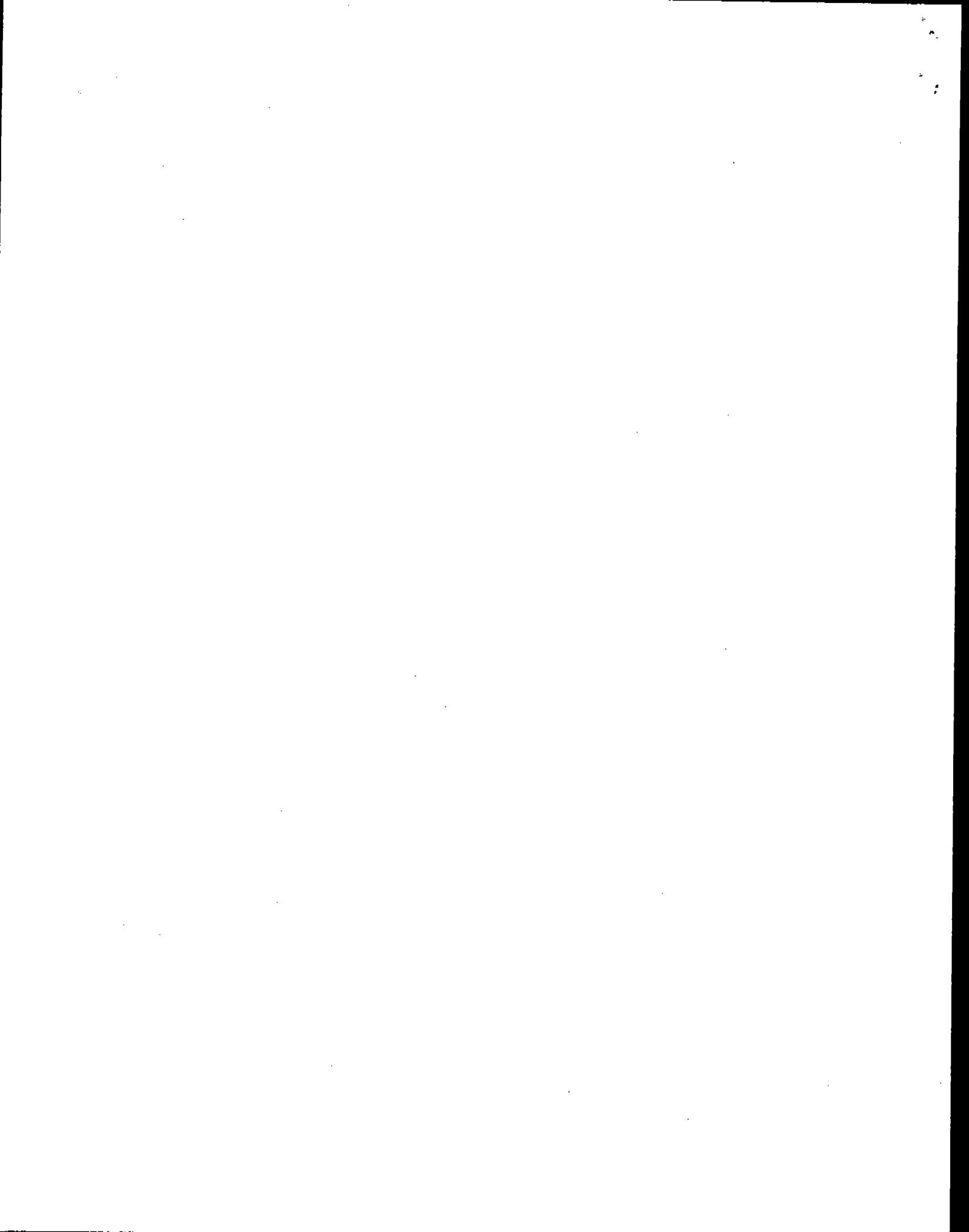
Volumetric Flow

The sampling points were selected in accordance with EPA Reference Method 1 so that a representative sample of stack gas was taken. The traverse points were located in the centers of equal area zones. The number of zones was determined by the stack dimensions and the number of stack diameters upstream and downstream from the sampling points to the nearest disturbance.

The velocity of the gas stream was determined according to EPA Reference Method 2 by reading the instantaneous velocity head with an inclined manometer at each sampling point with a calibrated S-type pitot tube attached adjacent to the sample nozzle. The stack pressure was measured with the static side of the pitot tube. A calibrated pyrometer was used to measure stack temperature at each sampling point.

Gas Composition

Carbon dioxide and oxygen concentrations were determined using EPA Reference Method 3. A grab sample of gas was taken on the source and analyzed with a Fyrite analyzer. The molecular weight of the gas was calculated using the moisture, oxygen, and carbon dioxide contents.





Moisture Content

The preliminary moisture content was determined by estimation. The final moisture content was determined by measuring the amount of condensed moisture in the impingers of the particulate sampling train, as described in EPA Reference Method 4. The moisture content used for calculating the gas stream flow rate was the lower of the measured moisture or the moisture value based on saturated conditions.

Particulate Concentration

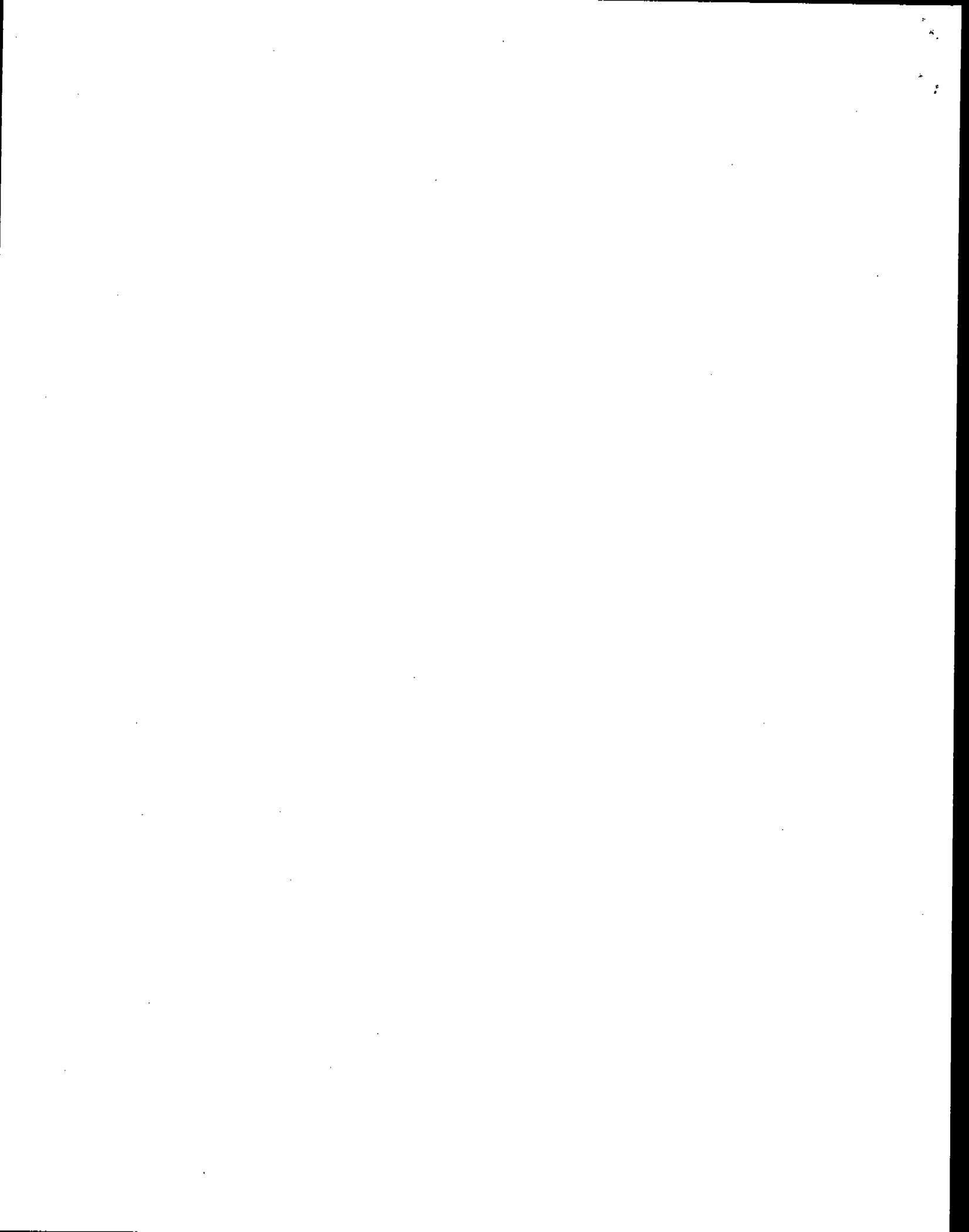
The particulate emission testing was conducted using EPA Reference Method 5. The Method 5 sampling train used during testing was manufactured by NuTech. The sampling points were selected in accordance with EPA Reference Method 1 described above. An S-type pitot tube was connected to the sample nozzle so that an instantaneous velocity head was measured at each sampling point during each test run. The stack temperature was also measured at each point.

Three runs (each of approximately 60 minutes duration) were performed. The gas stream was sampled isokinetically at each sampling point by adjusting the sample flow rate to correspond to the measured velocity at each point.

The probe and nozzle were washed with acetone to remove adhering particulate matter after each run. The filter was removed from the holder and stored in aluminum foil until analyzed. The filter holder was then rinsed with acetone. This rinse was added to the probe rinse. Liquid levels were marked, and the container was sealed and labeled for transport to the laboratory.

The mass of particulate matter collected was analyzed in the laboratory by evaporating the solvent in a tared beaker and then weighing the residue. The filter tare weight and solvent blank corrections were subtracted from the final weight to give the weight of the particulate matter collected. The total weight was used to calculate the particulate concentration. All weight measurements were made on the same Mettler balance (accurate to 0.1 mg).

The mean temperatures of the stack gas and the dry gas meter were used in calculating the final data. The mean isokinetic sampling rate, the stack gas velocity, and the volumetric flow rate were calculated from the mean of the square roots of the velocity pressure measured at each traverse point during sampling.



3.2. QUALITY CONTROL

Throughout the entire project, a high level of quality control was maintained to ensure the accuracy of the data. The test personnel were experienced in the use of the instrumentation, the procedures, and the quality control requirements. Resumes of the personnel involved in the project are included in Appendix A. The following paragraphs briefly summarize the quality control associated with the project.

General

All data were recorded at the time of collection on preprinted data sheets. Data transfers were minimized. All samples were prepared for shipment, and chain-of-custody was maintained from the sampling technician to the analyst. Calculations were performed (where possible) with preprogrammed calculators, and all calculations were verified by a second person. The report was reviewed and approved by the Project Manager prior to transmittal. In general, all accepted quality control standards and practices recommended by the reference methods were followed.

Volumetric Flow

The stack was measured with a certified tape to an accuracy of 0.15 inch. The velocity and sampling traverse points were marked on the probe with heat resistant glass fiber tape.

The pitot tubes used to measure the velocity pressures were geometrically calibrated on a routine basis. The pyrometer used to measure the stack gas temperature and all thermocouples for intermediate measurements were also calibrated routinely with respect to standard thermometers. At the completion of the test, all equipment was visually inspected and damage was not found.

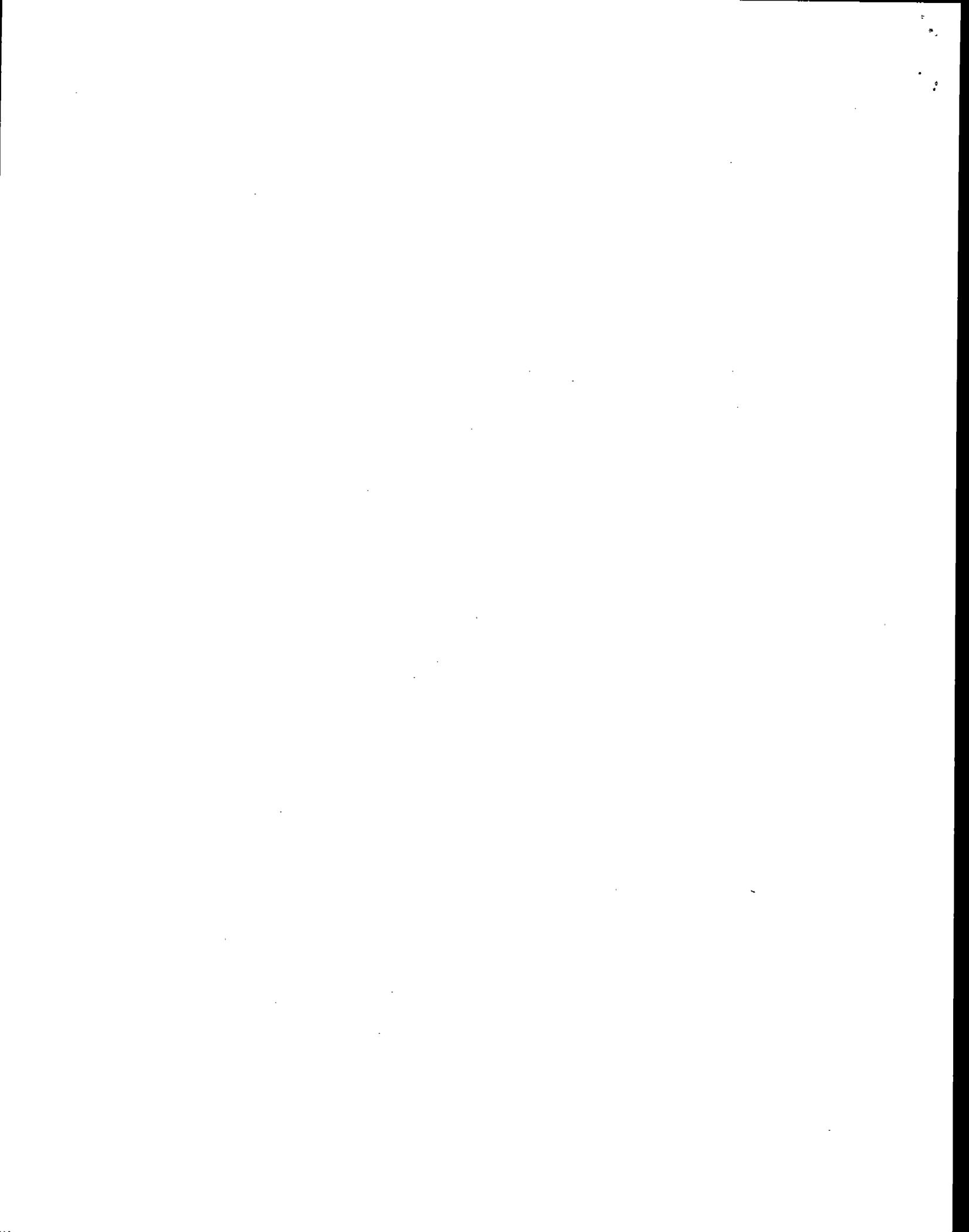
Gas Composition

Quality control on oxygen analyses by EPA Reference Method 3 involved the analysis of ambient air before and after every sixth sample. If the measured oxygen concentration was less than 20.8 percent, the Fyrite chemicals were changed before proceeding.

WESTON participated satisfactorily in the most recent EPA Audit Sample for Reference Method 3.

Moisture Content

Quality control of the moisture analysis involved the accurate measurement of the gas flow and the accurate determination of the moisture condensed in the sampling train. A graduated cylinder was used to measure the volume of water in each impinger before and after sampling. The silica gel was weighed, before and after its use, to the nearest 0.1 gram with





a triple beam balance. The difference in measurement was considered to be the moisture collected.

Particulate Concentration

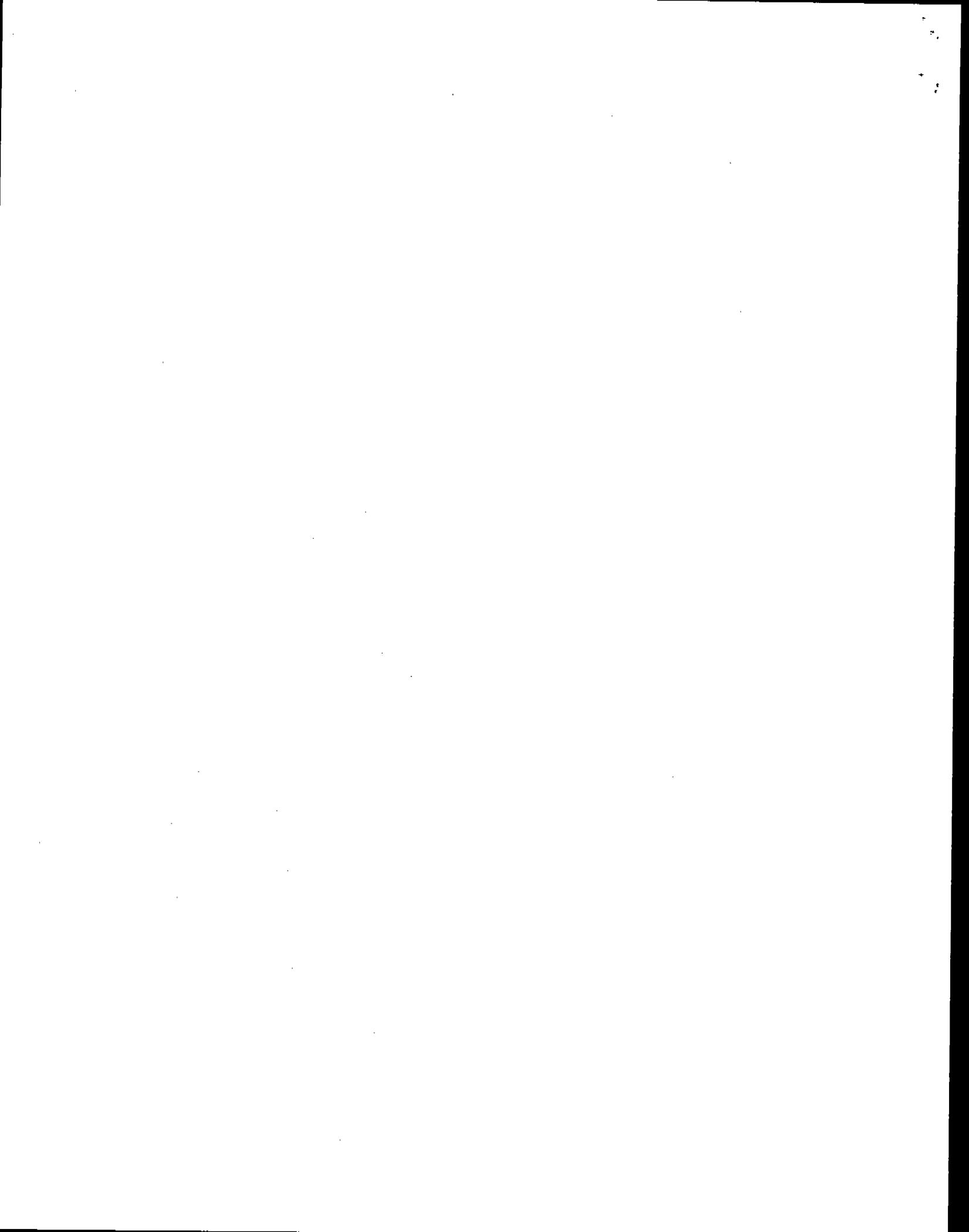
The dry gas meter used to measure the sample volume was calibrated before and after sampling. The calibration obtained was within the required specifications each time. Meter calibration work sheets are presented in Appendix F.

WESTON participated satisfactorily in the most recent dry gas meter audit supplied by the EPA. Those data are on file at WESTON.

WESTON uses Class S weights to verify the accuracy of the balance. The Class S weight is weighed when the filters are tared and when the final weighings are made. Any significant difference in the actual weight and measured weight indicates a problem with the balance, and the balance is repaired before proceeding.

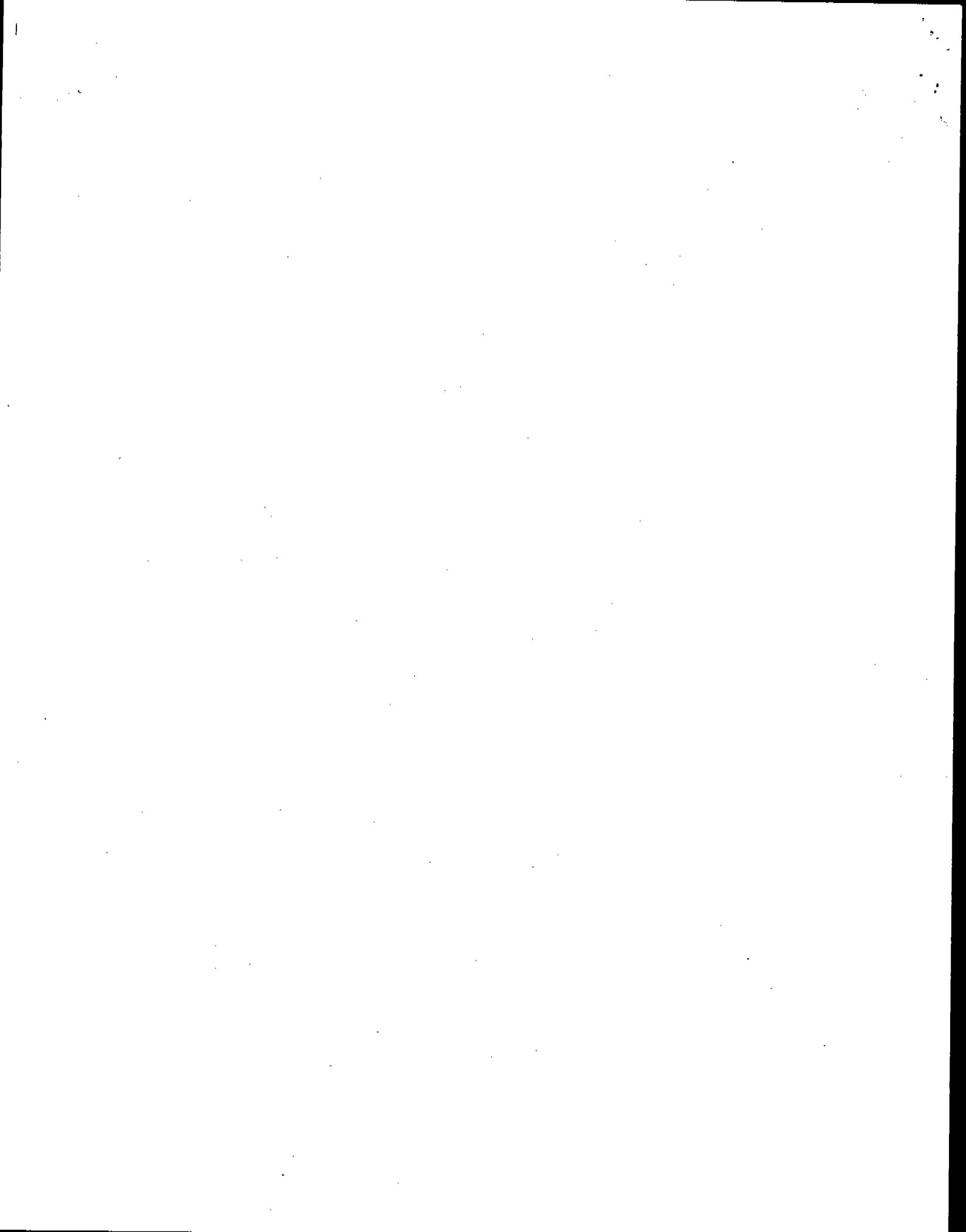
An acetone and filter blank were analyzed at the same time as the samples. The mass collected on the filters and the mass in the probe wash were corrected by the blank measurements.

The rate of sample collection was determined to be within ten percent of the isokinetic rate, thus indicating the validity of the sample collection.





APPENDIX A. PROJECT SUMMARY AND PERSONNEL RESUMES



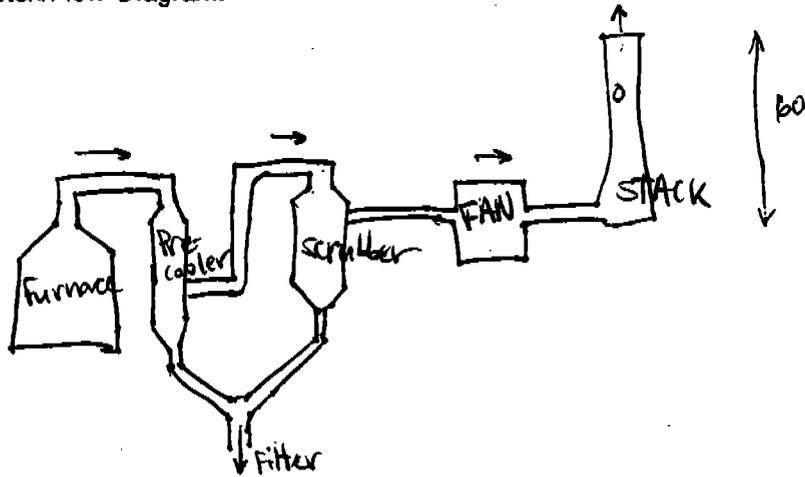
PROJECT SUMMARY

CLIENT CHI-VIT WORK ORDER NO. 6423-01-01
 LOCATION Laesburg, Alabama
 WESTON PROJECT PERSONNEL Tim Smith, Mitch Newman
 Client Contact(s) Mr. Bobby Grimes Tel No. (205) 526 8522
 Tel No. (205) 526-8080 Fax

Regulatory Personnel _____
 Process Description _____

| Process Vendor(s) | Manufacturer | Rated Capacity |
|-------------------|--------------|----------------|
| Item | | |
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |

Process Sketch/Flow Diagram:



Miscellaneous Information _____

Page _____ of _____ Test Team Leader Tim Smith Date 4/12/91

BRUCE B. FERGUSON, Ph.D., CIH

Registration

Certified Industrial Hygienist, ABIH

Fields of Competence

Overall direction and management of projects; extensive experience in air quality testing and studies; industrial hygiene investigations and air quality studies; professional services associated with management of hazardous waste and asbestos; expert witness for environmental matters; research projects associated with chromatographic analysis and reduced sulfur analysis.

Experience Summary

Broadly based experience as a consultant and researcher. Extensive training in environmental regulations in all media; compliance management project experience in pulp and paper, chemicals and petrochemicals, oil and gas production, food and electronics manufacturing. Dr. Ferguson has directed more than 800 source emission tests for hydrocarbons and sulfur species from petroleum refineries, kraft pulp mills and steel mills. Directed over 250 routine emission tests at refineries, foundries, pharmaceutical plants, magnetic tape coating plants and high density urban areas. Directed over 400 tests utilizing EPA Reference Methods of Particulate, NOx, SO2, and other routine compounds.

Credentials

B. S., Chemistry/Mathematics – Athens College (1968)

M. S., Physical Chemistry – Vanderbilt University (1973)

Ph.D., Physical Chemistry – Vanderbilt University (1974)

American Chemical Society

Air Pollution Control Association

Employment History

| | |
|--------------|--------------------------------|
| 1983-Present | WESTON |
| 1977-1983 | Harmon Engineering and Testing |
| 1974-1977 | PBR Electronics |
| 1972-1973 | College Grove Smelter |

BRUCE B. FERGUSON, Ph.D., CIH
(continued)

Key Projects

Project Manager for site assessments and surveys for the Navy Assessment and Control of Installation Pollutants (NACIP) program. Projects were conducted in South Carolina, Tennessee and Texas. The multi-faceted programs encompassed a variety of waste disposal practices and waste site locations at various Naval Installations.

Served as Project Manager for a \$517,000 three year NASA contract at Marshall Space Flight Center in Alabama. He directed the efforts of seven full time people to monitor contamination of controlled environments, compressed gases, fuel, life support gases, source emissions, wastewater, plating solutions and rocket booster propellants. As Senior Scientist on the project, he developed a technique to trap and analyze hydrocarbons from contaminated areas in the sub ppb range.

Project Director for asbestos survey and abatement project for the development of methods/technology for containment and/or remedial action at Wright-Patterson Air Force Base. Such methods involve testing, identification and recording of potential hazards, documentation and program implementation.

Principal-in-Charge for a full-scale asbestos survey of 10 U. S. Army installations covering 2.2 million sq. ft. in the Republic of Korea. Major work tasks included the characterization of various hazards and prioritization of recommendations for the development of treatment methods.

Served as Principal Investigator for a U. S. Army Project to develop a transportable gas chromatograph-mass spectrometer. The instrument was used to monitor emissions from solid rocket firings.

Served as Principal Scientist for two EPA contracts in Research Triangle Park, North Carolina. He directed laboratory and field evaluations of EPA Reference Methods 15 and 16. Other tasks under these contracts involved long-term evaluation of process rate monitors; review and editing of QA procedures for EPA Reference Methods 13A and 13B; long-term laboratory and field evaluation of CO and H₂S CEM's and report review.

Principal Investigator for a multi-year EPA contract for development of source tests methodology for reduced sulfur compounds at kraft pulp mills and petroleum refineries. Tasks assigned involved evaluating methodology, developing new methodology and field validating the new procedures. As a result of the contract, new methodology was presented in the Federal Register.

Served as Project Director for a project requiring claims documentation testing on an indoor air quality cleaning device. Testing was performed on the device in a closed chamber to demonstrate the reduction and removal deficiency for such compounds as light weight hydrocarbons, formaldehyde, sulfur dioxide, hydrogen sulfide and other common pollutants. The project resulted in information submitted to the Federal Trade Commission to document the manufacturer's claim.

Served as Project Director for developing VOC emission inventories and for defining Reasonably Available Control Technology (RACT) for VOC emissions; developed permit documentation for VOC incinerators and conducted equipment evaluation and cost studies for projects. These projects have been performed for such clients as Upjohn Chemical, Republic Steel, Richmond Gravure, Southern Wood Piedmont and International Paper Company.

BRUCE B. FERGUSON, Ph.D., CIH
(continued)

Prepared RCRA-required ground water sampling, monitoring and compliance plans for companies such as Prestolite, Wolverine, Courtaulds, Fruehauf and TR Miller Company in Alabama; Merck Pharmaceuticals, International Paper Company and Mount Pine Wood Treating in Texas, Missouri, Virginia, Georgia, Mississippi, Louisiana and Arkansas.

Directed efforts of two commercial laboratories to obtain accreditation for all parameters by the American Industrial Hygiene Association. Directed the firm's participation in the NIOSH proficiency analytical testing programs and the EPA Round Robin test programs, and subsequent accreditation under the National Institute of Standards and Technology's (NIST) National Voluntary Laboratory Accreditation Program (NVLAP).

Publications

Elam, D. E. and B. B. Ferguson. (1985) "Quality Assurance Aspects of Total Reduced Sulfur Continuous Emission Monitoring Systems." Continuous Emission Monitor Specialty Conference of the Air Pollution Control Association. Baltimore, MD.

Ferguson, B. B. (1985) "TRS Continuous Emission Monitoring in the Pulp and Paper Industry - One Year Later." Engineering Foundation Conference on Source Testing, Santa Barbara, CA.

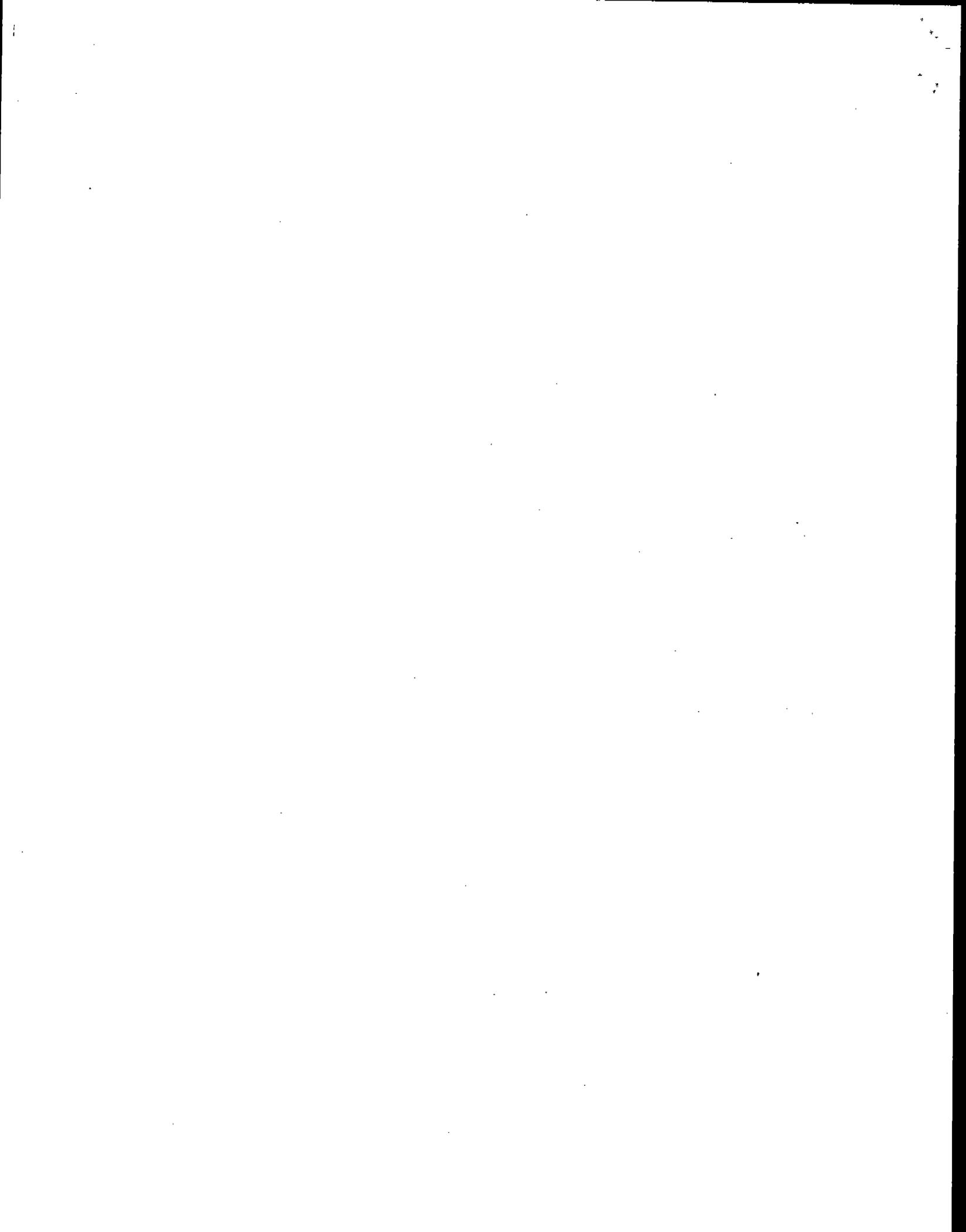
Margeson, J. H., J. E. Knoll, M. R. Midgett, B. B. Ferguson and P. J. Schworer. (1985) "A Manual Method for Measurement of Reduced Sulfur Compounds." J. of the Air Pollution Control Association, 35(12), 1280.

Elam, D. E. and B. B. Ferguson. (1983) "Quality Assurance Requirements of Total Reduced Sulfur Emission Testing." Specialty Conference on Measurement and Monitoring of Non-Criteria (Toxic) Contaminants in Air. Air Pollution Control Association, Chicago, IL.

Ferguson, B. B. (1982) "Role of Analytical Laboratory in Hazardous Waste Management." The Second Ohio Environmental Engineering Conference.

Reece, J. W., A. R. Barbin, J. D. Sterrett and B. B. Ferguson. (1981) "Cyclonic Flow in a Venturi." The 2nd Symposium on Flow: Its Measurement and Control in Science and Industry. St. Louis, MO. Sponsored by ASME and ISA.

Professional Profile



JOSEPH E. OVEN, P.E.

Registration

Registered Professional Engineer in the State of Michigan.

Fields of Competence

Management, supervision, and performance of air quality testing; evaluation of air quality control equipment.

Experience Summary

Over 17 years of professional experience in air quality control activities. Involved in air quality control emission testing in accordance with EPA, NIOSH and NCASI test methodology. Major experience in studies; specifications; bid evaluations; engineering; performance analysis and testing of air quality control equipment such as electrostatic precipitators, fabric filters, mechanical collectors and scrubbers for power plants and industrial boilers.

Credentials

B. S., Mechanical Engineering -- Rochester Institute of Technology (1970)

Air and Waste Management Association (AWMA)

Employment History

| | |
|--------------|----------------------------|
| 1988-Present | WESTON |
| 1973-1988 | Gilbert Commonwealth, Inc. |
| 1971-1973 | Newport News Shipbuilding |
| 1970-1971 | Pratt & Whitney Aircraft |

Key Projects

Hanna Steel Corporation, Fairfield, Alabama - Project Manager. This project involved VOC capture and destruction efficiency tests on a steel coating (paint) line. VOC emissions from the coater are captured, then destroyed in an incinerator and catalyst bed system. Testing followed guidelines in the EPA VOC Capture Efficiency protocol which required construction of an enclosure around the coater. VOC emissions were measured at five locations simultaneously at the enclosure and incinerator/catalyst bed system.

Sony Magnetic Products, Dothan, Alabama - Project Manager. Sony operates a hazardous waste-derived fuel fired boiler at their magnetic tape division in Dothan, Alabama. The waste fuel enters the boiler in solid and/or liquid form. WESTON conducted a trail burn to demonstrate compliance with Alabama regulations concerning the destruction removal efficiency (DRE) of organic compounds in the boiler, and measurement of particulate matter in the stack. The DRE testing involved spiking of the waste fuel with a Principle Organic Hazardous Compound (POHC), and determination of concentrations of the POHC in the stack using a VOST sampling train.

JOSEPH E. OVEN, P.E.
(continued)

Inland Fisher Guide Division of General Motors, West Monroe, Louisiana - Project Manager. Two projects were completed on automotive lens coating processes. One project involved an emission inventory and complete material balance of a butyl acetate carbon adsorption system to demonstrate that system fugitive VOC emissions were less than 10 percent of butyl acetate purchases. A second project involved VOC testing and material balance of a lens coating system using a variety of solvents. VOC emissions were characterized and quantified for use in the possible addition of a VOC collection system.

Leer Southeast, Inc., Georgia - Project Engineer. Conducted VOC emissions evaluation and RACT determination study for Leer, Inc. in Georgia. Specific duties included review of VOC emissions inventory and technical and economic investigations to determine the most cost-effective and technically feasible method to reduce VOC emissions.

Public Service of Indiana - Supervising Engineer. Conducted an electrostatic precipitator inspection program on a life extension project for a 100MW unit for Public Service of Indiana. Responsibilities included inspection of two electrostatic precipitators and preparation of reports recommending physical and operational improvements.

Electric Power Research Institute - New York State - Supervising Engineer. Supervised air quality control activities for the Electric Power Research Institute's (EPRI) High Sulfur Test Center located at the Somerset Station of New York State Electric and Gas. Prepared equipment and systems specifications, bid evaluations and system design descriptions for wet and dry flue gas desulfurization systems, including particulate control and waste handling systems. Supervised engineer/owner/vendor liaison for all air quality control equipment.

University of Wisconsin - Project Engineer. Coordinated air quality control activities for the University of Wisconsin Charter Street Heating Plant. Conducted particulate control studies for three 100,000 lb/hr stoker fired boilers with recommendations to retrofit shake/deflate fabric filters. Prepared specifications and bid evaluations for procurement of the fabric filters.

Central Illinois Light Company - Supervising Engineer. Supervised air quality control activities for Central Illinois Light Company projects. Directed and coordinated electrostatic precipitator and flue gas desulfurization system procurement activities for a new 450MW coal-fired power plant.

Publications

Oven, J. E. and S. P. Yambor, (1982). "Overview of Air Quality Control Projects," presented at Joint Power Generation conference, Denver.

Oven, J. E. and L. H. Haines, (1979). "Ash/FGD Waste Disposal Options," presented at American Power Conference, Chicago.

Oven, J. E. and A. Ansari, (1980). "Ash/FGD Waste Disposal," Combustion Magazine.

TIM T. SMITH

Fields of Competence

EPA reference method source sampling and air quality testing; report preparation and writing; quality assurance and quality control.

Experience Summary

Experienced in EPA Reference Method 1, 2, 3, 3A, 4, 5, 6C, 7E, and 10 which involves particulate, CO, CO₂, O₂, SO₂, and NO_x continuous monitoring and compliance testing.

Credentials

B.S., Chemistry -- Auburn University (1990)

Employment History

1990-Present WESTON

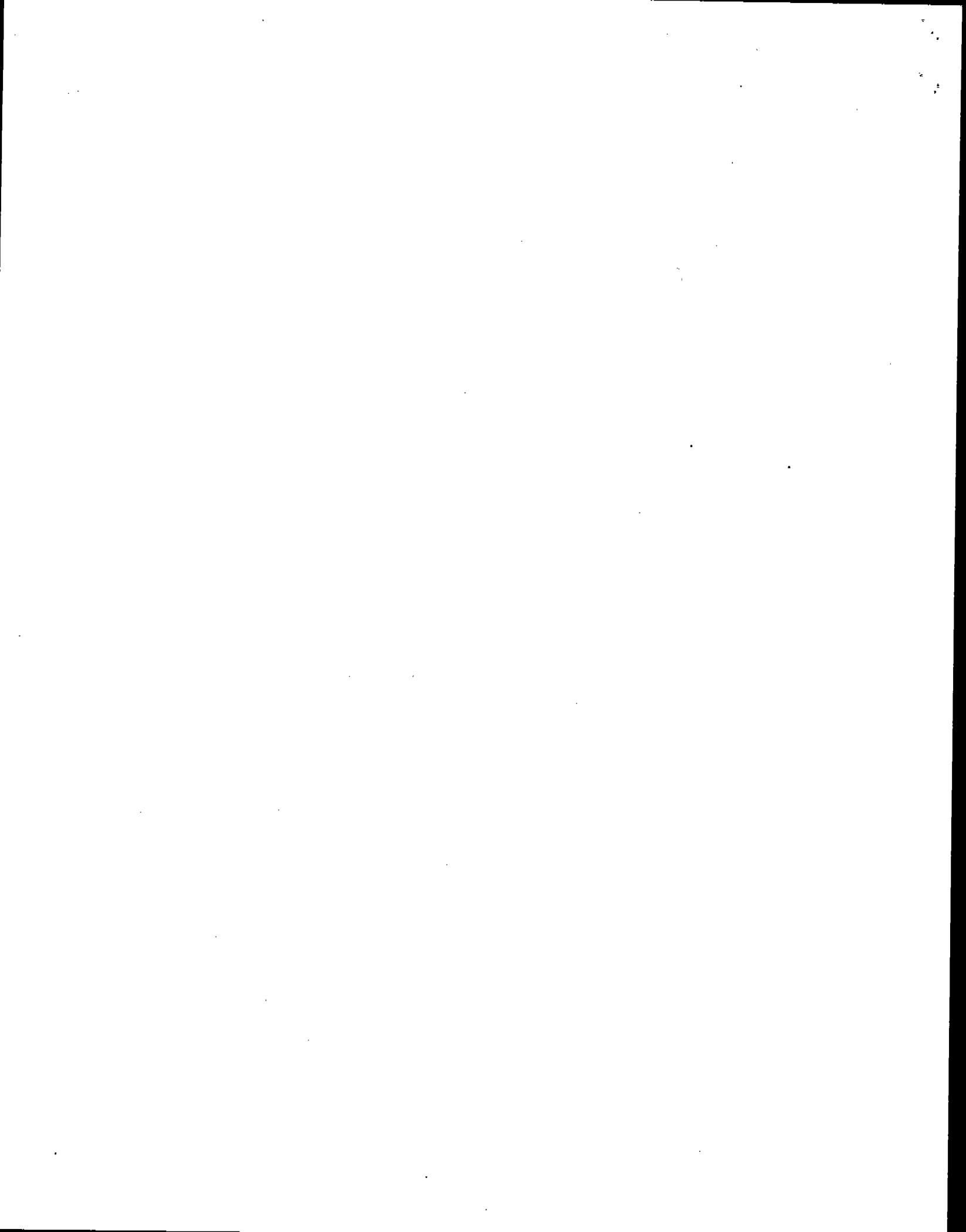
Key Projects

Served as test team leader for compliance testing of CO and NO_x emissions.

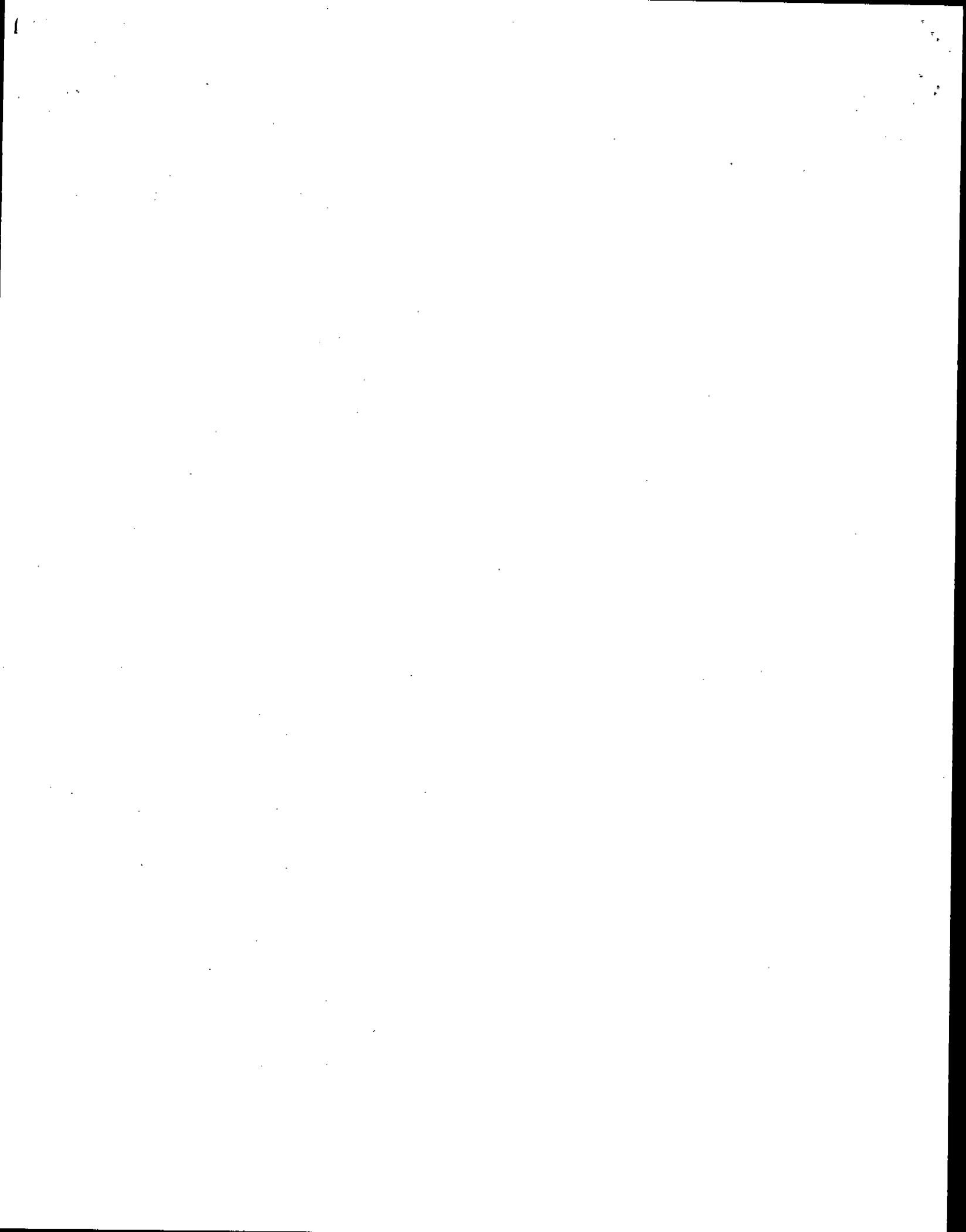
Served as test team member for Performance Standard Testing (PST) of NO_x, CO, SO₂, CO₂, and O₂ emissions.

Served as test team leader and member for particulate emissions testing of various sources of the Kraft paper process including power furnace, recovery furnace, lime kiln, and waste wood furnace.

Served as test team member for Chlorine, Chlorine dioxide, and Chloroform compliance testing.



APPENDIX B. FIELD DATA



PARTICULATE CALCULATIONS

Client: CHI-VIT
 Location: Leesburg, Alabama
 WESTON Project No.: 6423-01-01
 Source: Frit Unit No. 2
 Scrubber No. 2

INPUT DATA

| Run Number | | 1 | 2 | 3 | Mean |
|---|--------------------------------|---------|---------|---------|--------|
| Date | | 4/11/91 | 4/11/91 | 4/11/91 | --- |
| Time Began | | 1010 | 1300 | 1447 | --- |
| Time Ended | | 1116 | 1404 | 1551 | --- |
| Sampling Time, min | (Theta) | 60 | 60 | 60 | 60 |
| Stack Diameter, in. | (Dia) | 32 | 32 | 32 | 32 |
| Barometric Pressure, in. Hg | (Pb) | 30.10 | 30.10 | 30.10 | 30.10 |
| Static Pressure, in. H2O | (Pg) | 0.35 | 0.35 | 0.38 | 0.36 |
| Pitot Tube Coefficient | (Cp) | 0.84 | 0.84 | 0.84 | 0.84 |
| Meter Correction Factor | (Y) | 1.010 | 1.010 | 1.010 | 1.010 |
| Nozzle Diameter, in. | (Dn) | 0.248 | 0.248 | 0.248 | 0.248 |
| Meter Volume, ft ³ | (Vm) | 36.875 | 35.310 | 33.740 | 35.308 |
| Meter Temperature, °F | (tm) | 88 | 91 | 99 | 93 |
| Meter Orifice Pressure, in. H2O | (Delta H) | 1.214 | 1.096 | 1.055 | 1.122 |
| Volume H2O Collected, mL | (Vlc) | 205.0 | 210.3 | 230.4 | 215.2 |
| CO2 Concentration, % | (CO2) | 2.0 | 2.3 | 3.0 | 2.4 |
| O2 Concentration, % | (O2) | 17.0 | 16.7 | 16.0 | 16.6 |
| Average Sq Rt Velo Head, (in. H2O) ^{1/2} | ((Delta P) ^{1/2})avg | 0.6428 | 0.6431 | 0.6406 | 0.6422 |
| Stack Temperature, °F | (ts) | 148 | 144 | 148 | 147 |
| Particulate Collected, g | (Mn) | 0.0876 | 0.0719 | 0.0727 | 0.0774 |
| Moisture Fraction (at Saturation) | (Bws) | 0.239 | 0.216 | 0.239 | 0.231 |

CALCULATED DATA

| | | | | | |
|---|---------|----------|----------|----------|----------|
| Stack Area, ft ² | (As) | 5.59 | 5.59 | 5.59 | 5.59 |
| Stack Pressure, in. Hg | (Ps) | 30.13 | 30.13 | 30.13 | 30.13 |
| Standard Meter Volume, ft ³ | (Vmstd) | 36.173 | 34.490 | 32.466 | 34.376 |
| Standard Water Volume, ft ³ | (Vwstd) | 9.649 | 9.899 | 10.845 | 10.131 |
| Moisture Fraction (Measured) | (Bws) | 0.211 | 0.223 | 0.250 | 0.228 |
| Moisture Fraction (lower sat/meas) | (Bws) | 0.211 | 0.216 | 0.239 | 0.222 |
| Mol. Wt. of Stack Gas, lb/lb-mole | (Ms) | 26.7 | 26.7 | 26.5 | 26.6 |
| Average Stack Gas Velocity, ft/sec | (Vs) | 40.1 | 40.1 | 40.2 | 40.1 |
| Stack Gas Flow @ Stack Cond, ft ³ /min | (Qa) | 1.34E+04 | 1.34E+04 | 1.35E+04 | 1.34E+04 |
| Stack Gas Flow @ Std Cond, ft ³ /min | (Qs) | 9.29E+03 | 9.26E+03 | 8.95E+03 | 9.17E+03 |
| Isokinetic Sampling Rate, % | (XI) | 108 | 103 | 101 | 104 |
| Particulate Conc @ Std Cond, gr/ft ³ | (Cs) | 0.037 | 0.032 | 0.035 | 0.035 |
| Particulate Emission, lb/hr | (PMR) | 3.0 | 2.6 | 2.7 | 2.7 |

FIELD DATA

CLIENT CHI-VET Corp SOURCE FRIT UNIT NO. 2 SCRUBBER NO. 2 RUN NO. One
 DATE 4/11/91 WORK ORDER NO. 6423-01-01 TEST PERSONNEL SMITH, MANNING
 SAMPLE CONSOLE/CASE A07 ORIFICE AH@ 1.885 METER CORR. (Y) 1.010
 NOZZLE DIA. (IN) PRETEST .248, .248, .248, .248 POSTTEST .248, .248, .248, .248
 STACK DIA. (IN) 32 PROBE LENGTH/TYPE 3/35 PROBE ID NO. 3-1 PITOT TUBE ID NO. P21 CR. .84
 SAMPLING TYPE M.S. FILTER NO. C21302 CONDENSATE 205.0 ml
 AMBIENT TEMP (°F) 65 BAROMETRIC PRES. (IN.HG) 30.10 STATIC (IN.H.G) 4.35
 SAMPLE TRAIN: PITOT TUBE LEAK CHECK:
 PRETEST LEAK RATE (Ft³/MIN) 0.005 @ (IN.HG) 12 PRETEST CHECK OK
 POSTTEST LEAK RATE (Ft³/MIN) 0.014 @ (IN.HG) 5 POSTTEST CHECK OK

| METHOD OF COLLECTION | RUN 1 | RUN 2 | RUN 3 | AVG. | AMBIENT |
|-------------------------------------|-------------|-------------|-------------|-------------|-------------|
| <u>Grab Sample</u> %CO ₂ | <u>2.0</u> | <u>2.0</u> | <u>2.0</u> | <u>2.0</u> | <u>20.8</u> |
| <u>Fyrite</u> %O ₂ | <u>17.0</u> | <u>17.0</u> | <u>17.0</u> | <u>17.0</u> | |

| Port/Point No. | Elapsed Test Time (Min) | Clock Time (24Hr) | DGM Reading V ₀ (Ft ³) | ΔP (In.H ₂ O) | ΔH (In.H ₂ O) | Stack Temp (°F) | Probe Temp (°F) | Hot Box Temp (°F) | Dryer Temp (°F) | DGM Temp (°F) | Sample Train Vac (In.Hg) |
|----------------|-------------------------|-------------------|---|--------------------------|--------------------------|-----------------|-----------------|-------------------|-----------------|---------------|--------------------------|
| 1/1 | 0 | 10:10 | 32.497 | .39 | 1.14 | 146 | 254 | 232 | 57 | 86 | 2 |
| 2 | 3 | | 34.410 | .39 | 1.14 | 148 | 254 | 237 | 48 | 87 | 2 |
| 3 | 6 | | 36.300 | .36 | 1.05 | 150 | 252 | 240 | 48 | 88 | 2 |
| 4 | 9 | | 38.190 | .35 | 1.02 | 150 | 254 | 246 | 52 | 89 | 2 |
| 5 | 12 | | 39.880 | .35 | 1.02 | 150 | 255 | 246 | 53 | 90 | 2 |
| 6 | 15 | | 41.625 | .49 | 1.43 | 150 | 254 | 239 | 57 | 90 | 2 |
| 7 | 18 | | 43.630 | .54 | 1.58 | 148 | 251 | 244 | 58 | 90 | 2 |
| 8 | 21 | | 45.610 | .54 | 1.58 | 147 | 248 | 246 | 58 | 90 | 2 |
| 9 | 24 | | 47.610 | .47 | 1.37 | 143 | 246 | 239 | 57 | 90 | 2 |
| 10 | 27 | | 49.580 | .36 | 1.05 | 141 | 246 | 245 | 56 | 90 | 2 |
| 2/1 | 30 | | 51.387 | .34 | .99 | 145 | 254 | 242 | 58 | 89 | 2 |
| 2 | 33 | | 53.020 | .35 | 1.02 | 147 | 254 | 243 | 54 | 88 | 2 |
| 3 | 36 | | 54.650 | .34 | .99 | 150 | 253 | 240 | 52 | 88 | 2 |
| 4 | 39 | | 56.360 | .33 | .96 | 150 | 252 | 240 | 50 | 88 | 2 |
| 5 | 42 | | 57.940 | .38 | 1.11 | 149 | 253 | 246 | 49 | 87 | 2 |
| 6 | 45 | | 59.700 | .46 | 1.34 | 148 | 252 | 243 | 49 | 88 | 2 |
| 7 | 48 | | 61.630 | .48 | 1.40 | 149 | 252 | 246 | 48 | 87 | 2 |
| 8 | 51 | | 63.590 | .49 | 1.43 | 149 | 252 | 244 | 48 | 87 | 2 |
| 9 | 54 | | 65.540 | .48 | 1.40 | 148 | 252 | 245 | 47 | 87 | 2 |
| 10 | 57 | | 67.480 | .43 | 1.26 | 141 | 253 | 238 | 49 | 87 | 2 |
| Final | 60 | 11:16 | 69.372 | | | | | | | | |

| | | | | | | |
|------------------------------|-----------------------------------|------------------------|-------------------------|-------------------------------------|---------------|----------------------------------|
| NET SAMPLE TIME <u>60</u> | DGM READ (IN.G) <u>36.8750</u> | AVG ΔP <u>0.436</u> | AVG ΔH <u>1.2140</u> | AVG STACK TEMP (°F) <u>147.5</u> | <u>K=2.92</u> | AVG DGM TEMP (°F) <u>88.3</u> |
|------------------------------|-----------------------------------|------------------------|-------------------------|-------------------------------------|---------------|----------------------------------|

$$\Delta H = \Delta P [(893.94) (C_p) \frac{1}{(FDA)^2} (\Delta H_0) (Dn)^4 \left(\frac{T_m}{T_s}\right)]$$



FIELD DATA

CLIENT CHI-VIT SOURCE FRIT UNIT NO. 2 SCRUBBER NO. 2 RUN NO. TWO
 DATE 4/11/91 WORK ORDER NO. 6423-01-01 TEST PERSONNEL SMITH, NEWMAN
 SAMPLE CONSOLE/CASE A07 ORIFICE ΔH@ 1.885 METER CORR. (Y) 1.0/0
 NOZZLE DIA. (IN.) PRETEST .248, .248, .248, .248 POSTTEST .248, .248, .248, .248
 STACK DIA. (IN.) 32 PROBE LENGTH/TYPE 3/SS PROBE ID NO. 3-1 PITOT TUBE ID NO. P21 Cp. .84
 SAMPLING TYPE MS FILTER NO. C21303 CONDENSATE 210.3 mL
 AMBIENT TEMP (°F) 69.0 BAROMETRIC PRES. (IN.HG) 30.10 STATIC (IN.H₂O) + .35
 SAMPLE TRAIN: PITOT TUBE LEAK CHECK:
 PRETEST LEAK RATE (Ft³/MIN) 0.008 @ (IN.HG) 12 PRETEST CHECK OK
 POSTTEST LEAK RATE (Ft³/MIN) 0.005 @ (IN.HG) 5 POSTTEST CHECK OK

| | | RUN 1 | RUN 2 | RUN 3 | AVG. | AMBIENT |
|----------------------|-------------------------------------|-------------|-------------|-------------|-------------|-------------|
| METHOD OF COLLECTION | <u>Coal Sample</u> %CO ₂ | <u>2.0</u> | <u>2.0</u> | <u>2.0</u> | <u>2.3</u> | <u>0.0</u> |
| ANALYTICAL METHOD | <u>Fyrite</u> % O ₂ | <u>17.0</u> | <u>16.0</u> | <u>17.0</u> | <u>16.7</u> | <u>20.8</u> |

| Port/Point No. | Elapsed Test Time (Min) | Clock Time | DGM Reading V ₀ (Ft ³) | ΔP (In.H ₂ O) | ΔH (In.H ₂ O) | Stack Temp (°F) | Probe Temp (°F) | Hot Box Temp (°F) | Dryer Temp (°F) | DGM Temp (°F) | Sample Train Vac (In.Hg) |
|----------------|-------------------------|------------------|---|--------------------------|--------------------------|-----------------|-----------------|-------------------|-----------------|---------------|--------------------------|
| 11/1 | 0 | 12:50 | 69.910 | .37 | .97 | 142 | 255 | 237 | 63 | 85 | 2 |
| 2 | 3 | | 71.615 | .36 | .95 | 144 | 255 | 244 | 56 | 87 | 2 |
| 3 | 6 | | 73.330 | .34 | .89 | 148 | 255 | 248 | 58 | 89 | 2 |
| 4 | 9 | | 74.975 | .33 | .87 | 147 | 253 | 237 | 53 | 89 | 2 |
| 5 | 12 | | 76.570 | .35 | .92 | 144 | 253 | 240 | 53 | 89 | 2 |
| 6 | 15 | | 78.200 | .48 | 1.26 | 144 | 251 | 241 | 53 | 89 | 2 |
| 7 | 18 | | 79.905 | .52 | 1.37 | 143 | 252 | 244 | 54 | 90 | 2 |
| 8 | 21 | | 81.940 | .50 | 1.32 | 143 | 250 | 245 | 54 | 90 | 2 |
| 9 | 24 | | 83.790 | .46 | 1.21 | 143 | 250 | 247 | 54 | 90 | 2 |
| 10 | 27 | | 85.850 | .38 | 1.00 | 141 | 253 | 243 | 66 | 92 | 2 |
| 2/1 | 30 | | 88.048 | .41 | 1.08 | 144 | 255 | 237 | 63 | 91 | 2 |
| 2 | 33 | | 89.735 | .40 | 1.05 | 145 | 254 | 242 | 54 | 91 | 2 |
| 3 | 36 | | 91.430 | .38 | 1.00 | 146 | 253 | 242 | 53 | 91 | 2 |
| 4 | 39 | | 93.120 | .36 | .95 | 146 | 254 | 245 | 53 | 91 | 2 |
| 5 | 42 | | 94.750 | .36 | .95 | 146 | 254 | 247 | 53 | 91 | 2 |
| 6 | 45 | | 96.300 | .49 | 1.29 | 146 | 253 | 242 | 54 | 92 | 3 |
| 7 | 48 | | 98.050 | .53 | 1.39 | 146 | 254 | 247 | 53 | 92 | 3 |
| 8 | 51 | | 99.910 | .52 | 1.37 | 145 | 255 | 240 | 53 | 93 | 3 |
| 9 | 54 | | 101.780 | .48 | 1.26 | 143 | 255 | 247 | 54 | 94 | 3.5 |
| 10 | 57 | | 103.620 | .31 | .82 | 137 | 254 | 238 | 55 | 94 | 3 |
| Final | 60 | 14:04 | 105.220 | | | | | | | | |

| | | | | | | | |
|-----------------|--|--------------|--------|--------|---------------------|----------|-------------------|
| NET SAMPLE TIME | | DGM AREADING | AVG ΔP | AVG ΔH | AVG STACK TEMP (°F) | K = 2.63 | AVG DGM TEMP (°F) |
| 60 | | 35.3106 | .6431 | 1.0960 | 144.2 | | 90.5 |

$$\Delta H = \Delta P [(893.94) (C_p)^2 (FDA)^2 (\Delta H_0) (D_n)^4 \left(\frac{T_m}{T_g} \right)]$$



FIELD DATA

CLIENT CHI-VIT SOURCE FRIT UNIT NO. 2 RUN NO. THREE
SCRUBBER NO. 2
 DATE 4/4/91 WORK ORDER NO. 6423-01-01 TEST PERSONNEL SMITH, MENDHAM
 SAMPLE CONSOLE/CASE A07 ORIFICE ΔH@ 1.885 METER CORR. (Y) 1.010
 NOZZLE DIA. (IN.) PRETEST .248, .248, .248, .248 POSTTEST .248, .248, .248, .248
 STACK DIA. (IN.) 32 PROBE LENGTH/TYPE 3/55 PROBE ID NO. 3-1 PITOT TUBE ID NO. P21 Cp .84
 SAMPLING TYPE MS FILTER NO. C21304 CONDENSATE 230.4 mL
 AMBIENT TEMP (°F) 70 BAROMETRIC PRES. (IN.HG) 30.10 STATIC (IN.H₂O) + .38
 SAMPLE TRAIN: PITOT TUBE LEAK CHECK:
 PRETEST LEAK RATE (F³/MIN) 0.010 @ (IN.HG) 12 PRETEST CHECK OK
 POSTTEST LEAK RATE (F³/MIN) 0.005 @ (IN.HG) 6 POSTTEST CHECK OK

| | RUN 1 | RUN 2 | RUN 3 | AVG. | AMBIENT |
|--|-------------|-------------|-------------|-------------|-------------|
| METHOD OF COLLECTION <u>Grab Sample</u> %CO ₂ | <u>3.0</u> | <u>3.0</u> | <u>3.0</u> | <u>3.0</u> | <u>0.0</u> |
| ANALYTICAL METHOD <u>Fyrite</u> %O ₂ | <u>16.0</u> | <u>16.0</u> | <u>16.0</u> | <u>16.0</u> | <u>20.8</u> |

| Port/ Point No. | Elapsed Test Time (Min) | Clock Time (24Hr) | DGM Reading V _m (Ft ³) | Δ P (In.H ₂ O) | Δ H (In.H ₂ O) | Stack Temp (°F) | Probe Temp (°F) | Hot Box Temp (°F) | Dryer Temp (°F) | DGM Temp (°F) | Sample Train Vac (In.Hg) |
|-----------------------|----------------------------|-------------------------|---|------------------------------|------------------------------|--------------------|-----------------------|----------------------------|-----------------------|---------------------|-----------------------------------|
| 1/1 | 0 | 14:47 | 105.600 | .39 | .99 | 144 | 255 | 234 | 60 | 95 | 2 |
| 2 | 3 | | 107.420 | .40 | 1.02 | 149 | 254 | 242 | 55 | 96 | 2 |
| 3 | 6 | | 109.140 | .37 | .94 | 148 | 252 | 238 | 54 | 97 | 2 |
| 4 | 9 | | 110.790 | .36 | .92 | 149 | 254 | 244 | 56 | 97 | 2 |
| 5 | 12 | | 112.400 | .35 | .89 | 148 | 255 | 240 | 57 | 98 | 2 |
| 6 | 15 | | 114.080 | .50 | 1.27 | 148 | 254 | 244 | 57 | 99 | 2 |
| 7 | 18 | | 115.730 | .54 | 1.38 | 147 | 254 | 240 | 57 | 99 | 2 |
| 8 | 21 | | 117.700 | .53 | 1.35 | 146 | 254 | 247 | 57 | 100 | 2 |
| 9 | 24 | | 119.600 | .47 | 1.20 | 146 | 255 | 239 | 58 | 100 | 2 |
| 10 | 27 | | 121.190 | .38 | .97 | 141 | 255 | 246 | 57 | 100 | 2 |
| 2/1 | 30 | | 122.780 | .34 | .87 | 145 | 254 | 246 | 59 | 98 | 2 |
| 2 | 33 | | 124.200 | .35 | .89 | 150 | 254 | 240 | 52 | 99 | 2 |
| 3 | 36 | | 125.700 | .33 | .84 | 150 | 254 | 246 | 52 | 99 | 2 |
| 4 | 39 | | 127.220 | .33 | .84 | 150 | 253 | 238 | 52 | 99 | 2 |
| 5 | 42 | | 128.760 | .32 | .82 | 149 | 255 | 246 | 52 | 99 | 2 |
| 6 | 45 | | 130.350 | .48 | 1.22 | 149 | 254 | 236 | 52 | 100 | 2 |
| 7 | 48 | | 132.170 | .50 | 1.28 | 150 | 254 | 244 | 53 | 100 | 2 |
| 8 | 51 | | 134.000 | .50 | 1.28 | 150 | 253 | 240 | 53 | 100 | 2 |
| 9 | 54 | | 135.890 | .45 | 1.15 | 148 | 254 | 246 | 54 | 100 | 2 |
| 10 | 57 | | 137.690 | .39 | .97 | 144 | 254 | 240 | 55 | 100 | 2 |
| Final | 60 | 15:51 | 139.340 | | | | | | | | |

| | | | | | | |
|-----------------------|--------------------------|--------|--------|------------------------------|----------|----------------------------|
| NET SAMPLE TIME | DGM A READ- ING | AVG ΔP | AVG ΔH | AVG STACK TEMP (°F) | K = 2.55 | AVG DGM TEMP (°F) |
| 60 | 33.74 | .6406 | 1.0545 | 147.6 | | 98.75 |

$$\Delta H = \Delta P [(893.94) (C_p)^2 (FDA)^2 (\Delta H_0) (Dn)^4 \left(\frac{T_m}{T_s} \right)]$$

Limit 3.59 lbs/hr

2 04



SAMPLE RECOVERY AND INTEGRITY

CLIENT CHT-VIT WORK ORDER NUMBER 6423-01-01
 SOURCE FRIT UNIT NO.2 - SCRUBBER NO. 2 IMPINGER BOX NUMBER _____
 SAMPLE DATE 4/11/91 SAMPLE PERSONNEL Smith
 RECOVERY DATE 4/11/91 RECOVERY PERSONNEL Newman

MOISTURE DATA

| | RUN # <u>ONE</u> | RUN # <u>TWO</u> | RUN # <u>THREE</u> |
|----------------------------------|------------------|------------------|--------------------|
| Final Volume in Impingers (mL) | <u>399</u> | <u>404</u> | <u>423</u> |
| Initial Volume in Impingers (mL) | <u>200</u> | <u>200</u> | <u>200</u> |
| Net Volume Increase (mL) | <u>199</u> | <u>204</u> | <u>223</u> |
| Silica Gel Number | <u>One</u> | <u>Two</u> | <u>Three</u> |
| Final Silica Gel Wt (g) | <u>204.0</u> | <u>238.0</u> | <u>227.2</u> |
| Initial Silica Gel Wt (g) | <u>198.0</u> | <u>231.7</u> | <u>219.8</u> |
| Δ Wt (g) | <u>6.0</u> | <u>6.3</u> | <u>7.4</u> |
| Total Moisture (mL) | <u>205.0</u> | <u>210.3</u> | <u>230.4</u> |

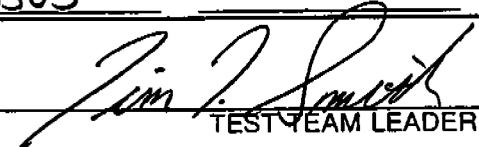
IMPINGER NUMBER

| | 1 | 2 | 3 | 4 | 5 |
|-----------------------------|------------|------------|----------|--------------|---|
| Run # <u>ONE</u> Final Wt | <u>255</u> | <u>142</u> | <u>2</u> | <u>204.0</u> | |
| Initial Wt | <u>100</u> | <u>100</u> | <u>0</u> | <u>198.0</u> | |
| Δ Wt | <u>155</u> | <u>42</u> | <u>2</u> | <u>6.0</u> | |
| Run # <u>TWO</u> Final Wt | <u>301</u> | <u>102</u> | <u>1</u> | <u>238.0</u> | |
| Initial Wt | <u>100</u> | <u>100</u> | <u>0</u> | <u>231.7</u> | |
| Δ Wt | <u>201</u> | <u>2</u> | <u>1</u> | <u>6.3</u> | |
| Run # <u>THREE</u> Final Wt | <u>305</u> | <u>118</u> | <u>0</u> | <u>227.2</u> | |
| Initial Wt | <u>100</u> | <u>100</u> | <u>0</u> | <u>219.8</u> | |
| Δ Wt | <u>205</u> | <u>18</u> | <u>0</u> | <u>7.4</u> | |

SAMPLE RECOVERY

| | RUN # <u>ONE</u> | RUN # <u>TWO</u> | RUN # <u>THREE</u> |
|---|------------------|------------------|--------------------|
| Filter Number | <u>C21302</u> | <u>C21303</u> | <u>C21304</u> |
| Filter Container No./Wash Container No. | <u>C21302</u> | <u>C21303</u> | <u>C21304</u> |
| Filter Container Sealed (Y/N) | <u>Y</u> | <u>Y</u> | <u>Y</u> |
| Probe Wash Level Mark? (Y/N) | <u>Y</u> | <u>Y</u> | <u>Y</u> |
| Solvent Blank Container No. | <u>C21305</u> | | |

NOTES:


 TEST TEAM LEADER

Page _____ of _____

PRELIMINARY VELOCITY DATA

CLIENT CHI-VIT
 SOURCE Frit Unit No. 2-Scrubber No. 2

WORK ORDER NO. 6428-01-01
 DATE 4/10/91

DUCT DATA

Dist. from far wall to outside of port 53.5 in.
 Nipple length 1.5 in.
 Depth of duct 3.2 in.
 Width of duct (rec) 8.25 in.
 Area of duct 5.58 ft²

Equivalent diameter
 $2 \times \text{depth} \times \text{width}$
 $\text{depth} + \text{width}$
 $2() ()$
 $() + ()$

Dist. from nearest disturbance to ports
 "A" "B"
 up- down-
 stream stream
 ft 2.2 1.8
 dia 8.25 6.75

LOCATION OF TRAVERSE POINTS

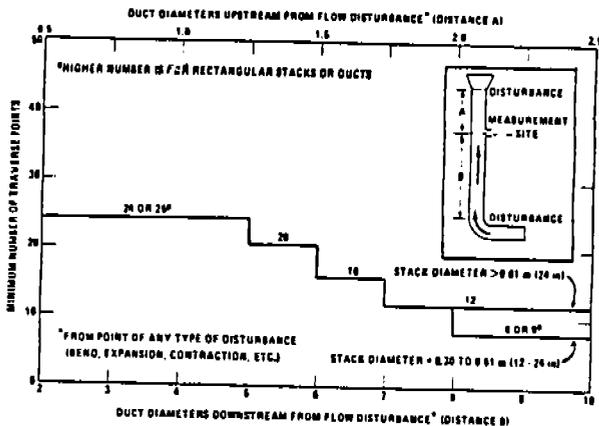


Figure 1-1. Minimum number of traverse points for particulate traverses.

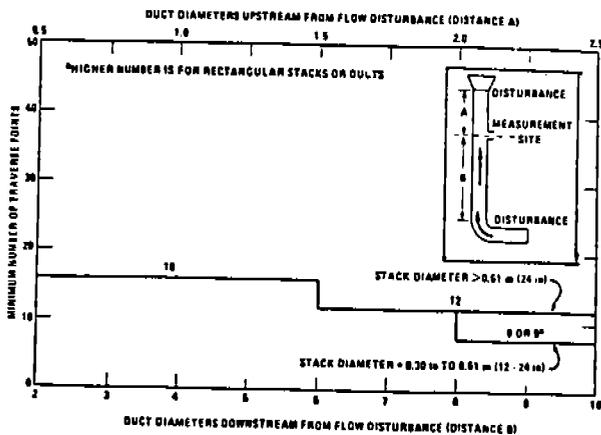


Figure 1-2. Minimum number of traverse points for velocity (nonparticulate) traverses.

MEASUREMENTS

| Traverse Point | % of Diameter | Distance from inside wall | Distance from outside of port |
|----------------|---------------|---------------------------|-------------------------------|
| 1 | 2.6 | 0.83 | 2.33 |
| 2 | 8.2 | 2.62 | 4.12 |
| 3 | 14.6 | 4.67 | 6.17 |
| 4 | 22.6 | 7.23 | 8.73 |
| 5 | 34.2 | 10.94 | 12.44 |
| 6 | 65.8 | 21.06 | 22.56 |
| 7 | 77.4 | 24.77 | 26.27 |
| 8 | 85.4 | 27.33 | 28.83 |
| 9 | 91.8 | 29.38 | 30.88 |
| 10 | 97.4 | 31.17 | 32.67 |
| 11 | | | |
| 12 | | | |

RECTANGULAR DUCTS

| | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
|----|------|------|------|------|------|------|------|------|------|------|
| 1 | 16.7 | 12.5 | 10.0 | 8.3 | 7.1 | 6.3 | 5.6 | 5.0 | 4.5 | 4.2 |
| 2 | 50.0 | 37.5 | 30.0 | 25.0 | 21.4 | 18.8 | 16.7 | 15.0 | 13.6 | 12.5 |
| 3 | 83.3 | 62.5 | 50.0 | 41.7 | 35.7 | 31.3 | 27.8 | 25.0 | 22.7 | 20.8 |
| 4 | | 87.5 | 70.0 | 58.3 | 50.0 | 43.8 | 38.9 | 35.0 | 31.8 | 29.2 |
| 5 | | | 90.0 | 75.0 | 64.3 | 56.3 | 50.0 | 45.0 | 40.9 | 37.5 |
| 6 | | | | 91.7 | 78.6 | 68.8 | 61.1 | 55.0 | 50.0 | 45.8 |
| 7 | | | | | 92.9 | 81.3 | 72.2 | 65.0 | 59.1 | 54.2 |
| 8 | | | | | | 93.8 | 83.3 | 75.0 | 68.2 | 62.5 |
| 9 | | | | | | | 94.4 | 85.0 | 77.3 | 70.8 |
| 10 | | | | | | | | 95.0 | 86.4 | 79.2 |
| 11 | | | | | | | | | 95.5 | 87.5 |
| 12 | | | | | | | | | | 95.8 |

CIRCULAR DUCTS

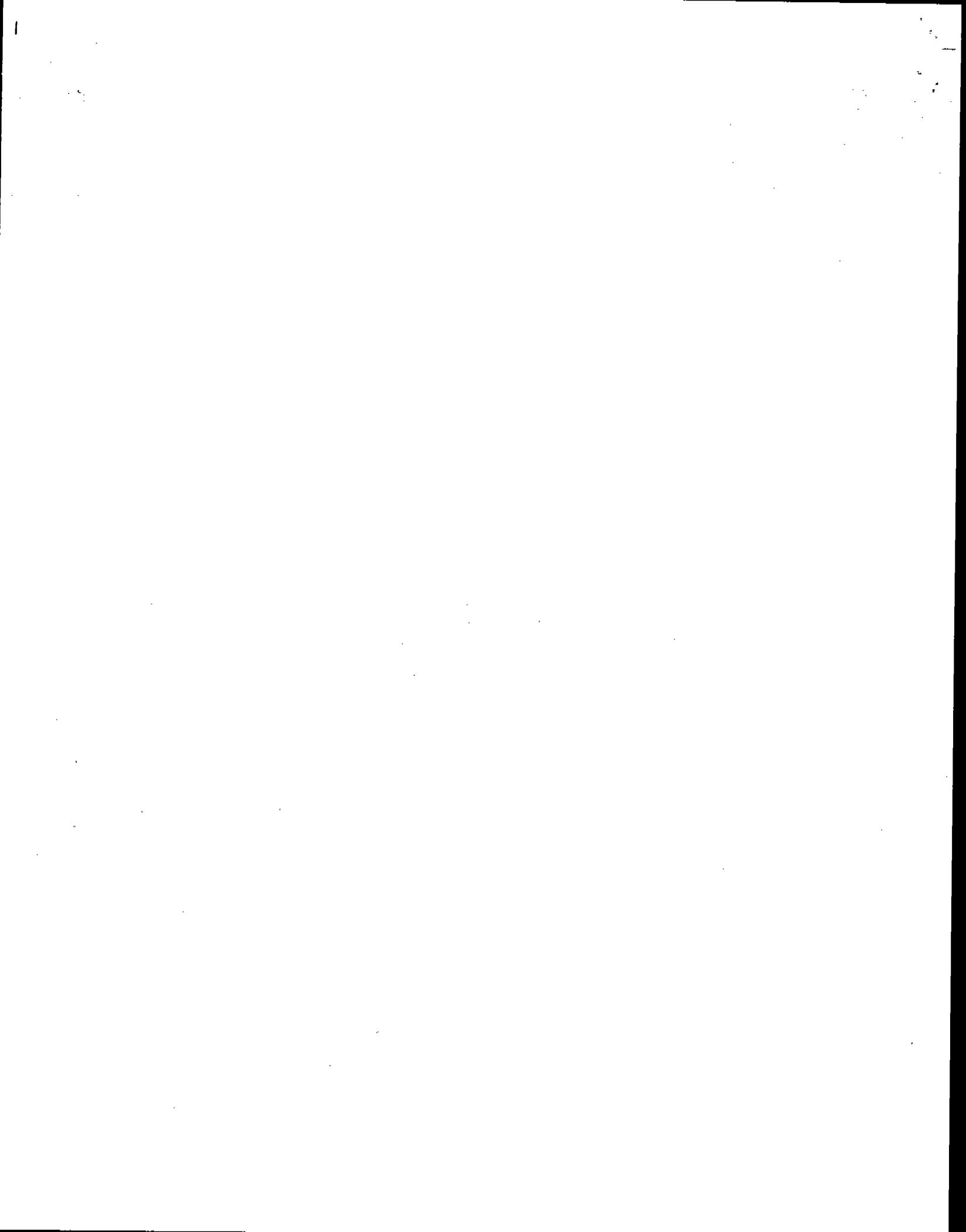
| Traverse point number or diameter | (Percent of stack diameter from inside wall to traverse point) | | | | | |
|-----------------------------------|--|------|------|------|------|------|
| | 2 | 4 | 6 | 8 | 10 | 12 |
| 1 | 14.6 | 8.7 | 4.6 | 3.2 | 2.6 | 2.1 |
| 2 | 85.4 | 25.0 | 14.6 | 10.5 | 8.2 | 6.7 |
| 3 | | 75.0 | 29.8 | 19.4 | 14.0 | 11.8 |
| 4 | | 93.3 | 70.4 | 32.3 | 22.6 | 17.7 |
| 5 | | | 85.4 | 87.7 | 34.2 | 26.0 |
| 6 | | | 95.8 | 80.8 | 65.8 | 35.8 |
| 7 | | | | 89.5 | 77.4 | 64.4 |
| 8 | | | | 96.8 | 85.4 | 75.0 |
| 9 | | | | | 91.8 | 82.3 |
| 10 | | | | | 97.4 | 89.2 |
| 11 | | | | | | 93.3 |
| 12 | | | | | | 87.9 |

TABLE 1-1. CROSS-SECTION LAYOUT FOR RECTANGULAR STACKS

| Number of traverse points | Minimum diam. |
|---------------------------|---------------|
| 9 | 3x3 |
| 12 | 4x3 |
| 16 | 4x4 |
| 20 | 5x4 |
| 25 | 5x5 |
| 30 | 6x5 |
| 36 | 6x6 |
| 42 | 7x6 |
| 49 | 7x7 |

Page _____ of _____

APPENDIX C. LABORATORY DATA



Inter-Office Memorandum



TO: Auburn Operations
Joe Oven

FROM: Catherine Lloyd *CL*
PROJECT: CHI-VIT
SUBJECT: Laboratory Results

DATE: 18 April 1991
W.O. NO.: 6423-01-01

ACTION:
RESULTS AND DISCUSSION:

Attached are the results for samples submitted to the laboratory for analysis on 12 April 1991.

ANALYTICAL METHODOLOGY:

The analysis is performed following EPA Method 5. Acetone / deionized water is used to rinse the sample bottles where applicable.

QUALITY ASSURANCE / QUALITY CONTROL:

All glassware is thoroughly cleaned before use. The blank wash and filter are analyzed at the same time and under the same conditions as the samples. The analytical balance used was calibrated prior to use and NBS Class S weights are weighed and recorded every tenth weighing.

cl

METHOD 5
LABORATORY DATA

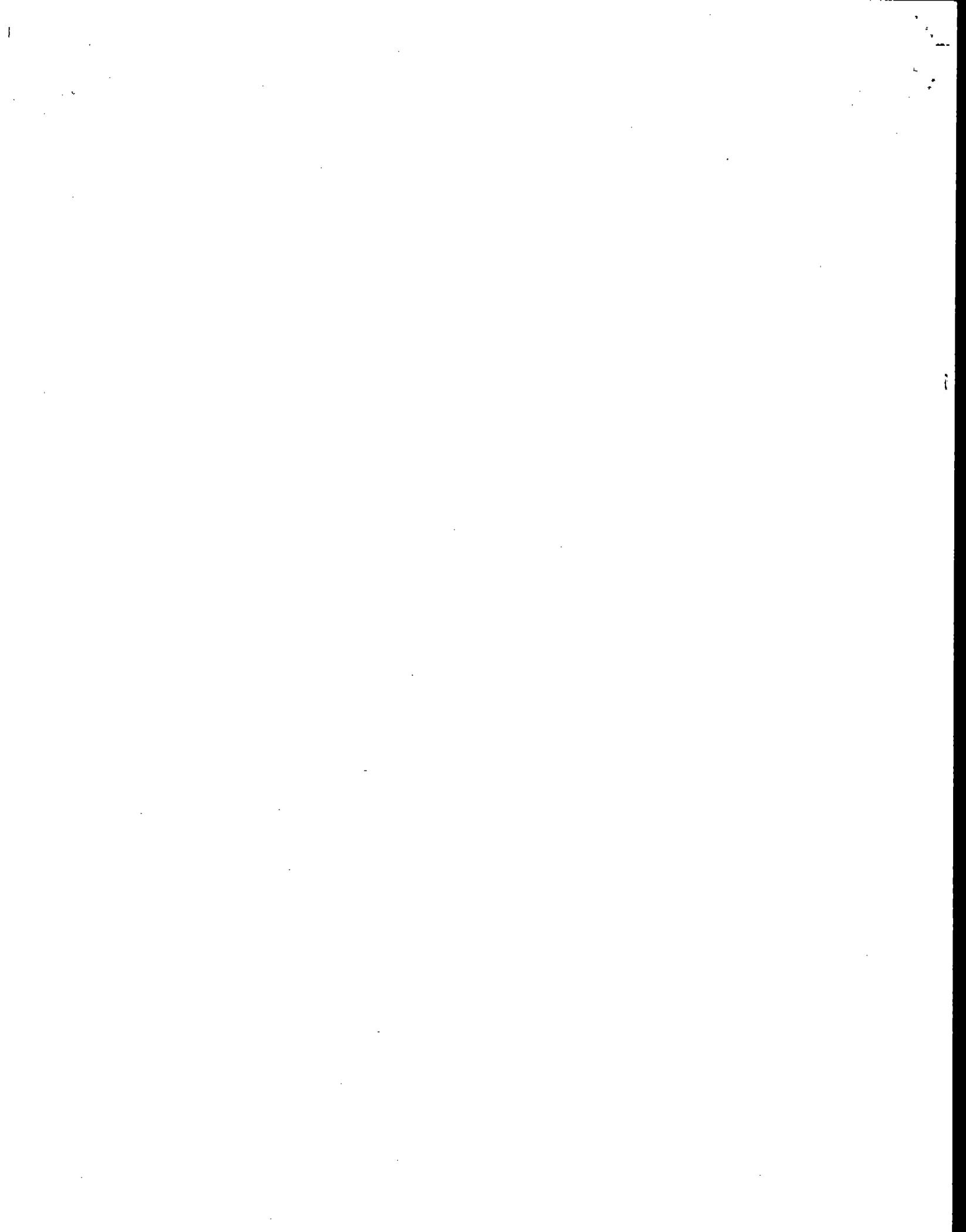
Client: CHI-VIT CORPORATION
Date Received: 12 April 1991
Date Transmitted: 17 April 1991

WESTON W.O.: 6423-01-01
Lab W.O.: 0033-70-04-0010

| Laboratory # | CZ1302 | CZ1303 | CZ1304 | CZ1305 |
|----------------------------------|----------|----------|----------|----------|
| Beaker # | 29-3 | 30-3 | 31-3 | 32-3 |
| Liquid Volume(ml) | 90 | 102 | 96 | 70 |
| Field Run # | ONE | TWO | THREE | BLANK |
| Filter # | CZ1302 | CZ1303 | CZ1304 | CZ1305 |
| Initial Beaker Weights(g) | | | | |
| Weight #1 | 102.3237 | 106.1020 | 104.6367 | 108.9868 |
| Weight #2 | 102.3242 | 106.1015 | 104.6368 | 108.9870 |
| Weight #3 | | | | |
| Weight #4 | | | | |
| Average Initial Weight | 102.3240 | 106.1018 | 104.6368 | 108.9869 |
| Final Beaker Weights(g) | | | | |
| Weight #1 | 102.3568 | 106.1207 | 104.6494 | 108.9908 |
| Weight #2 | 102.3566 | 106.1203 | 104.6494 | 108.9905 |
| Weight #3 | | | | |
| Weight #4 | | | | |
| Average Final Weight | 102.3567 | 106.1205 | 104.6494 | 108.9907 |
| Final-Initial Beaker Wts. | | | | |
| Liquid Blank | 0.0327 | 0.0187 | 0.0126 | 0.0038 |
| Liquid Particulate Weight | 0.0049 | 0.0055 | 0.0052 | |
| Final Filter Weights(g) | | | | |
| Weight #1 | 3.3528 | 3.7247 | 3.6836 | 3.3688 |
| Weight #2 | | | | |
| Weight #3 | | | | |
| Weight #4 | | | | |
| Average Final Weight | 3.3528 | 3.7247 | 3.6836 | 3.3688 |
| Final Filter Weight | | | | |
| Filter Tare Weight | 3.2926 | 3.6656 | 3.6179 | 3.3684 |
| Filter Blank | 0.0004 | 0.0004 | 0.0004 | 0.0004 |
| Filter Particulate Weight | | | | |
| Liquid Particulate Weight | 0.0598 | 0.0587 | 0.0653 | |
| Net Particulate Weight(g) | 0.0278 | 0.0132 | 0.0074 | |
| Net Particulate Weight(g) | | | | |
| | 0.0876 | 0.0719 | 0.0727 | |



APPENDIX D. SAMPLE CALCULATIONS



SAMPLE CALCULATIONS

Frit Unit No. 2
 Scrubber No. 2
 Run No. 1

I. Meter Pressure (Pm), in. Hg

$$P_m = P_b + (\Delta H)/(13.6 \text{ in. H}_2\text{O/in. Hg}) \quad \text{where, } P_b = \text{barometric pressure, in. Hg}$$

$$\Delta H = \text{pressure differential of orifice, in. H}_2\text{O}$$

$$P_m = 30.10 \text{ in. Hg} + \frac{1.214 \text{ in. H}_2\text{O}}{13.6 \text{ in. H}_2\text{O/in. Hg}} = 30.19 \text{ in. Hg}$$

II. Standard Meter Volume (Vmstd), ft³

$$V_{mstd} = \frac{17.64 \text{ }^\circ\text{R/in. Hg} \times Y \times V_m \times P_m}{T_m} \quad \text{where, } Y = \text{meter correction factor}$$

$$V_m = \text{meter volume, ft}^3$$

$$P_m = \text{meter pressure, in. Hg}$$

$$T_m = \text{meter temperature, }^\circ\text{R}$$

$$V_{mstd} = \frac{17.64 \text{ }^\circ\text{R/in. Hg} \times 1.010 \times 36.875 \text{ ft}^3 \times 30.19 \text{ in. Hg}}{548 \text{ }^\circ\text{R}} = 36.173 \text{ ft}^3$$

III. Standard Wet Volume (Vwstd), ft³

$$V_{wstd} = 0.04707 \text{ ft}^3/\text{mL} \times V_{lc} \quad \text{where, } V_{lc} = \text{volume of water collected, mL}$$

$$V_{wstd} = 0.04707 \text{ ft}^3/\text{mL} \times 205.0 \text{ mL} = 9.649 \text{ ft}^3$$

IV. Moisture Fraction (Measured) (Bws)

$$B_{ws} = \frac{V_{wstd}}{(V_{wstd} + V_{mstd})} = \frac{9.649 \text{ ft}^3}{9.649 \text{ ft}^3 + 36.173 \text{ ft}^3} = 0.211$$

SAMPLE CALCULATIONS (continued)

V. Molecular Weight (Ms), lb/lb-mole

$$M_s = [0.44 \%CO_2 + 0.32 \%O_2 + 0.28 (100 - \%CO_2 - \%O_2)] (1 - B_{ws}) + 18 B_{ws}$$

$$M_s = [(0.44 \times 2.0) + (0.32 \times 17.0) + (0.28 \times (100 - 2.0 - 17.0))] \times (1 - 0.211) + 18(0.211) = 26.7 \text{ lb/lb-mole}$$

VI. Average Velocity (Vs), ft/sec

$$V_s = 85.49 \frac{\text{ft}}{\text{sec}} \left[\frac{(\text{lb/lb-mole})(\text{in. Hg})}{(^{\circ}\text{R})(\text{in. H}_2\text{O})} \right]^{\frac{1}{2}} \times C_p \times ((\Delta P)^{\frac{1}{2}})_{\text{avg}} \times \left(\frac{T_s}{P_s \times M_s} \right)^{\frac{1}{2}}$$

where, C_p = pitot tube coefficient
 ΔP = velocity head of stack gas, in. H₂O
 T_s = absolute stack temperature, $^{\circ}\text{R}$
 P_s = absolute stack gas pressure, in. Hg
 M_s = molecular weight of stack gas

$$V_s = 85.49 \frac{\text{ft}}{\text{sec}} \left[\frac{(\text{lb/lb-mole})(\text{in. Hg})}{(^{\circ}\text{R})(\text{in. H}_2\text{O})} \right]^{\frac{1}{2}} \times 0.84 \times 0.6428 (\text{in. H}_2\text{O})^{\frac{1}{2}} \times \left[\frac{608 \text{ }^{\circ}\text{R}}{30.13 \text{ in. Hg} \times 26.7 \text{ lb/lb-mole}} \right]^{\frac{1}{2}} = 40.1 \text{ ft/sec}$$

VII. Average Stack Gas Flow at Stack Conditions (Qa), ft³/min

$$Q_a = 60 \text{ sec/min} \times V_s \times A_s \quad \text{where, } V_s = \text{stack gas velocity, ft/sec}$$

$$A_s = \text{cross-sectional area of stack, ft}^2$$

$$Q_a = 60 \text{ sec/min} \times 40.1 \text{ ft/sec} \times 5.59 \text{ ft}^2$$

$$Q_a = 1.34\text{E}+04 \text{ ft}^3/\text{min}$$

SAMPLE CALCULATIONS (continued)

VIII. Average Stack Gas Flow at Standard Conditions (Qs), ft³/min

$$Q_s = 17.64 \frac{^{\circ}R}{\text{in. Hg}} \times Q_a \times (1 - B_{ws}) \times \frac{P_s}{T_s}$$

where, Q_a = average stack gas flow at stack conditions, ft³/min
 B_{ws} = moisture content
 P_s = absolute stack gas pressure, in. Hg
 T_s = absolute stack temperature, °R

$$Q_s = 17.64 \frac{^{\circ}R}{\text{in. Hg}} \times 1.34E+04 \frac{\text{ft}^3}{\text{min}} \times (1 - 0.211) \times \frac{30.13 \text{ in. Hg}}{608 \text{ }^{\circ}R}$$

$$Q_s = 9.29E+03 \text{ ft}^3/\text{min}$$

IX. Percent Isokinetic Sampling Rate (% I)

$$\% I = \frac{0.0945 \text{ (in. Hg)(min)/(}^{\circ}R\text{)(sec)} \times T_s \times V_{mstd}}{P_s \times V_s \times A_n \times \bar{a} \times (1 - B_{ws})}$$

where, T_s = average stack temperature, °R
 V_{mstd} = standard meter volume, ft³
 P_s = stack gas pressure, in. Hg
 V_s = stack gas velocity, ft/sec
 A_n = cross-sectional area of nozzle, ft²
 \bar{a} = total sampling time, min
 B_{ws} = moisture content

$$\% I = \frac{0.0945 \text{ (in. Hg)(min)/(}^{\circ}R\text{)(sec)} \times 608 \text{ }^{\circ}R \times 36.173 \text{ ft}^3}{30.13 \text{ in. Hg} \times 40.1 \text{ ft/sec} \times 3.35E-04 \text{ ft}^2 \times 60 \text{ min} \times (1 - 0.211)}$$

$$\% I = 108$$

SAMPLE CALCULATIONS (continued)

X. Particulate Concentration at Standard Conditions (Cs), gr/ft³

$$Cs = 15.43 \frac{\text{gr}}{\text{g}} \times \frac{Mn}{Vmstd} \quad \text{where, } Mn = \text{particulate matter collected, g}$$

$$Vmstd = \text{standard meter volume, ft}^3$$

$$Cs = 15.43 \frac{\text{gr}}{\text{g}} \times \frac{0.0876 \text{ g}}{36.173 \text{ ft}^3} = 0.037 \text{ gr/ft}^3$$

XI. Particulate Emission Rate (PMR), lb/hr

$$PMR = 0.00857 \frac{(\text{lb})(\text{min})}{(\text{gr})(\text{hr})} \times Cs \times Qs$$

where, Cs = particulate concentration at standard conditions, gr/ft³
 Qs = average stack gas flow at standard conditions, ft³/min

$$PMR = 0.00857 \frac{(\text{lb})(\text{min})}{(\text{gr})(\text{hr})} \times 0.037 \frac{\text{gr}}{\text{ft}^3} \times 9.29E+03 \frac{\text{ft}^3}{\text{min}}$$

$$PMR = 3.0 \text{ lb/hr}$$

XII. Permit Limit, lb/hr

From ADEM Rules and Regulations Section 4.4.1 for processes producing less than 30 ton/day:

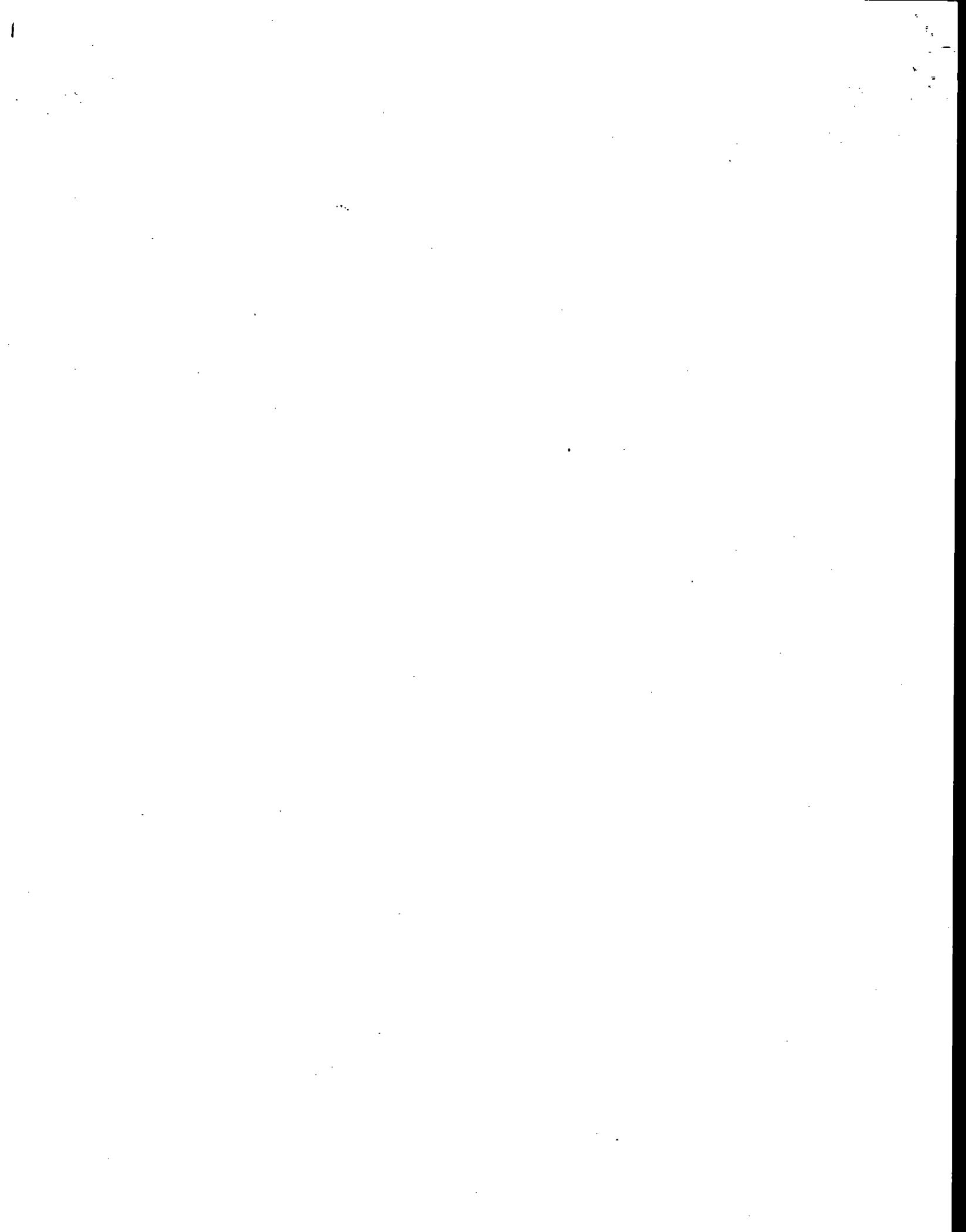
$$\text{Emission Limit, lb/hr} = 3.59 \times \text{Production Rate}^{0.62}$$

$$\text{Production Rate} = 1 \text{ ton/hr}$$

$$\text{Emission Limit, lb/hr} = (3.59)(1)^{0.62} = 3.59$$



APPENDIX E. PROCESS OPERATING DATA



CHI-VIT CORPORATION LEESBURG, AL

OPERATOR: BOBBY GRIMES

NORTH STACK #2

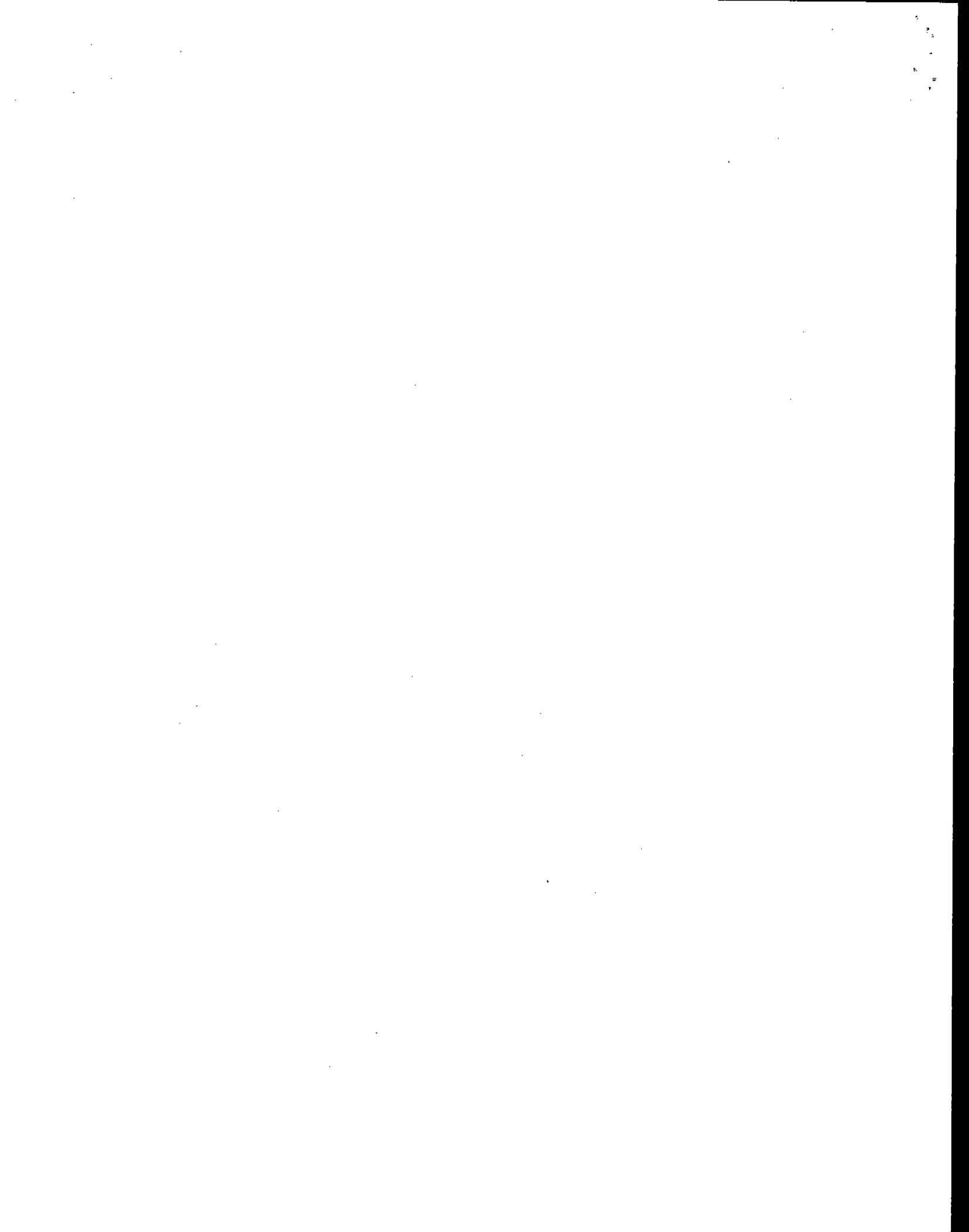
UNIT: #2 FRIT UNIT

ALA PERMIT: 3-03-0001-2003

PRODUCT: A-1578

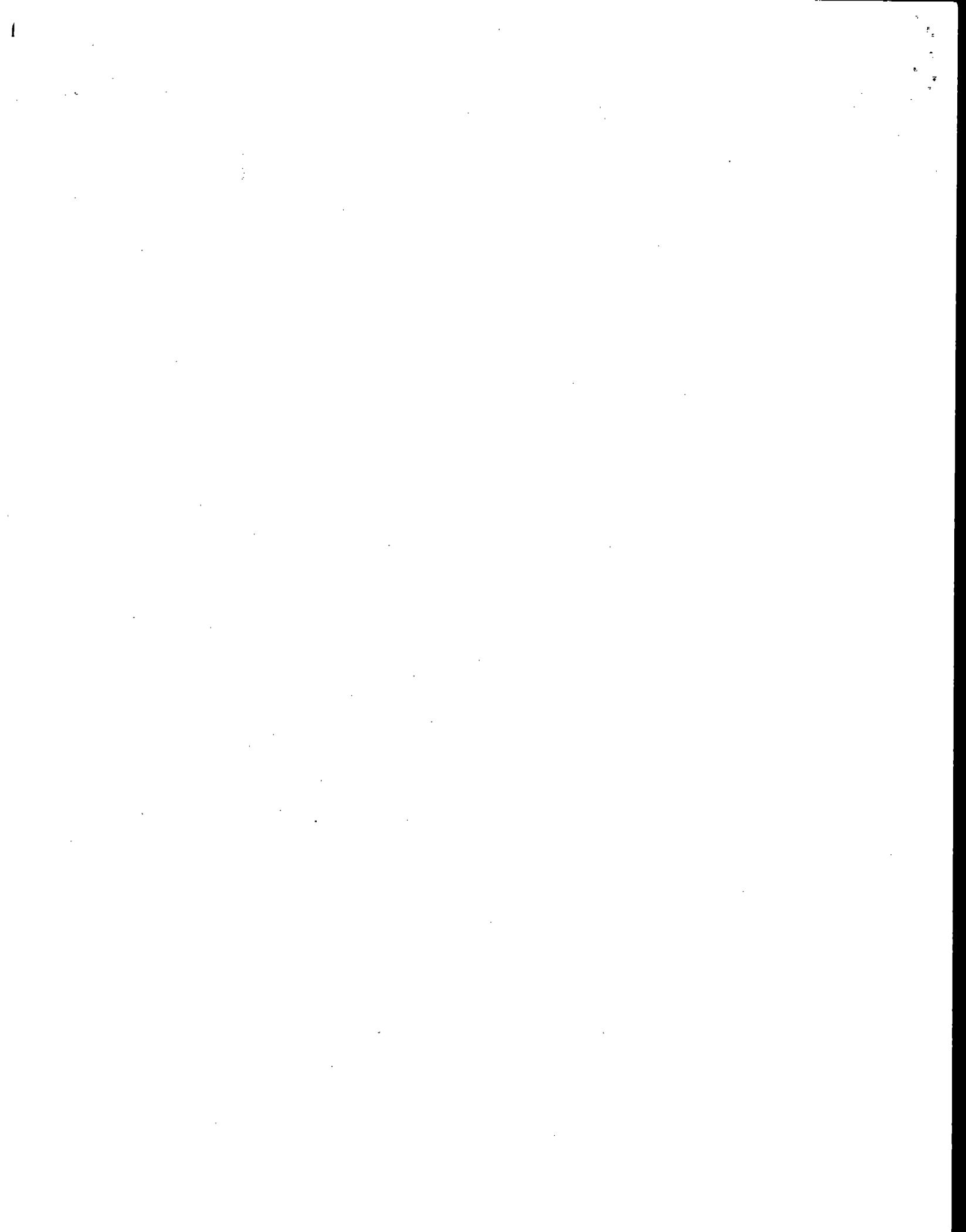
PORCELAIN ENAMEL FRIT

| DATE | TIME | FEED RATE | CFH GAS USEAGE | VENTURI PRES. DROP | TOTAL GAS AND AIR CFH |
|---------|-------|-----------|-------------------|-----------------------|--------------------------|
| 4-11-91 | 8 AM | 1 T/H | 12100 | 40 | 133,100 |
| | 9 AM | 1 T/H | 12100 | 40 | 133,100 |
| | 10 AM | 1 T/H | 12100 | 39 | 133,100 |
| | 11 AM | 1 T/H | 12100 | 39 | 133,100 |
| | 12 PM | 1 T/H | 11600 | 38 | 127,600 |
| | 1 PM | 1 T/H | 11600 | 38 | 127,600 |
| | 2 PM | 1 T/H | 11600 | 38 | 127,600 |
| | 3 PM | 1 T/H | 11600 | 38 | 127,600 |
| | 4 PM | 1 T/H | 11600 | 38 | 127,600 |





APPENDIX F. CERTIFICATIONS, CALIBRATIONS, AND REPRESENTATIONS



METHOD 5 METER BOX CALIBRATION

CLIENT Initial 3 Point PROJECT NUMBER _____ ΔH 0.75, 2.0, 6.0 HIGHEST VACUUM 0

DATE 12-21-90 CONSOLE # A07 METER # 5M-1 PB 30.24 γ_{STD} 0.9918 CALIBRATED BY L.O.F

| ΔH | Θ | VAC | STANDARD METER | | | DRY TEST METER | | | Td | | | | |
|------------|----------|-----|-----------------|-----------------|----------------|----------------|----------------|-----------------|---------|-----------------|----------------|------------------------------------|------|
| | | | V _{SF} | V _{SI} | V _S | T _S | P _S | V _{DF} | | V _{DI} | V _D | T _{DI} T _{DF} | |
| 2.0 | 7.0 | 0 | 43.972 | 38.630 | 5.342 | 67 | 67.5 | 0.2 | 747,038 | 741,804 | 5,234 | 68 | 69 |
| 0.75 | 16.0 | 0 | 95,190 | 87,565 | 7,625 | 68 | 68 | 0.0 | 797,658 | 789,951 | 7,707 | 81 | 81.5 |
| 6.0 | 9.0 | 0 | 128,770 | 116,916 | 11,854 | 68 | 68 | 6.5 | 831,002 | 819,210 | 11,792 | 85 | 86 |

$$\Delta H_{\Theta} = 0.0319 \Delta H \left[\frac{(T_S + 460)^2}{P_B (T_D + 460)} \frac{V_S \gamma_{STD}}{V_D} \right]^2$$

$$\gamma = \frac{V_S (P_B + P_S / 13.6) (T_D + 460) \gamma_{STD}}{V_D (P_B + \Delta H / 13.6) (T_S + 460)}$$

| ΔH | γ CALCULATION | | γ | ΔH_{Θ} CALCULATION | | ΔH_{Θ} |
|------------|----------------------|----------------|----------|---------------------------------|---------|---------------------|
| | () + | () + 460 | | () + 460 | () () | |
| | () + | 13.6 () + 460 | 1.010 | 0.0319 () | () () | 1.937 |
| | () + | 13.6 () + 460 | 1.005 | | | 1.823 |
| | | | 1.015 | | | 1.894 |
| | | | 1.010 | | | 1.885 |

Are Individual Values for $\Delta H_{\Theta} \pm 0.02$ from ΔH_{Θ} Y

QC REQUIREMENTS

- 1) LEAK CHECK STANDARD METER UP TO COARSE ADJUST VALVE UNDER POSITIVE PRESSURE - 0.5 INCHES H₂O.
- 2) ALLOW 15 MINUTE WARM-UP BEFORE BEGINNING CALIBRATION AND RE-VERIFY ΔH AND VACUUM.
- 3) MAINTAIN CONSTANT ΔH .

ARE INDIVIDUAL VALUES FOR $\gamma \pm 0.02$ FROM γ Y
 DATA CHECKED BY / DATE: 1/8/91 Jim Savill



METHOD 5 METER BOX CALIBRATION

CLIENT CHI-VIT Corp. PROJECT NUMBER 642301-01 ΔH 1.2 HIGHEST VACUUM 4
 DATE 4/15/91 CONSOLE # A07 METER # SM-1 P_B 30.08 γ_{STD} .9918 CALIBRATED BY 28

| ΔH | Θ | VAC | STANDARD METER | | | DRY TEST METER | | | Td | | | | |
|------------|----------|-----|-----------------|-----------------|----------------|----------------|----------------|-----------------|---------|-----------------|----------------|-------------------------|------|
| | | | V _{SF} | V _{SI} | V _S | T _S | P _S | V _{DF} | | V _{DI} | V _D | $\frac{T_{DI}}{T_{DF}}$ | |
| 1.2 | 9.0 | 5 | 785.423 | 779.729 | 5.694 | 78 | 78.5 | 0.015 | 178.924 | 173.197 | 5.727 | 86 | 87.5 |
| 1.2 | 9.0 | 5 | 791.080 | 785.423 | 5.657 | 79 | 79 | 0.01 | 184.622 | 178.924 | 5.698 | 88 | 88.5 |
| 1.2 | 9.0 | 5 | 796.470 | 791.080 | 5.390 | 79 | 79 | 0.01 | 190.050 | 184.622 | 5.428 | 89 | 89.5 |

$$\Delta H_{\Theta} = 0.0319 \Delta H \frac{[(T_S + 460)\Theta]^2}{P_B (T_D + 460) \left[\frac{V_S \gamma_{STD}}{V_D} \right]}$$

$$\gamma = \frac{V_S (P_B + P_S / 13.6) (T_D + 460) \gamma_{STD}}{V_D (P_B + \Delta H / 13.6) (T_S + 460)}$$

| ΔH | γ CALCULATION | | γ | ΔH_{Θ} CALCULATION | | ΔH_{Θ} |
|------------|----------------------|-----------|----------|---------------------------------|---------|---------------------|
| | () + () | () / () | | () + () | () () | |
| | () + () | () / () | .9996 | () + () | () () | 1.7119 |
| | () + () | () / () | .9991 | () + () | () () | 1.7344 |
| | () + () | () / () | 1.0011 | () + () | () () | 1.9071 |
| | () + () | () / () | .9999 | () + () | () () | 1.7845 |

$\bar{\gamma}$ FROM LAST FULL CALIBRATION: 1.010

IS THIS $\bar{\gamma}$ WITHIN 5%? Y

ARE INDIVIDUAL VALUES FOR γ \pm 2% FROM $\bar{\gamma}$? Y

DATA CHECKED BY / DATE: M. Ower / 4/19/91

QC REQUIREMENTS

- 1) LEAK CHECK STANDARD METER UP TO COARSE ADJUST VALVE UNDER POSITIVE PRESSURE - 0.5 INCHES H₂O.
- 2) ALLOW 15 MINUTE WARM-UP BEFORE BEGINNING CALIBRATION AND RE-VERIFY ΔH AND VACUUM.
- 3) MAINTAIN CONSTANT ΔH .



DRY GAS METER TEMPERATURE SENSOR CALIBRATION DATA FORM
 Reference: Digital Thermometer - Wahl Model C-65 NIST

Thermocouple Number: A07
 Date: 10 January 1991
 Ambient Temperature, °F: 66
 Calibrator: Jeff Hollingworth

| Reference Point Number | Reference Temperature, °F | Thermocouple Potentiometer Temperature, °F | Temperature Difference, °F |
|------------------------|---------------------------|--|----------------------------|
| 1 A | 144.5 | 148.0 | 3.5 |
| B | 144.1 | 148.0 | 3.9 |
| C | 144.0 | 148.2 | 4.2 |
| 2 A | 69.1 | 70.0 | 0.9 |
| B | 69.4 | 70.2 | 0.8 |
| C | 69.5 | 70.3 | 0.8 |

Are all temperature differences less than 5.4°F ? Yes

POSTTEST DRY GAS METER TEMPERATURE SENSOR CALIBRATION DATA

Client: _____
 Work Order Number: _____
 Date: _____
 Calibrator: _____

| Reference Point | Reference Temperature, °F | Thermocouple Potentiometer Temperature, °F | Temperature Difference, °F |
|-----------------|---------------------------|--|----------------------------|
| Ambient | <u>76.3</u> | <u>79.9</u> | <u>3.6</u> |

Was a pretest temperature correction used? Yes No

Is temperature difference within 10.8 °F ? Yes

If no, is meter thermocouple temperature higher? _____

If no, temperature correction: _____ (Within 5.4 °F over range)

i:\a503\initcal\ao7.wk1

STACK TEMPERATURE SENSOR CALIBRATION DATA FORM
 Reference: Digital Thermometer - Wahl Model C-65 NIST

Thermocouple Number: PR 3-1
 Date: 17 January 1991
 Calibrator: Wayne Prather

| Reference Point Number | Reference Temperature, °F | Thermocouple Potentiometer Temperature, °F | Temperature Difference, % |
|------------------------|---------------------------|--|---------------------------|
| 1 A | 32.5 | 32.9 | 0.08 |
| B | 32.5 | 32.7 | 0.04 |
| C | 32.3 | 32.7 | 0.08 |
| 2 A | 214.0 | 213.0 | 0.15 |
| B | 214.2 | 213.1 | 0.16 |
| C | 214.1 | 213.1 | 0.15 |
| 3 A | 448.2 | 443.3 | 0.54 |
| B | 449.9 | 442.9 | 0.77 |
| C | 449.5 | 445.0 | 0.49 |

$$\text{Temp Diff (\%)} = \left| \frac{(\text{Ref Temp, } ^\circ\text{F} + 460) - (\text{Therm Pot Temp, } ^\circ\text{F} + 460)}{\text{Ref Temp, } ^\circ\text{F} + 460} \right| \times 100$$

Are all temperature differences less than 1.5 % ? Yes

POSTTEST STACK TEMPERATURE SENSOR CALIBRATION DATA

Client: CHI-VIT
 Work Order Number: 6423-01-01
 Date: 4/15/91
 Calibrator: SP,tl

| Avg Stack Temp, °F | Reference Temperature, °F | Thermocouple Temperature, °F | Temperature Difference, % |
|--------------------|---------------------------|------------------------------|---------------------------|
| <u>146</u> | <u>74.8</u> | <u>75.5</u> | <u>0.13</u> |

Was a pretest temperature correction used? Yes No

Is temperature difference within 1.5 % ? Yes

If no, calculations done once with recorded values and once with corrected values. _____

PITOT TUBE CALIBRATION

DATE 3/29/91

PITOT TUBE ID NO. P-21

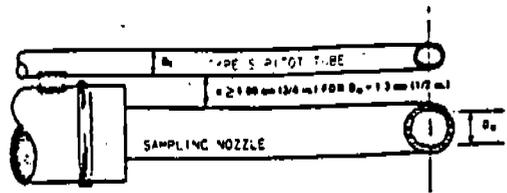
PROBE ID NO. N/A

PITOT TUBE ASSEMBLY LEVEL? yes no

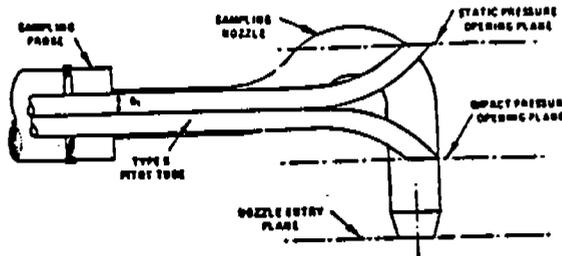
PITOT TUBE OPENINGS DAMAGED? yes no

PITOT TUBE COEFFICIENT 0.84? yes no

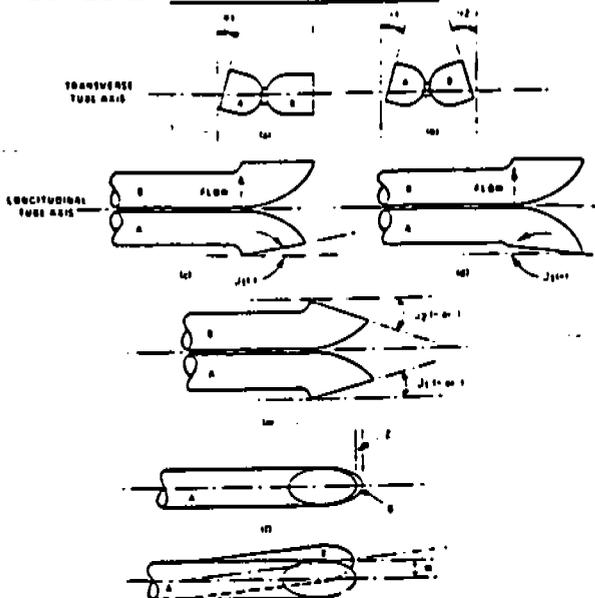
CHECKED BY MC



A. BOTTOM VIEW: SHOWING MINIMUM PITOT-NOZZLE SEPARATION.



B. SIDE VIEW: TO PREVENT PITOT TUBE FROM INTERFERING WITH GAS FLOW STREAMLINES APPROACHING THE NOZZLE, THE IMPACT PRESSURE OPENING PLANE OF THE PITOT TUBE SHALL BE EVEN WITH OR ABOVE THE NOZZLE ENTRY PLANE.



$\alpha_1 = 0^\circ (<10^\circ), \alpha_2 = 0^\circ (<10^\circ)$

$\beta_1 = 1.5^\circ (<5^\circ), \beta_2 = 0.5^\circ (<5^\circ)$

$\gamma = 1.0^\circ, \theta = 0.5^\circ, A = 0.925 \text{ (in.)}$

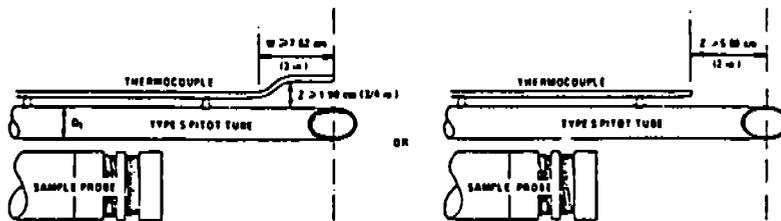
$Z = A \sin \gamma = 0.161 \text{ (in.)}; <0.125$

$w = A \sin \theta = 0.0081 \text{ (in.)}; <0.031$

$P_A = 0.471 \text{ (in.) } P_o = 0.454 \text{ (in.)}$

$D_1 = 0.365 \text{ (in.)}$

$1.05 D_1 < P < 1.50 D_1$
 $0.3833 < P < 0.5475$

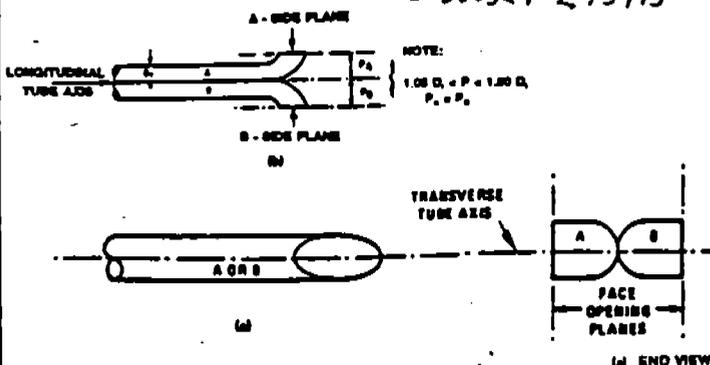


Proper thermocouple placement to prevent interference. D_1 between 0.48 and 0.95 cm (13/16 and 3/8 in.)

$X = \text{_____ (in.)}; \geq 0.750$

$Z = \text{_____ (in.)}; \geq 2.0$

$Y = \text{_____ (in.)}; \geq 3.0$



POSTTEST CHECK

Client CAT-VIT Corp.

Work Order No. 6423-01-011

Date 4/18/91

Damage Found? yes no

Checked by [Signature]

Comments _____

