

Note: This is a reference cited in AP 42, *Compilation of Air Pollutant Emission Factors, Volume I Stationary Point and Area Sources*. AP42 is located on the EPA web site at [www.epa.gov/ttn/chief/ap42/](http://www.epa.gov/ttn/chief/ap42/)

The file name refers to the reference number, the AP42 chapter and section. The file name "ref02\_c01s02.pdf" would mean the reference is from AP42 chapter 1 section 2. The reference may be from a previous version of the section and no longer cited. The primary source should always be checked.

**AP42 Section: 11.1**

**Reference Number: 52**

**Title: Air Emission Test Report, Results Of A Source Emission Compliance Test Performed On A Asphalt Batch Plant Wet Scrubber System,**  
**Tri-City Paving, Inc., Little Falls, Minnesota, May 11, 1993,**  
**Twin City Testing Corporation, St. Paul, MN,**  
**June 7, 1993.**

AQD FILE # 1081B

CDU Staff YH

Foxpro ✓ 1 1

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Report Number: 4232-93-2590

Report Issued: June 7, 1993

**AIR EMISSION TEST REPORT**  
**RESULTS OF SOURCE**  
**EMISSION COMPLIANCE TEST**  
**PERFORMED ON A ASPHALT BATCH PLANT**  
**WET SCRUBBER SYSTEM**  
**TRI-CITY PAVING, INC.**  
**LITTLE FALLS, MINNESOTA**  
**MAY 11, 1993**

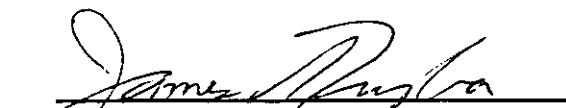
Submitted to:

TRI-CITY PAVING, INC.  
P.O.Box 326  
Little Falls, MN 56345


Submitted by:

TWIN CITY TESTING CORPORATION  
Air Quality Services Department  
737 Pelham Blvd.  
St. Paul, Minnesota 55114

Prepared by:

  
James Tryba, Manager  
Source and Ambient Testing  
Air Quality Services

Approved by:

  
Ahto Niemioja  
Director  
Air Quality Services

FILE# \_\_\_\_\_ CP  
OTHER: \_\_\_\_\_



**twin city testing**  
corporation

662 CROMWELL AVENUE  
ST. PAUL, MN 55114  
PHONE 612/645-3601

June 7, 1993

Mr. Jack Surma  
Tri-City Paving, Inc.  
P.O.Box 326  
Little Falls, MN 56345



Re: Source Emission Compliance Test Report

Dear Mr. Surma:

Enclosed are two copies of Twin City Testing Corporation's report #4232-93-2590 concerning the particulate and opacity emission compliance tests performed on the wet scrubber system at your asphalt batch plant facility located in Little Falls, Minnesota. Please note that the fuel analysis per Minnesota Exhibit D is not included with this report. Please forward the fuel analysis to us when it becomes available so we can include it in the final report. Please forward a copy of this report to the Minnesota Pollution Control Agency at your earliest convenience.

Thank you for allowing TCT the opportunity of working with you on this project. If you have any questions regarding this report please call me at (612) 659-7574.

Sincerely,

  
Ahto Niemioja  
Director, Air Quality Services

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## INTRODUCTION

Twin City Testing Corporation (TCT) was contracted by Tri-City Paving, Inc. to perform a source emission compliance test on the wet scrubber system at their asphalt batch plant facility located near Little Falls, Minnesota. The exhaust gasses from the scrubber unit were tested for particulate and opacity emissions on May 11, 1993. This report presents the results of the test program along with all substantiating documentation.

Tri-City Paving, Inc. was represented throughout the test period by Mr. Jack Surma. The TCT sampling team consisted of Messrs. Jim Tryba, Dave Christian, and Jerry Wallerius. The test proceedings were witnessed by Ms. Annette Elliott, Air Emissions Compliance Specialist for the Minnesota Pollution Control Agency.

## TEST RESULTS

The results of the particulate and opacity emission tests are summarized in Table 1. The data indicates an average particulate emission rate of 11.33 pounds per hour for test Runs 1-1 thru 1-3 and a rate of 7.58 pounds per hour for test runs 1-2 thru 1-4. A 60 minute visible emissions test was performed concurrent with each test run. The highest average opacity achieved during the four test runs was 11.7%.

There were no sampling problems encountered during the test.

**Table 1**  
**Summary of Emission Test Results**  
**Tri-City Paving, Inc., Little Falls, Minnesota**  
**Wet Scrubber Unit**  
**May 11, 1993**

<u>Parameter</u>	<u>Run #1</u>	<u>Run #2</u>	<u>Run #3</u>	<u>Run #4</u>
Time of Test;				
Start	10:10	11:58	13:43	15:35
Finish	11:20	13:08	14:52	16:40
Effluent Temperature, °F	136	145	149	146
Effluent Moisture Content, % v/v	14.12	13.74	13.40	12.52
Effluent Composition, % v/v dry;				
Carbon Dioxide	3.47	4.00	4.27	3.20
Oxygen	16.40	15.80	15.53	17.00
Effluent Flow Rate;				
Actual Conditions, acfm	27,890	27,169	27,238	28,036
Dry Standard Conditions, dscfm	20,985	20,234	20,232	21,126
Isokinetic Variation, %	107.9	107.4	106.9	106.3
Effluent Particulate Concentration;				
Actual conditions, gr/acf	0.1247	0.0214	0.0404	0.0609
Standard conditions, gr/dscf	0.1269	0.0221	0.0422	0.0640
Effluent Particulate Emission Rate;				
Particle Mass Rate, lb./hr.	22.83	3.83	7.32	11.59

Standard Conditions: 68°F, 29.92 in. Hg. Particulate concentration and emission rates are based on analysis of the sampling train front and back catches.

## PROCESS DATA

Tri-City Paving, Inc. operates a Barber-Greene Model 848A asphalt batch plant utilizing a wet scrubber unit for controlling particulate emissions. Process data is included in Appendix E. The maximum hourly plant hot mix asphalt output rate was 210 tons per hour. The maximum fuel usage was 400 gallons per hour. A fourth test run was performed at the request of the facility operator as they were having problems with the plant during the first test run.

## TEST PROCEDURES

The EPA Methods referenced below are described in Appendix A of the Code of Federal Regulations, Title 40, Part 60 (40 CFR 60).

The number of sampling points and their location within the source stack/duct was determined per EPA Method 1 which is entitled "Sample and velocity traverses for stationary sources". In this method the number of sampling points is based on the length of straight, undisturbed flow both before and after the sampling port location. The following data is specific to the source tested:

Stack cross-sectional dimensions, inches:	59.25" x 59.50"
Minimum required number of sampling points:	25
Number of sampling points used:	30
Sampling point distribution;	
Number of sampling ports:	5
Number of sampling points per port:	6
Particulate test sampling time;	
Time at each sampling point, minutes:	2.0
Test run total sampling time, minutes:	60.0

Effluent flow measurements were made per EPA Method 2 which is entitled "Determination of stack gas velocity and volumetric flow rate (Type S pitot tube)". Gas velocity pressure (head) and temperature data were obtained during each EPA Method 5 particulate test run by traversing each of the sampling points defined by EPA Method 1. This data along with gas density (EPA Method 3) and moisture content (EPA Method 4) data was used to calculate the gas velocity at each sampling point. The source volumetric flow rate was calculated by multiplying the average gas velocity by the stack/duct cross-sectional area at the point of measurement. Velocity pressure (head) measurements were made using a Type S pitot tube constructed to the design specifications detailed in EPA Method 2. Such pitot tubes have a base line coefficient of 0.84.



The density of the effluent was determined per EPA Method 3 which is entitled "Gas analysis for the determination of dry molecular weight". A multi-point, integrated gas sample was collected simultaneously with each EPA Method 5 particulate test run. The gas sample was analyzed for carbon dioxide and oxygen concentrations with a standard Orsat analyzer using commercially prepared solutions. For calculations of gas density the balance of the gas was assumed to be nitrogen and carbon monoxide.

The effluent moisture content was determined per EPA Method 4 which is entitled "Determination of moisture content in stack gases". Data for making a gas moisture content determination was collected simultaneously with each EPA Method 5 particulate test run. The gas moisture content was calculated from the mass and/or volume of liquid collected in the Method 5 sampling train cold box impingers and the volume of gas sampled.

The effluent particulate concentration was determined per EPA Method 5 which is entitled "Determination of particulate emissions from stationary sources". For each test run, particulate matter was with drawn from the gas stream at each of the EPA Method 1 defined sampling points and collected on a glass fiber filter which was maintained at  $248 \pm 25^\circ\text{F}$ . Water vapor, organic vapors and other matter in vapor form which passed through the filter was collected in an ice-cooled impinger trap who's exit temperature was maintained at less than  $68^\circ\text{F}$ . Sampling was performed using a Grasby-Nutech Model 2010 Method 5 stack sampling system which employed a five foot inconel lined probe and a 0.344 inch nominal diameter nozzle. Particulate emissions included analyses of both the front and back (condensable organics) catches as required by Minnesota Rule 7005.0500.

Source visible emissions were determined by plume opacity observations made by a certified opacity reader per EPA Method 9 which is entitled "Visual determination of the opacity of emissions from stationary sources".

**APPENDIX A**  
**CALCULATIONS**

\* SUMMARY OF TEST DATA \*

SAMPLING TRAIN DATA		Run 1-1	Run 1-2	Run 1-3	Run 1-4
Sampling time, minutes		60	60	60	60
Sampling nozzle diameter, inches	Dn	0.344	0.344	0.344	0.344
Sampling nozzle area, sq.ft.	An	0.000645	0.000645	0.000645	0.000645
Isokinetic variation, %	I	107.9	107.4	106.9	106.3
Sample gas volume, acf	Vm	36.507	35.767	35.834	37.408
Sample gas volume, dscf	Vmstd	35.884	34.515	34.265	35.627
Avg. meter temperature, deg R	Tm	535	545	550	552
Avg. orifice pressure drop, in. H <sub>2</sub> O	dH	1.35	1.26	1.25	1.37
Total particulate collected, mg	Mn	295.71	49.59	93.95	148.02

VELOCITY TRAVERSE DATA

Stack Area, sq.ft.	A	24.4818	24.4818	24.4818	24.4818
Abs. stack gas pressure, in. Hg.	Ps	29.59	29.60	29.60	29.58
Barometric pressure, in. Hg.	Pbar	29.59	29.60	29.60	29.58
Avg. stack temperature, deg R	Ts	596	605	609	606
Avg. sq. rt. velocity head (Cp = .84)		0.31	0.30	0.30	0.31
Avg. stack gas velocity, ft./sec.	Vs	18.987	18.496	18.543	19.086

STACK GAS MOISTURE CONTENT

Total water collected, ml	Vic	126	116	114	108
Moisture in stack gas, %	Bws	14.12	13.74	13.40	12.52

STACK GAS FLOW RATE

Stack gas flow rate, dscf/hr.	Qsd	1259115	1214065	1213921	1267557
Stack gas flow rate, acfm		27,890	27,169	27,238	28,036
Stack gas flow rate, dscfm		20,985	20,234	20,232	21,126

PARTICULATE CONCENTRATION

Particulate concentration, gr/acf		0.1247	0.0214	0.0404	0.0609
Particulate concentration, gr/dscf	Cs	0.1269	0.0221	0.0422	0.0640

PARTICULATE EMISSION RATE

Particle mass rate, lb./hr.	E	22.83	3.83	7.32	11.59
Particle mass rate, lb./1000 lb. gas		0.2168	0.0378	0.0725	0.1107

ORSAT DATA

Percent CO <sub>2</sub> by volume	CO <sub>2</sub>	3.47	4.00	4.27	3.20
Percent O <sub>2</sub> by volume	O <sub>2</sub>	16.40	15.80	15.53	17.00
Percent CO by volume	CO	0.00	0.00	0.00	0.00
Percent N <sub>2</sub> by volume	N <sub>2</sub>	80.13	80.20	80.20	79.80

Plant # & Location	=	TRI-CITY PAVING, Little Falls, MN			
Date of Test	=	May 11, 1993			
Process Tested	=	Asphalt Plant Wet Scrubber			
Number of Sampling Points	=	30			
Pitot Tube Coefficient	=	0.84			
Stack Area, sq.ft.	=	24.4818			
Y Factor	=	1.0041			
		Run 1-1	Run 1-2	Run 1-3	Run 1-4
Dry Gas Meter Volume, cfd.	=	36.507	35.767	35.834	37.408
Barometric Pressure, in.Hg.	=	29.59	29.60	29.60	29.58
Stack Pressure, in.Hg.	=	29.59	29.60	29.60	29.58
Total Water Collected, ml.	=	126.2	115.8	113.8	108.2
% Carbon Dioxide	=	3.47	4.00	4.27	3.20
% Oxygen	=	16.40	15.80	15.53	17.00
% Carbon Monoxide	=	0.00	0.00	0.00	0.00
% Nitrogen	=	80.13	80.20	80.20	79.80
Total Particulate, gr.(see Lab Data)	=	0.29571	0.04959	0.09395	0.14802
Total Sampling Time, min.	=	60	60	60	60
Nozzle Diameter, inches	=	0.344	0.344	0.344	0.344
Nozzle Area, sq.ft.	=	0.0006454	0.0006454	0.0006454	0.0006454

Laboratory Data:

Front Catch :		Run 1-1	Run 1-2	Run 1-3	Run 1-4
Front Wash	=	0.07435	0.00646	0.02244	0.02498
Filter Catch	=	0.21105	0.03370	0.06011	0.11607
-----					
Front Half Total	=	0.28540	0.04016	0.08255	0.14105
Back Catch :					
** Impinger Catch	=	0.00830	0.00565	0.00825	0.00532
Impinger Wash	=	0.00201	0.00378	0.00315	0.00165
-----					
Back Half Total	=	0.01031	0.00943	0.01140	0.00697
TOTAL PARTICULATE COLLECTED	=	0.29571	0.04959	0.09395	0.14802
=====					

\*\* Chloroform/Ethyl Ether Extraction

Run 1-1

Ts = 596      dH = 1.35 Impinger Water = 120 ml  
 Tm = 535      SR dP = 0.31 Silica Gel = 6.2 gr

Run 1-1 Point #	Stack Temp.	Velocity Pressure	Orifice Pressure	Meter Temperature Inlet	Outlet	Sq.Root Velocity Pressure
A1	127	0.22	2.83	65	65	0.46904
2	128	0.16	2.06	67	66	0.40000
3	129	0.12	1.54	67	66	0.34641
4	126	0.05	0.64	69	67	0.22361
5	131	0.05	0.64	69	67	0.22361
6	128	0.05	0.64	70	67	0.22361
B1	129	0.21	2.7	72	68	0.45826
2	131	0.16	2.06	73	69	0.40000
3	142	0.11	1.41	75	69	0.33166
4	133	0.06	0.77	75	70	0.24495
5	132	0.05	0.64	75	70	0.22361
6	133	0.05	0.64	76	71	0.22361
C1	134	0.22	2.83	77	72	0.46904
2	137	0.16	2.06	79	72	0.40000
3	139	0.11	1.41	80	73	0.33166
4	140	0.08	1.03	80	74	0.28284
5	138	0.05	0.64	80	74	0.22361
6	139	0.05	0.64	80	74	0.22361
D1	136	0.16	2.06	85	75	0.40000
2	140	0.14	1.8	82	76	0.37417
3	141	0.1	1.29	83	76	0.31623
4	141	0.07	0.9	83	76	0.26458
5	141	0.05	0.64	83	77	0.22361
6	140	0.06	0.77	83	77	0.24495
E1	136	0.15	1.93	82	78	0.38730
2	142	0.14	1.8	84	78	0.37417
3	143	0.11	1.41	85	79	0.33166
4	144	0.09	1.16	86	79	0.30000
5	143	0.06	0.77	86	79	0.24495
6	142	0.06	0.77	86	80	0.24495

Run 1-2

Ts = 605 dH = 1.26 Impinger Water = 112 ml  
 Tm = 545 SR dP = 0.30 Silica Gel = 3.8 gr

Run 1-2 Point #	Stack Temp.	Velocity Pressure	Orifice Pressure	Meter Temperature Inlet	Outlet	Sq.Root Velocity Pressure
A1	129	0.22	2.83	81	81	0.46904
2	131	0.16	2.06	82	80	0.40000
3	138	0.1	1.29	82	80	0.31623
4	141	0.07	0.9	82	80	0.26458
5	142	0.05	0.64	83	80	0.22361
6	140	0.04	0.51	83	81	0.20000
B1	140	0.21	2.7	84	81	0.45826
2	145	0.18	2.31	86	81	0.42426
3	147	0.07	0.9	86	81	0.26458
4	147	0.05	0.64	86	82	0.22361
5	147	0.05	0.64	87	82	0.22361
6	145	0.04	0.51	87	82	0.20000
C1	143	0.18	2.31	87	83	0.42426
2	148	0.16	2.06	88	83	0.40000
3	149	0.07	0.9	89	83	0.26458
4	150	0.05	0.64	88	83	0.22361
5	149	0.04	0.51	88	84	0.20000
6	148	0.04	0.51	89	84	0.20000
D1	147	0.18	2.31	89	85	0.42426
2	150	0.12	1.54	90	85	0.34641
3	150	0.09	1.16	90	85	0.30000
4	150	0.07	0.9	90	85	0.26458
5	151	0.04	0.51	90	85	0.20000
6	150	0.04	0.51	90	85	0.20000
E1	144	0.16	2.06	90	86	0.40000
2	148	0.14	1.8	91	87	0.37417
3	148	0.12	1.54	92	87	0.34641
4	150	0.08	1.03	92	87	0.28284
5	150	0.07	0.90	92	87	0.26458
6	147	0.05	0.64	92	87	0.22361

Run 1-3

Ts = 609      dH = 1.25 Impinger Water = 109 ml  
 Tm = 550      SR dP = 0.30 Silica Gel = 4.8 gr

Run 1-3 Point #	Stack Temp.	Velocity Pressure	Orifice Pressure	Meter Temperature Inlet	Outlet	Sq. Root Velocity Pressure
A1	131	0.23	3.01	87	87	0.47958
2	134	0.16	2.1	88	87	0.40000
3	138	0.07	0.92	88	87	0.26458
4	145	0.07	0.92	88	87	0.26458
5	145	0.05	0.65	89	87	0.22361
6	145	0.04	0.52	89	87	0.20000
B1	143	0.2	2.62	89	87	0.44721
2	150	0.14	1.83	90	87	0.37417
3	151	0.09	1.18	91	87	0.30000
4	152	0.05	0.65	91	87	0.22361
5	152	0.05	0.65	91	87	0.22361
6	152	0.04	0.52	91	88	0.20000
C1	145	0.18	2.36	91	88	0.42426
2	153	0.12	1.57	92	88	0.34641
3	154	0.09	1.18	93	88	0.30000
4	155	0.05	0.65	92	88	0.22361
5	156	0.04	0.52	92	88	0.20000
6	153	0.04	0.52	92	89	0.20000
D1	145	0.18	2.36	93	89	0.42426
2	154	0.12	1.57	94	89	0.34641
3	154	0.09	1.18	94	89	0.30000
4	154	0.05	0.65	94	89	0.22361
5	153	0.05	0.65	93	89	0.22361
6	154	0.04	0.52	93	90	0.20000
E1	145	0.19	2.49	93	90	0.43589
2	152	0.15	1.96	95	90	0.38730
3	154	0.1	1.31	95	90	0.31623
4	154	0.08	1.05	95	91	0.28284
5	154	0.05	0.65	95	91	0.22361
6	152	0.06	0.79	95	91	0.24495

Run 1-4

Ts = 606      dH = 1.37 Impinger Water = 102 ml  
 Tm = 552      SR dP = 0.31 Silica Gel = 6.2 gr

Run 1-4 Point #	Stack Temp.	Velocity Pressure	Orifice Pressure	Meter Temperature Inlet	Outlet	Sq.Root Velocity Pressure
A1	129	0.22	2.88	89	88	0.46904
2	140	0.18	2.36	88	88	0.42426
3	141	0.1	1.31	89	88	0.31623
4	143	0.05	0.65	89	88	0.22361
5	150	0.04	0.52	89	88	0.20000
6	150	0.04	0.52	89	88	0.20000
B1	148	0.18	2.36	90	88	0.42426
2	150	0.16	2.1	92	88	0.40000
3	149	0.11	1.44	92	89	0.33166
4	150	0.06	0.79	93	89	0.24495
5	149	0.04	0.52	92	89	0.20000
6	150	0.04	0.52	92	89	0.20000
C1	148	0.19	2.49	93	89	0.43589
2	149	0.16	2.1	94	90	0.40000
3	150	0.11	1.44	94	90	0.33166
4	150	0.06	0.79	95	90	0.24495
5	151	0.04	0.52	95	90	0.20000
6	152	0.04	0.52	94	90	0.20000
D1	150	0.19	2.49	95	90	0.43589
2	148	0.15	1.96	96	91	0.38730
3	147	0.11	1.44	96	91	0.33166
4	146	0.06	0.79	96	91	0.24495
5	144	0.05	0.65	95	91	0.22361
6	144	0.05	0.65	95	91	0.22361
E1	139	0.18	2.36	96	92	0.42426
2	141	0.16	2.1	97	92	0.40000
3	143	0.13	1.7	98	92	0.36056
4	143	0.1	1.31	98	93	0.31623
5	142	0.07	0.92	97	92	0.26458
6	142	0.06	0.79	98	93	0.24495



\* DRY GAS VOLUME \*

$$Vm(std) = Vm [T(std) / Tm] [(Pbar + (dH/13.6)) / P(std)]$$

$$= 17.64 \times [degR / in.Hg.] \times Y \times Vm [(Pbar + (dH/13.6))/Tm]$$

Where:

$Vm(std)$  = Dry Gas Volume through meter at standard conditions

$Vm$  = Dry Gas Volume measured by meter

$Pbar$  = Barometric pressure at orifice meter

$Pstd$  = Standard absolute pressure

$Tm$  = Absolute temperature at meter degR.

$Tstd$  = Standard absolute temperature (528 degR).

$dH$  = Average pressure drop across orifice meter

$Y$  = Dry gas meter calibration factor.

13.6 = Inches water per inches Hg.

Run 1-1

$$Vm(std) = 17.64 \times 1.0041 \times 36.507 [( 29.59 + ( 1.35 / 13.6 )) / 535 ] = 35.884 \text{ dscf}$$

=====

Run 1-2

$$Vm(std) = 17.64 \times 1.0041 \times 35.767 [( 29.60 + ( 1.26 / 13.6 )) / 545 ] = 34.515 \text{ dscf}$$

=====

Run 1-3

$$Vm(std) = 17.64 \times 1.0041 \times 35.834 [( 29.60 + ( 1.25 / 13.6 )) / 550 ] = 34.265 \text{ dscf}$$

=====

Run 1-4

$$Vm(std) = 17.64 \times 1.0041 \times 37.408 [( 29.58 + ( 1.37 / 13.6 )) / 552 ] = 35.627 \text{ dscf}$$

=====

\* TOTAL CONTAMINANTS by WEIGHT: GRAIN LOADING \*

$$C's = [0.0154 \text{ gr/mg}] [Mn/Vm(\text{std})]$$

Where:

C's = Concentration of particulate matter in stack gas  
corrected to standard conditions

Mn = Total amount of particulate matter collected

Vm(std) = Dry gas volume through meter at standard conditions

Run 1-1

$$C's = 0.0154 \times [ 0.29571 \times 1000 ] / 35.884 = 0.1269 \text{ gr/dscf}$$

=====

Run 1-2

$$C's = 0.0154 \times [ 0.04959 \times 1000 ] / 34.515 = 0.0221 \text{ gr/dscf}$$

=====

Run 1-3

$$C's = 0.0154 \times [ 0.09395 \times 1000 ] / 34.265 = 0.0422 \text{ gr/dscf}$$

=====

Run 1-4

$$C's = 0.0154 \times [ 0.14802 \times 1000 ] / 35.627 = 0.0640 \text{ gr/dscf}$$

=====

\* DRY MOLECULAR WEIGHT \*

$$Md = 0.44 (\% \text{ CO}_2) + 0.32 (\% \text{ O}_2) + 0.28 (\% \text{ CO} + \% \text{ N}_2)$$

Where:

Md = Dry molecular weight

% CO<sub>2</sub> = Percent carbon dioxide by volume (dry basis).

% O<sub>2</sub> = Percent oxygen by volume (dry basis).

% N<sub>2</sub> = Percent nitrogen by volume (dry basis).

% CO = Percent carbon monoxide by volume (dry basis).

0.264 = Ratio of O<sub>2</sub> to N<sub>2</sub> in air

0.28 = Molecular weight of N<sub>2</sub> or CO

0.32 = Molecular weight of O<sub>2</sub> divided by 100.

0.44 = Molecular weight of CO<sub>2</sub> divided by 100.

Run 1-1

$$Md = 0.44 ( 3.47 ) + 0.32 ( 16.40 ) + 0.28 ( 80.13 ) = \underline{\underline{29.211 \text{ lb/lb-mole}}}$$

Run 1-2

$$Md = 0.44 ( 4.00 ) + 0.32 ( 15.80 ) + 0.28 ( 80.20 ) = \underline{\underline{29.272 \text{ lb/lb-mole}}}$$

Run 1-3

$$Md = 0.44 ( 4.27 ) + 0.32 ( 15.53 ) + 0.28 ( 80.20 ) = \underline{\underline{29.304 \text{ lb/lb-mole}}}$$

Run 1-4

$$Md = 0.44 ( 3.20 ) + 0.32 ( 17.00 ) + 0.28 ( 79.80 ) = \underline{\underline{29.192 \text{ lb/lb-mole}}}$$

• WATER VAPOR CONDENSED •

$$V_{wc}(std) = (V_f - V_i) [P_w R T(std) / M_w P(std)] = 0.04707 (V_f - V_i)$$

$$V_{wsg}(std) = (W_f - W_i) [R T(std) / M_w P(std)] = 0.04715 (W_f - W_i)$$

Where:

0.04707 = Conversion factor

0.04715 = Conversion factor

$V_{wc}(std)$  = Volume of water vapor condensed (standard conditions)

$V_{wsg}(std)$  = Volume of water vapor collected in silica gel (standard conditions)

$V_f - V_i$  = Final volume of impinger contents less initial volume

$W_f - W_i$  = Final weight of silica gel less initial weight

$P_w$  = Density of water

$R$  = Ideal gas constant

$M_w$  = Molecular weight of water vapor

$T(std)$  = Absolute temperature at standard conditions

$P(std)$  = Absolute pressure at standard conditions

Run 1-1

$$V_{wc}(std) = 0.04707 \times 120 \text{ ml} = 5.6 \text{ cu.ft.}$$

=====

$$V_{wsg}(std) = 0.04715 \times 6.2 \text{ gr} = 0.3 \text{ cu.ft.}$$

=====

Run 1-2

$$V_{wc}(std) = 0.04707 \times 112 \text{ ml} = 5.3 \text{ cu.ft.}$$

=====

$$V_{wsg}(std) = 0.04715 \times 3.8 \text{ gr} = 0.2 \text{ cu.ft.}$$

=====

Run 1-3

$$V_{wc}(std) = 0.04707 \times 109 \text{ ml} = 5.1 \text{ cu.ft.}$$

=====

$$V_{wsg}(std) = 0.04715 \times 4.8 \text{ gr} = 0.2 \text{ cu.ft.}$$

=====

Run 1-4

$$V_{wc}(std) = 0.04707 \times 102 \text{ ml} = 4.8 \text{ cu.ft.}$$

=====

$$V_{wsg}(std) = 0.04715 \times 6.2 \text{ gr} = 0.3 \text{ cu.ft.}$$

=====

• MOISTURE CONTENT OF STACK GASES \*

$$Bws = [Vwc(std) + Vwsg(std)] / [Vwc(std) + Vwsg(std) + Vm(std)] \times 100$$

Where:

Bws = Proportion of water vapor

Vm = Dry gas volume measured by dry gas meter

Vwc(std) = Volume of water vapor condensed corrected to standard conditions

Vwsg(std) = Volume of water vapor collected in silica gel corrected to standard conditions

Run 1-1

$$Bws = ( 5.6 + 0.3 ) / ( 5.6 + 0.3 + 35.884 ) \times 100 = \underline{\underline{14.12 \%}}$$

Run 1-2

$$Bws = ( 5.3 + 0.2 ) / ( 5.3 + 0.2 + 34.515 ) \times 100 = \underline{\underline{13.74 \%}}$$

Run 1-3

$$Bws = ( 5.1 + 0.2 ) / ( 5.1 + 0.2 + 34.265 ) \times 100 = \underline{\underline{13.40 \%}}$$

Run 1-4

$$Bws = ( 4.8 + 0.3 ) / ( 4.8 + 0.3 + 35.627 ) \times 100 = \underline{\underline{12.52 \%}}$$

\* MOLECULAR WEIGHT of STACK GASES \*

$$M_s = M_d (1 - B_{ws}) + 18 (B_{ws})$$

Where:

- $M_s$  = Molecular weight of stack gas
- $M_d$  = Molecular weight of stack gas
- $B_{ws}$  = Proportion of water vapor

Run 1-1

$$M_s = 29.28 (1 - 14.12 \%) + 18 ( 14.12 \%) = \underline{\underline{27.69 \text{ lb/lb-mole}}}$$

Run 1-2

$$M_s = 29.28 (1 - 13.74 \%) + 18 ( 13.74 \%) = \underline{\underline{27.73 \text{ lb/lb-mole}}}$$

Run 1-3

$$M_s = 29.28 (1 - 13.4 \%) + 18 ( 13.4 \%) = \underline{\underline{27.77 \text{ lb/lb-mole}}}$$

Run 1-4

$$M_s = 29.28 (1 - 12.52 \%) + 18 ( 12.52 \%) = \underline{\underline{27.87 \text{ lb/lb-mole}}}$$

• STACK GAS VELOCITY •

$$V_s = K_p C_p [\text{sq.rt.dP}] \times \text{avg.} [\text{sq.rt.}(T_s(\text{avg.})/P_s M_s)]$$

Where :

$V_s$  = Average velocity of gas stream in stack

$K_p$  = 85.49 ft/sec [(g/g-mole) - (mm Hg) / (degK) (mm H<sub>2</sub>O)]<sup>1/2</sup>

$C_p$  = Pitot tube coefficient

$dP$  = Velocity head of stack gas

$P_{bar}$  = Barometric pressure at measurement site

$P_g$  = Stack static pressure

$P_s$  = Absolute stack gas pressure

$P_{std}$  = Standard absolute pressure

$t_s$  = stack temperature

$T_s$  = Absolute stack temperature

$M_s$  = Molecular weight of stack gas

Run 1-1

$$V_s = 85.49 \times 0.84 \times 0.310 \times \text{Sq.Rt.} [ 596 / ( 29.59 \times 27.69 ) ] = \underline{\underline{18.987 \text{ ft/sec.}}}$$

Run 1-2

$$V_s = 85.49 \times 0.84 \times 0.300 \times \text{Sq.Rt.} [ 605 / ( 29.6 \times 27.73 ) ] = \underline{\underline{18.496 \text{ ft/sec.}}}$$

Run 1-3

$$V_s = 85.49 \times 0.84 \times 0.300 \times \text{Sq.Rt.} [ 609 / ( 29.6 \times 27.77 ) ] = \underline{\underline{18.543 \text{ ft/sec.}}}$$

Run 1-4

$$V_s = 85.49 \times 0.84 \times 0.310 \times \text{Sq.Rt.} [ 606 / ( 29.58 \times 27.87 ) ] = \underline{\underline{19.086 \text{ ft/sec.}}}$$

\* STACK GAS FLOW RATE \*

$$Q_{std} = 3600 (1 - Bws) V_s A (T_{std} / T_s) (P_s / P_{std})$$

Where :

$Q_{std}$  = Dry volumetric stack gas flow rate corrected to std.conditions.

A = Cross sectional area of stack

3600 = Conversion factor

$t_s$  = Stack temperature

$T_{std}$  = Absolute stack temperature

$T_{std}$  = Standard absolute temperature

$P_{bar}$  = Barometric pressure at measurement site

$P_g$  = Stack static pressure

$P_s$  = Absolute stack gas pressure

$P_{std}$  = Standard absolute pressure

Run 1-1

$$Q (std) = 3600(1 - 0.1412)(18.987)(24.4818)(528/596)(29.59/29.92)$$

$$Q (std) = 1,259,115 \text{ dscf/hr}$$

=====

Run 1-2

$$Q(std) = 3600(1 - 0.1374)(18.496)(24.4818)(528/605)(29.6/29.92)$$

$$Q (std) = 1,214,065 \text{ dscf/hr}$$

=====

Run 1-3

$$Q(std) = 3600(1 - 0.134)(18.543)(24.4818)(528/609)(29.6/29.92)$$

$$Q (std) = 1,213,921 \text{ dscf/hr}$$

=====

Run 1-4

$$Q(std) = 3600(1 - 0.1252)(19.086)(24.4818)(528/606)(29.58/29.92)$$

$$Q (std) = 1,267,557 \text{ dscf/hr}$$

=====



• EMISSIONS RATE FROM STACK \*

$$E = [C_s \ Q_{std}] / 7000 \text{ gr./lb.} = \text{lb. / hr.}$$

Where :

E = Emissions rate

C<sub>s</sub> = Concentration of particulate matter corrected to std.conditions.

Q<sub>std</sub> = Dry volumetric stack gas flow rate corrected to std.conditions.

Run 1-1

$$E = [ 0.1269 \times 1,259,115 ] / 7000 = \quad 22.83 \text{ lb./hr.}$$

=====

Run 1-2

$$E = [ 0.0221 \times 1,214,065 ] / 7000 = \quad 3.83 \text{ lb./hr.}$$

=====

Run 1-3

$$E = [ 0.0422 \times 1,213,921 ] / 7000 = \quad 7.32 \text{ lb./hr.}$$

=====

Run 1-4

$$E = [ 0.064 \times 1,267,557 ] / 7000 = \quad 11.59 \text{ lb./hr.}$$

=====

\* ALLOWABLE EMISSIONS: LBS./1000 LBS. GAS \*

$$\text{Lbs./Mlbs. Gas} = E \times 1000 / \frac{Q_{\text{std}} \times M_s \times 29.92}{M_d \times 528^{\text{dF}} \times 21.85}$$

Where:

Ms = Wet molecular weight

Mdry = Dry molecular weight of stack gas = 1 - % moisture/100.

Qstd = Dry volumetric stack gas flow rate corrected to std. conditions.

E = Emissions in pounds per hour.

528 dF = Standard Temperature

29.92 = Standard Pressure

21.85 = Unit Conversion

Run 1-1

$$\begin{aligned} \text{Lb./Mlb.} &= 22.83 \times 1000 / \frac{1,259,115 \times 27.69 \times 29.92}{(1 - 0.1412) \times 528 \times 21.85} \\ &= 0.2168 \text{ lbs./ 1000 lbs. of stack gas} \end{aligned}$$

Run 1-2

$$\begin{aligned} \text{Lb./Mlb.} &= 3.83 \times 1000 / \frac{1,214,065 \times 27.73 \times 29.92}{(1 - 0.1374) \times 528 \times 21.85} \\ &= 0.0378 \text{ lbs./ 1000 lbs. of stack gas} \end{aligned}$$

Run 1-3

$$\begin{aligned} \text{Lb./Mlb.} &= 7.32 \times 1000 / \frac{1,213,921 \times 27.77 \times 29.92}{(1 - 0.134) \times 528 \times 21.85} \\ &= 0.0725 \text{ lbs./ 1000 lbs. of stack gas} \end{aligned}$$

Run 1-4

$$\begin{aligned} \text{Lb./Mlb.} &= 11.59 \times 1000 / \frac{1,267,557 \times 27.87 \times 29.92}{(1 - 0.1252) \times 528 \times 21.85} \\ &= 0.1107 \text{ lbs./ 1000 lbs. of stack gas} \end{aligned}$$

\* ISOKINETIC VARIATION \*

$$I = 100 T_s [0.002669 V_{ic} + (V_m / T_m) (P_{bar} + dH / 13.6)] / 60 e V_s P_s A_n$$

Where :

- I = Percent isokinetic sampling.
- 100 = Conversion to percent.
- T<sub>s</sub> = Absolute average stack gas temperature
- 0.002669 = Conversion factor
- V<sub>ic</sub> = Total volume of liquid collected in impingers and silica gel
- T<sub>m</sub> = Absolute average dry gas meter temperature
- P<sub>bar</sub> = Barometric pressure at sampling site
- dH = Average pressure differential across the orifice meter
- 13.6 = Specific gravity of mercury.
- 60 = Conversion seconds to minutes.
- e = Total sampling time
- V<sub>s</sub> = Stack gas velocity
- P<sub>s</sub> = Absolute stack gas pressure
- A<sub>n</sub> = Cross sectional area of nozzle

Run 1-1

$$I = 100 \times \frac{596 \left[ \left( 0.002669 \times 126. \right) + \left( 36.507 / 535 \right) \right] \left[ 29.59 + \left( 1.35 / 13.6 \right) \right]}{60 \times 60 \times 18.987 \times 29.59 \times 0.000645}$$

I = 107.9 %  
=====

Run 1-2

$$I = 100 \times \frac{605 \left[ \left( 0.002669 \times 115. \right) + \left( 35.767 / 545 \right) \right] \left[ 29.6 + \left( 1.26 / 13.6 \right) \right]}{60 \times 60 \times 18.496 \times 29.6 \times 0.000645}$$

I = 107.4 %  
=====

Run 1-3

$$I = 100 \times \frac{609 \left[ \left( 0.002669 \times 113. \right) + \left( 35.834 / 550 \right) \right] \left[ 29.6 + \left( 1.25 / 13.6 \right) \right]}{60 \times 60 \times 18.543 \times 29.6 \times 0.000645}$$

I = 106.9 %  
=====

Run 1-4

$$I = 100 \times \frac{606 \left[ \left( 0.002669 \times 108. \right) + \left( 37.408 / 552 \right) \right] \left[ 29.58 + \left( 1.37 / 13.6 \right) \right]}{60 \times 60 \times 19.086 \times 29.58 \times 0.000645}$$

I = 106.3 %  
=====

**APPENDIX B**  
**FIELD DATA FORMS**

SOURCE EMISSION TEST FIELD DATA SHEET

TEST: 1 RUN: 1 PAGE: 1 of 2

TEST IDENTIFICATION		EQUIPMENT IDENTIFICATION			NOMOGRAPH SETTINGS	
TCT Project Number: 4232-93-2590		Control Unit Number: 1			ahd 2.1963	
Date: May 11, 1993		Gas Meter Coefficient: 1.0041			Tm 70	
Company: Tri-City Paving		Sample Box Number: 1			MC 16	
Source: Asphalt Plant Wet Scrubber		Probe No: 5 Length: 5'			Ps/Pm 1.00	
Source Dimensions: 59 1/4" x 59 1/2" w		Pitot No: 5 Coefficient: 0.84			C -	
Test Team: JT / DC / JW		Nozzle No: 11 Diameter: .344			Ts 125	
Test Procedures: EPA 1-5 & EPA 9		Filter No: 83			R -	
Ambient Temp., °F: 68		Barometric Pressure, in.Hg: 29.59		Static Pressure, in.WC: -.02		

EPA METHOD 5 TRAVERSE DATA

CLOCK TIME hours	TRAVERSE POINT NUMBER	SAMPLE TIME minute	SAMPLE VOLUME cu.ft.	VELOCITY HEAD in.WC	ORIFICE		PUMP VAC. inHG	TEMPERATURE, °F					GAS METER	
					REQ.	ACT.		STACK GAS	PROBE LINER	FILTER OVEN	IMPINGER EXIT	AUXILIARY	IN	OUT
10:10	A1	0	887.900	.22	2.83	2.83	4.0	127	255	255	63	-	65	65
	2	2	889.4	.16	2.06	2.06	3.0	128	255	252	58	-	67	66
	3	4	891.0	.12	1.54	1.54	3.0	129	255	250	54	-	67	66
	4	6	892.4	.05	.64	.64	2.0	126	254	251	55	-	69	67
	5	8	893.3	.05	.64	.64	2.0	131	258	252	56	-	69	61
	6	10	894.2	.05	.64	.64	2.0	138	251	251	56	-	70	67
	END A	12	895.0	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	B1	0	895.0	.21	2.70	2.70	4.0	129	257	251	56	-	72	64
	2	2	896.7	.16	2.06	2.06	3.0	131	256	252	53	-	73	69
	3	4	898.3	.11	1.41	1.41	3.0	142	256	253	54	-	75	69
	4	6	899.6	.06	.77	.77	2.5	133	257	253	56	-	75	70
	5	8	900.6	.05	.64	.64	2.0	132	257	253	58	-	75	70
	6	10	901.5	.05	.64	.64	2.0	133	259	254	57	-	76	71
	END B	12	904.3	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	C1	0	902.3	.22	2.83	2.83	4.0	134	256	254	57	-	77	72
	2	2	904.1	.16	2.06	2.06	4.0	137	257	253	54	-	79	72
	3	4	905.6	.11	1.41	1.41	3.0	139	257	254	54	-	80	73
	4	6	906.9	.08	1.03	1.03	3.0	140	257	254	55	-	80	74
	5	8	908.2	.05	.64	.64	2.5	138	258	254	56	-	80	74
	6	10	909.0	.05	.64	.64	2.5	139	257	240	59	-	80	74
	END C	12	909.9	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

EPA METHOD 4: MOISTURE DETERMINATION

IMPINGER	1	2	3	4	5
Final	202	118	0	210.5	
Initial	100	100	0	204.3	
Net	102	18	0	6.2	

EPA METHOD 5 LEAK CHECK

Time	Rate, dcfm	Vac, in.Hg
9:34	0.006	15
11:13	0.000	6

Total Volume of Gas Sampled, DCF: 36.50  
 Total Sampling Time, Min: 60  
 Filter Catch Description: Brown Contine

Total Moisture Collected: 126.2  
 Impinger Catch Description: WHITE / CLOUDY

EPA METHOD 3: GAS COMPOSITION BY ORSAT ANALYSIS

Sample Identification	Replicate 1		Replicate 2		Replicate 3		Replicate 4		Compound Average Percent Volume
	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	
Initial Reading									
Carbon Dioxide	3.6	3.6	3.4	3.4	3.4	3.4			3.47
Oxygen	20.0	16.4	19.8	16.4	19.8	16.4			16.40
Carbon Monoxide	0	0	0	0	0	0			0

Form SST5, Revised 12/28/92  
 Signature of Sampling Team Leader: *[Signature]*



SOURCE EMISSION TEST FIELD DATA SHEET

TEST: 1 RUN: 1

PAGE: 2 of 2

TEST IDENTIFICATION		EQUIPMENT IDENTIFICATION		MONOGRAPH SETTINGS	
TCT Project Number: 4232-93-2590		Control Unit Number: 1		ohd 2.1903	
Date: May 11, 1993		Gas Meter Coefficient: 1.0041		Tm 70	
Company: Tri-City Paving		Sample Box Number: 1		MC 16	
Source: Asphalt Plant Wet Scrubber		Probe No: 5 Length: 5'		Ps/Pm 1.00	
Source Dimensions:		Pitor No: 5 Coefficient: 0.84		C -	
Test Team: JT / DC / JW		Nozzle No: 11 Diameter: .344		Ts 125	
Test Procedures: EPA 1-5 & EPA 9		Filter No: 83		R -	
Ambient Temp., °F: 68		Barometric Pressure, in.Hg: 29.59		Static Pressure, in.WC: -.02	

EPA METHOD 5 TRAVERSE DATA

CLOCK TIME hours	TRAVERSE POINT NUMBER	SAMPLE TIME minute	SAMPLE VOLUME cu.ft.	VELOCITY HEAD in.WC	ORIFICE		PUMP VAC. inHG	TEMPERATURE, °F					GAS METER	
					REQ.	ACT.		STACK GAS	PROBE LINER	FILTER OVEN	IMPINGER EXIT	AUXILIARY	IN	OUT
	D1	0	909.9	.16	2.00	2.00	4.0	136	258	255	60	-	85	75
	2	2	911.4	.14	1.80	1.80	4.0	140	258	255	56	-	82	76
	3	4	912.9	.10	1.29	1.29	3.5	141	254	254	56	-	83	76
	4	6	914.1	.07	.90	.90	3.0	141	257	254	56	-	83	76
	5	8	915.2	.05	.64	.64	2.5	141	256	254	57	-	83	77
	6	10	916.1	.06	.77	.77	3.0	140	257	251	58	-	83	77
	END D	12	917.1	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	E1	0	917.1	.15	1.93	1.93	4.0	136	259	254	58	-	82	78
	2	2	918.6	.14	1.80	1.80	4.0	142	258	254	57	-	84	78
	3	4	920.0	.11	1.41	1.41	4.0	143	258	254	57	-	85	79
	4	6	921.3	.09	1.16	1.16	3.5	144	259	255	57	-	86	79
	5	8	922.4	.06	.77	.77	3.0	143	259	254	58	-	86	79
	6	10	923.5	.06	.77	.77	3.0	142	259	254	59	-	86	80
11:20	END E	12	924.70	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X

EPA METHOD 4: MOISTURE DETERMINATION					EPA METHOD 5 LEAK CHECK			Total Volume of Gas Sampled, DCF: 36.50	
IMPINGER	1	2	3	4	5	Time	Rate, dcfm	Vac, in.Hg	Total Sampling Time, Min:
Final						9:34	0.006	15	60
Initial						11:23	0.000	6	
Net									
Total Moisture Collected:					Filter Catch Description: BROWN COAG. NJ				
Impinger Catch Description: CLOUDY / WHITE									

EPA METHOD 3: GAS COMPOSITION BY ORSAT ANALYSIS									
Sample Identification	Replicate 1		Replicate 2		Replicate 3		Replicate 4		Compound Average Percent Volume
	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	
Initial Reading									
Carbon Dioxide									
Oxygen									
Carbon Monoxide									

Form SST5, Revised 12/28/92

Signature of Sampling Team Leader: *[Signature]*



SOURCE EMISSION TEST FIELD DATA SHEET

TEST: 1 RUN: 2 PAGE: 1 of 2

TEST IDENTIFICATION		EQUIPMENT IDENTIFICATION			NOMOGRAPH SETTINGS	
TCT Project Number: 4232-93-2590		Control Unit Number: 1			ohd 2.1923	
Date: May 11, 1993		Gas Meter Coefficient: 1.0041			Tm 80	
Company: Tri-City Paving		Sample Box Number: 2			MC 16	
Source: Asphalt Plant Wet Scrubber		Probe No: 5 Length: 5'			Ps/Pm 1.00	
Source Dimensions: 59 1/4" x 59 1/2" W		Pitot No: 5 Coefficient: 0.84			C -	
Test Team: JT / DC / JW		Nozzle No: 11 Diameter: .344			Ts 130	
Test Procedures: EPA 1-5 & EPA 9		Filter No: 84			R -	
Ambient Temp., °F: 86		Barometric Pressure, in.Hg: 29.60		Static Pressure, in.WC: -.02		

EPA METHOD 5 TRAVERSE DATA

CLOCK TIME hours	TRAVERSE POINT NUMBER	SAMPLE TIME minute	SAMPLE VOLUME cu.ft.	VELOCITY HEAD in.WC	ORIFICE		PUMP VAC. inHG	TEMPERATURE, °F					GAS METER	
					REQ. in.WC	ACT. in.WC		STACK GAS	PROBE LINER	FILTER OVEN	IMPINGER EXIT	AUXILIARY	IN	OUT
11:58	A1	0	924.700	.22	2.83	2.83	4.0	129	254	260	62	-	81	81
	2	2	926.6	.16	2.06	2.06	3.0	131	254	257	56	-	82	80
	3	4	928.1	.10	1.29	1.29	2.5	138	257	256	54	-	82	80
	4	6	929.4	.07	.90	.90	2.0	141	257	254	55	-	82	80
	5	8	930.5	.05	.64	.64	2.0	142	256	253	56	-	83	80
	6	10	931.4	.04	.51	.51	1.5	140	256	253	56	-	83	81
	END A	12	932.2	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	B1	0	932.2	.21	2.70	2.70	4.0	140	258	253	58	-	84	81
	2	2	933.9	.18	2.31	2.31	3.5	145	257	252	56	-	86	81
	3	4	935.6	.07	.90	.90	2.5	147	258	253	56	-	86	81
	4	6	936.7	.05	.64	.64	2.0	147	259	253	57	-	86	82
	5	8	937.6	.05	.64	.64	2.0	147	257	254	58	-	87	82
	6	10	938.5	.04	.51	.51	2.0	145	258	254	59	-	87	82
	END B	12	939.4	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	C1	0	939.4	.18	2.31	2.31	3.5	143	259	255	59	-	87	83
	2	2	941.0	.16	2.06	2.06	3.0	148	259	253	57	-	88	83
	3	4	942.5	.07	.90	.90	2.5	149	259	254	56	-	89	83
	4	6	943.6	.05	.64	.64	2.0	150	259	255	57	-	88	83
	5	8	944.5	.04	.51	.51	1.5	149	257	254	59	-	88	84
	6	10	945.4	.04	.51	.51	1.5	148	261	254	60	-	89	84
	END C	12	946.1	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

EPA METHOD 4: MOISTURE DETERMINATION

IMPINGER	1	2	3	4	5
Final	198	114	0	209.1	
Initial	100	100	0	205.3	
Net	98	14	0	3.8	

EPA METHOD 5 LEAK CHECK

Time	Rate, dcfm	Vac, in.Hg
11:50	0.001	15
13:09	0.000	4

Total Volume of Gas Sampled, DCF: 35.76  
 Total Sampling Time, Min: 60  
 Filter Catch Description: BROWN COATING

Total Moisture Collected: 115.8

Impinger Catch Description: WHITE / CLOUDY

EPA METHOD 3: GAS COMPOSITION BY ORSAT ANALYSIS

Sample Identification	Replicate 1		Replicate 2		Replicate 3		Replicate 4		Compound Average Percent Volume
	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	
Initial Reading									
Carbon Dioxide	4.0	4.0	4.0	4.0	4.0	4.0			4.00
Oxygen	20.0	16.0	19.6	15.6	19.8	15.8			15.80
Carbon Monoxide	0	0	0	0	0	0			0

Form SST5, Revised 12/28/92

Signature of Sampling Team Leader: *[Signature]*



SOURCE EMISSION TEST FIELD DATA SHEET

TEST: 1 RUN: 2

PAGE: 2 of 2

TEST IDENTIFICATION		EQUIPMENT IDENTIFICATION		NOMOGRAPH SETTINGS	
TCT Project Number: 4232-93-2590		Control Unit Number: 1		ahd 2.1403	
Date: May 11, 1993		Gas Meter Coefficient: 1.0041		Tm 80	
Company: Tri-City Paving		Sample Box Number: 2		MC 16	
Source: Asphalt Plant Wet Scrubber		Probe No: 5 Length: 5'		Ps/Pm 1.00	
Source Dimensions:		Pitot No: 5 Coefficient: 0.84		C -	
Test Team: JT / DC / JW		Nozzle No: 11 Diameter: .344		Ts 130	
Test Procedures: EPA 1-5 & EPA 9		Filter No: 84		R -	
Ambient Temp., °F: 86		Barometric Pressure, in.Hg: 29.60		Static Pressure, in.WC: -.02	

EPA METHOD 5 TRAVERSE DATA

CLOCK TIME hours	TRAVERSE POINT NUMBER	SAMPLE TIME minute	SAMPLE VOLUME cu.ft.	VELOCITY HEAD in.WC	ORIFICE		PUMP VAC. in.Hg	TEMPERATURE, °F					GAS METER	
					REQ.	ACT.		STACK GAS	PROBE LINER	FILTER OVEN	IMPINGER EXIT	AUXILIARY	IN	OUT
	D1	0	946.1	.18	2.31	2.31	3.5	147	260	255	60	-	89	85
	2	2	947.7	.12	1.54	1.54	3.0	150	260	254	56	-	90	85
	3	4	949.2	.09	1.16	1.16	2.5	150	258	253	56	-	90	85
	4	6	950.4	.07	.90	.90	2.5	150	258	254	57	-	90	85
	5	8	951.4	.04	.51	.51	2.0	151	258	254	58	-	90	85
	6	10	952.3	.04	.51	.51	2.0	150	258	254	58	-	90	85
	END D	12	953.1	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	E1	0	953.1	.16	2.06	2.06	3.5	147	259	253	60	-	90	86
	2	2	954.6	.14	1.80	1.80	3.0	148	258	254	59	-	91	87
	3	4	956.0	.12	1.54	1.54	3.0	148	259	255	57	-	92	87
	4	6	957.3	.08	1.03	1.03	2.5	150	258	254	57	-	92	87
	5	8	958.5	.05	.90	.90	2.5	150	258	254	58	-	92	87
	6	10	959.6	.05	.64	.64		147	258	255	58	-	92	87
13:08	END E	12	960.467	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X

EPA METHOD 4: MOISTURE DETERMINATION

IMPINGER	1	2	3	4	5
Final					
Initial					
Net					

EPA METHOD 5 LEAK CHECK

Time	Rate, dcfm	Vac, in.Hg
11:50	0.001	15
13:09	0.000	4

Total Volume of Gas Sampled, DCF: **35.767**  
 Total Sampling Time, Min: **60**  
 Filter Catch Description:

Total Moisture Collected:

Impinger Catch Description:

EPA METHOD 3: GAS COMPOSITION BY ORSAT ANALYSIS

Sample Identification	Replicate 1		Replicate 2		Replicate 3		Replicate 4		Compound Average Percent Volume
	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	
Initial Reading									
Carbon Dioxide									
Oxygen									
Carbon Monoxide									

Form SST5, Revised 12/28/92

Signature of Sampling Team Leader:





SOURCE EMISSION TEST FIELD DATA SHEET

TEST: 1 RUN: 3

PAGE: 1 of 2

TEST IDENTIFICATION		EQUIPMENT IDENTIFICATION			NOMOGRAPH SETTINGS	
TCT Project Number: 4232-93-2590		Control Unit Number: 1			ahd 2.1903	
Date: May 11, 1993		Gas Meter Coefficient: 1.0041			Tm 90	
Company: Tri-City Paving		Sample Box Number: 3			MC 16	
Source: Asphalt Plant Wet Scrubber		Probe No: 5 Length: 5'			Ps/Pm 1.00	
Source Dimensions: 59 1/2" x 59 1/2" W		Pitot No: 5 Coefficient: 0.84			C -	
Test Team: JT / DC / JW		Nozzle No: 11 Diameter: .344			Ts 135	
Test Procedures: EPA 1-5 & EPA 9		Filter No: 85			R -	
Ambient Temp., °F: 78		Barometric Pressure, in.Hg: 29.60		Static Pressure, in.WC: -.02		

EPA METHOD 5 TRAVERSE DATA

CLOCK TIME hours	TRAVERSE POINT NUMBER	SAMPLE TIME minute	SAMPLE VOLUME cu. ft.	VELOCITY HEAD in. WC	ORIFICE in. WC		PUMP VAC. in.Hg	TEMPERATURE, °F				GAS METER		
					RED.	ACT.		STACK GAS	PROBE LINER	FILTER OVEN	IMPINGER EXIT	AUXILIARY	IN	OUT
13:43	A1	0	960.800	.23	3.01	3.01	4.0	131	256	264	62	-	87	87
	2	2	962.7	.16	2.10	2.10	3.0	134	255	261	57	-	88	87
	3	4	964.2	.07	.92	.92	2.0	138	257	259	54	-	88	87
	4	6	965.4	.07	.92	.92	2.0	145	257	256	56	-	88	87
	5	8	966.4	.05	.65	.65	1.5	145	257	253	57	-	89	87
	6	10	967.3	.04	.52	.52	1.5	145	257	251	58	-	89	87
	END A	12	968.2	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	B1	0	968.2	.20	2.62	2.62	4.0	143	259	253	60	-	89	87
	2	2	969.9	.14	1.83	1.83	3.0	150	258	253	56	-	90	87
	3	4	971.4	.09	1.18	1.18	3.0	151	259	253	56	-	91	87
	4	6	972.7	.05	.65	.65	2.0	152	257	253	57	-	91	87
	5	8	973.5	.05	.65	.65	2.0	152	259	259	58	-	91	87
	6	10	974.5	.04	.52	.52	2.0	152	259	252	59	-	91	87
	END B	12	975.3	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	C1	0	975.3	.18	2.36	2.36	3.5	145	258	254	61	-	91	88
	2	2	976.9	.12	1.57	1.57	3.0	153	258	253	58	-	92	88
	3	4	978.3	.09	1.18	1.18	2.5	154	258	254	59	-	93	88
	4	6	979.5	.05	.65	.65	2.0	155	257	254	59	-	92	88
	5	8	980.5	.04	.52	.52	2.0	156	259	254	60	-	92	88
	6	10	981.3	.04	.52	.52	2.0	153	260	253	60	-	92	89
	END C	12	982.1	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

EPA METHOD 4: MOISTURE DETERMINATION

IMPINGER	1	2	3	4	5
Final	201	107	1	214.4	X
Initial	100	100	0	209.6	X
Net	101	7	1	4.8	X

Total Moisture Collected: 113.8

Impinger Catch Description: WHITE / CLOUDY

EPA METHOD 5 LEAK CHECK

Time	Rate, dcfm	Vac, in.Hg
13:39	0.000	15
14:53	0.000	5

Total Volume of Gas Sampled, DCF: 35.834

Total Sampling Time, Min: 60

Filter Catch Description:

Brown Coarse

EPA METHOD 3: GAS COMPOSITION BY ORSAT ANALYSIS

Sample Identification	Replicate 1		Replicate 2		Replicate 3		Replicate 4		Compound Average Percent Volume
	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	
Initial Reading									
Carbon Dioxide	4.2	4.2	4.4	4.4	4.2	4.2	X	X	4.27
Oxygen	19.8	15.6	19.8	15.4	19.8	15.6	X	X	15.53
Carbon Monoxide	0	0	0	0	0	0	X	X	0

Form SST5, Revised 12/28/92

Signature of Sampling Team Leader:



SOURCE EMISSION TEST FIELD DATA SHEET

TEST: 1 RUN: 3

PAGE: 2 of 2

TEST IDENTIFICATION		EQUIPMENT IDENTIFICATION		NOMOGRAPH SETTINGS	
TCT Project Number: 4232-93-2590		Control Unit Number: 1		ahd 2.1903	
Date: May 11, 1993		Gas Meter Coefficient: 1.0041		Tm 90	
Company: Tri-City Paving		Sample Box Number: 3		MC 16	
Source: Asphalt Plant Wet Scrubber		Probe No: 5 Length: 5		Ps/Pm 1.00	
Source Dimensions:		Pitot No: 5 Coefficient: 0.84		C -	
Test Team: JT / DC / JW		Nozzle No: 11 Diameter: .544		Ts 135	
Test Procedures: EPA 1-5 & EPA 9		Filter No: 85		R -	
Ambient Temp., °F: 78		Barometric Pressure, in.Hg: 29.60		Static Pressure, in.WC: -.02	

EPA METHOD 5 TRAVERSE DATA

CLOCK TIME hours	TRAVERSE POINT NUMBER	SAMPLE TIME minute	SAMPLE VOLUME cu.ft.	VELOCITY HEAD in.WC	ORIFICE aH, in.WC		PUMP VAC. inHG	TEMPERATURE, °F					GAS METER	
					REQ.	ACT.		STACK GAS	PROBE LINER	FILTER OVEN	IMPINGER EXIT	AUXILIARY	IN	OUT
	D1	0	982.1	.18	2.36	2.36	4.0	145	258	254	60	-	93	89
	2	2	983.8	.12	1.57	1.57	3.0	154	256	253	59	-	94	89
	3	4	985.2	.09	1.18	1.18	3.0	154	259	255	59	-	94	89
	4	6	986.4	.05	.65	.65	2.0	154	259	255	60	-	94	89
	5	8	987.3	.05	.65	.65	2.0	153	258	253	61	-	93	89
	6	10	988.2	.04	.52	.52	2.0	154	259	254	61	-	93	90
	END D	12	989.0	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	E1	0	989.0	.19	2.49	2.49	4.0	145	259	255	61	-	93	90
	2	2	990.8	.15	1.96	1.96	3.5	152	260	255	57	-	95	90
	3	4	992.2	.10	1.31	1.31	3.0	154	258	255	57	-	95	90
	4	6	993.5	.08	1.05	1.05	3.0	154	258	254	58	-	95	91
	5	8	994.7	.05	.65	.65	2.0	154	258	253	60	-	95	91
	6	10	995.6	.06	.79	.79	2.5	152	258	254	61	-	95	91
14:52	END E	12	996.634	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

EPA METHOD 4: MOISTURE DETERMINATION					EPA METHOD 5 LEAK CHECK			Total Volume of Gas Sampled, DCF: 35, 834	
IMPINGER	1	2	3	4	5	Time	Rate, dcfm	Vac, in.Hg	Total Sampling Time, Min: 60
Final						13:39	0.000	15	Filter Catch Description:
Initial						14:53	0.000	5	
Net									
Total Moisture Collected:									
Impinger Catch Description:									

EPA METHOD 3: GAS COMPOSITION BY ORSAT ANALYSIS									
Sample Identification	Replicate 1		Replicate 2		Replicate 3		Replicate 4		Compound Average Percent Volume
	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	
Initial Reading									
Carbon Dioxide									
Oxygen									
Carbon Monoxide									

Form SST5, Revised 12/28/92

Signature of Sampling Team Leader: *[Signature]*



SOURCE EMISSION TEST FIELD DATA SHEET

TEST: 1 RUN: 4

PAGE: 1 of 2

TEST IDENTIFICATION		EQUIPMENT IDENTIFICATION		NOMOGRAPH SETTINGS	
TCT Project Number: 4232-93-2590		Control Unit Number: 1		shd 2, 1903	
Date: May 11, 1993		Gas Meter Coefficient: 1.0041		Tm 90	
Company: Tri-City Paving		Sample Box Number: 4		MC 16	
Source: Asphalt Plant Wet Scrubber		Probe No: 5 Length: 5'		Ps/Pm 1.00	
Source Dimensions: 59 1/4" x 59 1/2"		Pitot No: 5 Coefficient: 0.84		C -	
Test Team: JT / DC / JW		Nozzle No: 1 Diameter: .544		Ts 135	
Test Procedures: EPA 1-5 & EPA 9		Filter No: 86		R -	
Ambient Temp., °F: 80		Barometric Pressure, in.Hg: 29.58		Static Pressure, in.WC: -.02	

EPA METHOD 5 TRAVERSE DATA

CLOCK TIME	TRAVERSE POINT NUMBER	SAMPLE TIME	SAMPLE VOLUME	VELOCITY HEAD	ORIFICE		PUMP VAC.	TEMPERATURE, °F					GAS METER	
					in.WC	ACT.		STACK GAS	PROBE LINER	FILTER OVEN	IMPINGER EXIT	AUXILIARY	IN	OUT
15:35	A1	0	997.000	.22	2.88	2.88	4.0	149	255	255	66	-	89	88
	2	2	998.9	.18	2.36	2.36	4.0	140	255	257	60	-	88	88
	3	4	1000.6	.10	1.31	1.31	2.5	141	257	256	59	-	89	88
	4	6	2.0	-.05	.65	.65	2.0	143	258	256	60	-	89	88
	5	8	2.9	-.04	.52	.52	2.0	150	258	254	60	-	89	88
	6	10	3.8	.04	.52	.52	2.0	150	259	251	60	-	89	88
	END A	12	4.6	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	B1	0	4.6	.18	2.36	2.36	4.0	148	257	256	61	-	90	88
	2	2	6.2	.16	2.10	2.10	3.5	150	257	254	58	-	92	88
	3	4	7.7	.11	1.44	1.44	3.0	149	259	254	56	-	92	88
	4	6	9.0	.06	.79	.79	2.5	150	260	254	57	-	93	89
	5	8	10.1	.04	.52	.52	2.0	149	254	252	59	-	92	89
	6	10	11.0	.04	.52	.52	2.0	150	260	253	60	-	92	89
	END B	12	11.8	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	C1	0	11.8	.19	2.49	2.49	4.0	148	257	256	60	-	93	89
	2	2	13.4	.16	2.10	2.10	4.0	149	261	256	58	-	94	89
	3	4	15.0	.11	1.44	1.44	3.0	150	257	254	58	-	94	90
	4	6	16.3	.06	.79	.79	2.5	150	259	254	59	-	95	90
	5	8	17.4	.04	.52	.52	2.0	151	260	254	60	-	95	90
	6	10	18.2	.04	.52	.52	2.0	152	259	254	60	-	94	90
	END C	12	19.0	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

EPA METHOD 4: MOISTURE DETERMINATION

IMPINGER	1	2	3	4	5
Final	199	103	0	212.4	X
Initial	100	100	0	206.2	X
Net	99	3	0	6.2	X

EPA METHOD 5 LEAK CHECK

Time	Rate, dcfm	Vac, in.Hg
15:25	0.000	15
16:42	0.000	5

Total Volume of Gas Sampled, DCF: 37,408  
 Total Sampling Time, Min: 60  
 Filter Catch Description: Brown Coarse

Total Moisture Collected: 108.2  
 Impinger Catch Description: white / cloudy

EPA METHOD 3: GAS COMPOSITION BY ORSAT ANALYSIS

Sample Identification	Replicate 1		Replicate 2		Replicate 3		Replicate 4		Compound Average Percent Volume
	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	
Initial Reading									
Carbon Dioxide	3.4	3.4	3.0	3.0	3.2	3.2	X	X	3.20
Oxygen	20.4	17.0	20.2	17.2	20.0	16.8	X	X	17.00
Carbon Monoxide	0	0	0	0	0	0	X	X	0

Form SST5, Revised 12/28/92

Signature of Sampling Team Leader: *[Signature]*



SOURCE EMISSION TEST FIELD DATA SHEET

TEST: \_\_\_\_\_ RUN: \_\_\_\_\_

PAGE: 2 of 2

TEST IDENTIFICATION		EQUIPMENT IDENTIFICATION		NOMOGRAPH SETTINGS	
TCT Project Number: 4232-93-2590		Control Unit Number: 1		ohd 2.1903	
Date: May 11, 1993		Gas Meter Coefficient: 1.0041		Tm 90	
Company: Tri-City Paving		Sample Box Number: 4		MC 16	
Source: Asphalt Plant Wet Scrubber		Probe No: 5 Length: 5'		Ps/Pm 1.00	
Source Dimensions:		Pitot No: 5 Coefficient: 0.87		C -	
Test Team: JT / DC / JW		Nozzle No: 11 Diameter: .344		Ts 135	
Test Procedures: EPA 1-5 & EPA 9		Filter No: 86		R -	
Ambient Temp., °F: 80		Barometric Pressure, in.Hg: 29.58		Static Pressure, in.WC: -.02	

EPA METHOD 5 TRAVERSE DATA

CLOCK TIME hours	TRAVERSE POINT NUMBER	SAMPLE TIME minute	SAMPLE VOLUME cu.ft.	VELOCITY HEAD in.WC	ORIFICE in.WC		PUMP VAC. in.Hg	TEMPERATURE, °F				GAS METER		
					REQ.	ACT.		STACK GAS	PROBE LINER	FILTER OVEN	IMPINGER EXIT	AUXILIARY	IN	OUT
	D1	0	19.0	-19	2.49	2.49	4.0	150	260	255	61	-	95	90
	2	2	20.6	.15	1.96	1.96	4.0	148	258	255	60	-	96	91
	3	4	22.2	.11	1.44	1.44	3.0	147	259	254	59	-	96	91
	4	6	23.5	.04	.79	.79	2.5	146	261	255	60	-	96	91
	5	8	24.6	.05	.65	.65	2.0	144	261	255	60	-	95	91
	6	10	25.5	.05	.65	.65	2.0	144	258	254	60	-	95	91
	END D	12	26.4	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	E1	0	26.4	-18	2.36	2.36	4.0	139	254	255	60	-	96	92
	2	2	28.0	-16	2.10	2.10	4.0	141	260	254	58	-	97	92
	3	4	29.7	-13	1.70	1.70	3.5	143	260	255	57	-	98	92
	4	6	31.0	-10	1.31	1.31	3.0	143	259	255	58	-	98	93
	5	8	32.3	.07	.92	.92	3.0	146	259	256	59	-	97	92
	6	10	33.4	.06	.79	.79	2.5	142	259	254	60	-	98	93
16:40	END E	12	34.408	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	X	X	X	X	X	X	X	X	X	X	X	X	X	X

EPA METHOD 4: MOISTURE DETERMINATION					
IMPINGER	1	2	3	4	5
Final					
Initial					
Net					
Total Moisture Collected:					
Impinger Catch Description:					

EPA METHOD 5 LEAK CHECK		
Time	Rate, dcfm	Vac, in.Hg
15:25	0.000	15
16:42	0.000	5

Total Volume of Gas Sampled, DCF: 37.408

Total Sampling Time, Min: 60

Filter Catch Description:

EPA METHOD 3: GAS COMPOSITION BY ORSAT ANALYSIS									
Sample Identification	Replicate 1		Replicate 2		Replicate 3		Replicate 4		Compound Average Percent Volume
	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	Buret Reading	Percent Volume	
Initial Reading									
Carbon Dioxide									
Oxygen									
Carbon Monoxide									

Form SST5, Revised 12/28/92

Signature of Sampling Team Leader: *[Signature]*





Visible Emission Observation Form

SOURCE NAME			OBSERVATION DATE				START TIME				STOP TIME					
TRI-CITY PAVING			5-11-93				10:15				11:15					
ADDRESS			SEC		MIN		SEC		MIN		SEC		MIN			
7.0 Box 366			0	15	30	45	0	15	30	45	0	15	30	45		
CITY			STATE		ZIP		1		2		3		4			
LITTLE FALLS			MINN		56345		5		10		15		20			
PHONE			SOURCE ID NUMBER				5		6		7		8			
			681-B				10		10		10		5			
PROCESS EQUIPMENT			OPERATING MODE				5		6		7		8			
A. SMOKE PLANT			200 T PH				10		10		10		10			
CONTROL EQUIPMENT			OPERATING MODE				6		7		8		9			
WET SCRUBBER			100%				10		10		10		10			
DESCRIBE EMISSION POINT			9		10		11		12		13		14			
START TOP OF STACK STOP SAME			10		10		10		10		10		10			
HEIGHT ABOVE GROUND LEVEL			HEIGHT RELATIVE TO OBSERVER				10		11		12		13			
START 20' STOP 20'			START 15' STOP 15'				10		10		10		10			
DISTANCE FROM OBSERVER			DIRECTION FROM OBSERVER				11		12		13		14			
START 200' STOP 200'			START W-320 STOP				10		10		10		10			
DESCRIBE EMISSIONS			12		13		14		15		16		17			
START SCRUBBER (High) STOP			"				15		15		15		10			
EMISSION COLOR			PLUME TYPE: CONTINUOUS <input checked="" type="checkbox"/>				14		15		16		17			
START WHITE STOP WHITE			FUGITIVE <input type="checkbox"/> INTERMITTENT <input type="checkbox"/>				10		10		10		10			
WATER DROPLETS PRESENT:			IF WATER DROPLET PLUME:				15		10		10		5			
NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>				10		10		10		10			
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED			16		17		18		19		20		21			
START END OF PLUME STOP			"				10		10		10		10			
DESCRIBE BACKGROUND			18		19		20		21		22		23			
START SKY STOP			"				5		10		15		10			
BACKGROUND COLOR			SKY CONDITIONS				19		5		5		10			
START BLUE STOP			START MOSTLY CLEAR STOP SAME				10		5		10		10			
WIND SPEED			WIND DIRECTION				21		5		10		10			
START 5-10 STOP 5-10			START SOUTH STOP				10		5		5		5			
AMBIENT TEMP.			WET BULB TEMP.		RH, percent		22		10		5		5			
START 75 STOP			59		37		5		5		5		5			
Source Layout Sketch			24		25		26		27		28		29			
Draw North Arrow							25		26		27		28		29	
Emission Point			Observers Position				26		5		5		5			
Sun			Wind				27		0		0		5			
Plume and Stack			140°				28		0		5		0			
Sun Location Line			Sun				29		0		0		5			
Sun Location Line			Sun				30		0		0		0			
AVERAGE OPACITY FOR HIGHEST PERIOD			NUMBER OF READINGS ABOVE				24		5		5		5			
11.7%			20% WERE 0				25		5		5		5			
RANGE OF OPACITY READINGS			MINIMUM				26		5		5		0			
0% MINIMUM			15% MAXIMUM				27		0		0		0			
OBSERVER'S NAME (PRINT)			OBSERVER'S SIGNATURE				28		0		5		0			
DAVID CHRISTIAN							29		0		0		0			
DATE			ORGANIZATION				30		0		0		0			
5-11-93			TWIN CITY TESTING				AVERAGE OPACITY FOR HIGHEST PERIOD		NUMBER OF READINGS ABOVE							
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			CERTIFIED BY				DATE		RANGE OF OPACITY READINGS							
SIGNATURE			E.T.A.				DATE		0% MINIMUM 15% MAXIMUM							
TITLE			DATE				VERIFIED BY		DATE							

EPA METHOD 9 OPACITY CALCULATIONS

Facility: TRI-CITY PAVING, INC., Little Falls, MN  
 Process Tested: Wet Scrubber  
 Date: 5/11/93  
 Time: 10:15 a.m.

Results:

Average Opacity --> 11.7%  
 for Highest 6 Minute Period

Average Opacity --> 4.1%  
 for Test Period

Minimum Reading - 0 %

Maximum Reading - 15 %

	6 Minute					Average	6 Minute				
	0	15	30	45	Average		0	15	30	45	Average
1	5	10	10	5		31	0	0	0	0	1.3%
2	10	10	15	10		32	0	0	0	0	0.6%
3	5	10	10	10		33	0	0	0	0	0.4%
4	10	10	10	5		34	0	0	0	5	0.4%
5	5	5	5	10		35	0	5	5	0	0.6%
6	10	10	10	10	8.8%	36	0	0	0	0	0.6%
7	15	10	10	15	9.6%	37	5	0	0	0	0.8%
8	15	10	10	5	9.4%	38	0	0	0	0	0.8%
9	10	10	10	10	9.6%	39	0	0	0	0	0.8%
10	15	10	10	10	10.0%	40	0	5	0	5	1.0%
11	10	10	15	15	11.0%	41	0	0	0	0	0.6%
12	15	10	10	15	11.5%	42	0	0	0	0	0.6%
13	15	15	15	10	11.7%	43	0	0	0	0	0.4%
14	10	10	10	10	11.7%	44	0	0	0	0	0.4%
15	10	10	10	5	11.5%	45	0	0	0	0	0.4%
16	10	10	10	10	11.3%	46	0	0	0	0	0.0%
17	10	10	10	10	10.8%	47	0	0	0	0	0.0%
18	5	10	15	10	10.4%	48	0	0	0	0	0.0%
19	5	5	10	10	9.4%	49	0	0	0	0	0.0%
20	10	5	10	10	9.2%	50	0	0	0	0	0.0%
21	5	10	10	10	9.2%	51	0	0	0	0	0.0%
22	10	5	5	5	8.5%	52	0	0	0	0	0.0%
23	5	5	5	5	7.7%	53	0	0	0	0	0.0%
24	5	10	5	5	7.1%	54	0	0	0	0	0.0%
25	5	5	5	5	6.7%	55	0	0	0	0	0.0%
26	5	5	5	0	5.8%	56	0	0	0	0	0.0%
27	0	0	0	5	4.6%	57	0	0	0	0	0.0%
28	0	5	0	0	3.8%	58	0	0	0	0	0.0%
29	0	0	0	5	3.1%	59	0	0	0	0	0.0%
30	0	0	0	0	2.1%	60	0	0	0	0	0.0%

Visible Emission Observation Form

SOURCE NAME			OBSERVATION DATE				START TIME		STOP TIME				
TRI-CITY PAVING			5-11-93				12:00		1:00				
ADDRESS			SEC				SEC						
PO Box 326			MIN	0	15	30	45	MIN	0	15	30	45	
CITY			1	0	0	0	0	31	0	0	0	0	
STATE			2	0	0	0	0	32	0	0	0	0	
ZIP			3	0	0	0	0	33	0	0	0	0	
PHONE			4	0	0	0	0	34	0	0	0	0	
SOURCE ID NUMBER			5	0	0	0	0	35	0	0	0	0	
681-8			6	0	0	0	0	36	0	0	0	0	
PROCESS EQUIPMENT			7	0	0	0	0	37	0	0	0	0	
ASPHALT PLANT DET SCRAMBLER			8	0	0	0	0	38	0	0	0	0	
OPERATING MODE			9	0	0	0	0	39	0	0	0	0	
200 + 70.1			10	0	0	0	0	40	0	0	0	0	
CONTROL EQUIPMENT			11	0	0	0	0	41	0	0	0	0	
WET SCRUBBER			12	0	0	0	0	42	0	0	0	0	
OPERATING MODE			13	0	0	0	0	43	0	0	0	0	
100%			14	0	0	0	0	44	0	0	0	0	
DESCRIBE EMISSION POINT			15	0	0	0	0	45	0	0	0	0	
START Top of Stack STOP "			16	0	0	0	0	46	0	0	0	0	
HEIGHT ABOVE GROUND LEVEL			17	0	0	0	0	47	0	0	0	0	
START 26' STOP 20'			18	0	0	0	0	48	0	0	0	0	
HEIGHT RELATIVE TO OBSERVER			19	0	0	0	0	49	0	0	0	0	
START 14' STOP 14'			20	0	0	0	0	50	0	0	0	0	
DISTANCE FROM OBSERVER			21	0	0	0	0	51	0	0	0	0	
START 200' STOP			22	0	0	0	0	52	0	0	0	0	
DIRECTION FROM OBSERVER			23	0	0	0	0	53	0	0	0	0	
START W. 320 STOP			24	0	0	0	0	54	0	0	0	0	
DESCRIBE EMISSIONS			25	0	0	0	0	55	0	0	0	0	
START SCRUBBER Exhaust STOP "			26	0	0	0	0	56	0	0	0	0	
EMISSION COLOR			27	0	0	0	0	57	0	0	0	0	
START WHITE STOP			28	0	0	0	0	58	0	0	0	0	
PLUME TYPE: CONTINUOUS <input type="checkbox"/>			29	0	0	0	0	59	0	0	0	0	
FUGITIVE <input type="checkbox"/> INTERMITTENT <input checked="" type="checkbox"/>			30	0	0	0	0	60	0	0	0	0	
WATER DROPLETS PRESENT:			AVERAGE OPACITY FOR HIGHEST PERIOD 0%									NUMBER OF READINGS ABOVE 20% WERE 0	
NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			RANGE OF OPACITY READINGS 0% MINIMUM 0% MAXIMUM										
IF WATER DROPLET PLUME:			OBSERVER'S NAME (PRINT)									DAVID CHRISTIAN	
ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>			OBSERVER'S SIGNATURE									David Christian	
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED			DATE									5-11-93	
START END OF PLUME STOP "			ORGANIZATION									TWIN CITY TESTING	
DESCRIBE BACKGROUND			CERTIFIED BY									E.T.A.	
START SKY STOP SKY			DATE									7-1-93	
BACKGROUND COLOR			VERIFIED BY										
START BLUE STOP			DATE										
SKY CONDITIONS													
START CLEAR STOP													
WIND SPEED													
START 5-10 STOP 5-10													
WIND DIRECTION													
START SOUTH STOP SOUTHW													
AMBIENT TEMP.													
START 76 STOP 78													
WET BULB TEMP.													
59													
RH. percent													
37													
Source Layout Sketch			AVERAGE OPACITY FOR HIGHEST PERIOD 0%									NUMBER OF READINGS ABOVE 20% WERE 0	
Draw North Arrow			RANGE OF OPACITY READINGS 0% MINIMUM 0% MAXIMUM										
			OBSERVER'S NAME (PRINT)									DAVID CHRISTIAN	
<p>Plume →</p> <p>Emission Point</p> <p>WIND ↙</p> <p>Sun ↗ Wind →</p> <p>Plume and Stack</p> <p>Observers Position</p> <p>140°</p> <p>Sun Location Line</p>			OBSERVER'S SIGNATURE									David Christian	
COMMENTS			DATE									5-11-93	
			ORGANIZATION									TWIN CITY TESTING	
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			CERTIFIED BY									E.T.A.	
SIGNATURE			DATE									7-1-93	
TITLE			VERIFIED BY										
DATE			DATE										



## EPA METHOD 9 OPACITY CALCULATIONS

Facility: TRI-CITY PAVING, INC., Little Falls, MN  
 Process Tested: Wet Scrubber  
 Date: 5/11/93  
 Time: 12:00

**Results:**

Average Opacity --> 0.0%  
for Highest 6 Minute Period

Average Opacity --> 0.0%  
for Test Period

Minimum Reading - 0 %

Maximum Reading - 0 %

	6 Minute						6 Minute				
	0	15	30	45	Average		0	15	30	45	Average
1	0	0	0	0		31	0	0	0	0	0.0%
2	0	0	0	0		32	0	0	0	0	0.0%
3	0	0	0	0		33	0	0	0	0	0.0%
4	0	0	0	0		34	0	0	0	0	0.0%
5	0	0	0	0		35	0	0	0	0	0.0%
6	0	0	0	0	0.0%	36	0	0	0	0	0.0%
7	0	0	0	0	0.0%	37	0	0	0	0	0.0%
8	0	0	0	0	0.0%	38	0	0	0	0	0.0%
9	0	0	0	0	0.0%	39	0	0	0	0	0.0%
10	0	0	0	0	0.0%	40	0	0	0	0	0.0%
11	0	0	0	0	0.0%	41	0	0	0	0	0.0%
12	0	0	0	0	0.0%	42	0	0	0	0	0.0%
13	0	0	0	0	0.0%	43	0	0	0	0	0.0%
14	0	0	0	0	0.0%	44	0	0	0	0	0.0%
15	0	0	0	0	0.0%	45	0	0	0	0	0.0%
16	0	0	0	0	0.0%	46	0	0	0	0	0.0%
17	0	0	0	0	0.0%	47	0	0	0	0	0.0%
18	0	0	0	0	0.0%	48	0	0	0	0	0.0%
19	0	0	0	0	0.0%	49	0	0	0	0	0.0%
20	0	0	0	0	0.0%	50	0	0	0	0	0.0%
21	0	0	0	0	0.0%	51	0	0	0	0	0.0%
22	0	0	0	0	0.0%	52	0	0	0	0	0.0%
23	0	0	0	0	0.0%	53	0	0	0	0	0.0%
24	0	0	0	0	0.0%	54	0	0	0	0	0.0%
25	0	0	0	0	0.0%	55	0	0	0	0	0.0%
26	0	0	0	0	0.0%	56	0	0	0	0	0.0%
27	0	0	0	0	0.0%	57	0	0	0	0	0.0%
28	0	0	0	0	0.0%	58	0	0	0	0	0.0%
29	0	0	0	0	0.0%	59	0	0	0	0	0.0%
30	0	0	0	0	0.0%	60	0	0	0	0	0.0%

Visible Emission Observation Form

SOURCE NAME			OBSERVATION DATE				START TIME				STOP TIME			
TWIN CITY PAVING			5-11-93				1:43				2:42			
ADDRESS			SEC				SEC							
P.O. Box 326			MIN	0	15	30	45	MIN	0	15	30	45		
			1	0	0	5	5	31	0	0	0	0		
CITY	STATE	ZIP	2	0	0	0	0	32	0	0	0	0		
LITTLE FALLS	MINN	56245	3	0	5	0	0	33	0	0	0	0		
PHONE	SOURCE ID NUMBER		4	0	0	0	0	34	0	0	0	0		
	681-B		5	0	0	0	0	35	0	0	0	0		
PROCESS EQUIPMENT		OPERATING MODE	6	0	0	0	0	36	0	0	0	0		
WET SCRUBBER		200 + 754	7	0	0	0	0	37	0	0	0	0		
CONTROL EQUIPMENT		OPERATING MODE	8	0	5	5	5	38	0	0	0	0		
WET SCRUBBER		100%	9	0	0	0	0	39	0	5	5	5		
DESCRIBE EMISSION POINT			10	5	5	5	5	40	5	5	5	0		
START TOP OF STACK STOP TOP OF STACK			11	5	5	5	0	41	0	0	0	0		
HEIGHT ABOVE GROUND LEVEL		HEIGHT RELATIVE TO OBSERVER	12	0	5	5	5	42	0	0	0	0		
START 20' STOP 20'		START 17' STOP 17'	13	5	5	5	0	43	0	0	0	0		
DISTANCE FROM OBSERVER		DIRECTION FROM OBSERVER	14	0	0	0	0	44	0	0	0	0		
START 200' STOP 200'		START N-300 STOP SAME	15	0	0	0	0	45	0	0	0	0		
DESCRIBE EMISSIONS			16	0	0	0	0	46	0	0	0	0		
START WHITE STOP SAME			17	0	0	0	0	47	0	0	0	0		
EMISSION COLOR		PLUME TYPE: CONTINUOUS <input checked="" type="checkbox"/>	18	0	0	0	0	48	0	0	0	0		
START WHITE STOP		FUGITIVE <input type="checkbox"/> INTERMITTENT <input checked="" type="checkbox"/>	19	0	0	5	0	49	0	0	0	0		
WATER DROPLETS PRESENT: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		IF WATER DROPLET PLUME: ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>	20	0	0	0	0	50	0	0	0	0		
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED			21	0	0	0	0	51	0	0	0	0		
START END OF PLUME STOP SAME			22	0	0	0	0	52	0	0	0	0		
DESCRIBE BACKGROUND			23	0	0	0	0	53	0	0	0	0		
START SKY STOP SAME			24	0	0	0	0	54	0	0	0	0		
BACKGROUND COLOR		SKY CONDITIONS	25	0	0	0	0	55	0	0	0	0		
START BLUE STOP BLUE		START CLEAR STOP CLEAR	26	0	0	0	0	56	0	0	0	0		
WIND SPEED		WIND DIRECTION	27	0	0	0	0	57	0	0	0	0		
START 10-15 STOP 10-15		START SOUTH STOP SOUTH	28	0	0	0	0	58	0	0	0	0		
AMBIENT TEMP.		WET BULB TEMP.	29	0	0	0	0	59	0	0	0	0		
START 81 STOP 81		60	27	30	0	0	0	60	0	0	0	0		
<p>Source Layout Sketch Draw North Arrow</p> <p>X Emission Point</p> <p>← WIND</p> <p>Sun → Wind → Plume and Stack</p> <p>Observers Position</p> <p>140°</p> <p>Sun Location Line</p>			AVERAGE OPACITY FOR HIGHEST PERIOD 3.3%				NUMBER OF READINGS ABOVE 20% WERE 0							
			RANGE OF OPACITY READINGS 0% MINIMUM 5% MAXIMUM				OBSERVER'S NAME (PRINT) DAVID CHRISTIAN							
COMMENTS			OBSERVER'S SIGNATURE David Christian				DATE 5-11-93							
			ORGANIZATION TWIN CITY TESTING											
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			CERTIFIED BY E.T.A.				DATE 4-1-93							
SIGNATURE			VERIFIED BY				DATE							
TITLE			DATE				DATE							

EPA METHOD 9 OPACITY CALCULATIONS

Facility: TRI-CITY PAVING, INC., Little Falls, MN  
 Process Tested: Wet Scrubber  
 Date: 5/11/93  
 Time: 1:42 P.M.

Results:

Average Opacity --> 3.3%  
 for Highest 6 Minute Period

Average Opacity --> 0.5%  
 for Test Period

Minimum Reading - 0 %

Maximum Reading - 5 %

	0	15	30	45	6 Minute Average		0	15	30	45	6 Minute Average
1	0	0	5	5		31	0	0	0	0	0.0%
2	0	0	0	0		32	0	0	0	0	0.0%
3	0	5	0	0		33	0	0	0	0	0.0%
4	0	0	0	0		34	0	0	0	0	0.0%
5	0	0	0	0		35	0	0	0	0	0.0%
6	0	0	0	0	0.6%	36	0	0	0	0	0.0%
7	0	0	0	0	0.2%	37	0	0	0	0	0.0%
8	0	5	5	5	0.8%	38	0	0	0	0	0.0%
9	0	0	0	0	0.6%	39	0	5	5	5	0.6%
10	5	5	5	5	1.5%	40	5	5	5	0	1.3%
11	5	5	5	0	2.1%	41	0	0	0	0	1.3%
12	0	5	5	5	2.7%	42	0	0	0	0	1.3%
13	5	5	5	0	3.3%	43	0	0	0	0	1.3%
14	0	0	0	0	2.7%	44	0	0	0	0	1.3%
15	0	0	0	0	2.7%	45	0	0	0	0	0.6%
16	0	0	0	0	1.9%	46	0	0	0	0	0.0%
17	0	0	0	0	1.3%	47	0	0	0	0	0.0%
18	0	0	0	0	0.6%	48	0	0	0	0	0.0%
19	0	0	5	0	0.2%	49	0	0	0	0	0.0%
20	0	0	0	0	0.2%	50	0	0	0	0	0.0%
21	0	0	0	0	0.2%	51	0	0	0	0	0.0%
22	0	0	0	0	0.2%	52	0	0	0	0	0.0%
23	0	0	0	0	0.2%	53	0	0	0	0	0.0%
24	0	0	0	0	0.2%	54	0	0	0	0	0.0%
25	0	0	0	0	0.0%	55	0	0	0	0	0.0%
26	0	0	0	0	0.0%	56	0	0	0	0	0.0%
27	0	0	0	0	0.0%	57	0	0	0	0	0.0%
28	0	0	0	0	0.0%	58	0	0	0	0	0.0%
29	0	0	0	0	0.0%	59	0	0	0	0	0.0%
30	0	0	0	0	0.0%	60	0	0	0	0	0.0%

Visible Emission Observation Form

SOURCE NAME			OBSERVATION DATE				START TIME				STOP TIME						
TRI-CITY TESTING			5-11-93				3:42				4:42						
ADDRESS			SEC				SEC				SEC						
D.O. SUB 32C			MIN	0	15	30	45	MIN	0	15	30	45	MIN	0	15	30	45
			1	0	0	0	0	31	5	5	5	0					
CITY			2				3				4						
LITTLE FALLS			0				0				0						
STATE			3				4				5						
MINN			0				0				0						
ZIP			6				7				8						
56345			0				0				0						
PHONE			9				10				11						
			0				0				0						
SOURCE ID NUMBER			12				13				14						
651-2			0				0				0						
PROCESS EQUIPMENT			15				16				17						
ASPHALT			0				0				0						
WET SCRAPPER PLANT			20				21				22						
OPERATING MODE			23				24				25						
200 + TH			0				0				0						
CONTROL EQUIPMENT			26				27				28						
WET SCRAPPER			0				0				0						
OPERATING MODE			29				30				31						
100%			0				0				0						
DESCRIBE EMISSION POINT			32				33				34						
START 20' OF STACK			35				36				37						
STOP SAME			0				0				0						
HEIGHT ABOVE GROUND LEVEL			38				39				40						
START 20' STOP 20'			0				0				0						
HEIGHT RELATIVE TO OBSERVER			41				42				43						
START 14' STOP 14'			0				0				0						
DISTANCE FROM OBSERVER			44				45				46						
START 100' STOP 100'			0				0				0						
DIRECTION FROM OBSERVER			47				48				49						
START E STOP			0				0				0						
DESCRIBE EMISSIONS			50				51				52						
SEASONS CRANES			0				0				0						
START WHITE SMOKE			53				54				55						
STOP WHITE SMOKE			0				0				0						
EMISSION COLOR			56				57				58						
START WHITE STOP			0				0				0						
PLUME TYPE: CONTINUOUS <input checked="" type="checkbox"/>			59				60				61						
FUGITIVE <input type="checkbox"/>			0				0				0						
INTERMITTENT <input type="checkbox"/>			62				63				64						
WATER DROPLETS PRESENT:			65				66				67						
NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			0				0				0						
IF WATER DROPLET PLUME:			68				69				70						
ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>			0				0				0						
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED			71				72				73						
START END OF PLUME STOP			0				0				0						
DESCRIBE BACKGROUND			74				75				76						
START SKY			5				5				5						
STOP SKY			0				0				0						
BACKGROUND COLOR			77				78				79						
START BLUE STOP			0				0				0						
SKY CONDITIONS			80				81				82						
START CLEAR STOP CL			0				0				0						
WIND SPEED			83				84				85						
START 0-5 STOP 5-10			0				0				0						
WIND DIRECTION			86				87				88						
START N.W STOP N.W			0				0				0						
AMBIENT TEMP.			89				90				91						
START 80 STOP			0				0				0						
WET BULB TEMP.			92				93				94						
RH, percent			55				55				55						
START 90 STOP			0				0				0						
25			0				0				0						
Source Layout Sketch			95				96				97						
Draw North Arrow			0				0				0						
WIND			98				99				100						
Emission Point			0				0				0						
Sun Wind			101				102				103						
Plume and Stack			5				5				5						
Observers Position			0				0				0						
140°			0				0				0						
Sun Location Line			104				105				106						
AVERAGE OPACITY FOR HIGHEST PERIOD			107				108				109						
4.6%			0				0				0						
RANGE OF OPACITY READINGS			110				111				112						
0% MINIMUM			5%				5%				5%						
MAXIMUM			113				114				115						
OBSERVER'S NAME (PRINT)			116				117				118						
DAVID CHRISTIAN			119				120				121						
OBSERVER'S SIGNATURE			122				123				124						
David Christian			125				126				127						
DATE			128				129				130						
5-11-93			131				132				133						
ORGANIZATION			134				135				136						
TWIN CITY TESTING			137				138				139						
I HAVE RECEIVED A COPY OF THESE OPACITY OBSERVATIONS			140				141				142						
SIGNATURE			143				144				145						
E.T.A.			146				147				148						
DATE			149				150				151						
7-1-93			152				153				154						
TITLE			155				156				157						
DATE			158				159				160						
VERIFIED BY			161				162				163						
DATE			164				165				166						

## EPA METHOD 9 OPACITY CALCULATIONS

Facility: TRI-CITY PAVING, INC., Little Falls, MN  
 Process Tested: Wet Scrubber  
 Date: 5/11/93  
 Time: 3:42 P.M.

**Results:**

Average Opacity --> 4.6%  
for Highest 6 Minute Period

Average Opacity --> 1.4%  
for Test Period

Minimum Reading - 0 %

Maximum Reading - 5 %

	6 Minute					6 Minute	6 Minute					
	0	15	30	45	Average		0	15	30	45	Average	
1	0	0	0	0			31	5	5	5	0	2.1%
2	0	0	0	0			32	0	0	0	5	2.3%
3	0	0	0	0			33	5	0	5	5	2.9%
4	0	0	0	0			34	5	5	5	0	3.5%
5	0	0	0	0			35	0	0	0	0	2.7%
6	0	0	0	0	0.0%		36	0	5	5	5	2.7%
7	0	0	0	0	0.0%		37	5	0	0	0	2.3%
8	0	0	0	0	0.0%		38	0	5	5	0	2.5%
9	0	0	0	0	0.0%		39	0	0	5	5	2.3%
10	0	0	0	0	0.0%		40	5	5	5	5	2.5%
11	0	0	0	0	0.0%		41	5	5	5	5	3.3%
12	0	0	0	0	0.0%		42	5	5	5	5	3.5%
13	0	0	0	0	0.0%		43	5	5	5	5	4.2%
14	0	0	0	0	0.0%		44	5	5	5	5	4.6%
15	0	0	0	0	0.0%		45	0	0	0	0	4.2%
16	0	0	0	0	0.0%		46	0	0	5	5	3.8%
17	0	0	0	0	0.0%		47	0	5	5	5	3.5%
18	5	5	0	0	0.4%		48	5	5	5	5	3.5%
19	0	0	0	0	0.4%		49	5	5	5	5	3.5%
20	0	0	0	0	0.4%		50	5	0	0	0	2.9%
21	0	0	0	0	0.4%		51	0	0	0	0	2.9%
22	0	0	0	0	0.4%		52	0	0	0	0	2.5%
23	0	5	5	5	1.0%		53	0	0	0	0	1.9%
24	0	0	0	0	0.6%		54	0	0	0	0	1.0%
25	0	0	0	0	0.6%		55	0	0	0	0	0.2%
26	0	0	0	0	0.6%		56	5	5	0	0	0.4%
27	0	0	0	0	0.6%		57	0	0	0	5	0.6%
28	0	0	0	0	0.6%		58	5	5	0	0	1.0%
29	5	5	5	5	0.8%		59	0	0	0	0	1.0%
30	5	5	0	5	1.5%		60	0	0	0	0	1.0%

**APPENDIX C**  
**LABORATORY REPORTS**

**LABORATORY REPORT: EPA METHOD 5 PARTICULATE ANALYSIS**

Project Number: 4232-93-2590	TEST	RUN
Client: Tri City	1	1

FILTER CATCH				
Sample Number:		Filter Number:		
317186		83		
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	2:50	MKC	0.56289
Weight #1	5-14-93	12:15	MKC	0.56269
Filter Tare Weight			0.35184	
Net Sample Weight			0.21105	

WEIGHING PROCEDURE
Weighings shall be to the nearest 0.1 mg. Weighings shall be to "constant weight" which means a difference of no more than 0.5 mg between two consecutive weighings, with no less than six hours of desiccation time between weighings.

IMPINGER CATCH VOLUME
Measured Sample Volume, ml: 435
Estimated Volume Lost, ml:

FRONT WASH				
Sample Number:		Measured Sample Volume, ml		Estimated Volume Lost, ml
317190		118		
Date	Time	By	grams	
Weight #4				
Weight #3	5-21-93	8:00	MKC	2.70445
Weight #2	5-20-93	3:00	MKC	2.70452
Weight #1	5-19-93	12:40	MKC	2.70229
Dish Tare	5-14-93	4:30	MKC	2.62497
Weight of collected matter			0.07948	
Water Blank based on 59 ml			0.00383	
Acetone Blank based on 59 ml			0.00130	
Net Sample Weight			0.07435	

IMPINGER CATCH ORGANIC EXTRACTION				
Sample Number:		317192		
Date	Time	By	grams	
Weight #4	5-24-93	11:05	MKC	2.61519
Weight #3	5-21-93	8:00	MKC	2.61898
Weight #2	5-20-93	3:00	MKC	2.62022
Weight #1	5-19-93	12:20	MKC	2.62427
Dish Tare	5-14-93	4:30	MKC	2.60529
Weight of collected matter			0.00861	
Less Solvent Blanks				
Ethyl Ether	based on 75 ml		0.00024	
Chloroform	based on 75 ml		0.00007	
	based on ml			
Net Sample Weight			0.00830	

5-26-93 4:35 MKC 2.61398  
 5-27-93 8:15 MKC 2.61390

IMPINGER ACETONE RINSE				
Sample Number:		Measured Sample Volume, ml		Estimated Volume Lost, ml
317191		138		
Date	Time	By	grams	
Weight #3				
Weight #2	5-20-93	3:00	MKC	2.61559
Weight #1	5-19-93	12:20	MKC	2.61542
Dish Tare	5-14-93	4:30	MKC	2.61054
Weight of collected matter			0.00505	
Acetone Blank based on 138 ml			0.00304	
Net Sample Weight			0.00201	

IMPINGER CATCH MASS RESIDUE				
Sample Number:				
Date	Time	By	grams	
Weight #5				
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of collected matter				
Water Blank based on ml				
Net Sample Weight				

Form: SST-LAB52C

**LABORATORY REPORT: EPA METHOD 5 PARTICULATE ANALYSIS**

Project Number: 4232-93-2590	TEST 1	RUN 2
Client: Tri City		

FILTER CATCH				
Sample Number: 317187		Filter Number: 84		
Date	Time	By	grams	
Weight #4	5-24-93	11:10	MKC	0.38404
Weight #3	5-21-93	8:00	MKC	0.38396
Weight #2	5-20-93	2:50	MKC	0.38293
Weight #1	5-19-93	12:15	MKC	0.38382
Filter Tare Weight				0.35034
Net Sample Weight				0.03370

**WEIGHING PROCEDURE**

Weighings shall be to the nearest 0.1 mg. Weighings shall be to "constant weight" which means a difference of no more than 0.5 mg between two consecutive weighings, with no less than six hours of desiccation time between weighings.

IMPINGER CATCH VOLUME	
Measured Sample Volume, ml:	727
Estimated Volume Lost, ml:	

FRONT WASH				
Sample Number: 317193		Measured Sample Volume, ml 98	Estimated Volume Lost, ml	
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	3:05	MKC	2.61415
Weight #1	5-19-93	12:25	MKC	2.61386
Dish Tare	5-14-93	4:35	MKC	2.60286
Weight of collected matter				0.01129
Water Blank based on 49 ml				0.00375
Acetone Blank based on 49 ml				0.00108
Net Sample Weight				0.00646

IMPINGER CATCH ORGANIC EXTRACTION				
Sample Number: 317195				
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	3:05	MKC	2.62530
Weight #1	5-19-93	12:30	MKC	2.62546
Dish Tare	5-14-93	4:35	MKC	2.61934
Weight of collected matter				0.00596
Less Solvent Blanks				
Ethyl Ether	based on 75 ml			0.00024
Chloroform	based on 75 ml			0.00007
	based on ml			
Net Sample Weight				0.00565

IMPINGER ACETONE RINSE				
Sample Number: 317194		Measured Sample Volume, ml 80	Estimated Volume Lost, ml	
Date	Time	By	grams	
Weight #3	5-21-93	8:00	MKC	2.65784
Weight #2	5-20-93	3:05	MKC	2.66045
Weight #1	5-19-93	12:25	MKC	2.67179
Dish Tare	5-14-93	4:35	MKC	2.64733
Weight of collected matter				0.00554
Acetone Blank based on 80 ml				0.00176
Net Sample Weight				0.00378

IMPINGER CATCH MASS RESIDUE				
Sample Number:				
Date	Time	By	grams	
Weight #5				
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of collected matter				
Water Blank based on ml				
Net Sample Weight				

Form: SST-LABS2C

wt #4 5-24-93 11:10 MKC 2.65369 → 5-27-93 8:15 MKC 2.65287  
 5-26-93 4:35 MKC 2.65287

**TWIN CITY TESTING**



**LABORATORY REPORT: EPA METHOD 5 PARTICULATE ANALYSIS**

Project Number: 4232-93-2590	TEST	RUN
Client: Tri City	1	3

FILTER CATCH				
Sample Number:	Filter Number:			
317188	85			
	Date	Time	By	grams
Weight #4				
Weight #3				
Weight #2	5-20-93	3:55	MKC	0.41067
Weight #1	5-19-93	12:20	MKC	0.41068
Filter Tare Weight				0.35056
Net Sample Weight				0.06011

WEIGHING PROCEDURE
Weighings shall be to the nearest 0.1 mg. Weighings shall be to "constant weight" which means a difference of no more than 0.5 mg between two consecutive weighings, with no less than six hours of desiccation time between weighings.

IMPINGER CATCH VOLUME
Measured Sample Volume, ml: 422
Estimated Volume Lost, ml:

FRONT WASH				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
317196	73			
	Date	Time	By	grams
Weight #4				
Weight #3				
Weight #2	5-20-93	3:10	MKC	2.68200
Weight #1	5-19-93	12:30	MKC	2.68176
Dish Tare	5-14-93	4:40	MKC	2.65596
Weight of collected matter				0.0264
Water Blank based on 36.5 ml				0.00280
Acetone Blank based on 36.5 ml				0.00080
Net Sample Weight				0.02244

IMPINGER CATCH ORGANIC EXTRACTION				
Sample Number:	317198			
	Date	Time	By	grams
Weight #4				
Weight #3	5-21-93	8:00	MKC	2.63541
Weight #2	5-20-93	3:10	MKC	2.63591
Weight #1	5-19-93	12:30	MKC	2.63659
Dish Tare	5-14-93	4:40	MKC	2.62685
Weight of collected matter				0.00856
Less Solvent Blanks				
Ethyl Ether based on 75 ml				0.00024
Chloroform based on 75 ml				0.00007
	based on ml			
Net Sample Weight				0.00825

IMPINGER ACETONE RINSE				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
317197	96			
	Date	Time	By	grams
Weight #3	5-21-93	8:00	MKC	2.64413
Weight #2	5-20-93	3:10	MKC	2.64518
Weight #1	5-19-93	12:30	MKC	2.64940
Dish Tare	5-14-93	4:40	MKC	2.63637
Weight of collected matter				0.00526
Acetone Blank based on 96 ml				0.00211
Net Sample Weight				0.00315

IMPINGER CATCH MASS RESIDUE				
Sample Number:				
	Date	Time	By	grams
Weight #5				
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of collected matter				
Water Blank based on ml				
Net Sample Weight				

Form: SST-LAB52C  
wt #4 5-24-93 MKC 11:10 2.64211

5-26-93 MKC 4:40

2.64163

**LABORATORY REPORT: EPA METHOD 5 PARTICULATE ANALYSIS**

Project Number: 4232-93-2590	TEST 1	RUN 4
Client: Tri City		

FILTER CATCH				
Sample Number:		Filter Number:		
317189		86		
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	2:55	MKC	0.46607
Weight #1	5-19-93	12:20	MKC	0.46584
Filter Tare Weight				0.35000
Net Sample Weight				0.11607

**WEIGHING PROCEDURE**

Weighings shall be to the nearest 0.1 mg. Weighings shall be to "constant weight" which means a difference of no more than 0.5 mg between two consecutive weighings, with no less than six hours of desiccation time between weighings.

IMPINGER CATCH VOLUME	
Measured Sample Volume, ml:	431
Estimated Volume Lost, ml:	

FRONT WASH				
Sample Number:		Measured Sample Volume, ml	Estimated Volume Lost, ml	
317199		83		
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	3:10	MKC	2.65715
Weight #1	5-19-93	12:30	MKC	2.65708
Dish Tare	5-14-93	4:40	MKC	2.62808
Weight of collected matter				0.02907
Water Blank based on 41.5 ml				0.00318
Acetone Blank based on 41.5 ml				0.00091
Net Sample Weight				0.02498

IMPINGER CATCH ORGANIC EXTRACTION				
Sample Number:				
317201				
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	3:15	MKC	2.63311
Weight #1	5-19-93	12:35	MKC	2.62330
Dish Tare	5-14-93	4:40	MKC	2.62748
Weight of collected matter				0.00563
Less Solvent Blanks				
Ethyl Ether	based on 75 ml		0.00024	
Chloroform	based on 75 ml		0.00007	
	based on ml			
Net Sample Weight				0.00532

IMPINGER ACETONE RINSE				
Sample Number:		Measured Sample Volume, ml	Estimated Volume Lost, ml	
317200		113		
Date	Time	By	grams	
Weight #3				
Weight #2	5-20-93	3:15	MKC	2.64772
Weight #1	5-19-93	12:35	MKC	2.64770
Dish Tare	5-14-93	4:40	MKC	2.64358
Weight of collected matter				0.00414
Acetone Blank based on 113 ml				0.00249
Net Sample Weight				0.00165

IMPINGER CATCH MASS RESIDUE				
Sample Number:				
Date	Time	By	grams	
Weight #5				
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of collected matter				
Water Blank based on ml				
Net Sample Weight				

Form: SST-LAB52C

**LABORATORY REPORT: EPA METHOD 5 PARTICULATE TEST SOLVENT BLANKS**

Project Number: 4232-93-2590	TEST
Client: Tri City	

DISTILLED, DEIONIZED WATER				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
317203	208			
Date	Time	By	grams	
Weight #4	5-26-93	4:40	MKC	2.68895
Weight #3	5-24-93	11:15	MKC	2.68915
Weight #2	5-21-93	8:00	MKC	2.68827
Weight #1	5/10/93	7:25	MKC	2.63707
Dish Tare	5-14-93	4:45	MKC	2.64744
Weight of residual matter				
Mass Concentration:				mg/ml

ACETONE				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
317202	200			
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	3:15	MKC	2.64755
Weight #1	5-19-93	12:35	MKC	2.64796
Dish Tare	5-14-93	4:45	MKC	2.64315
Weight of residual matter				0.00440
Mass Concentration:				2.2 <sup>-5</sup> mg/ml

CHLOROPFORM				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
317205	75			
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	3:20	MKC	2.65412
Weight #1	5-19-93	12:40	MKC	2.65421
Dish Tare	5-14-93	4:45	MKC	2.65405
Weight of residual matter				0.00007
Mass Concentration:				9 <sup>-7</sup> mg/ml

ETHYL ETHER				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
317204	75			
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2	5-20-93	3:20	MKC	2.63295
Weight #1	5-19-93	12:40	MKC	2.63295
Dish Tare	5-14-93	4:45	MKC	2.63271
Weight of residual matter				0.00024
Mass Concentration:				3.2 <sup>-6</sup> mg/ml

Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
<i>[Signature]</i>				
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of residual matter				
Mass Concentration:				mg/ml

Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of residual matter				
Mass Concentration:				mg/ml

Form: SST-LAB53C

**LABORATORY REPORT: EPA METHOD 5 PARTICULATE TEST SOLVENT BLANKS**

Project Number: 4232-	TEST
Client:	

DISTILLED, DEIONIZED WATER				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
Date	Time	By	grams	
<i>Ricassay</i>				
Weight #4				
Weight #3	5-26-93	4:30	MKC	2.63993
Weight #2	5-24-93	11:05	MKC	2.63995
Weight #1	5-21-93	9:00	MKC	2.63942
Dish Tare	5/20/93	11:15	ptc	262758
Weight of residual matter				
Mass Concentration:				mg/ml

ACETONE				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of residual matter				
Mass Concentration:				mg/ml

CHLOROFORM				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of residual matter				
Mass Concentration:				mg/ml

ETHYL ETHER				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of residual matter				
Mass Concentration:				mg/ml

<i>DI water</i>				
Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
Date	Time	By	grams	
<i>DI</i>				
<i>317203</i>				
<i>100</i>				
Weight #4				
Weight #3				
Weight #2	5-24-93	11:05	MKC	2.61943
Weight #1	5-21-93	9:00	MKC	2.61901
Dish Tare	5-20-93	3:00	MKC	2.61177
Weight of residual matter				0.00766
Mass Concentration:				7.66 <sup>-5</sup> mg/ml

Sample Number:	Measured Sample Volume, ml	Estimated Volume Lost, ml		
Date	Time	By	grams	
Weight #4				
Weight #3				
Weight #2				
Weight #1				
Dish Tare				
Weight of residual matter				
Mass Concentration:				mg/ml

Form: SST-LAB53C

**APPENDIX D**  
**CALIBRATION DATA**

## **GAS METER AND ORIFICE CALIBRATION**

Pretest calibration of TCT control unit #1 generated a gas meter coefficient of 1.0041. Post test calibration yielded a coefficient of 1.0130. Both sets of calibration data are included on the following pages. All calculations for tests performed using unit #1 were made using the lower (1.0041) calibration factor which produces worst case emission data.

## **PITOT TUBE CALIBRATION DATA**

Pitot tube #5 is a Type S pitot tube which meets the design specifications described in EPA Method 2 and the base line coefficient of 0.84 was assumed.

ORIFICE and DRY GAS METER CALIBRATION FORM

Date: Apr 6, 1993      Meter # 1      Barometric Pressure, Pb: 29.67

Orifice manometer setting dH, in.H2O	Gas Wet test meter Vw, ft3	Volume Dry gas meter Vd, ft3	Wet test meter tw, dF	Temperature Dry gas meter			Time e, min.
				Inlet tdi, dF	Outlet tdo, dF	Average td, dF	
0.5	5.000	5.017	69	72	67	69.5	13.75
1.0	5.000	4.994	69	74	69	71.5	9.70
2.0	10.000	10.005	69	78	71	74.5	14.00
4.0	10.000	9.966	67.5	80	71	75.5	9.95
6.0	10.000	9.960	67	81	71	76.0	8.10
8.0	10.000	9.950	66.5	83	71	77.0	7.08

Y	dH@
$\frac{Vw \text{ Pb } (td + 460)}{Vd [Pb + (dH/13.6)] (tw + 460)}$	$\frac{0.0317 \text{ dH}}{Pb (to + 460)} \left[ \frac{(tw + 460) e}{Vw} \right]^2$
Yi 1 = 0.9963	dH@i 1 = 2.1452
Yi 2 = 1.0034	dH@i 2 = 2.1272
Yi 3 = 1.0049	dH@i 3 = 2.2072
Yi 4 = 1.0086	dH@i 4 = 2.2172
Yi 5 = 1.0062	dH@i 5 = 2.2082
Yi 6 = 1.0051	dH@i 6 = 2.2367
Y = 1.0041	dH@ = 2.1903

Definitions:

- Vw = Gas volume passing through the wet test meter, ft3.
- Vd = Gas volume passing through the dry gas meter, ft3.
- tw = Temperature of the gas in the wet test meter, dF.
- tdi = Temperature of the inlet gas of the dry gas meter, dF.
- tdo = Temperature of the outlet gas of the dry gas meter, dF.
- td = Average temperature of the gas in the dry gas meter, dF.
- dH = Pressure differential across orifice, in. H2O.
- Yi = Ratio of accuracy of wet test meter to dry gas meter for each run.
- Y = Average of Yi. Tolerance = +/- 0.02
- Pb = Barometric pressure, in Hg.
- e = Time of calibration run, min.
- dH@i = Orifice pressure differential for each run.
- dH@ = Average orifice pressure differential. Tolerance = +/- 0.20

*James Tryba*  
 \_\_\_\_\_  
 Calibrator - James Tryba

Apr 6, 1993  
 \_\_\_\_\_  
 Date

ORIFICE and DRY GAS METER POST TEST FORM

Client: TRI-CITY PAVING, INC., Little Falls, MN  
 Date: May 12, 1993      Meter # 1      Barometric Pressure, Pb: 29.60  
 Max. Vacuum Achieved (in.Hg.): 6.0      Intermediate Orifice Setting: 1.35  
 dH@ Factor Used: 2.1903      Y Factor Used: 1.0041

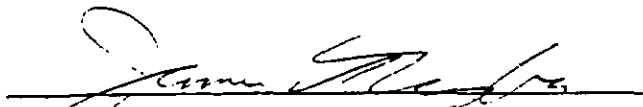
Orifice manometer setting dH, in.H2O	Gas Wet test meter Vw, ft3	Volume Dry gas meter Vd, ft3	Wet test meter tw, dF	Temperature Dry gas meter			Time e, min.
				Inlet tdi, dF	Outlet tdo, dF	Average td, dF	
1.35	10.000	10.174	76	87	79	83.0	17.00
1.35	10.000	10.026	76.5	89	82	85.5	16.85
1.35	10.000	9.809	77	91	84	87.5	17.00

Y	dH@
$\frac{Vw Pb (td + 460)}{Vd [Pb + (dH/13.6)] (tw + 460)}$	$\frac{0.0317 dH}{Pb (to + 460)} \left[ \frac{(tw + 460) e}{Vw} \right]^2$
Yi 1 = 0.9924	dH@i 1 = 2.2271
Yi 2 = 1.0107	dH@i 2 = 2.1799
Yi 3 = 1.0359	dH@i 3 = 2.2149
Y = 1.0130	dH@ = 2.2073
Difference = 0.89 % *	Difference = 0.78 % *

\* Tolerance must be within +/- 5% of calibrated factors.

Definitions:

- Vw = Gas volume passing through the wet test meter, ft3.
- Vd = Gas volume passing through the dry gas meter, ft3.
- tw = Temperature of the gas in the wet test meter, dF.
- tdi = Temperature of the inlet gas of the dry gas meter, dF.
- tdo = Temperature of the outlet gas of the dry gas meter, dF.
- td = Average temperature of the gas in the dry gas meter, dF.
- dH = Pressure differential across orifice, in. H2O.
- Yi = Ratio of accuracy of wet test meter to dry gas meter for each run.
- Y = Average of Yi.
- Pb = Barometric pressure, in Hg.
- e = Time of calibration run, min.
- dH@i = Orifice pressure differential for each run.
- dH@ = Average orifice pressure differential.

  
 Calibrator - James Tryba      Date May 12, 1993



# VISIBLE EMISSIONS EVALUATOR

This is to certify that

David Christian

met the specifications of Federal Reference Method 9 and qualified as a visible emissions evaluator. Maximum deviation of white and black smoke did not exceed 7.5% opacity and no single error exceeding 15% opacity was incurred during the certification test conducted by Eastern Technical Associates of Raleigh, North Carolina. This certificate is valid for six months from date of issue.

Thomas Lane  
President

[Signature]  
Vice President

David B. Savage, Jr.  
Program Manager

238374  
Certificate Number

Memphis  
Location

April 1, 1993  
Date of Issue

**APPENDIX E**  
**PROCESS DATA**

# Asphalt Plant Operating Conditions During Stack Testing

Rev/YH/93

Test Date(s) 9-11-93

Plant Mfr. & Model BARBER GREENE 8VS

Type (circle one): Drum Mix Conventional  
Other (list): \_\_\_\_\_

Pollution Control Equipment: Baghouse Venturi Scrubber wet scrubber cyclone multiclone  
(circle one) If wet scrubbing: 100% scrubber water recycled

List model: \_\_\_\_\_ Normal pressure drop across control equipment: 12 inches water

Air flow through control equipment: 28000 acfm at 140 F Was control equipment operating normally during testing? Yes

Date & procedures of last maintenance/cleaning of control equipment \_\_\_\_\_

**Fuel:**

Itemize all fuels and materials added to the combustion process during the test period. List fuel type used during testing (if oil, specify grade) #2. If other units of measure are used, specify and calculate appropriate heat input.

Test No. <u>1</u>	Fuel Input (Gal/hr)	BTU/GAL (as received)	Heat Input (BTU/HR)	%Moisture (as received in aggregate)		
				Virgin	recycle	combined
Run 1	<u>172</u>			<u>1.42</u>	}	}
Run 2	<u>175</u>			<u>1.60</u>	}	}
Run 3	<u>200</u>			<u>1.03</u>	}	}

Is the above fuel substantially the highest sulfur containing fuel normally burned? Yes

Production specific fuel usage: (circle one) measured or calculated: \_\_\_\_\_ cubic foot/ ton hot mix  
7 gal/ton hot mix

No. of Burners: 1 Burner(s) rating: \_\_\_\_\_ MMBTU/HR = 100% setting

**Operation:**

time 15 min. intervals	burner setting %	aggregate tons per hour	recycle tons per hour	asphalt tons per hour	Drum Mix temp. F	dust collector pressure drop inches water	scrubber water flow rate gpm	Other (list)
<u>10:10</u>	<u>6</u>	<u>205</u>	<u>0</u>	<u>11.89</u>	<u>220</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>205</u>	<u>0</u>	<u>11.89</u>	<u>220</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>205</u>	<u>0</u>	<u>11.89</u>	<u>218</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	
<u>11:55</u>	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	
<u>13:43</u>	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	
	<u>6</u>	<u>210</u>	<u>0</u>	<u>11.95</u>	<u>220</u>	<u>13</u>	<u>205</u>	

Plant Operator's Certification: I certify that the information submitted herein is accurate and correct and that no information requested was withheld from the Division Manager.

By: Mark Pussett, Phone: ( ) \_\_\_\_\_

Position: Plant

**Note: All information required must be completed and submitted as part of the performance test. Failure to submit the required information will result in an incomplete performance test report.**

# Asphalt Plant Operating Conditions During Stack Testing

Rev/YH/93

Test Date(s) 5-11-93

Plant Mfr. & Model: BALMER-Gilbane 849A

Type (circle one): Drum Mix Conventional  
Other (list): \_\_\_\_\_

Pollution Control Equipment: Baghouse Venturi Scrubber wet scrubber cyclone multicyclone  
(circle one) If wet scrubbing: 100% scrubber water recycled

List model: \_\_\_\_\_ Normal pressure drop across control equipment: \_\_\_\_\_ inches water

Air flow through control equipment: 27000 acfm at 140 F Was control equipment operating normally during testing? Yes

Date & procedures of last maintenance/cleaning of control equipment \_\_\_\_\_

**Fuel:**

Itemize all fuels and materials added to the combustion process during the test period. List fuel type used during testing (if oil, specify grade) #2. If other units of measure are used, specify and calculate appropriate heat input.

Test No. _____	Fuel Input (Gal/hr)	BTU/GAL (as received)	Heat Input (BTU/HR)	%Moisture (as received in aggregate)		
				Virgin	recycle	combined
Run 1	<u>200</u>			<u>1.23</u>	<u>S</u>	<u>S</u>
Run 2					<u>S</u>	<u>S</u>
Run 3					<u>S</u>	<u>S</u>

Is the above fuel substantially the highest sulfur containing fuel normally burned? YES

Production specific fuel usage: (circle one) measured or calculated: \_\_\_\_\_ cubic foot/ ton hot mix  
2 gal/ton hot mix

No. of Burners: 1 Burner(s) rating: \_\_\_\_\_ MMBTU/HR = 100% setting

**Operation:**

time 15 min. intervals	burner setting %	aggregate tons per hour	recycle tons per hour	asphalt tons per hour	Drum Mix temp. F	dust collector pressure drop inches water	scrubber water flow rate gpm	Other (list)
<u>3:30</u>	<u>6</u>	<u>205</u>	<u>-0-</u>	<u>11.89</u>	<u>220</u>	<u>12</u>	<u>220</u>	<u>-</u>
<u>3:45</u>	<u>6</u>	<u>209</u>	<u>-0-</u>	<u>11.89</u>	<u>220</u>	<u>12</u>	<u>225</u>	
<u>4:00</u>	<u>6</u>	<u>205</u>	<u>-0-</u>	<u>11.89</u>	<u>215</u>	<u>12</u>	<u>218</u>	
<u>4:15</u>	<u>6</u>	<u>205</u>	<u>-0-</u>	<u>11.89</u>	<u>215</u>	<u>12</u>	<u>210</u>	

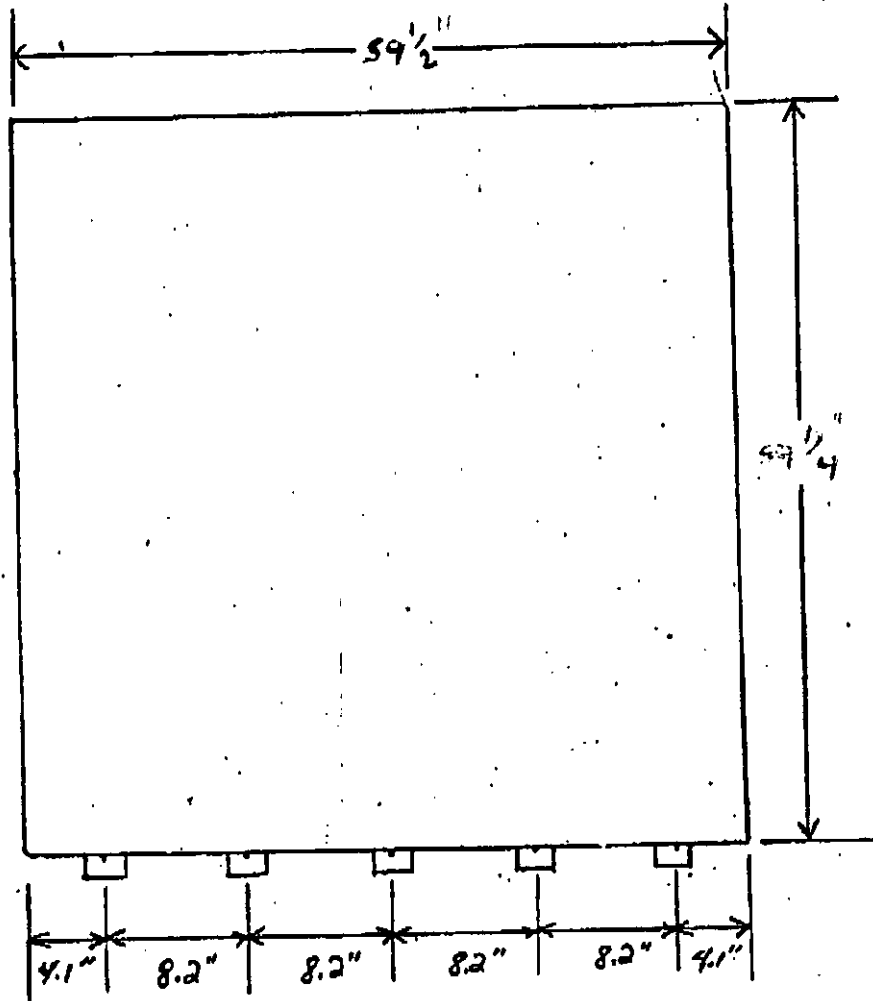
Plant Operator's Certification: I certify that the information submitted herein is accurate and correct and that no information requested was withheld from the Division Manager.

By: Mark Depertis, Phone: (\_\_\_\_) \_\_\_\_\_

Position: Plant

Note: All information required must be completed and submitted as part of the performance test. Failure to submit the required information will result in an incomplete performance test report.

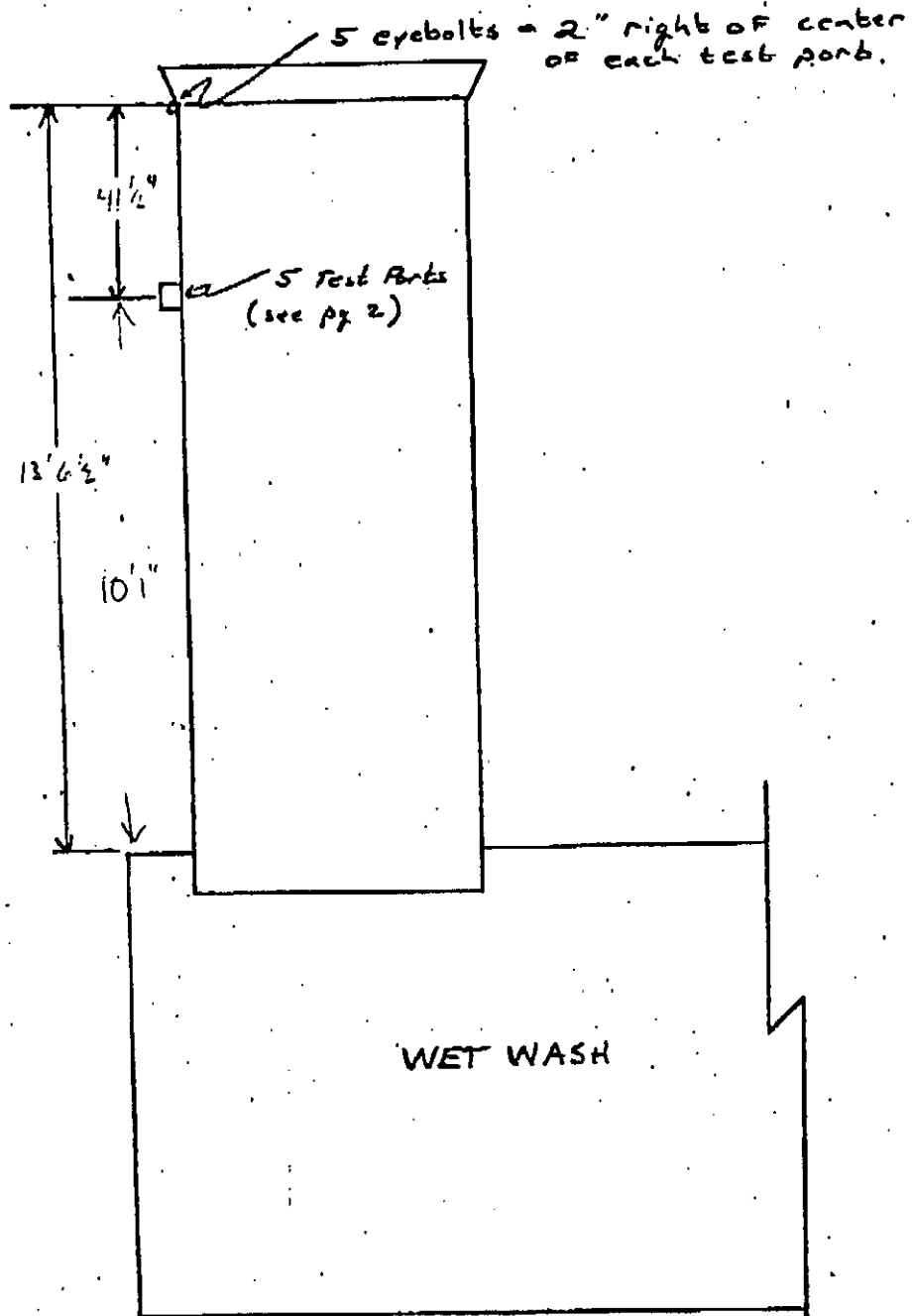
TRI-CITY PAVING INC.  
PLANT #3 BARBER GREENE 849



Test points - 4" schedule 40 pipe threaded on exterior end.

Not to scale  
4/91 DTD

TRI-CITY PAVING, INC.  
PLANT #3 BARBER GREENE STP



FAX TRANSMITTAL

# of pages 2

To: <i>Jim Trenga</i>	From: <i>Jack</i>
Co. <i>Twin City Testing</i>	Co. <i>Tri-City Paving, Inc.</i>
Dept.	Phone # (612) 632-5435
Fax #	Fax # (612) 632-5438

NOT TO SCALE  
DJD 4/91

**APPENDIX F**  
**MINNESOTA EXHIBIT C**

REQUIRED DATA  
for  
COMBUSTION SOURCES

Company Name Tue City Power Plant #3

C. Fuel Input

1. Itemize all fuels and materials that are added to the combustion process during the test period. Attach ultimate analysis of the fuel.

FUEL DESCRIPTION	INPUT	&	As Rec'd	HEAT INPUT
Coal: State, City, Mine	(LBS/HR)	MOISTURE	(BTU/LB)	(BTU/HR)
Oil: Specify Grade	(GAL/HR)	As Rec'd	(BTU/GAL)	
<u>No 2</u>	<u>2.00</u>			
<del>No. 1</del> <u>No. 2</u>	<u>2.00</u>			
<del>No. 2</del> <u>No. 2</u>	<u>2.00</u>			
<del>No. 3</del> <u>No. 2</u>	<u>2.00</u>			

TOTAL \_\_\_\_\_

2. Are the above fuels substantially the same as those normally burned?  
yes. If not, explain \_\_\_\_\_
3. Are the above fuels normally burned in the proportions shown above?  
yes. If not, explain \_\_\_\_\_
4. Describe any changes anticipated for procurement of fuels within the next twelve (12) months.  
None

D. Equipment & Operating Data

1. Furnace No. \_\_\_\_\_
2. Furnace Mfg. Harsh
3. Type of Firing Oil
4. Furnace operating under normal operating conditions: No \_\_\_\_\_; Yes X



5. Specify normal soot blowing frequency:

a) source operating time blowing soot:      minutes/shift

b) number of shifts per day   1  

6. Specify soot blowing time during the test: start   NA   end     .  
When was the last time before the test that you blew soot: (date & time)  
    

7. Specify normal ash pulling frequency:

a) source operating time pulling ashes:   NA   minutes/shift

b) number of shifts per day   1  

8. Specify ash pulling time during the test: start   NA   end     .  
When was the last time before the test that you pulled ashes: (date & time)  
    

9. Date and procedures of last maintenance/cleaning of the boiler (please attach)     

E. Instrument Data

1. Include a copy of chart records during test for the combustion efficiency indices (CO, O<sub>2</sub>, CO<sub>2</sub>, combustibles, steam flow, air flow, etc.)

F. Air Pollution Control Equipment

1. Type/model control equipment   BG wet wash  

2. Air pressure drop across the control equipment   .12  

3. Air flow through the control equipment   30,000 CFM  

4. Was the control equipment operating normally?   yes  

5. Date and procedures of last maintenance/cleaning of control equipment.

  5-10-93  

Plant Operator's Certification

I certify that the information submitted herein is accurate and correct and that no information requested was withheld from the Division Manager.

By

  Mark Duester  

Position

  Plant Operator

**APPENDIX G**  
**MPCA TEST PLAN**

**TEST PLAN  
for  
TRI CITY PAVING**

**I. GENERAL INFORMATION**

Permittee: Tri-City Paving

Permittee's contact person and telephone number: Jack Surma

Permittee's mailing address: P.O. Box 326  
Little Falls, MN 56345

DAQ File No.: 681B

MPCA permitting engineer: Bernadette Halverson

Applicable regulations for each source tested: Minn. Rules.  
7005.2020, subp. A and B for TSP aand opacity

Reason for testing: This is a retest for compliance purposes.

Is this test for initial compliance demonstration: Yes, initial  
compliance will be while processing aggregate.

Drawings showing location of sampling ports included: must be sent  
to Yolanda Hernandez of the Compliance Determination Unit for  
approval prior to the test. They may be faxed to Yolanda at (612)  
297-7709.

Location of the plant at the time of the test: Notify the  
Compliance Determination Unit prior to the test

Date when test plan was discussed and agreed upon with the  
permittee: to be determined

**II. NOTIFICATION REQUIREMENTS**

The permittee must contact the Agency at least two weeks before the  
scheduled test to obtain all necessary approvals.

It is very important to allow at least two weeks before the test to  
review the testing requirements in order to avoid last minute  
cancellations due to inadequate testing conditions.

Among the potential problems that may need to be solved before the  
test are:

1. Unsuitable location of sampling ports. The stack may need to be

extended and/or straightening vanes be installed.

2. Permittee must schedule the test at a time when the plant can be operated at 100% of rated capacity, and at maximum recycle rate if applicable.

3. Permittee must be ready to burn specified fuel.

4. Permittee may have to install pressure drop taps and gauges, as well as water flow rate measuring devices.

5. Permittee may have to install sampling taps on the fuel feeding line to the burner.

### III. TEST PLAN

The following is the test plan developed for emission point no. 1 at Tri-City Paving plant in Little falls, MN.

A. Emission point(s) to be tested:

Barber-Greene 848A asphalt concrete plant  
MFR Rated Drying Capacity 240 tons/hour @ 5% moisture  
Control equipment: Barber Greene CA 48 wet scrubber

B. Parameters to be tested at each emission point: TSP (front and back catch reported separately) and opacity

C. Fuel sampling and analysis. (Fuel oils and used oil)

This is part of the compliance demonstration requirements. Please note that the test report will not be accepted without complete submittal of fuel analysis results of samples taken at the time of the test.

1. Sampling. One tap sample per particulate test run must be taken. The sample must be taken as close as possible to the burner, (somewhere in feeding line) to be representative of the fuel burned at the time of the test. The sample may be taken in a pint-size clean container, and according to the procedures listed in Exhibit D. Mix the three samples taken into a composite.

2. Analysis. The composite must be analyzed according to Exhibit D.

D. Moisture content in the virgin and recycle aggregate.

1. Take two samples of each: the virgin and recycle aggregate per test run of particulates. Sample must be taken as close as possible to the feeding conveyor and during the corresponding run. Mix samples of virgin aggregate with the samples of recycle material in the same proportion as they enter the dryer, this will give one

composite recycle/virgin sample per test run.

2. Perform one analysis of moisture content in each composite recycle/virgin aggregate sample as per ASTM or other recognized methodologies. A total of three analysis shall be performed, one per test run for particulates.

#### E. Moisture content in the virgin aggregate

1. Take two samples the virgin aggregate per test run of particulates. Sample must be taken as close as possible to the feeding conveyor and during the corresponding run. Mix the two samples of virgin aggregate, this will give one composite sample per test run.

2. Perform one analysis of moisture content in each composite sample as per ASTM or other recognized methodologies. A total of three analysis shall be performed, one per test run for particulates.

#### F. Operating Conditions during the Test

1. Operation must be at 100% of design capacity at the existing aggregate moisture content - no deliberate reduction of feed rate or fan speed during testing, except for nominal damper adjustment for proper combustion. - The test report must include copies of the manufacturer's specifications that define the design capacity of the plant as a function of the moisture content of the aggregate.

2. Must burn 100% of the highest emitting fuel to be listed in and allowed by the permit: used oil or fuel oil not to exceed 0.7% sulfur.

3. If the permit is to authorize recycling, then testing must be conducted while recycling and at the maximum ratio of recycle to virgin aggregate to be allowed by the permit: Maximum recycle percent to be determined during stack test.

4. The test must be conducted under normal operating conditions. If normal operation includes recycling of scrubber water, the test must be done under the same conditions.

#### G. Operating Data to Be Recorded during the Test

Operating data must be recorded during the test in its entirety i.e., particulates and visible emission observations. Operating data must be recorded every fifteen minutes. Please use the attached data sheet or equivalent.

Note: No test report will be accepted without a complete data sheet included.

1. During testing the following measurements must be made:

a) Pressure drop across the baghouse

c) Scrubber water flow rate. If the measurement is done indirectly from a pump pressure gauge, the test report must include calculations, nomograms or calibration data used to compute gallons per minute of water.

c) Virgin and recycle aggregate input (ton per hour) as well as asphalt input (ton per hour). Provide the manufacturer's rating of the asphalt plant at different moisture contents in the aggregate.

d) Moisture content of the aggregate, and if applicable, the recycling material.

2. Please provide the following data:

a) Average fuel consumption rate (calculated or measured)

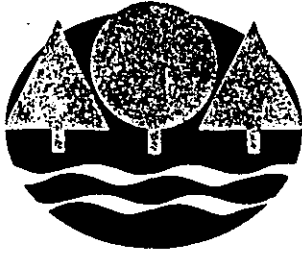
b) Quality of the scrubber water: percent recycled

c) Cleaning cycles of the baghouse

d) Operating data sheet enclosed

H. Testing schedules and testing firm: Tentative date May 26, 1993

I. Permitting engineer to witness the test: To be determined.



# Minnesota Pollution Control Agency

April 22, 1993

Mr. Jack Surma  
Tri-City Paving  
P.O. Box 326  
Little Falls, Minnesota 56345

Dear Mr. Surma:

RE: Performance Stack Testing Protocol, Test Plan, Exhibit C and D

This letter is written as the result of a your notice of April 7, 1993, by phone of your upcoming performance test on the Barber-Greene/848A portable asphalt concrete plant. The test is tentatively set for the first week of May.

Enclosed are copies of the test plan, protocol, Exhibit C, and Exhibit D, which must be included in the test report. It is the responsibility of the Permittee to submit one copy of the test report on or before the due date. Please discuss the enclosures with your consultant.

At this time, the Company must submit a schematic of port locations for the proposed testing site. Dimensions must be clearly marked and labeled. Distances above and below port locations should be included. Once the Company has submitted this information and reviewed the enclosed test plan, protocol, and exhibits, the Company should contact Tom Kosevich at (612)296-7513 to schedule the pretest meeting. Meetings should be scheduled at least two weeks before the actual test date.

If you have questions or corrections regarding the contents of this letter, please contact me at (612)296-8374.

Sincerely,

*Yolanda Hernandez*  
Yolanda Hernandez  
Compliance Determination Unit  
Compliance and Enforcement Section  
Air Quality Division

YOH:mlp3888

Enclosures

cc: Annette Elliott, AQD Brainerd Regional Office  
Bernadette Halverson, AQD  
AQD File No. 681B