

TEST REPORT

COMPLIANCE EMISSION TEST PROGRAM

SRU NO. 3 SCOT TAILGAS INCINERATOR: EPN 121

TCEQ FLEXIBLE AIR PERMIT NOS. 38754 AND PSD-TX-324M12

REGULATED ENTITY NO. RN100214286

CUSTOMER REFERENCE NO. CN600127468

TCEQ ACCOUNT NO. NE-0112-G

VALERO REFINING – TEXAS, L.P.
CORPUS CHRISTI, TEXAS

PREPARED FOR:

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ARI Project No. H555-313
ARI Proposal No. H7409
Valero Contract No. 4501652268
Test Dates: April 21 and 22, 2009



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REPORT CERTIFICATION

STATEMENT OF CONFORMANCE AND TEST REPORT CERTIFICATION

I certify, to the best of my knowledge, that this test program was conducted in a manner conforming to the criteria set forth in ASTM D 7036-04: Standard Practice for Competence of Air Emission Testing Bodies, and that project management and supervision of all project related activities were performed by qualified individuals as defined by this practice.

I further certify that this test report and all attachments were prepared under my direction or supervision in accordance with the ARI Environmental, Inc. quality management system designed to ensure that qualified personnel gathered and evaluated the test information submitted. Based on my inquiry of the person or persons who performed the sampling and analysis relating to this performance test, the information submitted in this test report is, to the best of my knowledge and belief, true, accurate, and complete.

 6-5-09

Bill Pearce
Project Manager, Source Testing Division
ARI Environmental, Inc.

 6-4-09

Daniel E. Fitzgerald
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SECTION ONE

Introduction and Summary

ARI Environmental, Inc. (ARI) was retained by Valero Refining - Texas, L.P. (Valero) to conduct an emission test program at the West Plant of Valero's Bill Greehey Refinery located in Corpus Christi, Texas. The emission test program consisted of an emission compliance program performed on the exhaust stream of the SRU No. 3 Scot Tailgas Incinerator.

Compliance testing at the SRU No. 3 Scot Tailgas Incinerator exhaust was conducted to determine the concentrations and mass emission rates of particulate matter (PM), nitrogen oxides (NO_x), carbon monoxide (CO), hydrogen sulfide (H₂S), carbonyl sulfide (COS), carbon disulfide (CS₂) and reduced sulfur compounds (RSC) as H₂S. The test programs followed the regulatory requirements and sampling procedures listed below:

- Code of Federal Regulations, Title 40, Part 51 (40 CFR 51), Appendix M, USEPA Method 205.
- 40 CFR 60, Appendix A, USEPA Methods 1-5, 7E, 10 and 15.
- 40 CFR 60, Subpart J, Standards of Performance for Petroleum Refineries.
- Quality Assurance Handbook for Air Pollution Measurement Systems, Volume III, Stationary Source Specific Methods.
- Texas Commission on Environmental Quality (TCEQ) Sampling Procedures Manual.

Under the direction of Mr. Dan Fitzgerald, the ARI field test team consisted of Messrs. Bill Pearce, Matt Badertscher and Jeff Goldfine. Mr. Sam Sanders of Valero coordinated the test activities with plant operations and provided process data to ARI for inclusion in this report. The test program was performed on April 21 and 22, 2009.

The results of the compliance test program are summarized in Table 1-1.



SECTION ONE

Introduction and Summary

TABLE 1-1. SUMMARY OF SRU NO. 3 SCOT TAILGAS INCINERATOR COMPLIANCE TEST RESULTS

RUN NO. :	SRU3-1	SRU3-2	SRU3-3		
TEST DATE :	4/21/09	4/21/09	4/22/09		
TEST TIME :	<u>13:22 – 16:58</u>	<u>17:45 – 21:12</u>	<u>09:00 – 12:24</u>	<u>Average</u>	<u>Allowable</u>
Particulate Matter lb/hr	3.46	2.80	3.48	3.25	
Nitrogen Oxides lb/hr	3.73	3.27	3.03	2.86	
Carbon Monoxide lb/hr	9.70	24.02	25.12	19.62	
Hydrogen Sulfide lb/hr	< 0.142	< 0.136	< 0.110	< 0.129	
Carbonyl Sulfide lb/hr	< 0.281	< 0.270	< 0.161	< 0.237	
Carbon Disulfide lb/hr	< 0.230	< 0.221	< 0.325	< 0.259	
RSC as H₂S ppmv db @ 3% O ₂	<2.95	<2.88	<3.17	<3.00	5
lb/hr	< 0.507	< 0.487	< 0.493	< 0.496	
Firebox Temperature °F	1526	1521	1519	1522	>1500
Stack Oxygen Content % by vol db	5.26	4.85	4.64	4.92	>3.0

Values represented as less than are calculated by using the analytical detection limit. If these constituents were present in the exhaust gas stream, they existed at concentrations and mass emission rates below the reported values.



SECTION TWO

Testing and Analytical Procedures

2.1 OVERVIEW

ARI conducted a compliance emission test on the SRU No. 3 Scot Tailgas Incinerator exhaust at Valero's West Plant of the Bill Greehey Refinery located in Corpus Christi, Texas. The purpose of the test program was to determine various pollutant concentrations and mass emission rates to atmosphere.

Test methods followed those as detailed in 40 CFR, Part 60, Appendix A, USEPA Methods 1-5, 7E, 10 and 15; and 40 CFR, Part 51, Appendix M, USEPA Method 205 as detailed in Table 2-1.

TABLE 2-1. USEPA TEST METHODS

USEPA Method	Description
1	Sample and Velocity Traverses for Stationary Sources
2	Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)
3A	Determination of Oxygen and Carbon Dioxide Concentrations in Emissions from Stationary Sources (Instrumental Analyzer Procedure)
4	Determination of Moisture Content in Stack Gases
5	Determination of Particulate Matter Emissions from Stationary Sources
7E	Determination of Nitrogen Oxides Emissions from Stationary Sources (Instrumental Analyzer Procedure)
10	Determination of Carbon Monoxide Emissions from Stationary Sources
15	Determination of Hydrogen Sulfide, Carbonyl Sulfide and Carbon Disulfide Emissions from Stationary Sources
205	Verification of Gas Dilution Systems for Field Instrument Calibrations

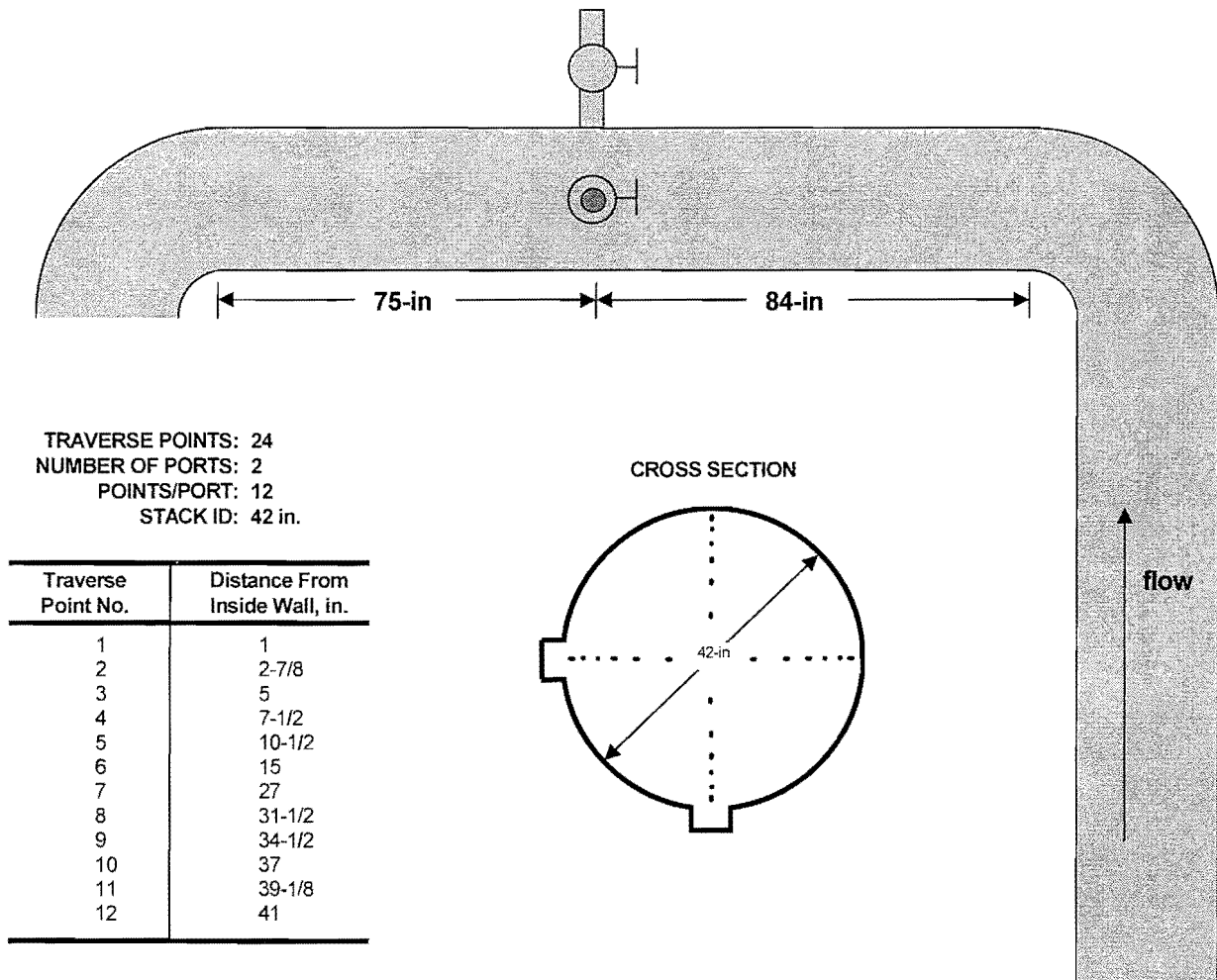
Testing of the Tailgas Incinerator exhaust consisted of three 3-hour runs.

2.2 USEPA METHOD 1 - SAMPLE AND VELOCITY TRAVERSE LOCATIONS

Sampling at the incinerator exhaust was conducted using the two 4-inch diameter sampling ports provided on the exhaust duct. The sampling port locations on the 42-inch diameter duct are located approximately 75 inches (~1.8 duct diameters) upstream and approximately 84 inches (~2.0 duct diameters) downstream from the nearest flow disturbances. The sampling point locations were determined following USEPA Method 1 procedures. Specifically, twelve sampling points were used for each sample port for a total of twenty-four sampling points as presented in Figure 2-1.

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Testing and Analytical Procedures



**FIGURE 2-1. VALERO REFINING – TEXAS L.P.
 SRU NO. 3 SCOT TAILGAS INCINERATOR EXHAUST SAMPLING LOCATION**



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2.3 USEPA METHOD 2 – VELOCITY AND VOLUMETRIC FLOW RATE DETERMINATION

Velocity traverses were performed using a Type “S” pitot tube with the velocity head pressure measured on a Dwyer oil gauge inclined manometer to the nearest 0.01 in. H₂O. Temperature measurements in the ducts were performed with a Chromel-Alumel thermocouple connected to a digital direct read-out potentiometer. A pre-test cyclonic flow check was performed prior to the pollutant sampling and the average angle of flow was measured at less than 20 degrees.

2.4 USEPA METHOD 3A - CO₂, O₂ AND MOLECULAR WEIGHT DETERMINATION

The molecular weight of the stack gas was determined following USEPA Method 3A. Specifically, for each sampling run, the exhaust gas was analyzed for carbon dioxide (CO₂), oxygen (O₂) and nitrogen (N₂) (by difference) using the analyzers described in Subsection 2.7.

2.5 USEPA METHOD 4 – STACK GAS MOISTURE CONTENT

Stack gas moisture determination was conducted in accordance with USEPA Method 4 procedures and in conjunction with the USEPA Method 5 sampling train. Specifically, stack gas was extracted at an isokinetic rate through a series of chilled impingers. The first two impingers contained deionized/distilled water, the third was initially empty and the final impinger contained silica gel for final water vapor removal. Total moisture collected was determined based upon the weight gains of impingers one through four. Stack gas moisture was determined from the weight of water vapor condensed from the stack gas and the standard volume of gas sampled.

2.6 USEPA METHOD 5 - PARTICULATE MATTER

The sampling procedures for this test program were those described in USEPA Method 5 - Determination of Particulate Matter from Stationary Sources. Analysis of the collected samples was performed by ARI's laboratory located in Wauconda, Illinois (Texas NELAP Certificate No. T104704428-08A-TX).

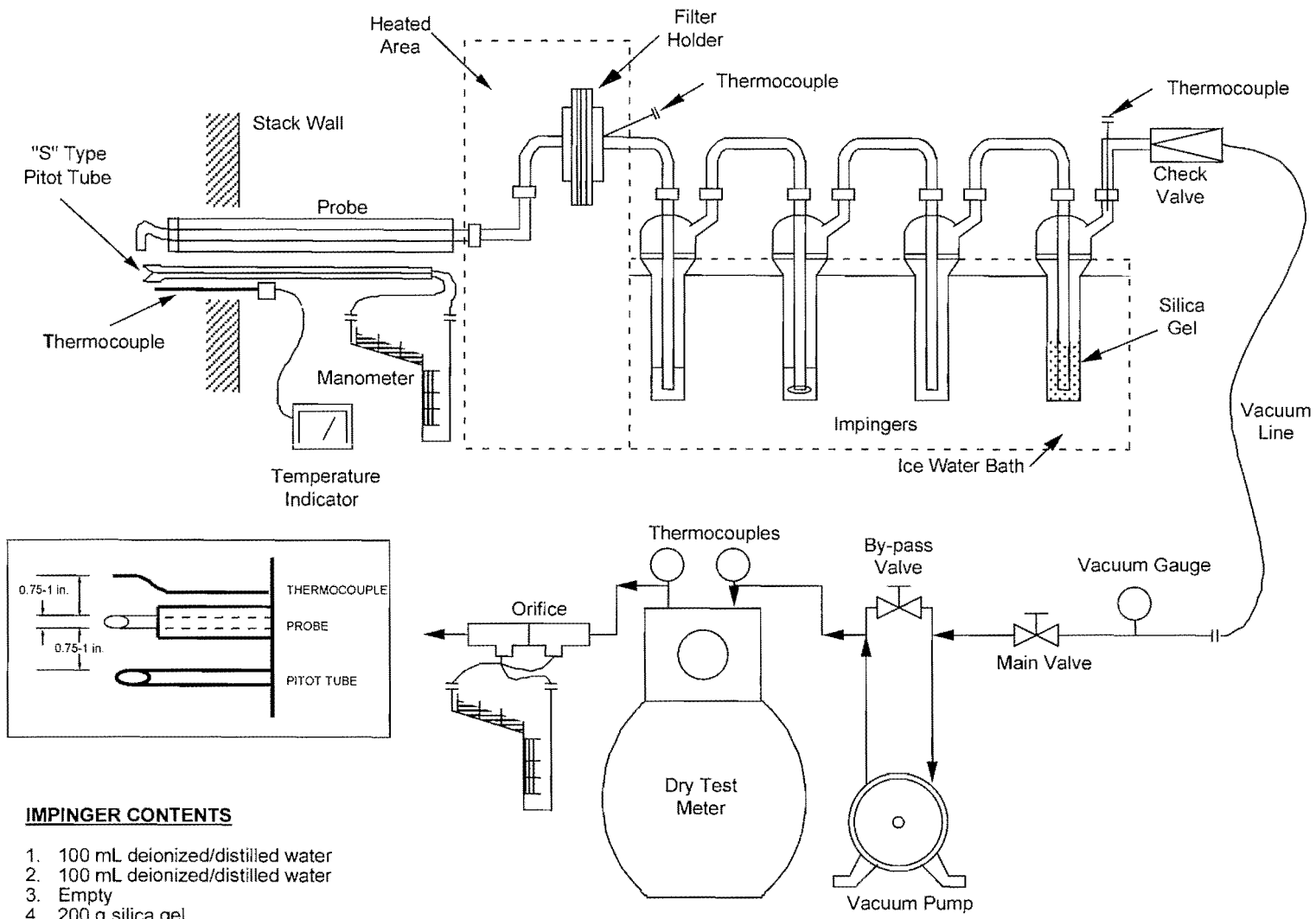
2.6.1 Sampling Apparatus

The particulate sampling train, as shown in Figure 2-2, used at the exit stack during the test program met the design specifications established by the USEPA. The sample train consisted of the following:

Nozzle – Stainless steel (316 grade) with sharp, tapered, leading edge and accurately measured round opening.

Probe - Stainless steel (316 grade) outer sheath with a heating system capable of maintaining a gas temperature of 248°F ± 25°F, with a 5/8-in. O.D. borosilicate glass inner liner for sample transport.

Pitot Tube - A Type-S pitot tube that meets all geometric standards; attached to the probe to monitor stack gas velocity.



IMPINGER CONTENTS

1. 100 mL deionized/distilled water
2. 100 mL deionized/distilled water
3. Empty
4. 200 g silica gel

FIGURE 2-2. USEPA METHOD 5 - PARTICULATE MATTER SAMPLING TRAIN



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Filter Holder - Borosilicate glass with a heating system capable of maintaining a filter temperature of $248^{\circ}\text{F} \pm 25^{\circ}\text{F}$. A thermocouple is placed in the back-half of the filter support in direct contact with the sample stream.

Filter - Fisher Brand G6 glass-fiber, 4-in. diameter.

Draft Gauge - A dual-inclined manometer made by Dwyer with a readability of 0.01 in. H_2O in the 0 to 1-in. range and 0.1 in. H_2O in the 1 to 10-in. range.

Impingers - Four impingers connected in series with glass ball joints. The second impinger was of the Greenburg-Smith design. The first, third and fourth impingers were of the Greenburg-Smith design but modified by replacing the tip with a 1/2-in. i.d. glass tube extending to 1/2-in. from the bottom of the flask.

Metering System - Vacuum gauge, leak-free pump, thermometers capable of measuring temperature to within 5°F , dry gas meter with 2 percent accuracy, and related equipment to maintain an isokinetic sampling rate and to determine sample volume.

Barometer - Aneroid type to measure atmospheric pressure to ± 0.1 in. Hg.

2.6.2 Sampling Procedure

The sample train was assembled as shown in Figure 2-2. Glass-fiber filters were initially desiccated for at least 24 hours and weighed to the nearest 0.1 mg on an analytical balance. One hundred milliliters (mL) of deionized/distilled water were placed in each of the first two impingers; the third impinger was initially empty; and the fourth impinger contained approximately 200 grams of silica gel. The sampling train was leak-checked at the sampling site prior to each test run by plugging the inlet to the nozzle and pulling a 15-in. Hg vacuum; and at the conclusion of the test, by plugging the inlet to the nozzle and pulling a vacuum equal to at least the highest vacuum reached during the test run.

The pitot tube and lines were leak-checked at the test site prior to and at the conclusion of each test run. The check was made by blowing into the impact opening of the pitot tube until 3 or more inches of water was recorded on the manometer and then capping the impact opening and holding it for 15 seconds to assure it was leak-free. The negative pressure side of the pitot tube was leak-checked by the same procedure, except suction was used to obtain the 3-in. H_2O manometer reading. Crushed ice was placed around the impingers to keep the temperature of the gases leaving the last impinger at 68°F or less.

During sampling, stack gas and sampling train data were recorded and isokinetic sampling rates were set at each sampling point. All sampling data was recorded on the field data sheets provided in Appendix B.

The sample ports were located on a circular horizontal duct that required the sampling probe to access the duct horizontally from the side and vertically from the top. This required the probe and filter holder assembly to be disassembled and reassembled at port change. A port change sample train leak check was performed prior to disassembly and again after reassembly.



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2.6.3 Sample Recovery Procedure

The sampling train was moved carefully from the test site to the cleanup area. The volume of water from the first three impingers was measured, and sample fractions were recovered as follows:

Container No. 1 - The filter was removed from its holder and placed in a petri dish and sealed.

Container No. 2 - Loose particulate and acetone washings from all sample-exposed surfaces prior to the filter were placed in a glass container, sealed, and labeled. Particulate was removed from the probe with the aid of a nylon brush. The liquid level was marked after the container was sealed.

Container No. 3 - The contents of the first three impingers were measured gravimetrically and recorded on the field recovery sheet. The contents and subsequent H₂O rinse of the impingers and connecting glassware were placed in a polyethylene jar.

The silica gel from the fourth impinger was weighed, and this value was recorded on the field data sheet. An unused filter, acetone and distilled water were taken as blanks.

2.6.4 Analytical Procedures

The analytical procedures followed during this program were those described in USEPA Method 5.

Container No. 1 - The filter and any loose particulate matter from this sample container were placed in a tared glass weighing dish, placed in a desiccator for 24 hours and measured to a constant weight to the nearest 0.1 mg.

Container No. 2 - The acetone washings were transferred to a tared beaker and evaporated to dryness on a hot plate by heating at 45°C. The beaker and the contents were placed in a desiccator for 24 hours and measured to a constant weight to the nearest 0.1 mg.

Container No. 3 - The impinger contents and associated rinse were transferred to a tared beaker and evaporated to dryness on a hot plate by heating to 105°C. The beaker and the contents were placed in a desiccator for 24 hours and measured to a constant weight to the nearest 0.1 mg.

The acetone and water blanks were analyzed in the same way as their respective sample fractions.

The term "constant weight" means a difference of no more than 0.5 mg or 1 percent of total weight less tare weight, whichever is greater between two consecutive readings, with no less than 6 hours of desiccation between weighings. All analytical data is presented in Appendix C.

2.7 USEPA METHODS 3A, 7E AND 10 - O₂, CO₂, NO_x AND CO

Sampling for O₂, CO₂, NO_x and CO was performed following procedures from USEPA Methods 3A, 7E and 10. ARI's gaseous reference method (RM) sampling system consisted of a heated probe with an in-stack filter followed by a calibration tee connected to a heated Teflon sample line. The Teflon sample line was used to transport sample to an electronic sample conditioner (Universal Analyzer Model No. 3082) to condition the sample by cooling and removing moisture. A sample



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manifold was connected to the exhaust side of the sample conditioner with intake lines for ARI's O₂, CO₂, NO_x and CO analyzers as presented in Figure 2-3.

USEPA Method 3A was used for RM sampling of O₂ and CO₂ using ARI's Servomex Model 1440 combination analyzer. For the analysis of O₂ in the sample stream, a paramagnetic detector was utilized. For the measurement of CO₂, a non-dispersive infrared detector was utilized. USEPA Method 7E was used for RM sampling of NO_x using ARI's California Analytical Instruments Model 600 chemiluminescent analyzer. USEPA Method 10 was used for CO analysis of the sample stream using ARI's Thermo Environmental Instruments, Inc. Model 48 gas filter correlation infrared analyzer.

Prior to the test, initial calibration error checks were performed for each constituent using zero gas (N₂), followed by high and mid level standards prepared from an EPA Protocol standard diluted with N₂ following the procedures from USEPA Method 205 as detailed in Subsection 2.9. The analyzer response for each calibration gas introduced was less than 2% of the corresponding span value as determined by the span gas concentration.

Following the calibration error test and prior to sampling, a NO₂ converter test was performed using a certified NO₂ standard of approximately 50 ppm. The results were within 10% of the cylinder certified concentration.

Immediately before and after each test run, system bias checks were performed for each RM analyzer. This bias check consisted of introducing calibration gases into the sample system at a calibration tee placed between the sample probe and the heated sample line. The sample gas was introduced at a rate slightly higher than the sample rate to ensure excess gas flows out the tip of the probe, preventing stack gas from entering the sample system during calibrations. System bias checks were performed using a zero gas and either the mid or span level calibration gas (whichever is closer to the actual stack gas concentrations).

The pre-test and post-test system bias results were within the 5% of span allowed for each calibration gas. The system bias results were also used to calculate system drift during each run. The drift test results were within the 3% of span allowed for each test run.

Prior to the first run, response times were determined upscale and downscale for each analyzer. The start of each run was delayed for a period of at least twice the length of the longest response time following calibrations.

Data was recorded and archived on ARI's data acquisition system consisting of a data recorder/logger linked to a computer for digital data archives and reduction. All calibration data, including calibration gas specifications, calibration span values, recorded responses, and certifications relevant to this test program are presented in the appendices of this report.

All calibration gases were certified by USEPA Protocol 1 procedures. ARI's Environics Model 4040 Gas Dilution System introduced calibration gases to the analyzers. The gas dilution system was determined to be acceptable following the procedures described in USEPA Method 205. The procedures and results are discussed in Subsection 2.9.

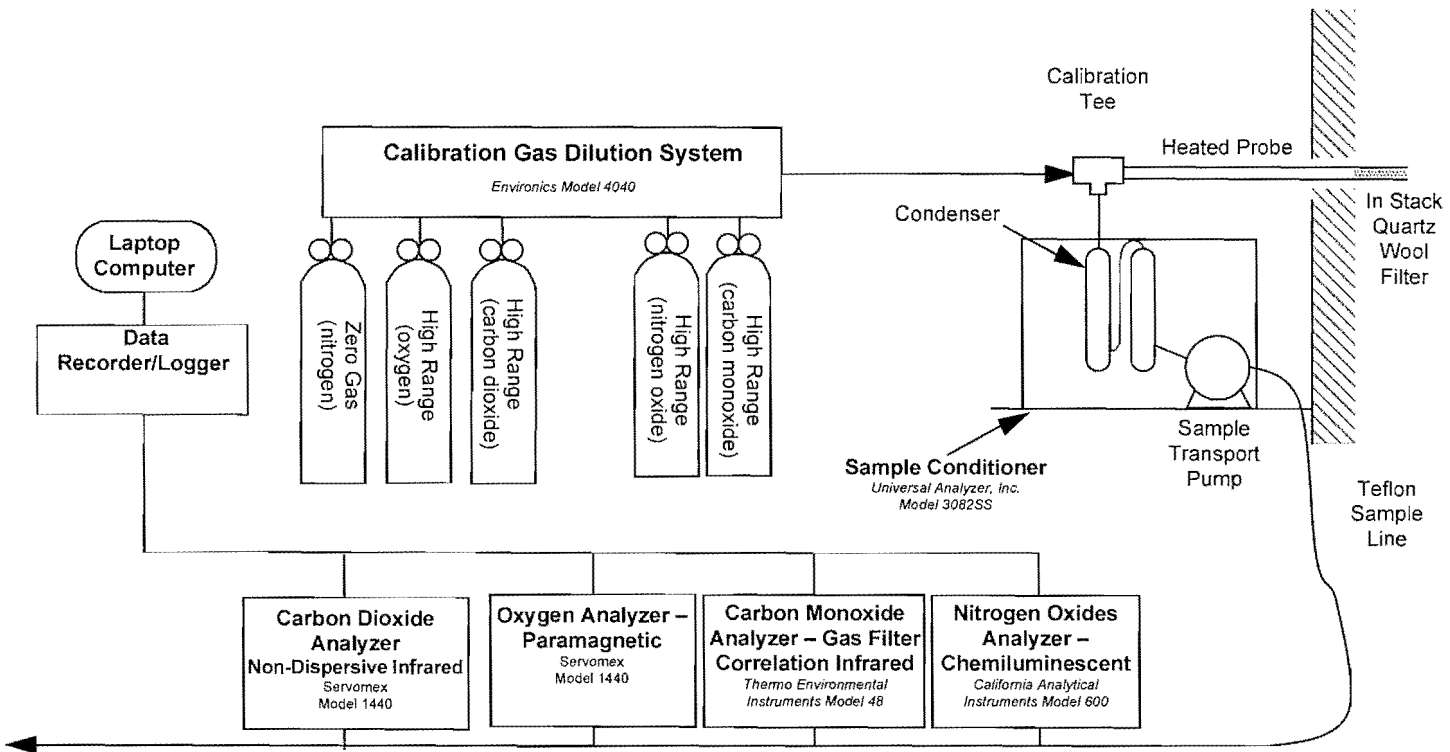


FIGURE 2-3. ARI REFERENCE METHOD O₂, CO₂, NO_x AND CO SAMPLING SYSTEM



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Testing and Analytical Procedures

2.8 USEPA METHOD 15 – COS, CS₂ AND H₂S

Determination of TRS was conducted in accordance with USEPA Method 15 using a gas chromatograph (GC) for separation of sulfur compounds and measurement by a flame photometric detector (FPD).

Modifications and improvements to USEPA Method 15 during the testing included the following:

1. No sample dilution was required (GC range ~50 ppm TRS)
2. USEPA Protocol 1 calibration gases were used to calibrate the GC (no permeation tubes used)
3. During pre and post-test calibrations, gas standards were injected through the entire sample transport system. Therefore, a line loss study was not applicable.

The TRS gas sampling system consisted of a heated glass lined probe connected to a heated Teflon sampling line. The exhaust gas was then conveyed through a series of Teflon impingers located on the sampling platform containing a citrate buffer solution to remove SO₂ from the sample stream.

A Teflon lined sample pump transported the sample through 0.375-inch OD Teflon tubing to the ARI mobile laboratory located at grade approximately 25 feet from the sampling location. The sample was run to a manifold system at a flow rate of approximately 3 liters per minute from which a sample was introduced to the GC-FPD.

The GC-FPD system consisted of an SRI Model 9300B field GC containing a heated gas sampling valve, column oven and detector. A computer based integrator utilizing Peak Simple W95 software was used for data acquisition and integration.

The GC-FPD was calibrated with a USEPA Protocol 1 TRS gas standard obtained from Specialty Gas Products. The gas standard was generated using an Environics Model 4040 mass flow controller gas dilution system. The dilution system was verified onsite in accordance with USEPA Method 205 (see Subsection 2.9).

The TRS results were converted to equivalent SO₂ concentration in parts per million (ppmv) using the following equation:

$$\sum \text{SO}_2 = \text{COS} + \text{H}_2\text{S} + 2\text{CS}_2$$

During each compliance test run, there were 18 injections to the GC-FPD.

2.9 USEPA METHOD 205 - GAS DILUTION SYSTEM VERIFICATION

All diluted calibration standards were prepared using an Environics Model 4040 Dilution System, which was verified by a field evaluation at the job site prior to testing following the requirements of USEPA Method 205.

ARI's Servomex Model 1440 paramagnetic O₂ gas analyzer was calibrated following USEPA Method 3A procedures. After the calibration procedure was complete, diluted mid and high



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range standards and a mid-range USEPA Protocol 1 standard were alternately introduced in triplicate and an average instrument response was calculated for each standard. No single response differed by more than $\pm 2\%$ from the average response for each standard.

The difference between the instrument average and the predicted concentration was less than $\pm 2\%$ for each diluted standard. The difference between the certified gas concentration and the average instrument response for the mid-range USEPA Protocol 1 standard was less than $\pm 2\%$. Complete documentation of the USEPA Method 205 Dilution System Verification is presented in Appendix E.



SECTION THREE

Results

The data collected for the compliance emission testing on the SRU No. 3 Scot Tailgas Incinerator exhaust is presented in Table 3-1.

Appendix A presents example calculations and computer generated printouts of calculated values from the field data. Appendix B presents the field data. The analytical data is presented in Appendix C. Appendix D contains the 15-second interval data recorded from each of ARI's reference method analyzers. Appendix E presents the calibration data and cylinder gas certification sheets. The data supplied by plant personnel for the process operating levels are presented in Appendix F. Appendix G presents test personnel resumes.



SECTION THREE

Results

TABLE 3-1. SRU NO. 3 SCOT TAILGAS INCINERATOR TEST RESULTS

Company	: Valero Refining - Texas, L.P.			
Location	: Corpus Christi, Texas			
Source	: SRU No. 3 Scot Tailgas Incinerator			
Operators	: D. Fitzgerald, B. Pearce, M. Badertscher, J. Goldfine			
Test Run	: SRU3-1	SRU3-2	SRU3-3	
Test Date	: 4/21/09	4/21/09	4/22/09	
Test Time	: <u>13:22 – 16:58</u>	<u>17:45 – 21:12</u>	<u>09:00 – 12:24</u>	<u>Average</u>

PROCESS DATA

TGI Firebox Temperature, °F	1,526.18	1,520.68	1,519.31	1,522.06
Sulfur Production, ltpd (calculated)	328.81	328.08	332.35	329.75

STACK GAS PARAMETERS

Temperature, av. °F	619.2	609.9	606.1	611.7
Velocity, ft/sec	144.95	139.34	126.14	136.81
Volume flow, acfm	83,672	80,439	72,817	78,976
Volume flow, scfh	2,466,392	2,373,398	2,156,895	2,332,228
Volume flow, dscfh	2,194,699	2,111,146	1,913,266	2,073,037
Moisture, % vol	11.02	11.05	11.30	11.12
CO ₂ , % vol, db	5.05	4.99	5.04	5.03
O ₂ , % vol, db	5.26	4.85	4.64	4.92

PARTICULATE MATTER

Sample volume, dscf	134.258	129.097	118.214	127.190
% Isokinetic	101.8	101.7	102.8	102.1
Total Particulate, mg	96.1	77.8	97.6	90.5
Total Concentration				
gr/dscf	0.011	0.009	0.013	0.011
lb/dscf x 10 ⁻⁶	1.578	1.329	1.820	1.576
Total Emission rate				
lb/hr	3.46	2.80	3.48	3.25

NITROGEN OXIDES as NO₂

Concentration				
ppmv db	14.2	13.0	13.2	13.5
lb/dscf x 10 ⁻⁶	1.698	1.547	1.582	1.609
Emission rate				
lb/hr	3.727	3.266	3.027	2.858



SECTION THREE

Results

TABLE 3-1 (CONTINUED): SRU NO. 3 SCOT TAILGAS INCINERATOR TEST RESULTS

Test Run	: SRU3-1	SRU3-2	SRU3-3	
Test Date	: 4/21/09	4/21/09	4/22/09	
Test Time	: <u>13:22 – 16:58</u>	<u>17:45 – 21:12</u>	<u>09:00 – 12:24</u>	<u>Average</u>
<u>CARBON MONOXIDE</u>				
Concentration				
ppmv db	60.8	156.5	180.7	132.7
lb/dscf x 10 ⁻⁶	4.422	11.377	13.132	9.644
Emission rate				
lb/hr	9.705	24.018	25.125	19.616
<u>CARBONYL SULFIDE</u>				
Concentration				
ppmv db	< 0.82	< 0.82	< 0.54	< 0.73
lb/dscf x 10 ⁻⁶	< 0.128	< 0.128	< 0.084	< 0.113
Emission rate				
lb/hr	< 0.281	< 0.270	< 0.161	< 0.237
<u>CARBON DISULFIDE</u>				
Concentration				
ppmv db	< 0.53	< 0.53	< 0.86	< 0.64
lb/dscf x 10 ⁻⁶	< 0.105	< 0.105	< 0.170	< 0.127
Emission rate				
lb/hr	< 0.230	< 0.221	< 0.325	< 0.259
<u>HYDROGEN SULFIDE</u>				
Concentration				
ppmv db	< 0.73	< 0.73	< 0.65	< 0.70
lb/dscf x 10 ⁻⁶	< 0.065	< 0.065	< 0.057	< 0.062
Emission rate				
lb/hr	< 0.142	< 0.136	< 0.110	< 0.129
<u>RSC as H₂S</u>				
Concentration				
ppmv db @ 3% O ₂	< 2.95	< 2.88	< 3.17	< 3.00
ppmv db	< 2.61	< 2.61	< 2.91	< 2.71
lb/dscf x 10 ⁻⁶	< 0.231	< 0.231	< 0.257	< 0.240
Emission rate				
lb/hr	< 0.507	< 0.487	< 0.493	< 0.496



Valero Refining - Texas L.P.
Source: SRU No. 3 Scot Tailgas Incinerator
Test Dates: April 21 and 22, 2009

APPENDIX A

Calculation Summaries

MONITOR DATA SUMMARY

COMPANY : Valero Refining - Texas, L.P.
 SOURCE : SRU No. 3 TGI Exhaust
 REPETITION : SRU3-1
 TEST DATE : 4/21/2009
 START TIME : 13:22
 END TIME : 16:58

GAS ANALYZER NO_x

SCALE : 0 - 90 ppm
 AVERAGE CAL. BIAS (C_m): 44.85
 AVERAGE ZERO BIAS (C_o): 0.20
 CALIBRATION GAS: EPA Protocol NO_x
 CALIBRATION PPM (C_{ma}): 45.0
 PPM CORRECTED (C_{gas}): 14.2

GAS ANALYZER CO

SCALE : 0 - 450 ppm
 AVERAGE CAL. BIAS (C_m): 223.60
 AVERAGE ZERO BIAS (C_o): 0.95
 CALIBRATION GAS: EPA Protocol CO
 CALIBRATION PPM (C_{ma}): 225.0
 PPM CORRECTED (C_{gas}): 60.8

GAS ANALYZER O₂

SCALE : 0 - 9.00 %
 AVERAGE CAL. BIAS (C_m): 4.445
 AVERAGE ZERO BIAS (C_o): 0.035
 CALIBRATION GAS: EPA Protocol O₂
 CALIBRATION PPM (C_{ma}): 4.50
 PPM CORRECTED (C_{gas}): 5.26

GAS ANALYZER CO₂

SCALE : 0 - 9.00 %
 AVERAGE CAL. BIAS (C_m): 4.575
 AVERAGE ZERO BIAS (C_o): 0.050
 CALIBRATION GAS: EPA Protocol CO₂
 CALIBRATION % (C_{ma}): 4.50
 % CORRECTED (C_{gas}): 5.05

NO_x, ppm @ 0% O₂ = 19.0
 CO, ppm @ 0% O₂ = 81.3

Example Calculation =

$$C_{gas} = \left(\bar{C} - C_o \right) \frac{C_{ma}}{C_m - C_o}$$

CLOCK TIME	ELAPSED TIME	Uncorrected			
		O ₂ % vol db	CO ₂ % vol db	NO _x ppmv db	CO ppmv db
13:22	0	---	---	---	---
13:23	1	5.36	5.17	14.1	23.8
13:24	2	5.32	5.21	14.2	17.8
13:25	3	5.25	5.28	14.4	11.0
13:26	4	5.22	5.31	14.4	8.2
13:27	5	5.22	5.30	14.3	9.1
13:28	6	5.29	5.24	14.4	11.3
13:29	7	5.36	5.17	14.5	15.9
13:30	8	5.42	5.12	14.3	23.6
13:31	9	5.49	5.09	14.2	37.2
13:32	10	5.57	5.02	14.0	56.9
13:33	11	5.56	5.03	14.1	56.5
13:34	12	5.56	5.06	14.2	52.9
13:35	13	5.44	5.13	14.5	32.9
13:36	14	5.38	5.16	14.6	22.9
13:37	15	5.33	5.18	14.7	16.6
13:38	16	5.35	5.17	14.4	20.9
13:39	17	5.39	5.17	14.2	27.7
13:40	18	5.40	5.18	14.3	31.0
13:41	19	5.44	5.14	14.4	38.4
13:42	20	5.42	5.14	14.5	31.7
13:43	21	5.41	5.13	14.6	27.7
13:44	22	5.43	5.10	14.3	25.1
13:45	23	5.40	5.10	14.2	25.1
13:46	24	5.40	5.09	14.3	22.1
13:47	25	5.42	5.07	14.1	22.7
13:48	26	5.40	5.10	14.1	24.9
13:49	27	5.43	5.08	14.0	28.6
13:50	28	5.49	5.08	14.0	36.1
13:51	29	5.43	5.13	14.1	27.6
13:52	30	5.39	5.13	14.2	23.6
13:53	31	5.38	5.12	14.0	20.3
13:54	32	5.35	5.13	14.0	18.5
13:55	33	5.36	5.11	14.1	18.4
13:56	34	5.45	5.08	14.1	25.8
13:57	35	5.46	5.09	14.2	31.0
13:58	36	5.49	5.06	14.0	38.4
13:59	37	5.57	5.00	13.7	61.3
14:00	38	5.58	5.00	13.8	67.6
14:01	39	5.50	5.04	14.2	50.2
14:02	40	5.39	5.10	14.2	31.9
14:03	41	5.34	5.13	14.1	26.2
14:04	42	5.38	5.11	13.8	29.9
14:05	43	5.37	5.10	14.2	31.4
14:06	44	5.37	5.12	14.1	29.4
14:07	45	5.39	5.10	14.0	36.9
14:08	46	5.43	5.07	14.0	45.4
14:09	47	5.51	5.01	13.9	62.0
14:10	48	5.53	5.00	13.9	68.7
14:11	49	5.49	5.03	14.0	61.7
14:12	50	5.33	5.13	14.3	35.3
14:13	51	5.31	5.14	14.5	32.4
14:14	52	5.32	5.14	14.6	24.7
14:15	53	5.31	5.15	14.5	22.2
14:16	54	5.37	5.12	14.4	28.8
14:17	55	5.35	5.13	14.3	26.9
14:18	56	5.34	5.14	14.4	26.8
14:19	57	5.37	5.12	14.1	32.4
14:20	58	5.39	5.11	13.8	36.5
14:21	59	5.37	5.12	14.2	35.6
14:22	60	5.38	5.12	14.3	38.2
14:23	61	5.37	5.14	14.4	30.0
14:24	62	5.38	5.13	14.5	31.7
14:25	63	5.39	5.11	14.5	32.2
14:26	64	5.37	5.14	14.5	31.5
14:27	65	5.40	5.12	14.5	34.8
14:28	66	5.46	5.09	14.4	44.1
14:29	67	5.52	5.05	14.3	50.9
14:30	68	5.56	5.01	13.9	60.1
14:31	69	5.54	5.02	14.0	58.4
14:32	70	5.49	5.09	14.0	40.5
14:33	71	5.50	5.07	14.1	42.5
14:34	72	5.56	4.99	13.8	49.3
14:35	73	5.53	5.00	13.8	56.6
14:36	74	5.53	5.04	13.9	47.4
14:37	75	5.42	5.11	13.8	28.5
14:38	76	5.38	5.14	13.9	19.1
14:39	77	5.37	5.15	14.0	17.8
14:40	78	5.41	5.12	13.8	21.6
14:41	79	5.42	5.10	13.9	24.7
14:42	80	5.42	5.11	13.8	27.7
14:43	81	5.42	5.11	13.5	29.0
14:44	82	5.42	5.13	13.4	31.3
14:45	83	5.46	5.10	13.4	41.9
14:46	84	5.55	5.02	13.1	57.3
14:47	85	5.49	5.05	13.4	50.7
14:48	86	5.42	5.10	13.5	35.3
14:49	87	5.37	5.13	13.5	27.2
14:50	88	5.36	5.15	13.9	24.4
14:51	89	5.40	5.10	13.7	27.2
14:52/15:28	90	5.45	5.09	13.5	31.3

15:29	91	5.20	5.23	14.8	21.0
15:30	92	5.23	5.21	14.8	32.0
15:31	93	5.25	5.20	14.9	32.0
15:32	94	5.29	5.17	15.0	33.7
15:33	95	5.29	5.16	15.2	36.6
15:34	96	5.15	5.20	15.5	37.4
15:35	97	5.11	5.20	15.7	46.1
15:36	98	5.03	5.22	15.9	46.2
15:37	99	4.98	5.21	16.0	39.5
15:38	100	4.90	5.27	15.8	28.5
15:39	101	4.87	5.27	15.8	23.3
15:40	102	4.84	5.29	15.8	21.9
15:41	103	4.83	5.28	15.6	22.8
15:42	104	4.88	5.25	15.5	29.7
15:43	105	4.89	5.24	15.5	31.3
15:44	106	4.97	5.20	15.5	47.7
15:45	107	5.05	5.16	15.5	61.0
15:46	108	5.09	5.13	15.3	67.0
15:47	109	5.06	5.15	15.4	56.2
15:48	110	5.01	5.17	15.7	43.3
15:49	111	4.99	5.18	15.3	43.5
15:50	112	5.00	5.16	15.2	49.5
15:51	113	4.99	5.16	15.2	52.0
15:52	114	5.02	5.13	15.1	56.7
15:53	115	5.03	5.14	14.8	60.3
15:54	116	4.99	5.18	14.5	62.6
15:55	117	5.02	5.16	14.6	67.4
15:56	118	5.02	5.14	14.8	65.6
15:57	119	5.03	5.15	14.8	63.6
15:58	120	5.03	5.14	14.9	55.9
15:59	121	5.08	5.11	14.9	67.7
16:00	122	5.08	5.13	14.5	82.2
16:01	123	5.14	5.09	14.3	112.8
16:02	124	5.19	5.04	14.3	127.6
16:03	125	5.16	5.03	14.3	124.5
16:04	126	5.11	5.05	14.3	119.2
16:05	127	5.03	5.11	14.4	95.4
16:06	128	4.99	5.14	14.7	80.9
16:07	129	4.97	5.15	14.6	69.8
16:08	130	4.97	5.15	14.8	64.3
16:09	131	5.01	5.10	14.8	68.6
16:10	132	5.07	5.06	14.4	90.6
16:11	133	5.18	4.98	14.3	132.0
16:12	134	5.16	5.01	14.5	129.7
16:13	135	5.08	5.06	14.6	102.9
16:14	136	5.06	5.08	14.4	92.2
16:15	137	5.07	5.09	14.5	95.8
16:16	138	5.09	5.07	14.4	104.6
16:17	139	5.09	5.08	14.5	98.9
16:18	140	5.05	5.09	14.6	91.3
16:19	141	5.07	5.07	14.5	97.9
16:20	142	5.06	5.09	14.6	104.3
16:21	143	5.06	5.07	14.5	104.5
16:22	144	5.08	5.06	13.8	121.6
16:23	145	5.14	5.01	13.3	156.2
16:24	146	5.15	5.00	13.3	158.7
16:25	147	5.12	5.01	13.3	140.4
16:26	148	5.05	5.07	13.4	114.8
16:27	149	4.98	5.10	13.5	105.1
16:28	150	4.98	5.10	13.5	104.2
16:29	151	4.93	5.15	13.6	79.5
16:30	152	4.86	5.21	13.9	63.2
16:31	153	4.86	5.20	14.1	54.6
16:32	154	4.75	5.25	14.2	49.3
16:33	155	4.74	5.24	14.1	55.4
16:34	156	4.73	5.23	14.0	66.7
16:35	157	4.74	5.21	14.0	74.9
16:36	158	4.75	5.19	13.9	86.0
16:37	159	4.79	5.16	13.7	104.8
16:38	160	4.80	5.16	13.6	125.0
16:39	161	4.84	5.13	13.6	136.2
16:40	162	4.83	5.14	13.7	133.9
16:41	163	4.81	5.15	14.1	115.1
16:42	164	4.84	5.10	14.1	123.8
16:43	165	4.79	5.10	14.2	119.6
16:44	166	4.77	5.10	14.4	123.7
16:45	167	4.79	5.09	14.3	132.3
16:46	168	4.72	5.15	14.3	125.8
16:47	169	4.64	5.23	14.3	111.2
16:48	170	4.67	5.21	14.2	117.6
16:49	171	4.66	5.18	14.0	124.2
16:50	172	4.67	5.19	14.0	131.6
16:51	173	4.74	5.16	13.9	153.8
16:52	174	4.79	5.12	14.0	166.7
16:53	175	4.83	5.10	14.0	176.5
16:54	176	4.83	5.13	14.1	168.3
16:55	177	4.77	5.14	14.3	148.5
16:56	178	4.69	5.17	14.3	135.8
16:57	179	4.72	5.15	14.0	149.9
16:58	180	4.72	5.17	13.9	152.1
Uncorrected Average =		5.188	5.126	14.31	61.16

**ARI ENVIRONMENTAL, INC.
MOISTURE CALCULATION SUMMARY**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/21/2009
RUN NUMBER: 1

γ FACTOR:	0.998	STACK DIAM:	42.0 inches
BAROMETRIC:	30.00 in. Hg	METER VOLUME:	145.502 ft ³
STATIC PRES:	0.60 in.H ₂ O	METER TEMP:	115.2 °F
STACK TEMP:	619.2 °F	LIQUID COLL:	353.1 milliliters
SQ.RT ΔP:	1.7758 in.H ₂ O	CO₂:	5.05 % by volume
ΔH:	1.85 in.H ₂ O	O₂:	5.26 % by volume

**ENGLISH UNITS
(29.92 in.Hg & 68 °F)**

<p>VOLUME OF SAMPLE @ STANDARD CONDITIONS, DRY BASIS</p> $V_{mstd} = \left(\frac{528}{29.92} \right) \times V_m \times \gamma \left[\frac{P_{bar} + \frac{\Delta H}{13.6}}{T_m} \right] = 134.258 \text{ dscf}$ <p style="text-align: center;">$\gamma = 0.998$</p>
<p>VOLUME OF WATER IN SAMPLE @ STANDARD CONDITIONS</p> $V_{wstd} = 0.04707 \times V_{lc} = 16.620 \text{ scf}$ <p style="text-align: center;">$V_{lc} = 353.1 \text{ mL}$</p>
<p>FRACTIONAL MOISTURE CONTENT OF STACK GAS AS MEASURED</p> $B_{ws} = \frac{V_{wstd}}{V_{wstd} + V_{mstd}} = 0.1102$
<p>FRACTIONAL MOISTURE CONTENT OF STACK GAS @ SATURATION</p> $MF = \frac{\left(10^{\left[8.361 - \left(\frac{1893.5}{T - 27.65} \right) \right]} \right)^{-0.5}}{P} = 1.000$ <p style="text-align: center;"> $T = 599.2 \text{ °K}$ $P = 763.1 \text{ mmHg}$ </p>
<p>FRACTIONAL MOISTURE CONTENT USED IN CALCULATIONS</p> <p style="text-align: right;">$B_{ws} = 0.1102$</p>

ARI ENVIRONMENTAL, INC.
FLOW RATE CALCULATION SUMMARY

COMPANY: Valero Refining - Texas
LOCATION: Corpus Christi, TX
RUN NUMBER: 1

SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/21/2009

BAROMETRIC:	30.00 in. Hg	STACK DIAM:	42.0 inches
STATIC PRES:	0.6 in.H ₂ O	CO₂:	5.05 % by volume
STACK TEMP:	619.2 °F	O₂:	5.26 % by volume
SQ.RT ΔP:	1.7758 in.H ₂ O		

DRY MOLECULAR WEIGHT OF STACK GAS			
$M_d = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%N_2 + \%CO)$	=	29.02	lb/lb-mole
MOLECULAR WEIGHT OF STACK GAS, wet basis			
$M_s = M_d (1 - B_{ws}) + 18B_{ws}$	=	27.80	lb/lb-mole
PITOT TUBE COEFFICIENT			
C_p (from calibration curve or geometric specifications)	=	0.84	
AVERAGE VELOCITY HEAD OF STACK GAS, in. H₂O			
$\sqrt{\Delta P} = \frac{1}{n} \sum_{i=1}^n \sqrt{\Delta p_i}$	=	1.7758	in. H ₂ O
AVERAGE ABSOLUTE STACK GAS TEMPERATURE			
$T_s = 619.2 \text{ °F} + 460$	=	1,079.2	°R
ABSOLUTE STACK GAS PRESSURE			
$P_s = P_{bar} + \frac{P_{static}}{13.6}$	=	30.04	in.Hg
STACK GAS VELOCITY			
$V_s = (85.49)(C_p)(\text{avg}\sqrt{\Delta P}) \sqrt{\frac{T_s}{(P_s)(M_s)}}$	=	144.945	ft/sec
STACK GAS VOLUMETRIC FLOW RATE, actual			
$Q_s = 60 \times V_s \times A_s$	=	83,672	acfm
Stack Area =		9.6211 ft ²	
STACK GAS VOLUMETRIC FLOW RATE, standard conditions, wet basis			
$Q_{stdw} = \left(\frac{528}{29.92}\right) (Q_s) \left(\frac{P_s}{T_s}\right)$	=	41,106.5 2,466,392	scfm, wb scfh, wb
STACK GAS VOLUMETRIC FLOW RATE, standard conditions, dry basis			
$Q_{std} = \left(\frac{528}{29.92}\right) (Q_s) \left(\frac{P_s}{T_s}\right) (1 - B_{ws})$	=	36,578.3 2,194,699	dscfm dscfh

ARI ENVIRONMENTAL, INC.
TOTAL PARTICULATE CALCULATION SUMMARY

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/21/2009
RUN NUMBER: SRU3-1

INPUT

V_m:	145.502	ft ³	Q_s:	36,578	dscfm
γ FACTOR:	0.998		T_s:	619.2	°F
P_{bar}:	30	in.Hg	Runtime:	180	minutes
ΔH:	1.85	in.H ₂ O	V_s:	144.945	ft/sec
T_m:	115.2	°F	P_s:	30.04	in.Hg
V_{lc}:	353.1	mL	Noz. diam:	0.188	inches
M_n front:	36.66	mg			
M_n back:	59.45	mg			

ENGLISH UNITS
(29.92 in.Hg & 68 °F)

VOLUME OF SAMPLE @ STANDARD CONDITIONS, DRY BASIS

$$V_{mstd} = \left(\frac{528}{29.92} \right) \times V_m \times \gamma \left(\frac{P_{bar} + \frac{\Delta H}{13.6}}{T_m} \right) = 134.258 \text{ dscf}$$

γ = 0.998

VOLUME OF WATER IN SAMPLE @ STANDARD CONDITIONS

$$V_{wstd} = 0.04707 \times V_{lc} = 16.620 \text{ scf}$$

FRACTIONAL MOISTURE CONTENT OF STACK GAS

$$B_{ws} = \frac{V_{wstd}}{V_{wstd} + V_{mstd}} \times 100 = 11.02 \%$$

PARTICULATE CONCENTRATION IN STACK GAS ON A DRY BASIS

$$C_s = (0.01543) \left(\frac{M_n}{V_{mstd}} \right)$$

Front	=	0.0042133	gr/dscf
Back	=	0.0068325	gr/dscf
Total	=	0.0110458	gr/dscf

$$C'_s = (2.205 \times 10^{-6}) \left(\frac{M_n}{V_{mstd}} \right)$$

C's Front	=	0.60209	x 10 ⁻⁶ lbs/dscf
C's Back	=	0.97639	x 10 ⁻⁶ lbs/dscf
C's Total	=	1.57848	x 10 ⁻⁶ lbs/dscf

EMISSION RATE

$$pmr = \left(\frac{C_s}{7000} \right) (Q_{std})(60)$$

Front	=	1.32098	lbs/hr
Back	=	2.14218	lbs/hr
Total	=	3.46316	lbs/hr

ISOKINETIC SAMPLING RATE

$$\%ISO = \frac{(100)(T_s) \left[(0.002669 \times V_{lc}) + \left(\frac{V_m}{T_m} \right) (\gamma) \left(P_{bar} + \left(\frac{\Delta H}{13.6} \right) \right) \right]}{(60)(\theta)(V_s)(P_s)(A_n)} = 101.78 \%$$

A_n = 0.00019277 ft² **Runtime** = 180 minutes

**NO_x CALCULATION DATA SHEET
USEPA METHOD 7E**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: California Analytical Instruments Model 600
RUN NO: SRU3-1
TEST DATE: 4/21/2009

INPUT

NO_x AVERAGE READING (C): 14.2 ppmv

STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,194,699 dscfh

CALCULATIONS

STACK NO_x CONCENTRATION

NO_x CONC.(lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{46\text{lb/lb-mole}}{385.26 \times 10^6 \text{ft}^3/\text{lb-mole}} \right) = 1.6983 \times 10^{-6} \text{ lbs/dscf}$$

NO_x EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,194,699 dscfh

STACK NO_x EMISSION RATE =

$$\text{NO}_{x\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = 3.7273 \text{ lbs/hr}$$

$$= 16.326 \text{ ton/yr}$$

**CO CALCULATION DATA SHEET
USEPA METHOD 10**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: Thermo Environmental Model 48i
RUN NO: SRU3-1
TEST DATE: 4/21/2009

INPUT

CO AVERAGE READING (C): 60.8 ppmv

STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,194,699 dscfh

CALCULATIONS

STACK CO CONCENTRATION

CO CONC. (lbs/dscf) =

$$C_{gas,lb/dscf} = (C_{gas,ppm}) \left(\frac{28lb / lb - mole}{385.26 \times 10^6 ft^3 / lb - mole} \right) = 4.4220 \times 10^{-6} \text{ lbs/dscf}$$

CO EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,194,699 dscfh

STACK CO EMISSION RATE =

$$CO_{pmr} = (C_{gas,lb/dscf})(Q_{std}) = 9.7050 \text{ lbs/hr} = 42.508 \text{ ton/yr}$$

CARBONYL SULFIDE EMISSION RATE CALCULATION SHEET USEPA METHOD 15

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-1
TEST DATE: 4/21/2009

INPUT

COS CONCENTRATION (C): < 0.82 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,194,699 dscfh

CALCULATIONS

STACK COS AVERAGE CHART READING = < 0.82 ppmv

COS CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{60.07 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 \text{ / lb - mole}} \right) = < 0.128 \times 10^{-6} \text{ lbs/dscf}$$

COS EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,194,699 dscfh

STACK COS EMISSION RATE =

$$COS_{\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.2806 \text{ lbs/hr}$$

$$= < 1.229 \text{ ton/yr}$$

**CARBON DISULFIDE EMISSION RATE CALCULATION SHEET
USEPA METHOD 15**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-1
TEST DATE: 4/21/2009

INPUT

CS₂ CONCENTRATION (C): < 0.53 ppmv
STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,194,699 dscfh

CALCULATIONS

STACK CS₂ AVERAGE CHART READING = < 0.53 ppmv

CS₂ CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{76.1 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb - mole}} \right) = < 0.105 \times 10^{-6} \text{ lbs/dscf}$$

CS₂ EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,194,699 dscfh

STACK CS₂ EMISSION RATE =

$$CS_{2\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.2298 \text{ lbs/hr} \\ = < 1.006 \text{ ton/yr}$$

HYDROGEN SULFIDE EMISSION RATE CALCULATION SHEET USEPA METHOD 15

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-1
TEST DATE: 4/21/2009

INPUT

H₂S CONCENTRATION (C): < 0.73 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,194,699 dscfh

CALCULATIONS

STACK H₂S AVERAGE CHART READING = < 0.73 ppmv

H₂S CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{34.08 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb - mole}} \right) = < 0.065 \times 10^{-6} \text{ lbs/dscf}$$

H₂S EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,194,699 dscfh

STACK H₂S EMISSION RATE =

$$H_2S_{\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.1417 \text{ lbs/hr} \\
 = < 0.621 \text{ ton/yr}$$

**RSC as H₂S EMISSION RATE CALCULATION SHEET
USEPA METHOD 15**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-1
TEST DATE: 4/21/2009

INPUT

COS CONCENTRATION (C): < 0.82 ppmv
 CS₂ CONCENTRATION (C): < 0.53 ppmv
 H₂S CONCENTRATION (C): < 0.73 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,194,699 dscfh
 STACK OXYGEN CONTENT (%O₂): 5.26 %

CALCULATIONS

AVERAGE STACK RSC as H₂S = < 2.61 ppmv

AVERAGE STACK RSC as H₂S @ 3% O₂

$$C_{\text{gas, ppm @ 3\% O}_2} = (C_{\text{gas, ppm}}) \left(\frac{17.9}{20.9 - \%O_2} \right) = < 2.95 \text{ ppmv @ 3\% O}_2$$

RSC as H₂S CONCENTRATION (lbs/dscf) =

$$C_{\text{gas, lb / dscf}} = (C_{\text{gas, ppm}}) \left(\frac{34.08 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb - mole}} \right) = < 0.231 \times 10^{-6} \text{ lbs/dscf}$$

RSC as H₂S EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,194,699 dscfh

STACK RSC as H₂S EMISSION RATE =

$$RSC_{\text{pmr}} = (C_{\text{gas, lb / dscf}})(Q_{\text{std}}) = < 0.5067 \text{ lbs/hr}$$

$$= < 2.219 \text{ ton/yr}$$

MONITOR DATA SUMMARY

COMPANY : Valero Refining - Texas, L.P.
 SOURCE : SRU No. 3 TGI Exhaust
 REPETITION : SRU3-2
 TEST DATE : 4/21/2009
 START TIME : 17:45
 END TIME : 21:12

CLOCK TIME	ELAPSED TIME	Uncorrected			
		O ₂ % vol db	CO ₂ % vol db	NO _x ppmv db	CO ppmv db
17:45	0				
17:46	1	4.77	5.16	13.6	170.4
17:47	2	4.78	5.13	13.6	172.5
17:48	3	4.67	5.20	13.8	142.3
17:49	4	4.64	5.20	13.9	126.5
17:50	5	4.68	5.17	13.7	137.8
17:51	6	4.72	5.15	13.6	153.6
17:52	7	4.80	5.12	13.7	173.3
17:53	8	4.82	5.09	13.5	186.7
17:54	9	4.76	5.13	13.6	162.0
17:55	10	4.67	5.20	13.6	150.3
17:56	11	4.70	5.20	13.5	163.3
17:57	12	4.71	5.22	13.4	165.5
17:58	13	4.79	5.14	13.3	178.5
17:59	14	4.82	5.10	13.3	182.1
18:00	15	4.78	5.14	13.5	163.2
18:01	16	4.76	5.13	13.6	153.2
18:02	17	4.70	5.18	13.7	141.1
18:03	18	4.64	5.22	13.7	130.6
18:04	19	4.70	5.16	13.5	145.6
18:05	20	4.84	5.10	13.3	183.7
18:06	21	4.82	5.11	13.2	190.0
18:07	22	4.79	5.12	13.4	162.6
18:08	23	4.78	5.11	13.3	162.4
18:09	24	4.77	5.13	13.3	162.7
18:10	25	4.75	5.12	13.4	150.9
18:11	26	4.70	5.16	13.6	140.7
18:12	27	4.65	5.21	13.6	135.6
18:13	28	4.69	5.20	13.7	143.0
18:14	29	4.67	5.20	13.5	151.9
18:15	30	4.70	5.19	13.4	170.9
18:16	31	4.77	5.13	13.3	224.3
18:17	32	4.76	5.14	13.3	223.3
18:18	33	4.77	5.17	13.3	205.9
18:19	34	4.86	5.10	13.1	232.0
18:20	35	4.83	5.11	13.2	216.5
18:21	36	4.80	5.15	13.4	193.7
18:22	37	4.70	5.20	13.5	180.3
18:23	38	4.66	5.23	13.6	163.1
18:24	39	4.67	5.26	13.7	160.4
18:25	40	4.77	5.20	13.5	184.8
18:26	41	4.81	5.16	13.3	195.1
18:27	42	4.85	5.11	13.4	192.1
18:28	43	4.86	5.08	13.3	181.7
18:29	44	4.83	5.10	13.3	174.3
18:30	45	4.83	5.10	13.3	171.3
18:31	46	4.79	5.14	13.4	163.2
18:32	47	4.71	5.20	13.4	157.6
18:33	48	4.74	5.20	13.5	166.9
18:34	49	4.80	5.17	13.4	189.3
18:35	50	4.86	5.12	13.4	203.9
18:36	51	4.89	5.11	13.5	196.1
18:37	52	4.86	5.13	13.6	184.0
18:38	53	4.73	5.20	13.7	144.1
18:39	54	4.76	5.17	13.5	160.0
18:40	55	4.85	5.12	13.3	179.3
18:41	56	4.86	5.12	13.3	188.6
18:42	57	4.76	5.20	13.2	166.7
18:43	58	4.77	5.20	13.2	180.3
18:44	59	4.77	5.18	13.4	176.3
18:45	60	4.81	5.13	13.5	168.9
18:46	61	4.81	5.12	13.5	162.5
18:47	62	4.81	5.13	13.6	159.5
18:48	63	4.71	5.20	13.7	116.8
18:49	64	4.66	5.22	13.6	104.5
18:50	65	4.64	5.22	13.6	84.6
18:51	66	4.70	5.17	13.4	102.6
18:52	67	4.75	5.13	13.2	122.7
18:53	68	4.78	5.14	13.3	135.9
18:54	69	4.79	5.13	13.1	147.5
18:55	70	4.77	5.12	13.1	152.7
18:56	71	4.76	5.12	13.3	145.5
18:57	72	4.79	5.10	13.2	172.4
18:58	73	4.83	5.10	13.3	185.8
18:59	74	4.72	5.15	13.5	158.2
19:00	75	4.78	5.13	13.3	185.9
19:01	76	4.82	5.12	13.2	185.2
19:02	77	4.85	5.11	13.0	210.3
19:03	78	4.86	5.12	13.1	217.6
19:04	79	4.76	5.18	13.4	175.8
19:05	80	4.69	5.19	13.2	147.5
19:06	81	4.72	5.16	13.0	162.9
19:07	82	4.81	5.09	13.0	187.4
19:08	83	4.82	5.10	13.1	193.1
19:09	84	4.85	5.10	13.2	194.7
19:10	85	4.82	5.12	13.3	175.9
19:11	86	4.69	5.20	13.4	137.2
19:12	87	4.71	5.19	13.2	147.8
19:13	88	4.73	5.17	13.2	151.3

GAS ANALYZER NO_x

SCALE : 0 - 90 ppm
 AVERAGE CAL. BIAS (C_m): 44.05
 AVERAGE ZERO BIAS (C_o): 0.25
 CALIBRATION GAS: EPA Protocol NO_x
 CALIBRATION PPM (C_{ma}): 45.0
 PPM CORRECTED (C_{gas}): 13.0

GAS ANALYZER CO

SCALE : 0 - 450 ppm
 AVERAGE CAL. BIAS (C_m): 223.00
 AVERAGE ZERO BIAS (C_o): 0.40
 CALIBRATION GAS: EPA Protocol CO
 CALIBRATION PPM (C_{ma}): 225.0
 PPM CORRECTED (C_{gas}): 156.5

GAS ANALYZER O₂

SCALE : 0 - 9.00 %
 AVERAGE CAL. BIAS (C_m): 4.440
 AVERAGE ZERO BIAS (C_o): 0.055
 CALIBRATION GAS: EPA Protocol O₂
 CALIBRATION PPM (C_{ma}): 4.50
 PPM CORRECTED (C_{gas}): 4.85

GAS ANALYZER CO₂

SCALE : 0 - 9.00 %
 AVERAGE CAL. BIAS (C_m): 4.650
 AVERAGE ZERO BIAS (C_o): 0.050
 CALIBRATION GAS: EPA Protocol CO₂
 CALIBRATION % (C_{ma}): 4.50
 % CORRECTED (C_{gas}): 4.99

NO_x, ppm @ 0% O₂ = 16.9
 CO, ppm @ 0% O₂ = 203.9

Example Calculation =
$$C_{gas} = \left(\bar{C} - C_o \right) \frac{C_{ma}}{C_m - C_o}$$

19:14	89	4.78	5.14	13.1	174.3
19:15/19:42	90	4.85	5.13	13.0	192.0
19:43	91	4.75	5.13	13.3	151.9
19:44	92	4.78	5.11	13.2	152.4
19:45	93	4.78	5.09	13.3	142.5
19:46	94	4.74	5.09	13.3	129.4
19:47	95	4.76	5.07	13.2	126.7
19:48	96	4.68	5.15	13.2	104.1
19:49	97	4.72	5.10	13.1	118.9
19:50	98	4.77	5.08	12.8	140.9
19:51	99	4.80	5.10	12.8	160.2
19:52	100	4.80	5.12	12.7	160.9
19:53	101	4.78	5.14	12.9	158.5
19:54	102	4.66	5.22	13.0	124.1
19:55	103	4.67	5.18	13.1	130.2
19:56	104	4.82	5.07	12.9	167.3
19:57	105	4.83	5.06	12.8	176.2
19:58	106	4.84	5.05	12.9	192.9
19:59	107	4.81	5.10	12.8	187.1
20:00	108	4.74	5.22	12.8	178.8
20:01	109	4.72	5.21	12.8	175.2
20:02	110	4.73	5.23	12.7	162.0
20:03	111	4.79	5.18	12.6	175.1
20:04	112	4.86	5.12	12.7	190.2
20:05	113	4.83	5.14	12.7	182.2
20:06	114	4.81	5.13	13.0	145.3
20:07	115	4.74	5.12	13.2	121.6
20:08	116	4.74	5.11	13.0	129.3
20:09	117	4.83	5.10	12.7	156.2
20:10	118	4.88	5.11	12.6	183.4
20:11	119	4.85	5.14	12.6	162.9
20:12	120	4.79	5.19	12.5	149.6
20:13	121	4.81	5.16	12.6	134.9
20:14	122	4.77	5.15	12.5	128.6
20:15	123	4.78	5.15	12.5	133.0
20:16	124	4.81	5.14	12.5	140.8
20:17	125	4.77	5.19	12.5	132.5
20:18	126	4.80	5.15	12.5	132.9
20:19	127	4.81	5.15	12.6	119.9
20:20	128	4.76	5.18	12.6	90.6
20:21	129	4.72	5.17	12.5	79.2
20:22	130	4.73	5.16	12.1	88.1
20:23	131	4.82	5.11	12.1	118.1
20:24	132	4.81	5.14	12.2	126.6
20:25	133	4.84	5.13	12.1	144.1
20:26	134	4.83	5.16	12.0	137.9
20:27	135	4.79	5.19	12.2	119.4
20:28	136	4.71	5.21	12.2	104.2
20:29	137	4.75	5.18	12.1	126.1
20:30	138	4.86	5.08	12.0	173.9
20:31	139	4.92	5.07	11.7	204.8
20:32	140	4.92	5.09	11.8	229.7
20:33	141	4.81	5.18	11.9	179.3
20:34	142	4.79	5.20	12.0	168.1
20:35	143	4.70	5.26	12.1	113.5
20:36	144	4.70	5.25	12.0	105.6
20:37	145	4.74	5.23	11.8	109.3
20:38	146	4.78	5.20	11.9	133.3
20:39	147	4.86	5.16	11.9	168.9
20:40	148	4.95	5.15	11.9	206.4
20:41	149	4.97	5.14	11.9	228.5
20:42	150	4.96	5.13	12.0	231.4
20:43	151	4.82	5.20	12.1	172.5
20:44	152	4.73	5.22	12.2	118.2
20:45	153	4.70	5.23	12.2	84.0
20:46	154	4.68	5.22	12.1	72.1
20:47	155	4.77	5.15	12.0	96.2
20:48	156	4.88	5.15	11.7	136.5
20:49	157	4.91	5.15	11.7	149.2
20:50	158	4.87	5.17	11.9	127.2
20:51	159	4.84	5.17	12.1	109.0
20:52	160	4.76	5.21	12.0	89.6
20:53	161	4.79	5.17	12.0	97.3
20:54	162	4.80	5.12	11.8	119.1
20:55	163	4.87	5.06	11.7	159.5
20:56	164	4.89	5.08	11.7	178.9
20:57	165	4.91	5.08	11.7	197.0
20:58	166	4.88	5.14	11.7	187.1
20:59	167	4.85	5.16	11.7	166.1
21:00	168	4.83	5.20	11.9	147.9
21:01	169	4.80	5.21	11.9	136.4
21:02	170	4.79	5.19	12.0	123.9
21:03	171	4.82	5.14	11.9	118.8
21:04	172	4.78	5.14	12.0	110.7
21:05	173	4.76	5.15	12.1	100.6
21:06	174	4.77	5.12	11.9	107.7
21:07	175	4.82	5.11	11.8	131.3
21:08	176	4.84	5.13	11.9	144.4
21:09	177	4.86	5.15	11.7	157.7
21:10	178	4.83	5.20	11.8	137.8
21:11	179	4.82	5.17	11.9	130.0
21:12	180	4.82	5.17	11.8	127.5
Uncorrected Average =		4.783	5.150	12.86	155.27

**ARI ENVIRONMENTAL, INC.
MOISTURE CALCULATION SUMMARY**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/21/2009
RUN NUMBER: SRU3-2

γ FACTOR:	0.998	STACK DIAM:	42.0 inches
BAROMETRIC:	29.77 in. Hg	METER VOLUME:	139.605 ft ³
STATIC PRES:	0.60 in.H ₂ O	METER TEMP:	109.4 °F
STACK TEMP:	609.9 °F	LIQUID COLL:	340.7 milliliters
SQ.RT ΔP:	1.7072 in.H ₂ O	CO₂:	4.99 % by volume
ΔH:	1.73 in.H ₂ O	O₂:	4.85 % by volume

**ENGLISH UNITS
(29.92 in.Hg & 68 °F)**

<p>VOLUME OF SAMPLE @ STANDARD CONDITIONS, DRY BASIS</p> $V_{mstd} = \left(\frac{528}{29.92} \right) \times V_m \times \gamma \left[\frac{P_{bar} + \frac{\Delta H}{13.6}}{T_m} \right] = 129.097 \text{ dscf}$ <p style="text-align: center;">$\gamma = 0.998$</p>
<p>VOLUME OF WATER IN SAMPLE @ STANDARD CONDITIONS</p> $V_{wstd} = 0.04707 \times V_{lc} = 16.037 \text{ scf}$ <p style="text-align: center;">$V_{lc} = 340.7 \text{ mL}$</p>
<p>FRACTIONAL MOISTURE CONTENT OF STACK GAS AS MEASURED</p> $B_{ws} = \frac{V_{wstd}}{V_{wstd} + V_{mstd}} = 0.1105$
<p>FRACTIONAL MOISTURE CONTENT OF STACK GAS @ SATURATION</p> $MF = \frac{10^{\left[8.361 - \left(\frac{1893.5}{T - 27.65} \right) \right] - 0.5}}{P} = 1.000$ <p style="text-align: center;"> $T = 594.1 \text{ °K}$ $P = 757.3 \text{ mmHg}$ </p>
<p>FRACTIONAL MOISTURE CONTENT USED IN CALCULATIONS</p> <p style="text-align: right;">$B_{ws} = 0.1105$</p>

ARI ENVIRONMENTAL, INC.
FLOW RATE CALCULATION SUMMARY

COMPANY: Valero Refining - Texas
LOCATION: Corpus Christi, TX
RUN NUMBER: SRU3-2

SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/21/2009

BAROMETRIC:	29.77 in. Hg	STACK DIAM:	42.0 inches
STATIC PRES:	0.6 in.H ₂ O	CO₂:	4.99 % by volume
STACK TEMP:	609.9 °F	O₂:	4.85 % by volume
SQ.RT ΔP:	1.7072 in.H ₂ O		

DRY MOLECULAR WEIGHT OF STACK GAS			
$M_d = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%N_2 + \%CO)$	=	28.99	lb/lb-mole
MOLECULAR WEIGHT OF STACK GAS, wet basis			
$M_s = M_d(1 - B_{ws}) + 18B_{ws}$	=	27.78	lb/lb-mole
PITOT TUBE COEFFICIENT			
C_p (from calibration curve or geometric specifications)	=	0.84	
AVERAGE VELOCITY HEAD OF STACK GAS, in. H₂O			
$\sqrt{\Delta P} = \frac{1}{n} \sum_{i=1}^n \sqrt{\Delta p_i}$	=	1.7072	in. H ₂ O
AVERAGE ABSOLUTE STACK GAS TEMPERATURE			
$T_s = 609.9 \text{ °F} + 460$	=	1,069.9	°R
ABSOLUTE STACK GAS PRESSURE			
$P_s = P_{bar} + \frac{P_{static}}{13.6}$	=	29.81	in.Hg
STACK GAS VELOCITY			
$V_s = (85.49)(C_p)(avg \sqrt{\Delta P}) \sqrt{\frac{T_s}{(P_s)(M_s)}}$	=	139.345	ft/sec
STACK GAS VOLUMETRIC FLOW RATE, actual			
$Q_s = 60 \times V_s \times A_s$	=	80,439	acfm
Stack Area =		9.6211 ft ²	
STACK GAS VOLUMETRIC FLOW RATE, standard conditions, wet basis			
$Q_{stdw} = \left(\frac{528}{29.92}\right) (Q_s) \left(\frac{P_s}{T_s}\right)$	=	39,556.6 2,373,398	scfm, wb scfh, wb
STACK GAS VOLUMETRIC FLOW RATE, standard conditions, dry basis			
$Q_{std} = \left(\frac{528}{29.92}\right) (Q_s) \left(\frac{P_s}{T_s}\right) (1 - B_{ws})$	=	35,185.8 2,111,146	dscfm dscfh

ARI ENVIRONMENTAL, INC.
TOTAL PARTICULATE CALCULATION SUMMARY

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/21/2009
RUN NUMBER: SRU3-2

INPUT

V_m:	139.605	ft ³	Q_s:	35,186	dscfm
γ FACTOR:	0.998		T_s:	609.9	°F
P_{bar}:	29.77	in.Hg	Runtime:	180	minutes
ΔH:	1.73	in.H ₂ O	V_s:	139.345	ft/sec
T_m:	109.4	°F	P_s:	29.81	in.Hg
V_{lc}:	340.7	mL	Noz. diam:	0.188	inches
M_n front:	29.86	mg			
M_n back:	47.95	mg			

ENGLISH UNITS
(29.92 in.Hg & 68 °F)

VOLUME OF SAMPLE @ STANDARD CONDITIONS, DRY BASIS					
$V_{mstd} = \left(\frac{528}{29.92} \right) \times V_m \times \gamma \left(\frac{P_{bar} + \frac{\Delta H}{13.6}}{T_m} \right)$		=	129.097	dscf	
γ = 0.998					
VOLUME OF WATER IN SAMPLE @ STANDARD CONDITIONS					
$V_{wstd} = 0.04707 \times V_{lc}$		=	16.037	scf	
FRACTIONAL MOISTURE CONTENT OF STACK GAS					
$B_{ws} = \frac{V_{wstd}}{V_{wstd} + V_{mstd}} \times 100$		=	11.05	%	
PARTICULATE CONCENTRATION IN STACK GAS ON A DRY BASIS					
$C_s = (0.01543) \left(\frac{M_n}{V_{mstd}} \right)$		Front	=	0.0035689	gr/dscf
		Back	=	0.0057311	gr/dscf
		Total	=	0.0093000	gr/dscf
$C'_s = (2.205 \times 10^{-6}) \left(\frac{M_n}{V_{mstd}} \right)$		C's Front	=	0.51001	x 10 ⁻⁶ lbs/dscf
		C's Back	=	0.81899	x 10 ⁻⁶ lbs/dscf
		C's Total	=	1.32901	x 10 ⁻⁶ lbs/dscf
EMISSION RATE					
$pmr = \left(\frac{C_s}{7000} \right) (Q_{std})(60)$		Front	=	1.07636	lbs/hr
		Back	=	1.72845	lbs/hr
		Total	=	2.80482	lbs/hr
ISOKINETIC SAMPLING RATE					
$\%ISO = \frac{(100)(T_s) \left[(0.002669 \times V_{lc}) + \left(\frac{V_m}{T_m} \right) (\gamma) \left(P_{bar} + \left(\frac{\Delta H}{13.6} \right) \right) \right]}{(60)(\theta)(V_s)(P_s)(A_n)}$		=	101.74	% I	
A _n = 0.00019277 ft ²		Runtime =	180	minutes	

**NO_x CALCULATION DATA SHEET
USEPA METHOD 7E**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: California Analytical Instruments Model 600
RUN NO: SRU3-2
TEST DATE: 4/21/2009

INPUT

NO_x AVERAGE READING (C): 13.0 ppmv

STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,111,146 dscfh

CALCULATIONS

STACK NO_x CONCENTRATION

NO_x CONC.(lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{46\text{lb/lb - mole}}{385.26 \times 10^6 \text{ft}^3 / \text{lb - mole}} \right) = 1.5469 \times 10^{-6} \text{ lbs/dscf}$$

NO_x EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,111,146 dscfh

STACK NO_x EMISSION RATE =

$$\text{NO}_{\text{xpmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = 3.2657 \text{ lbs/hr}$$

$$= 14.304 \text{ ton/yr}$$

**CO CALCULATION DATA SHEET
USEPA METHOD 10**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: Thermo Environmental Model 48i
RUN NO: SRU3-2
TEST DATE: 4/21/2009

INPUT

CO AVERAGE READING (C): 156.5 ppmv

STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,111,146 dscfh

CALCULATIONS

STACK CO CONCENTRATION

CO CONC.(lbs/dscf) =

$$C_{gas,lb/dscf} = (C_{gas,ppm}) \left(\frac{28lb / lb - mole}{385.26 \times 10^6 ft^3 / lb - mole} \right) = 11.3767 \times 10^{-6} \text{ lbs/dscf}$$

CO EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,111,146 dscfh

STACK CO EMISSION RATE =

$$CO_{pmr} = (C_{gas,lb/dscf})(Q_{std}) = 24.0180 \text{ lbs/hr}$$

$$= 105.199 \text{ ton/yr}$$

**CARBONYL SULFIDE EMISSION RATE CALCULATION SHEET
USEPA METHOD 15**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-2
TEST DATE: 4/21/2009

INPUT

COS CONCENTRATION (C): < 0.82 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,111,146 dscfh

CALCULATIONS

STACK COS AVERAGE CHART READING = < 0.82 ppmv

COS CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{60.07 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb - mole}} \right) = < 0.128 \times 10^{-6} \text{ lbs/dscf}$$

COS EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,111,146 dscfh

STACK COS EMISSION RATE =

$$\text{COS}_{\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.2699 \text{ lbs/hr}$$

$$= < 1.182 \text{ ton/yr}$$

**CARBON DISULFIDE EMISSION RATE CALCULATION SHEET
USEPA METHOD 15**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-2
TEST DATE: 4/21/2009

INPUT

CS₂ CONCENTRATION (C): < 0.53 ppmv
STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,111,146 dscfh

CALCULATIONS

STACK CS₂ AVERAGE CHART READING = < 0.53 ppmv

CS₂ CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{76.1 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb - mole}} \right) = < 0.105 \times 10^{-6} \text{ lbs/dscf}$$

CS₂ EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,111,146 dscfh

STACK CS₂ EMISSION RATE =

$$CS_{2\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.2210 \text{ lbs/hr} \\ = < 0.968 \text{ ton/yr}$$

HYDROGEN SULFIDE CALIBRATION CORRECTION DATA SHEET USEPA METHOD 15

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-2
TEST DATE: 4/21/2009

INPUT

H₂S CONCENTRATION (C): < 0.73 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,111,146 dscfh

CALCULATIONS

STACK H₂S AVERAGE CHART READING = < 0.73 ppmv

H₂S CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{34.08 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb - mole}} \right) = < 0.065 \times 10^{-6} \text{ lbs/dscf}$$

H₂S EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,111,146 dscfh

STACK H₂S EMISSION RATE =

$$H_2S_{\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.1363 \text{ lbs/hr}$$

$$= < 0.597 \text{ ton/yr}$$

**RSC as H₂S EMISSION RATE CALCULATION SHEET
USEPA METHOD 15**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-2
TEST DATE: 4/21/2009

INPUT

COS CONCENTRATION (C): < 0.82 ppmv
 CS₂ CONCENTRATION (C): < 0.53 ppmv
 H₂S CONCENTRATION (C): < 0.73 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 2,111,146 dscfh
 STACK OXYGEN CONTENT (%O₂): 4.85 %

CALCULATIONS

AVERAGE STACK RSC as H₂S = < 2.61 ppmv

AVERAGE STACK RSC as H₂S @ 3% O₂

$$C_{\text{gas,ppm@3\%O}_2} = (C_{\text{gas,ppm}}) \left(\frac{17.9}{20.9 - \%O_2} \right) = < 2.88 \text{ ppmv @ 3\% O}_2$$

RSC as H₂S CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{34.08 \text{ lb/lb-mole}}{385.26 \times 10^{-6} \text{ ft}^3/\text{lb-mole}} \right) = < 0.231 \times 10^{-6} \text{ lbs/dscf}$$

RSC as H₂S EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 2,111,146 dscfh

STACK RSC as H₂S EMISSION RATE =

$$RSC_{\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.4874 \text{ lbs/hr}$$

$$= < 2.135 \text{ ton/yr}$$

MONITOR DATA SUMMARY

COMPANY : Valero Refining - Texas, L.P.
 SOURCE : SRU No. 3 TGI Exhaust
 REPETITION : SRU3-3
 TEST DATE : 4/21/2009
 START TIME : 9:00
 END TIME : 12:24

GAS ANALYZER NO_x

SCALE : 0 - 90 ppm
 AVERAGE CAL. BIAS (C_m): 43.10
 AVERAGE ZERO BIAS (C_o): 0.30
 CALIBRATION GAS: EPA Protocol NO_x
 CALIBRATION PPM (C_{ma}): 45.0
 PPM CORRECTED (C_{gas}): 13.2

GAS ANALYZER CO

SCALE : 0 - 450 ppm
 AVERAGE CAL. BIAS (C_m): 223.50
 AVERAGE ZERO BIAS (C_o): 0.65
 CALIBRATION GAS: EPA Protocol CO
 CALIBRATION PPM (C_{ma}): 225.0
 PPM CORRECTED (C_{gas}): 180.7

GAS ANALYZER O₂

SCALE : 0 - 9.00 %
 AVERAGE CAL. BIAS (C_m): 4.460
 AVERAGE ZERO BIAS (C_o): 0.050
 CALIBRATION GAS: EPA Protocol O₂
 CALIBRATION PPM (C_{ma}): 4.50
 PPM CORRECTED (C_{gas}): 4.64

GAS ANALYZER CO₂

SCALE : 0 - 9.00 %
 AVERAGE CAL. BIAS (C_m): 4.660
 AVERAGE ZERO BIAS (C_o): 0.045
 CALIBRATION GAS: EPA Protocol CO₂
 CALIBRATION % (C_{ma}): 4.50
 % CORRECTED (C_{gas}): 5.04

NO_x, ppm @ 0% O₂ = 17.0
 CO, ppm @ 0% O₂ = 232.2

Example Calculation =

$$C_{\text{gas}} = \left(\bar{C} - C_o \right) \frac{C_{ma}}{C_m - C_o}$$

CLOCK TIME	ELAPSED TIME	Uncorrected			
		O ₂ % vol db	CO ₂ % vol db	NO _x ppmv db	CO ppmv db
9:00	0				
9:01	1	4.60	5.30	12.2	147.9
9:02	2	4.59	5.30	12.1	157.1
9:03	3	4.70	5.25	11.8	196.4
9:04	4	4.79	5.22	11.8	217.2
9:05	5	4.74	5.25	11.9	203.1
9:06	6	4.66	5.29	12.1	170.2
9:07	7	4.64	5.28	12.2	156.6
9:08	8	4.67	5.25	12.2	160.2
9:09	9	4.69	5.23	12.0	171.2
9:10	10	4.64	5.29	12.1	168.0
9:11	11	4.61	5.30	12.1	158.5
9:12	12	4.60	5.29	12.1	161.3
9:13	13	4.57	5.32	12.1	142.6
9:14	14	4.55	5.33	12.2	132.7
9:15	15	4.56	5.31	12.1	131.0
9:16	16	4.60	5.28	11.9	131.5
9:17	17	4.70	5.26	12.0	162.3
9:18	18	4.70	5.22	12.1	169.8
9:19	19	4.63	5.26	12.4	142.9
9:20	20	4.58	5.27	12.6	145.1
9:21	21	4.55	5.27	12.5	136.6
9:22	22	4.43	5.37	12.6	115.5
9:23	23	4.39	5.38	12.5	111.2
9:24	24	4.44	5.35	12.3	123.7
9:25	25	4.50	5.30	12.2	155.0
9:26	26	4.57	5.27	12.2	185.2
9:27	27	4.59	5.25	12.3	193.7
9:28	28	4.53	5.27	12.5	184.6
9:29	29	4.47	5.32	12.6	176.9
9:30	30	4.46	5.33	12.7	191.8
9:31	31	4.48	5.31	12.7	184.3
9:32	32	4.57	5.25	12.4	209.6
9:33	33	4.57	5.26	12.5	209.8
9:34	34	4.58	5.27	12.5	213.3
9:35	35	4.53	5.31	12.6	199.5
9:36	36	4.52	5.30	12.4	214.8
9:37	37	4.60	5.24	12.6	218.3
9:38	38	4.64	5.23	12.7	219.0
9:39	39	4.59	5.27	12.8	192.7
9:40	40	4.50	5.31	13.0	166.4
9:41	41	4.50	5.31	13.0	164.7
9:42	42	4.56	5.27	12.9	177.7
9:43	43	4.58	5.27	12.8	180.0
9:44	44	4.59	5.26	12.8	178.3
9:45	45	4.54	5.28	12.8	165.3
9:46	46	4.42	5.36	12.9	138.8
9:47	47	4.43	5.35	12.8	142.0
9:48	48	4.43	5.36	12.7	139.2
9:49	49	4.50	5.30	12.7	162.6
9:50	50	4.58	5.25	12.6	185.2
9:51	51	4.57	5.26	12.7	181.5
9:52	52	4.57	5.26	12.8	186.2
9:53	53	4.61	5.25	12.8	196.4
9:54	54	4.46	5.38	12.8	170.8
9:55	55	4.48	5.37	12.8	193.7
9:56	56	4.54	5.33	12.7	204.4
9:57	57	4.57	5.31	12.4	214.7
9:58	58	4.66	5.25	12.4	248.5
9:59	59	4.67	5.26	12.5	246.1
10:00	60	4.70	5.25	12.6	250.2
10:01	61	4.66	5.28	12.7	229.5
10:02	62	4.51	5.35	12.8	188.4
10:03	63	4.49	5.38	12.8	182.7
10:04	64	4.49	5.37	12.9	172.1
10:05	65	4.51	5.36	12.9	180.4
10:06	66	4.50	5.36	13.0	167.5
10:07	67	4.56	5.30	12.8	188.7
10:08	68	4.66	5.23	12.6	212.6
10:09	69	4.64	5.26	12.7	204.8
10:10	70	4.56	5.29	12.9	161.9
10:11	71	4.44	5.33	13.0	128.3
10:12	72	4.31	5.39	13.1	100.4
10:13	73	4.23	5.45	13.2	75.8
10:14	74	4.21	5.46	13.1	72.4
10:15	75	4.27	5.42	12.6	89.9
10:16	76	4.37	5.37	12.9	126.7
10:17	77	4.39	5.35	12.7	120.5
10:18	78	4.40	5.33	12.5	137.9
10:19	79	4.48	5.23	12.2	173.5
10:20	80	4.56	5.16	12.1	213.4
10:21	81	4.65	5.10	12.2	229.4
10:22	82	4.67	5.09	12.3	241.7
10:23	83	4.63	5.12	12.4	222.4
10:24	84	4.58	5.18	12.5	217.2
10:25	85	4.53	5.23	12.2	227.5
10:26	86	4.48	5.25	12.5	219.1
10:27	87	4.47	5.25	12.7	189.0
10:28	88	4.50	5.21	12.9	184.8

10:29	89	4.58	5.18	12.8	201.3
10:30/10:54	90	4.68	5.14	12.8	233.4
10:55	91	4.51	5.17	12.6	193.1
10:56	92	4.62	5.09	12.7	223.5
10:57	93	4.65	5.07	12.6	237.7
10:58	94	4.68	5.10	12.4	267.3
10:59	95	4.71	5.11	12.5	279.7
11:00	96	4.70	5.13	13.1	254.2
11:01	97	4.54	5.20	13.1	196.3
11:02	98	4.70	5.10	12.9	215.8
11:03	99	4.82	5.04	12.8	230.3
11:04	100	4.82	5.05	12.7	232.0
11:05	101	4.83	5.06	12.8	228.8
11:06	102	4.84	5.06	12.7	235.3
11:07	103	4.84	5.07	12.7	223.2
11:08	104	4.81	5.08	12.5	209.2
11:09	105	4.70	5.16	12.8	174.0
11:10	106	4.60	5.22	12.6	135.9
11:11	107	4.62	5.23	12.8	126.1
11:12	108	4.62	5.20	12.8	138.3
11:13	109	4.65	5.17	12.9	138.6
11:14	110	4.70	5.11	12.8	165.7
11:15	111	4.79	5.05	12.9	194.4
11:16	112	4.77	5.06	12.4	200.3
11:17	113	4.77	5.08	12.8	203.1
11:18	114	4.74	5.12	12.8	196.6
11:19	115	4.63	5.20	12.9	170.3
11:20	116	4.63	5.20	13.1	155.5
11:21	117	4.60	5.21	13.0	135.9
11:22	118	4.48	5.28	13.1	97.4
11:23	119	4.49	5.27	13.1	103.6
11:24	120	4.50	5.26	13.2	103.0
11:25	121	4.53	5.26	13.4	119.9
11:26	122	4.64	5.21	13.3	161.8
11:27	123	4.71	5.18	13.1	213.2
11:28	124	4.73	5.17	13.3	222.2
11:29	125	4.73	5.14	13.2	214.8
11:30	126	4.80	5.10	13.1	230.7
11:31	127	4.79	5.11	13.2	214.5
11:32	128	4.79	5.11	13.1	209.0
11:33	129	4.77	5.12	13.2	191.7
11:34	130	4.58	5.22	13.5	136.0
11:35	131	4.55	5.22	13.7	115.3
11:36	132	4.54	5.24	13.8	92.8
11:37	133	4.48	5.25	13.7	84.0
11:38	134	4.54	5.20	13.3	111.5
11:39	135	4.63	5.15	13.2	173.7
11:40	136	4.69	5.12	13.3	221.3
11:41	137	4.76	5.06	13.0	244.2
11:42	138	4.80	5.02	13.1	248.9
11:43	139	4.72	5.06	13.3	205.2
11:44	140	4.72	5.05	13.2	203.8
11:45	141	4.62	5.14	13.4	168.7
11:46	142	4.58	5.16	13.7	153.5
11:47	143	4.67	5.07	13.8	159.3
11:48	144	4.69	5.05	13.5	162.4
11:49	145	4.71	5.06	13.5	173.5
11:50	146	4.69	5.15	13.3	169.1
11:51	147	4.55	5.27	13.7	118.9
11:52	148	4.37	5.36	13.8	74.4
11:53	149	4.35	5.34	13.6	64.8
11:54	150	4.24	5.38	13.5	55.0
11:55	151	4.34	5.30	13.4	90.5
11:56	152	4.49	5.19	13.4	150.4
11:57	153	4.54	5.16	13.4	200.4
11:58	154	4.64	5.11	13.4	257.6
11:59	155	4.72	5.06	13.4	298.0
12:00	156	4.80	5.03	13.4	288.3
12:01	157	4.79	5.03	13.4	278.4
12:02	158	4.75	5.05	13.4	258.1
12:03	159	4.72	5.07	13.3	242.9
12:04	160	4.62	5.11	13.4	197.1
12:05	161	4.50	5.18	13.4	168.4
12:06	162	4.46	5.23	13.5	158.3
12:07	163	4.53	5.22	13.5	181.6
12:08	164	4.56	5.20	13.5	190.9
12:09	165	4.58	5.21	13.7	190.1
12:10	166	4.66	5.14	13.8	216.7
12:11	167	4.71	5.09	13.9	211.0
12:12	168	4.68	5.10	14.1	203.8
12:13	169	4.66	5.12	13.8	201.1
12:14	170	4.61	5.14	13.9	196.1
12:15	171	4.52	5.20	13.8	172.8
12:16	172	4.54	5.19	13.8	181.8
12:17	173	4.56	5.18	13.7	175.3
12:18	174	4.57	5.18	13.6	176.8
12:19	175	4.68	5.10	13.5	203.1
12:20	176	4.68	5.10	13.9	182.7
12:21	177	4.60	5.12	14.1	155.5
12:22	178	4.52	5.18	13.9	149.8
12:23	179	4.53	5.18	14.0	157.9
12:24	180	4.52	5.20	13.6	168.1
Uncorrected Average =		4.593	5.218	12.90	179.61

**ARI ENVIRONMENTAL, INC.
MOISTURE CALCULATION SUMMARY**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/22/2009
RUN NUMBER: SRU3-3

γ FACTOR:	0.998	STACK DIAM:	42.0 inches
BAROMETRIC:	29.78 in. Hg	METER VOLUME:	125.067 ft ³
STATIC PRES:	0.60 in.H ₂ O	METER TEMP:	96.8 °F
STACK TEMP:	606.1 °F	LIQUID COLL:	319.8 milliliters
SQ.RT ΔP:	1.5477 in.H ₂ O	CO₂:	5.04 % by volume
ΔH:	1.40 in.H ₂ O	O₂:	4.64 % by volume

**ENGLISH UNITS
(29.92 in.Hg & °F)**

<p>VOLUME OF SAMPLE @ STANDARD CONDITIONS, DRY BASIS</p> $V_{mstd} = \left(\frac{528}{29.92} \right) \times V_m \times \gamma \left[\frac{P_{bar} + \frac{\Delta H}{13.6}}{T_m} \right] = 118.214 \text{ dscf}$ <p style="text-align: center;">$\gamma = 0.998$</p>
<p>VOLUME OF WATER IN SAMPLE @ STANDARD CONDITIONS</p> $V_{wstd} = 0.04707 \times V_{lc} = 15.053 \text{ scf}$ <p style="text-align: center;">$V_{lc} = 319.8 \text{ mL}$</p>
<p>FRACTIONAL MOISTURE CONTENT OF STACK GAS AS MEASURED</p> $B_{ws} = \frac{V_{wstd}}{V_{wstd} + V_{mstd}} = 0.1130$
<p>FRACTIONAL MOISTURE CONTENT OF STACK GAS @ SATURATION</p> $MF = \frac{\left(10^{\left[8.361 - \left(\frac{1893.5}{T - 27.65} \right) \right]} \right)^{-0.5}}{P} = 1.000$ <p style="text-align: center;"> $T = 591.9 \text{ °K}$ $P = 757.5 \text{ mmHg}$ </p>
<p>FRACTIONAL MOISTURE CONTENT USED IN CALCULATIONS</p> <p style="text-align: right;">$B_{ws} = 0.1130$</p>

ARI ENVIRONMENTAL, INC.
FLOW RATE CALCULATION SUMMARY

COMPANY: Valero Refining - Texas
LOCATION: Corpus Christi, TX
RUN NUMBER: SRU3-3

SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/22/2009

BAROMETRIC:	29.78 in. Hg	STACK DIAM:	42.0 inches
STATIC PRES:	0.6 in.H ₂ O	CO₂:	5.04 % by volume
STACK TEMP:	606.1 °F	O₂:	4.64 % by volume
SQ.RT ΔP:	1.5477 in.H ₂ O		

DRY MOLECULAR WEIGHT OF STACK GAS			
$M_d = 0.44(\%CO_2) + 0.32(\%O_2) + 0.28(\%N_2 + \%CO)$	=	28.99	lb/lb-mole
MOLECULAR WEIGHT OF STACK GAS, wet basis			
$M_s = M_d(1 - B_{ws}) + 18B_{ws}$	=	27.75	lb/lb-mole
PITOT TUBE COEFFICIENT			
C_p (from calibration curve or geometric specifications)	=	0.84	
AVERAGE VELOCITY HEAD OF STACK GAS, in. H₂O			
$\sqrt{\Delta P} = \frac{1}{n} \sum_{i=1}^n \sqrt{\Delta p_i}$	=	1.5477	in. H ₂ O
AVERAGE ABSOLUTE STACK GAS TEMPERATURE			
$T_s = 606.1 \text{ °F} + 460$	=	1,066.1	°R
ABSOLUTE STACK GAS PRESSURE			
$P_s = P_{bar} + \frac{P_{static}}{13.6}$	=	29.82	in.Hg
STACK GAS VELOCITY			
$V_s = (85.49)(C_p)(\text{avg}\sqrt{\Delta P})\sqrt{\frac{T_s}{(P_s)(M_s)}}$	=	126.142	ft/sec
STACK GAS VOLUMETRIC FLOW RATE, actual			
$Q_s = 60 \times V_s \times A_s$	=	72,817	acfm
Stack Area =		9.6211	ft ²
STACK GAS VOLUMETRIC FLOW RATE, standard conditions, wet basis			
$Q_{stdw} = \left(\frac{528}{29.92}\right)(Q_s)\left(\frac{P_s}{T_s}\right)$	=	35,948.2	scfm, wb
		2,156,895	scfh, wb
STACK GAS VOLUMETRIC FLOW RATE, standard conditions, dry basis			
$Q_{std} = \left(\frac{528}{29.92}\right)(Q_s)\left(\frac{P_s}{T_s}\right)(1 - B_{ws})$	=	31,887.8	dscfm
		1,913,266	dscfh

ARI ENVIRONMENTAL, INC.
TOTAL PARTICULATE CALCULATION SUMMARY

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
TEST DATE: 4/22/2009
RUN NUMBER: SRU3-3

INPUT

V_m:	125.067	ft ³	Q_s:	31,888	dscfm
γ FACTOR:	0.998		T_s:	606.1	°F
P_{bar}:	29.78	in.Hg	Runtime:	180	minutes
ΔH:	1.4	in.H ₂ O	V_s:	126.142	ft/sec
T_m:	96.8	°F	P_s:	29.82	in.Hg
V_{lc}:	319.8	mL	Noz. diam:	0.188	inches
M_n front:	25.70	mg			
M_n back:	71.90	mg			

ENGLISH UNITS
(29.92 in.Hg & 68 °F)

VOLUME OF SAMPLE @ STANDARD CONDITIONS, DRY BASIS					
$V_{mstd} = \left(\frac{528}{29.92} \right) \times V_m \times \gamma \left(\frac{P_{bar} + \frac{\Delta H}{13.6}}{T_m} \right)$			=	118.214	dscf
$\gamma = 0.998$					
VOLUME OF WATER IN SAMPLE @ STANDARD CONDITIONS					
$V_{wstd} = 0.04707 \times V_{lc}$			=	15.053	scf
FRACTIONAL MOISTURE CONTENT OF STACK GAS					
$B_{ws} = \frac{V_{wstd}}{V_{wstd} + V_{mstd}} \times 100$			=	11.30	%
PARTICULATE CONCENTRATION IN STACK GAS ON A DRY BASIS					
$C_s = (0.01543) \left(\frac{M_n}{V_{mstd}} \right)$		Front	=	0.0033545	gr/dscf
		Back	=	0.0093848	gr/dscf
		Total	=	0.0127393	gr/dscf
$C'_s = (2.205 \times 10^{-6}) \left(\frac{M_n}{V_{mstd}} \right)$		C's Front	=	0.47937	x 10 ⁻⁶ lbs/dscf
		C's Back	=	1.34112	x 10 ⁻⁶ lbs/dscf
		C's Total	=	1.82049	x 10 ⁻⁶ lbs/dscf
EMISSION RATE					
$pmr = \left(\frac{C_s}{7000} \right) (Q_{std})(60)$			Front	=	0.91687 lbs/hr
			Back	=	2.56509 lbs/hr
			Total	=	3.48196 lbs/hr
ISOKINETIC SAMPLING RATE					
$\%ISO = \frac{(100)(T_s) \left[(0.002669 \times V_{lc}) + \left(\frac{V_m}{T_m} \right) (\gamma) \left(P_{bar} + \left(\frac{\Delta H}{13.6} \right) \right) \right]}{(60)(\theta)(V_s)(P_s)(A_n)}$			=	102.80	% I
$A_n = 0.00019277 \text{ ft}^2$			Runtime =	180	minutes

**NO_x CALCULATION DATA SHEET
USEPA METHOD 7E**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: California Analytical Instruments Model 600
RUN NO: SRU3-3
TEST DATE: 4/22/2009

INPUT

NO_x AVERAGE READING (C): 13.2 ppmv

STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 1,913,266 dscfh

CALCULATIONS

STACK NO_x CONCENTRATION

NO_x CONC. (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{46\text{lb/lb - mole}}{385.26 \times 10^6 \text{ft}^3 / \text{lb - mole}} \right) = 1.5819 \times 10^{-6} \text{ lbs/dscf}$$

NO_x EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 1,913,266 dscfh

STACK NO_x EMISSION RATE =

$$\text{NO}_{x\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = 3.0266 \text{ lbs/hr} = 13.256 \text{ ton/yr}$$

**CO CALCULATION DATA SHEET
USEPA METHOD 10**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: Thermo Environmental Model 48i
RUN NO: SRU3-3
TEST DATE: 4/22/2009

INPUT

CO AVERAGE READING (C): 180.7 ppmv

STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 1,913,266 dscfh

CALCULATIONS

STACK CO CONCENTRATION

$$\begin{aligned} & \text{CO CONC. (lbs/dscf) =} \\ C_{\text{gas, lb/dscf}} &= (C_{\text{gas, ppm}}) \left(\frac{28 \text{ lb / lb - mole}}{385.26 \times 10^6 \text{ ft}^3 / \text{lb - mole}} \right) = 13.1320 \times 10^{-6} \text{ lbs/dscf} \end{aligned}$$

CO EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 1,913,266 dscfh

STACK CO EMISSION RATE =

$$\begin{aligned} \text{CO}_{\text{pmr}} &= (C_{\text{gas, lb/dscf}})(Q_{\text{std}}) = 25.1249 \text{ lbs/hr} \\ &= 110.047 \text{ ton/yr} \end{aligned}$$

**CARBONYL SULFIDE EMISSION RATE CALCULATION SHEET
USEPA METHOD 15**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-3
TEST DATE: 4/22/2009

INPUT

COS CONCENTRATION (C): < 0.54 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 1,913,266 dscfh

CALCULATIONS

STACK COS AVERAGE CHART READING = < 0.54 ppmv

COS CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{60.07 \text{ lb / lb-mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb-mole}} \right) = < 0.084 \times 10^{-6} \text{ lbs/dscf}$$

COS EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 1,913,266 dscfh

STACK COS EMISSION RATE =

$$\text{COS}_{\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.1611 \text{ lbs/hr}$$

$$= < 0.706 \text{ ton/yr}$$

**CARBON DISULFIDE EMISSION RATE CALCULATION SHEET
USEPA METHOD 15**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-3
TEST DATE: 4/22/2009

INPUT

CS₂ CONCENTRATION (C): < 0.86 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 1,913,266 dscfh

CALCULATIONS

STACK CS₂ AVERAGE CHART READING = < 0.86 ppmv

CS₂ CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{76.1 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb - mole}} \right) = < 0.170 \times 10^{-6} \text{ lbs/dscf}$$

CS₂ EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 1,913,266 dscfh

STACK CS₂ EMISSION RATE =

$$CS_{2\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.3250 \text{ lbs/hr}$$

$$= < 1.424 \text{ ton/yr}$$

HYDROGEN SULFIDE CALIBRATION CORRECTION DATA SHEET USEPA METHOD 15

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-3
TEST DATE: 4/22/2009

INPUT

H₂S CONCENTRATION (C): < 0.65 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 1,913,266 dscfh

CALCULATIONS

STACK H₂S AVERAGE CHART READING = < 0.65 ppmv

H₂S CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{34.08 \text{ lb / lb - mole}}{385.26 \times 10^{-6} \text{ ft}^3 \text{ / lb - mole}} \right) = < 0.057 \times 10^{-6} \text{ lbs/dscf}$$

H₂S EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 1,913,266 dscfh

STACK H₂S EMISSION RATE =

$$H_2S_{\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.1100 \text{ lbs/hr} \\ = < 0.482 \text{ ton/yr}$$

**RSC as H₂S EMISSION RATE CALCULATION SHEET
USEPA METHOD 15**

COMPANY: Valero Refining - Texas, L.P.
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
MONITOR ID: SRI-9300B: GC-FPD
RUN NO: SRU3-3
TEST DATE: 4/22/2009

INPUT

COS CONCENTRATION (C): < 0.54 ppmv
 CS₂ CONCENTRATION (C): < 0.86 ppmv
 H₂S CONCENTRATION (C): < 0.65 ppmv
 STACK GAS VOLUMETRIC FLOW RATE (Q_{std}): 1,913,266 dscfh
 STACK OXYGEN CONTENT (%O₂): 4.64 %

CALCULATIONS

AVERAGE STACK RSC as H₂S = < 2.91 ppmv

AVERAGE STACK RSC as H₂S @ 3% O₂

$$C_{\text{gas,ppm@3\%O}_2} = (C_{\text{gas,ppm}}) \left(\frac{17.9}{20.9 - \%O_2} \right) = < 3.17 \text{ ppmv @ 3\% O}_2$$

RSC as H₂S CONCENTRATION (lbs/dscf) =

$$C_{\text{gas,lb/dscf}} = (C_{\text{gas,ppm}}) \left(\frac{34.08 \text{ lb/lb-mole}}{385.26 \times 10^{-6} \text{ ft}^3 / \text{lb-mole}} \right) = < 0.257 \times 10^{-6} \text{ lbs/dscf}$$

RSC as H₂S EMISSION RATE:

STACK GAS VOLUMETRIC FLOW RATE = 1,913,266 dscfh

STACK RSC as H₂S EMISSION RATE =

$$RSC_{\text{pmr}} = (C_{\text{gas,lb/dscf}})(Q_{\text{std}}) = < 0.4925 \text{ lbs/hr}$$

$$= < 2.157 \text{ ton/yr}$$



Valero Refining - Texas L.P.
Source: SRU No. 3 Scot Tailgas Incinerator
Test Dates: April 21 and 22, 2009

APPENDIX B

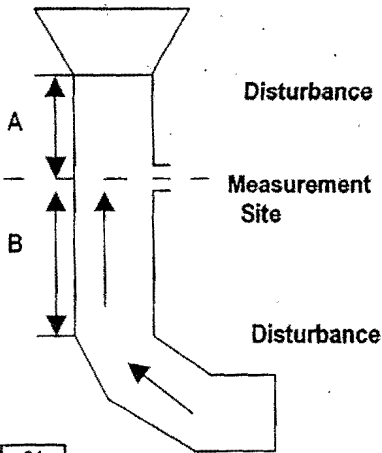
Field Data

TRAVERSE POINT LOCATION FOR CIRCULAR AND RECTANGULAR DUCTS

PLANT Valero
 DATE 4-20-01
 SAMPLING LOCATION 501143
 INSIDE OF FAR WALL TO
 OUTSIDE OF PORT (DISTANCE C) 55'
 INSIDE OF NEAR WALL TO
 OUTSIDE OF PORT (DISTANCE D) 13'
 STACK ID 42
 NEAREST UPSTREAM FROM DISTURBANCE (A) 75'
 NEAREST DOWNSTREAM FROM DISTURBANCE (B) 84'
 CALCULATOR JE MB

Location of Traverse Points in Rectangular Stacks

	2	3	4	5	6	7	8	9	10	11	12
1	25.0	16.7	12.6	10.0	8.3	7.1	6.3	6.6	5.0	4.6	4.2
2	75.0	50.0	37.5	30.0	25.0	21.4	18.8	16.7	15.0	13.6	12.6
3		83.3	62.5	60.0	41.7	35.7	31.3	27.8	26.0	22.7	20.8
4			87.5	70.0	58.3	60.0	43.6	38.9	35.0	31.8	29.2
5				90.0	75.0	64.3	56.3	50.0	46.0	40.9	37.5
6					91.7	78.6	68.8	61.1	55.0	50.0	45.8
7						92.9	81.3	72.2	65.0	59.1	54.2
8							93.8	83.3	75.0	68.2	62.5
9								94.4	85.0	77.3	70.8
10									95.0	86.4	79.2
11										95.5	87.5
12											95.8

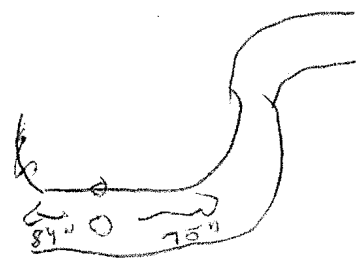


Rectangular Duct Equivalent Diameter Determination

$$\frac{2 \times L \times W}{L + W}$$

LOCATION OF TRAVERSE POINTS ON CIRCULAR STACKS

	4	6	8	10	12	14	16	18	20	22	24
1	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1
2	25.0	14.6	10.5	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2
3	75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5
4	93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9
5		85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5
6		95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2
7			89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1
8			96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4
9				91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0
10				97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2
11					93.3	85.4	78.0	70.4	61.2	39.3	32.3
12					97.9	90.1	83.1	76.4	69.4	60.7	39.8
13						94.3	87.5	81.2	75.0	68.5	60.2
14						98.2	91.5	85.4	79.6	73.8	67.7
15							95.1	89.1	83.5	78.2	72.8
16							98.4	92.5	87.1	82.0	77.0
17								95.6	90.3	85.4	80.6
18								98.6	93.3	88.4	83.9
19									96.1	91.3	86.8
20									98.7	94.0	89.5
21										96.5	92.1
22										98.9	94.5
23											96.8
24											98.9



TRAVERSE POINT NUMBER	FRACTION OF STACK I.D.	STACK I.D.	PRODUCT OF COLUMNS 1 AND 2 (TO NEAREST 1/8 INCH)	DISTANCE D (PORT DEPTH)	TRAVERSE POINT LOCATION FROM OUTSIDE OF PORT (SUM OF COLUMNS 3 AND 4)
1	0.021	42	0.88	13	13.88
2	0.067	1	2.81	1	15.81
3	0.118	1	4.96	1	17.96
4	0.177	1	7.43	1	20.43
5	0.250	1	10.50	1	23.50
6	0.356	1	14.95	1	27.75
7	0.511	1	27.06	1	40.05
8	0.750	1	31.50	1	44.50
9	0.823	1	34.57	1	47.57
10	0.882	1	37.04	1	50.04
11	0.933	1	39.19	1	52.19
12	0.977	1	41.12	1	54.12
13					
14			CEMS		
15	0.167	42	7.01	13	20.01
16	0.500	1	21.00	1	34.00
17	0.833	1	37.99	1	47.99
18					
19					
20					
21					
22					
23					
24					

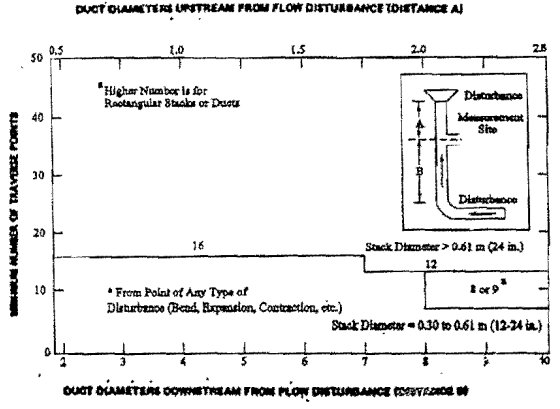
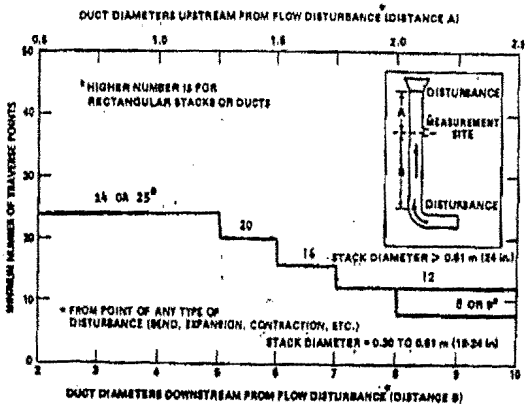


Figure 1-3. Minimum number of traverse points for velocity (unperturbed) traverses.



VELOCITY TRAVERSE AND CYCLONIC FLOW VERIFICATION

PLANT Valero Corpus
 DATE 4-21-09
 LOCATION Corpus Christi, TX
 SOURCE SRU #3
 STACK ID 42"
 PROBE # / TC # 25
 BAROMETRIC PRESSURE, in. Hg 30.00
 OPERATORS MD, JB

SCHEMATIC OF TRAVERSE POINT LAYOUT

RUN NO. Prelim STATIC, in.H2O _____

RUN NO. Cyclonic STATIC, in.H2O _____

TRAVERSE POINT NUMBER	VELOCITY HEAD (Δ Ps), in.H2O	STACK TEMP. (Ts), °F	YAW ANGLE °
1	2.18	593	
2	1.9	593	
3	2.0	594	
4	2.1	595	
5	2.0	595	
6	2.0	595	
7	2.0	595	
8	2.0	595	
9	2.1	596	
10	2.0	596	
11	2.1	595	
12	2.0	594	
AVERAGE			594.7

TRAVERSE POINT NUMBER	VELOCITY HEAD (Δ Ps), in.H2O	STACK TEMP. (Ts), °F	YAW ANGLE °
1			2
2			6
3			6
4			2
5			4
6			1
7			2
8			3
9			2
10			3
11			5
12			6
AVERAGE			

B-2 AP = 2.0

**ARI REFERENCE METHOD CEMS DATA
USEPA METHOD 205
DILUTION SYSTEM VERIFICATION**

Company: VALERE
 Location: CORPUS CHRISTI, TX
 Dilution System ID: 3600
 Dilution Flow Rate: 7.0 LPM
 Verification date: 4-20-09

Analyzer Info

Monitor type: SERVOMEX 1440 O₂
 Monitor range: 18.00%
 Monitor Serial No.: 01440 Δ1/4143

Initial Calibration Data

<u>Calibration Concentration</u>	<u>Calibration results</u>	<u>Time</u>
Zero: <u>0.00</u>	Zero: <u>0.02</u>	Zero: <u>1812</u>
Low: _____	Low: _____	Low: _____
Mid: <u>9.00</u>	Mid: <u>9.06</u>	Mid: <u>1820</u>
High: <u>18.00</u>	High: <u>18.03</u>	High: <u>1817</u>

Dilution System Verification

Mid level gas type: <u>USEPA Protocol 1</u>	High level dilution gas type: <u>USEPA Protocol 1</u>
Mid level concentration: <u>7.54</u>	High level concentration: <u>22.00%</u>
Mid level tank serial #: <u>AAL8051</u>	High level tank serial #: <u>ALM035230</u>
	Target concentration No. 1: <u>4.50</u>
	Target concentration No. 2: <u>13.50</u>

Dilution System Results

<u>Target Concentration No. 1</u>		<u>Target Concentration No. 2</u>	
<u>Instrument Response</u>	<u>Time</u>	<u>Instrument Response</u>	<u>Time</u>
Trial No. 1: <u>4.53</u>	<u>1822</u>	Trial No. 1: <u>13.54</u>	<u>1825</u>
Trial No. 2: <u>4.48</u>	<u>1832</u>	Trial No. 2: <u>13.53</u>	<u>183A</u>
Trial No. 3: <u>4.49</u>	<u>1839</u>	Trial No. 3: <u>13.53</u>	<u>1842</u>
Average: _____		Average: _____	

% Difference from target concentration: _____ % Difference from target concentration: _____

Mid Level Calibration Gas Results

<u>Instrument Response</u>	<u>Time</u>
Trial No. 1: <u>7.56</u>	<u>1830</u>
Trial No. 2: <u>7.56</u>	<u>1837</u>
Trial No. 3: <u>7.56</u>	<u>1844</u>

CEMS CALIBRATION DATA

Plant Name: Valero Refining - Texas, L.P.
 Sampling Location: SRU No. 3 TGI Exhaust
 Date: 4-21-09
 Run Number: SRUS-1
 Start Time: 1322
 Stop Time: 1658

Plant Rep.: Sam Sanders
 Team Leader: Dan Fitzgerald
 CEM Operator: Dan Fitzgerald

Analyzer Span Values (% or ppm)
 CO: ~~450~~ 500.0 ppm
 CO₂: 9.00 %
 O₂: 9.00 %
~~SO₂~~: ~~90.0~~ ppm
 NO_x: 90.0 ppm

TEMP. CONTROLLER = 254°F
 CHANGE OF PORTS: 1452-1528

CALIBRATION ERROR - 0928 hrs					SYSTEM BIAS CHECK					Calibration Correction Factors
Cylinder Value (% or ppm)	Cylinder Number	Analyzer Calibration Response	Time	Pretest: 1109		Posttest: 1704		Drift (% of Span)		
				System Response	Time	System Response	Time			
CO Zero	0.0	EB0014177	0.9	0946	1.3	1127	0.6	1710	Co=	
CO Low		Diluted from								
CO Mid	225.0	EB0003638	225.3	1101	223.8	1137	223.4	1713	Cm=	
CO High	450.0	1,983 ppm	450.3	1059						
CO ₂ Zero	0.00	EB0014177	0.03	0931	0.05	1109	0.05	1704	Co=	
CO ₂ Low		Diluted from								
CO ₂ Mid	4.50	ALM038208	4.54	0946	4.50	1127	4.65	1710	Cm=	
CO ₂ High	9.00	23.00%	9.01	0940						
O ₂ Zero	0.00	EB0014177	0.00	1101	0.02	1137	0.05	1713	Co=	
O ₂ Low		Diluted from								
O ₂ Mid	4.50	ALM035230	4.49	0931	4.46	1109	4.43	1704	Cm=	
O ₂ High	9.00	22.00%	9.02	0928						
NO _x Zero	0.0	EB0014177	0.0	0931	0.2	1109	0.2	1704	Co=	
NO _x Low		Diluted from								
NO _x Mid	45.0	ALM031560	44.8	1019	45.1	1205	44.6	1727	Cm=	
NO _x High	90.0	2,030 ppm	90.1	1017						

NO_x CONVERTER CHECK @ 1035
 CYL# ALM018362
 51.9 ppm NO₂ = CYL. GAS
 47.4 ppm NO₂ = ACTUAL
 92.28% CONVERSION

RESPONSE TIME CHECKS
 NO_x - LOW = 45 SECONDS
 HIGH = 45 SEC.
 CO - LOW = 90 SEC.
 HIGH = 90 SEC.
 CO₂ - LOW = 90 SEC.
 HIGH = 75 SEC.
 O₂ - LOW = 90 SEC.
 HIGH = 90 SEC.



FIELD DATA

@ 1452 Stop $V_m = 586.412$
 @ 1528 Start $V_m = 587.375$

OK 4/22/09 [Signature]

70.312 first half volume
 75.190 second half

PLANT Valero Corpus AMBIENT TEMPERATURE 70
 DATE 4-21-09 BAROMETRIC PRESSURE 30.00
 LOCATION Corpus Christi, TX ASSUMED MOISTURE, % 10%
 OPERATOR MD PROBE LENGTH, in. 42"
 STACK NO. SRU #3 NOZZLE DIAMETER, in. 0.188"
 RUN NO. SRU3-1 STACK DIAMETER, in. 42"
 SAMPLE BOX NO. APEX MINUTES PER POINT 7.5
 METER BOX NO. 801005 NUMBER OF POINTS 24 total
 START TIME 1522 NUMBER OF PORTS 2

PROBE HEATER SETTING 250
 HEATER BOX SETTING 250
 METER H_a 1.77
 C_p FACTOR 0.87
 Y_p FACTOR 0.998
 PITOT/THERM # 25

WEIGHT OF PARTICULATE, mg		A=	B=
Filter No.			
Sample			
Final wt			
Tare wt			
Wt. gain			
TOTAL		mg	

CLOCK TIME	TRAVERSE POINT NUMBER	SAMPLING TIME (t) min.	STATIC PRESSURE (in. H ₂ O)	STACK TEMP (T _s) °F	VELOCITY HEAD		PRESSURE DIFFERENTIAL ACROSS ORIFICE METER (ΔH) in. H ₂ O		GAS SAMPLE VOLUME (V _m) ft ³	GAS SAMPLE TEMP AT DRY GAS METER		SAMPLE BOX TEMP. °F	Probe COND. EXIT TEMP °F	AUX SORBENT MODULE TEMP. °F	LAST IMPINGER OUTLET TEMP. °F	PUMP VACUUM in. Hg
					(ΔP _s)	(√ ΔP _s)	ACTUAL	DESIRED		INLET (T _{m,in}) °F	OUTLET (T _{m,out}) °F					
1322	12	0	0.60	220	3.3		1.9	1.89	576.100	100	99	260	258	275	66	1
	21	7.5		222	3.4		2.0	1.95	522.2	102	99	260	257	334	65	1
	10	15		222	3.3		1.9	1.89	528.3	105	98	261	259	355	64	1
	9			222	3.1		1.8	1.79	534.4	109	98	257	257	358	64	1
	8	30		222	3.0		1.7	1.74	540.3	113	98	252	256	355	63	1
	7			220	2.9		1.7	1.68	546.2	116	99	251	255	352	62	1
	6	45		221	3.0		1.7	1.74	551.9	120	100	250	254	345	63	1
	5			223	3.0		1.7	1.74	557.7	122	101	252	258	340	63	1
	4	60		223	2.9		1.7	1.68	563.5	124	102	251	259	333	64	1
	3			222	2.9		1.7	1.68	569.3	126	103	252	258	326	64	1
	2	75		223	2.9		1.7	1.68	575.1	127	105	254	256	322	64	1
	1			222	2.8		1.6	1.62	580.8	128	106	255	255	320	65	1
1452/1528	12	90		221	3.8		2.2	2.22	586.412	115	110	251	249	203	66	1
	11			220	3.6		2.1	2.16	587.375	120	112	254	250	268	65	1
	10	105		219	3.4		2.0	1.99	591.0	126	114	255	249	300	64	1
	9			216	3.5		2.1	2.10	606.7	133	115	254	255	308	63	1
	8	120		215	3.4		2.0	2.04	613.2	133	116	251	254	315	63	1
	7			217	3.3		2.0	1.98	619.7	132	117	255	255	313	64	1
	6	135		216	3.2		1.9	1.92	626.0	131	117	256	260	313	64	1
	5			215	3.1		1.9	1.86	632.3	132	119	254	257	314	64	1
	4	150		216	3.1		1.9	1.86	638.4	132	117	255	256	315	63	1
	3			215	3.0		1.8	1.80	644.5	132	117	260	257	314	64	1
	2	165		214	3.0		1.8	1.80	650.6	131	116	255	255	311	64	1
	1			214	2.9		1.7	1.74	656.6	130	115	253	252	310	64	1
1658		180							662.565							
AVERAGE	24pts	180min	0.60	19.2	NA	1.778	1.85	NA	145.500	1225	108	250-250			268	1

VOLUME OR WEIGHT OF LIQUID WATER COLLECTED	IMPINGER VOLUME (ml) OR WEIGHT (g)				SILICA GEL WEIGHT g
	#1	#2	#3	#4	
FINAL INITIAL LIQUID COLLECTED					
TOTAL COLLECTED (specify ml or g)					

ORSAT DATA	TIME	CO ₂ O ₂	
TRIAL 1			
TRIAL 2			
TRIAL 3			
Average			

115.3 Nozzle
 0.188
 0.187
 0.188

LEAK CHECK	
SYSTEM PRE: 5.010	CFM@15"Hg
POST: 8.00	CFM@15"Hg
PITOT PRE: 71-ab	@ > 3" H ₂ O
POST: 71-oh	@ > 3" H ₂ O

IMPINGER RECOVERY DATA SHEET

Company: VALERO REFINING-TEXAS, LP Date Set-up: 4-21-09
 Location: CORPUS CHRISTI, TX Test Date: 4-21-09
 Source: SRU #3 TGI EXHAUST Date Recovered: 4-21-09
 Run No.: SRU3-1 USEPA Method: 5/TCE&23
 Corresponding Filter ~~No.~~ Wgt.: 537.5 mg
 Filter Container No: 33847
 Probe Wash Cont. No.: H24609

Measurement Method: Weight or Volume

<u>Impinger No.</u>	<u>Impinger Contents</u>	<u>Initial wt/vol g/mL</u>	<u>Final wt/vol g/mL</u>	<u>Difference wt/vol g/mL</u>	<u>Sample Container No.</u>
1	<u>100mL H₂O</u>	<u>700.9</u>	<u>938.2</u>	<u>237.3</u>	<u>H24551</u>
2	<u>100mL H₂O</u>	<u>695.6</u>	<u>770.1</u>	<u>74.5</u>	<u>H24551</u>
3	<u>EMPTY</u>	<u>600.2</u>	<u>612.1</u>	<u>11.9</u>	<u>H24551</u>
4	<u>~300g SILICA GEL</u>	<u>863.6</u>	<u>893.0</u>	<u>29.4</u>	<u>N/A</u>
5			<u>TOTAL =</u>	<u>353.1</u>	
6					

CEMS CALIBRATION DATA

Plant Name	Valero Refining - Texas, L.P.
Sampling Location	SRU No. 3 TGI Exhaust
Date	4-21-09
Run Number	SRU3-2
Start Time	1745
Stop Time	2112

Plant Rep.	Sam Sanders
Team Leader	Dan Fitzgerald
CEM Operator	Dan Fitzgerald

Analyzer Span Values (% or ppm)	
CO	450 500.0 ppm
CO ₂	9.00 %
O ₂	9.00 %
SO₂	90.0 ppm
NO _x	90.0 ppm

Temp. Controller = 275°F
Change of Parts: 1915-1942

	CALIBRATION ERROR - 0928 hrs				SYSTEM BIAS CHECK					Calibration Correction Factors
	Cylinder Value (% or ppm)	Cylinder Number	Analyzer Calibration Response	Time	Pretest: 1704		Posttest: 2122 hrs			
					System Response	Time	System Response	Time	Drift (% of Span)	
CO Zero	0.0	EB0014177	0.9	0946	0.6	1710	0.2	2127		Co=
CO Low		Diluted from								
CO Mid	225.0	EB0003638	225.3	1101	223.4	1713	222.6	2131		Cm=
CO High	450.0	1,983 ppm	450.3	1059						
CO ₂ Zero	0.00	EB0014177	0.03	0931	0.05	1704	0.05	2122		Co=
CO ₂ Low		Diluted from								
CO ₂ Mid	4.50	ALM038208	4.54	0946	4.65	1710	4.65	2127		Cm=
CO ₂ High	9.00	23.00%	9.01	0940						
O ₂ Zero	0.00	EB0014177	0.00	1101	0.05	1713	0.06	2131		Co=
O ₂ Low		Diluted from								
O ₂ Mid	4.50	ALM035230	4.49	0931	4.43	1704	4.45	2122		Cm=
O ₂ High	9.00	22.00%	9.02	0928						
NO _x Zero	0.0	EB0014177	0.0	0931	0.2	1704	0.3	2122		Co=
NO _x Low		Diluted from								
NO _x Mid	45.0	ALM031560	44.8	1019	44.6	1727	43.5	2146		Cm=
NO _x High	90.0	2,030 ppm	90.1	1017						



1915 stop: 742.08
1912 Restart: 742.33

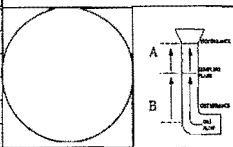
FIELD DATA

52043-2

OK 1/22/09
C/16

PLANT Valero Corpus Christi AMBIENT TEMPERATURE 80 PROBE HEATER SETTING 250
 DATE 1-21-09 BAROMETRIC PRESSURE 30.00 21.7 HEATER BOX SETTING 250
 LOCATION Corpus Christi, TX ASSUMED MOISTURE, % 10% METER H₂O 1.73
 OPERATOR MJB PROBE LENGTH, in. 5' C_p FACTOR 0.84
 STACK NO. 3RD A3 NOZZLE DIAMETER, in. 4.188" V_i FACTOR 0.998
 RUN NO. 2 SNV43-2 STACK DIAMETER, in. 42" PITOT/THERM # 23
 SAMPLE BOX NO. APEX MINUTES PER POINT 7.5
 METER BOX NO. 301005 NUMBER OF POINTS 29 total
 START TIME 1745 NUMBER OF PORTS 2

WEIGHT OF PARTICULATE, mg	
Filter No.	
Sample	
Final wt	
Tare wt	
Wt. gain	
TOTAL	



CLOCK TIME	TRAVERSE POINT NUMBER	SAMPLING TIME (t) min.	STATIC PRESSURE (in. H ₂ O)	STACK TEMP (T _s) °F	VELOCITY HEAD		PRESSURE DIFFERENTIAL ACROSS ORIFICE METER (ΔH) in. H ₂ O		GAS SAMPLE VOLUME (V _m) ft ³	GAS SAMPLE TEMP AT DRY GAS METER		SAMPLE BOX TEMP. °F	PROBE COND. EXIT TEMP. °F	FILTER EXIT SORBENT MODULE TEMP. °F	LAST IMPINGER OUTLET TEMP. °F	PUMP VACUUM in. Hg
					(ΔP _s)	(√ΔP _s)	ACTUAL	DESIRED		INLET (T _{in}) °F	OUTLET (T _{out}) °F					
1745	12	0	0.60	606	2.7		1.6	1.59	667.700	110	110	251	254	253	65	1
	11	7.5		612	3.0		1.7	1.72	673.32	122	110	250	257	263	61	1
	10	15		615	3.0		1.8	1.79	679.19	126	110	253	261	265	62	1
	9			612	3.0		1.8	1.79	685.18	125	111	253	257	275	64	1
1815	8	30		617	3.2		1.9	1.90	691.17	126	111	251	259	302	65	1
	7			621	3.5		2.1	2.07	697.41	126	111	250	258	312	65	1
	6	45		620	3.5		2.1	2.07	703.82	125	110	256	257	315	65	1
	5			619	3.7		2.2	2.19	709.78	124	109	253	257	319	57	1
1845	4	60		619	3.8		2.2	2.24	716.83	124	107	250	257	322	52	1
	3			613	3.3		2.0	1.96	722.99	123	107	252	259	323	53	1
	7	75		610	3.3		2.0	1.96	729.71	122	105	250	258	325	54	1
	1			612	3.2		1.9	1.89	735.95	121	104	251	255	323	56	1
1915/1942	12	90		605	2.9		1.7	1.68	742.08/742.33	97	95	251	255	251	59	1
	11			605	2.8		1.6	1.62	748.02	106	96	249	249	298	52	1
	10	105		607	2.8		1.6	1.62	753.61	111	96	251	252	332	51	1
	9			604	2.7		1.5	1.59	757.20	112	96	250	257	321	56	1
2012	8	120		605	2.5		1.5	1.47	764.73	113	96	250	258	333	57	1
	7			606	2.6		1.5	1.52	770.20	113	96	250	258	330	58	1
	6	135		608	2.4		1.4	1.40	775.40	113	95	252	267	331	59	1
	5			609	2.5		1.5	1.46	780.75	113	95	251	259	332	59	1
2042	4	150		605	2.7		1.6	1.58	786.24	113	95	250	255	330	61	1
	3			605	2.6		1.5	1.52	791.75	112	94	252	257	327	62	1
	2	165		602	2.4		1.4	1.41	791.24	112	94	251	255	323	62	1
	1			600	2.3		1.3	1.33	802.51	112	94					1
2112		180							807.55							
AVERAGE	24 pts	120 min	10.69	609.9	1.7072		1.73		139.605	109.4		250	250	300	68	Max

VOLUME OR WEIGHT OF LIQUID WATER COLLECTED	IMPINGER VOLUME (ml) OR WEIGHT (g)				SILICA GEL WEIGHT (g)
	#1	#2	#3	#4	
FINAL					
INITIAL					
LIQUID COLLECTED					
TOTAL	COLLECTED (specify ml or g)				

ORSAT DATA	TIME	CO ₂	O ₂
TRIAL 1			
TRIAL 2			
TRIAL 3			
Average			

LEAK CHECK	
SYSTEM PRE: 0.001	CFM@15" Hg
POST: 0.001	CFM@15" Hg
PITOT PRE: 41-ok	@ > 3" H ₂ O
POST: 41-ok	@ > 3" H ₂ O

top side Port 1 = 74.380 total = 139.605
 Port 2 = 65.225

IMPINGER RECOVERY DATA SHEET



Company: VALERO REFINING-TEXAS, L.P.
 Location: CORPUS CHRISTI, TX
 Source: SRU #3 TGI EXHAUST
 Run No.: SRU3-2

Date Set-up: 4-21-09
 Test Date: 4-21-09
 Date Recovered: 4-22-09
 USEPA Method: 5 / TCEQ 23

Corresponding Filter No. ~~WASH~~: 540.9
 Filter Container No.: 33850
 PROBE WASH CONT. #: H24543

Measurement Method: Weight or Volume

Impinger No.	Impinger Contents	Initial wt/vol g/mL	Final wt/vol g/mL	Difference wt/vol g/mL	Sample Container No.
1	100mL H ₂ O	699.3	950.2	250.9	H26012
2	100mL H ₂ O	685.4	735.3	49.9	H26012
3	EMPTY	604.7	616.0	11.3	H26012
4	30g SILICALGEL	388.2	916.8	28.6	N/A
5			TOTAL =	340.7	
6					

CEMS CALIBRATION DATA

Plant Name	Valero Refining - Texas, L.P.
Sampling Location	SRU No. 3 TGI Exhaust
Date	4-22-09
Run Number	SRU3-3
Start Time	0900
Stop Time	1224

Plant Rep.	Sam Sanders
Team Leader	Dan Fitzgerald
CEM Operator	Dan Fitzgerald

Analyzer Span Values (% or ppm)	
CO	450 500.0 ppm
CO ₂	9.00 %
O ₂	9.00 %
SO ₂	90.0 ppm
NO _x	90.0 ppm

TEMP. CONTROLLER = 275 °F
CHANGE OF PORTS: 1030 - 1054

	CALIBRATION ERROR - 0805 hrs				SYSTEM BIAS CHECK					Calibration Correction Factors
	Cylinder Value (% or ppm)	Cylinder Number	Analyzer Calibration Response	Time	Pretest: 0843		Posttest: 1228		Drift (% of Span)	
					System Response	Time	System Response	Time		
CO Zero	0.0	EB0014177	0.6	0814	0.7	0847	0.6	1233		Co=
CO Low		Diluted from								
CO Mid	225.0	EB0003638	225.7	0821	223.3	0850	223.7	1237		Cm=
CO High	450.0	1,983 ppm	451.2	0817						
CO ₂ Zero	0.00	EB0014177	0.04	0809	0.04	0843	0.05	1228		Co=
CO ₂ Low		Diluted from								
CO ₂ Mid	4.50	ALM038208	4.53	0814	4.66	0847	4.66	1233		Cm=
CO ₂ High	9.00	23.00%	8.93	0812						
O ₂ Zero	0.00	EB0014177	0.01	0821	0.05	0850	0.05	1237		Co=
O ₂ Low		Diluted from								
O ₂ Mid	4.50	ALM035230	4.49	0809	4.48	0843	4.44	1228		Cm=
O ₂ High	9.00	22.00%	9.01	0805						
NO _x Zero	0.0	EB0014177	0.1	0809	0.4	0843	0.2	1228		Co=
NO _x Low		Diluted from								
NO _x Mid	45.0	ALM031560	44.5	0834	44.2	0855	42.0	1245		Cm=
NO _x High	90.0	2,030 ppm	89.7	0832						

NO_x CONVERTER CHECK @ 0838
 Cyl # ALM018362: 51.9 ppm NO₂
 ACTUAL = 47.9 ppm AS NO_x
 92.36% CONVERSION



0900-1030 = 808.200 - 870.717
 1030-1224 = 871.100 - 933.650
FIELD DATA

62.517
 62.550

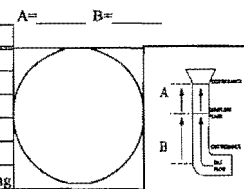
OK 4/22/09

PLANT Valero Corp
 DATE 4-22-09
 LOCATION Copiah, Michoud
 OPERATOR MB
 STACK NO. SRV #3
 RUN NO. SRV #3-3
 SAMPLE BOX NO. APEX
 METER BOX NO. 801005
 START TIME 0900

AMBIENT TEMPERATURE 70
 BAROMETRIC PRESSURE 29.78
 ASSUMED MOISTURE, % 10%
 PROBE LENGTH, in. 5'
 NOZZLE DIAMETER, in. 0.188"
 STACK DIAMETER, in. 42"
 MINUTES PER POINT 7.5
 NUMBER OF POINTS 29 Total
 NUMBER OF PORTS 2

PROBE HEATER SETTING 250
 HEATER BOX SETTING 250
 METER H₂ 1.77
 C FACTOR 0.87
 Y₂ FACTOR 0.998
 PITOT/THERM # 25

WEIGHT OF PARTICULATE, mg	
Filter No.	
Sample	
Final wt	
Tare wt	
Wt. gain	
TOTAL mg	



CLOCK TIME	TRAVERSE POINT NUMBER	SAMPLING TIME (9) min.	STATIC PRESSURE (in. H ₂ O)	STACK TEMP (T _s) °F	VELOCITY HEAD		PRESSURE DIFFERENTIAL ACROSS ORIFICE METER (ΔH) in. H ₂ O		GAS SAMPLE VOLUME (V _m) ft ³	GAS SAMPLE TEMP AT DRY GAS METER		SAMPLE BOX TEMP. °F	P _{inlet} COND. EXIT TEMP °F	AUX SORBENT MODULE TEMP. °F	LAST IMPINGER OUTLET TEMP. °F	PUMP VACUUM in. Hg
					(ΔP _s)	(√ΔP _s)	ACTUAL	DESIRED		INLET (T _{inlet}) °F	OUTLET (T _{outlet}) °F					
0900	12	0	0.60	605	2.7		1.6	1.56	808.200	75	73	255	249	250	47	1
	11	7.5		604	2.8		1.6	1.62	813.7	84	74	255	255	320	44	1
	10	15		605	2.7		1.6	1.56	819.4	90	75	253	259	344	45	1
	9			606	2.5		1.5	1.45	824.9	95	77	256	257	356	47	1
	8	30		605	2.5		1.5	1.45	830.2	98	79	260	256	358	50	1
	7			603	2.0		1.2	1.16	835.5	99	80	260	257	356	52	1
	6	45		605	2.4		1.4	1.39	840.3	100	81	261	259	348	55	1
	5			606	2.3		1.3	1.33	845.5	102	83	258	255	341	56	1
	4	60		605	2.2		1.3	1.27	850.6	104	84	257	260	336	57	1
	3			604	2.3		1.3	1.33	855.6	105	85	259	258	337	58	1
	2	75		608	2.3		1.3	1.33	860.7	106	86	260	259	326	59	1
	1			608	2.1		1.2	1.22	865.8	109	88	258	257	325	60	1
1030/1054	12	90		603	2.1		1.2	1.22	870.717/871.100	92	89	256	250	200	65	1
	11			604	2.0		1.2	1.16	875.9	104	90	255	256	276	53	1
	10	105		605	2.4		1.4	1.37	880.7	109	91	256	254	317	49	1
	9			606	2.3		1.3	1.33	885.7	113	92	250	253	327	48	1
	8	120		610	2.5		1.5	1.45	891.1	115	93	253	249	325	48	1
	7			607	2.4		1.4	1.37	896.4	115	95	249	249	328	50	1
	6	135		608	2.6		1.5	1.51	901.6	118	96	254	251	332	51	1
	5			608	2.5		1.5	1.45	907.0	118	97	253	251	333	52	1
	4	150		609	2.6		1.5	1.51	912.4	120	98	251	249	331	52	1
	3			603	2.5		1.5	1.45	917.8	121	99	254	251	331	53	1
	2	165		607	2.5		1.5	1.45	923.1	123	101	253	250	331	53	1
	1			608	2.4		1.4	1.37	928.4	124	102	249	248	329	54	1
1224		180							933.650							
AVERAGE	24/6	180 min	0.60	606.1	NA	1.547	1.40	NA	125.067			-256	-250		468	1

VOLUME OR WEIGHT OF LIQUID	IMPINGER				SILICA GEL WEIGHT
	VOLUME (ml) OR WEIGHT (g)				
WATER COLLECTED	#1	#2	#3	#4	g
FINAL					
INITIAL					
LIQUID COLLECTED					
TOTAL	COLLECTED (specify ml or g)				

ORSAT DATA	TIME	CO ₂	O ₂
TRIAL 1			
TRIAL 2			
TRIAL 3			
Average			

LEAK CHECK	
SYSTEM PRE: 0.001	CFM@15" Hg
POST: 0.001	CFM@15" Hg
PITOT PRE: 71-in	@ > 3" H ₂ O
POST: 71-in	@ > 3" H ₂ O

B-11

IMPINGER RECOVERY DATA SHEET

Company:

VALERO REFINING - TEXAS, LP

Date Set-up:

4-21-09

Location:

CORPUS CHRISTI, TX

Test Date:

4-22-09

Source:

SRU#3 TGI EXHAUST

Date Recovered:

4-22-09

Run No.:

SRU3-3

USEPA Method:

5/TCEQ 23

Corresponding Filter Weight:

539.4 mg

Filter Container No:

33854

Probe Wash Cont. #:

H26029

Measurement Method:

Weight or Volume

<u>Impinger No.</u>	<u>Impinger Contents</u>	<u>Initial wt/vol g/mL</u>	<u>Final wt/vol g/mL</u>	<u>Difference wt/vol g/mL</u>	<u>Sample Container No.</u>
1	<u>100mL H₂O</u>	<u>703.0</u>	<u>930.2</u>	<u>227.2</u>	<u>H27480</u>
2	<u>100mL H₂O</u>	<u>698.5</u>	<u>756.0</u>	<u>57.5</u>	<u>H27480</u>
3	<u>EMPTY</u>	<u>602.5</u>	<u>613.0</u>	<u>10.5</u>	<u>H27480</u>
4	<u>~300g SILICATEZ</u>	<u>887.6</u>	<u>912.2</u>	<u>24.6</u>	<u>N/A</u>
5			<u>TOTAL =</u>	<u>319.8</u>	
6					



Valero Refining - Texas L.P.
Source: SRU No. 3 Scot Tailgas Incinerator
Test Dates: April 21 and 22, 2009

APPENDIX C

Analytical Data



951 Old Rand Road # 106
Wauconda, IL 60084

ARI ENVIRONMENTAL ANALYTICAL REPORT

Lab Project #: 08-82

Valero
Corpus Christi, TX
SRU #3

Received: 4/28/2009
Reported:

Sample ID: Run SRU3-1 Filter Date Sampled: 04/21/2009
Lab Sample #: 0409023 Sampled By: DF
Sample Matrix: Filter

Analyte	Result	Units	Method	Analyst	Analysis Date
Particulate	26.50	mg	USEPA Method 5	Eric Vogt	05/06/2009

Sample ID: Run SRU3-2 Filter Date Sampled: 04/21/2009
Lab Sample #: 0409024 Sampled By: DF
Sample Matrix: Filter

Analyte	Result	Units	Method	Analyst	Analysis Date
Particulate	21.50	mg	USEPA Method 5	Eric Vogt	05/06/2009

Sample ID: Run SRU3-3 Filter Date Sampled: 04/21/2009
Lab Sample #: 0409025 Sampled By: DF
Sample Matrix: Filter

Analyte	Result	Units	Method	Analyst	Analysis Date
Particulate	19.80	mg	USEPA Method 5	Eric Vogt	

Sample ID: Filter Blank Date Sampled: 04/21/2009
Lab Sample #: 0409026 Sampled By: DF
Sample Matrix: Filter

Analyte	Result	Units	Method	Analyst	Analysis Date
Particulate	0.45	mg	USEPA Method 5	Eric Vogt	05/05/2009



951 Old Rand Road # 106
Wauconda, IL 60084

ARI ENVIRONMENTAL ANALYTICAL REPORT

Lab Project #: 08-82

Valero
Corpus Christi, TX
SRU #3

Received: 4/28/2009
Reported:

Sample ID: Run SRU3-1 Probe Wash
Lab Sample #: 0409027
Date Sampled: 04/21/2009
Sampled By: DF
Sample Matrix: Probe Wash

Analyte	Result	Units	Method	Analyst	Analysis Date
Particulate	10.16	mg	USEPA Method 5	Eric Vogt	05/06/2009

Sample ID: Run SRU3-2 Probe Wash
Lab Sample #: 0409028
Date Sampled: 04/21/2009
Sampled By: DF
Sample Matrix: Probe Wash

Analyte	Result	Units	Method	Analyst	Analysis Date
Particulate	8.36	mg	USEPA Method 5	Eric Vogt	05/05/2009

Sample ID: Run SRU3-3 Probe Wash
Lab Sample #: 0409029
Date Sampled: 04/21/2009
Sampled By: DF
Sample Matrix: Probe Wash

Analyte	Result	Units	Method	Analyst	Analysis Date
Particulate	5.90	mg	USEPA Method 5	Eric Vogt	05/06/2009

Sample ID: Acetone Blank
Lab Sample #: 0409030
Date Sampled: 04/21/2009
Sampled By: DF
Sample Matrix: Probe Wash

Analyte	Result	Units	Method	Analyst	Analysis Date
Particulate	0.30	mg	USEPA Method 5	Eric Vogt	05/06/2009



951 Old Rand Road # 106
Wauconda, IL 60084

ARI ENVIRONMENTAL ANALYTICAL REPORT

Lab Project #: 08-82

Valero
Corpus Christi, TX
SRU #3

Received: 4/28/2009
Reported:

Sample ID: Run SRU3-1 Imp Contents
Lab Sample #: 0409064

Date Sampled: 04/21/2009
Sampled By: DF
Sample Matrix: Imp Contents

Analyte	Result	Units	Method	Analyst	Analysis Date
Impinger Residue	59.4	mg	TCEQ Method 23	Eric Vogt	05/06/2009

Sample ID: Run SRU3-2 Imp Contents
Lab Sample #: 0409065

Date Sampled: 04/21/2009
Sampled By: DF
Sample Matrix: Imp Contents

Analyte	Result	Units	Method	Analyst	Analysis Date
Impinger Residue	48.0	mg	TCEQ Method 23	Eric Vogt	05/06/2009

Sample ID: Run SRU3-3 Imp Contents
Lab Sample #: 0409066

Date Sampled: 04/22/2009
Sampled By: DF
Sample Matrix: Imp Contents

Analyte	Result	Units	Method	Analyst	Analysis Date
Impinger Residue	71.9	mg	TCEQ Method 23	Eric Vogt	05/06/2009

Sample ID: DI Water Blank
Lab Sample #: 0409067

Date Sampled: 04/21/2009
Sampled By: DF
Sample Matrix: Imp Contents

Analyte	Result	Units	Method	Analyst	Analysis Date
Impinger Residue	0.8	mg	TCEQ Method 23	Eric Vogt	05/06/2009

ANALYTICAL SUMMARY

CLIENT: Valero
LOCATION: Corpus Christi, TX
SOURCE: SRU No. 3 TGI Exhaust
SAMPLE DATE: 4/21 - 4/22/2009
ANALYSIS: Particulates
METHOD: USEPA M5/TCEQ M23

Run		Mass (g)	Tare #1	WT 1	WT 2	Particulate (mg)	Blank Corrected WT (mg)
SRU3-1	Filter	-	537.5	563.9	564.1	26.50	
SRU3-2	Filter	-	540.9	562.3	562.5	21.50	
SRU3-3	Filter	-	539.4	559.1	559.3	19.80	
Blank	Filter	-	533.9	534.3	534.4	0.45	
SRU3-1	PW	140.1	125226.5	125236.9	125236.9	10.40	10.16
SRU3-2	PW	136.8	121433.7	121442.2	121442.4	8.60	8.36
SRU3-3	PW	116.0	119904.6	119910.6	119910.8	6.10	5.90
Blank	PW	172.8	121814.3	121814.6	121814.6	0.30	
SRU3-1	Imps	200	118320.5	118380.8	118380.7	60.25	59.45
SRU3-2	Imps	200	117352.3	117401.1	117401.0	48.75	47.95
SRU3-3	Imps	200	117541.2	117613.7	117614.1	72.70	71.90
Blank	Imps	200	120498.0	120498.7	120498.9	0.80	

Analyst: E. Vogt
 Date: 05/06/09

Laboratory Case Narrative
Valero, Corpus Christi, TX; 4/21 – 4/22/09
SRU #3

US EPA Method 5 40CFR, App. A, Particulate Analysis
and TCEQ Method 23 Particulate

1) Sample Receipt

Twelve (12) samples were received in good condition on 4/28/09 and logged in for analysis.

2) Laboratory Analysis

Filter and probe washes were analyzed according to USEPA Method 5 for particulate without complications or deviations.

Impinger contents were analyzed according to TCEQ Method 23 without complications or deviations.

3) Qa/Qc

All criteria as specified in USEPA Method 5 and TCEQ Method 23 were met.

4) Discussion

These are final results for your review. Any questions can be directed to Eric Vogt at ARI at (847) 487-1580 x116.

Respectfully submitted,



Eric Vogt
Lab Manager
ARI Environmental, Inc.

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CHAIN OF CUSTODY RECORD

C-6

PROJ. NO.		PROJECT NAME			NO. OF CONTAINERS						REMARKS
		VALERO-CA: SRU No.3				1	USEPA 5 TCEA 23				
SAMPLERS: (Signature)											
LAB NO.	SAMPLE NO.	DATE	TIME	SAMPLE LOCATION							
	33847	4/21/09		SRU No.3 TGI EXHAUST	1	✓					FILTER Run No. SRU3-1
	33850	4/21/09		↓	1	✓					SRU3-2
	33854	4/22/09			1	✓					SRU3-3
	33846	4/22/09			1	✓					BLANK
	H24609	4/21/09			1	✓					PROBEWASH Run No. SRU3-1
	H24543	4/21/09			1	✓					SRU3-2
	H26029	4/22/09			1	✓					SRU33
	H26028	4/22/09			1	✓					BLANK
	H24551	4/21/09			1	✓					IMPINGER CONTENTS/RINSE Run No. SRU3-1
	H26012	4/21/09			1	✓					SRU3-2
	H27480	4/22/09			1	✓					SRU3-3
	H24608	4/21/09			1	✓					BLANK
Relinquished by: (Signature)		Date / Time			Received by: (Signature)		Relinquished by: (Signature)		Date / Time		Received by: (Signature)
		4/23/09 11:50									
Relinquished by: (Signature)		Date / Time		Received by: (Signature)		Relinquished by: (Signature)		Date / Time		Received by: (Signature)	
		4/27/09 08:15									
Relinquished by: (Signature)		Date / Time		Received for Laboratory by:		Date / Time					
						4/29/09 11:45am					
REMARKS:											



951 Old Rand Road, Unit 106
 Wauconda, IL 60084
 Telephone (847) 487-1580
 Fax (847) 487-1587

SUMMARY OF TOTAL REDUCED SULFUR COMPOUNDS



Company: Valero CC
 Location: Corpus Christi, TX
 Source: SRU #3
 Date: 4/21/09
 Run No.: SRU3 - 1

Line Loss Ratios
 COS= 1.000
 H2S= 1.000
 CS2= 1.000

Run	Date	Time	COS Area (mV)	COS Conc (ppm v db)	H2S Area (mV)	H2S Conc (ppm v db)	CS2 Area (mV)	CS2 Conc (ppm v db)	TRS Conc (as SO ₂)	Injection
Valero20.CHR	4/21/2009	13:22:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-1
Valero21.CHR	4/21/2009	13:32:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-2
Valero22.CHR	4/21/2009	13:42:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-3
Valero23.CHR	4/21/2009	13:52:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-4
Valero24.CHR	4/21/2009	14:02:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-5
Valero25.CHR	4/21/2009	14:12:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-6
Valero26.CHR	4/21/2009	14:22:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-7
Valero27.CHR	4/21/2009	14:32:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-8
Valero28.CHR	4/21/2009	14:42:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-9
Valero29.CHR	4/21/2009	14:52:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-10
Valero30.CHR	4/21/2009	15:02:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-11
Valero31.CHR	4/21/2009	15:12:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-12
Valero32.CHR	4/21/2009	15:22:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-13
Valero33.CHR	4/21/2009	15:32:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-14
Valero34.CHR	4/21/2009	15:42:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-15
Valero35.CHR	4/21/2009	15:52:01	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-16
Valero36.CHR	4/21/2009	16:02:01	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-17
Valero37.CHR	4/21/2009	16:12:01	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	1-18
Average Values				<0.82		<0.73		<0.53	<1.55	

SUMMARY OF TOTAL REDUCED SULFUR COMPOUNDS

Company: Valero CC
 Location: Corpus Christi, TX
 Source: SRU #3
 Date: 4/21/2009
 Run No.: SU3 - 2

Line Loss Ratios
 COS= 1.000
 H2S= 1.000
 CS2= 1.000

Run	Date	Time	COS Area (mV)	COS Conc (ppm v db)	H2S Area (mV)	H2S Conc (ppm v db)	CS2 Area (mV)	CS2 Conc (ppm v db)	TRS Conc (as SO ₂)	Injection
Valero44.CHR	4/21/2009	17:57:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-1
Valero45.CHR	4/21/2009	18:07:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-2
Valero46.CHR	4/21/2009	18:17:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-3
Valero47.CHR	4/21/2009	18:27:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-4
Valero48.CHR	4/21/2009	18:37:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-5
Valero49.CHR	4/21/2009	18:47:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-6
Valero50.CHR	4/21/2009	18:57:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-7
Valero51.CHR	4/21/2009	19:07:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-8
Valero52.CHR	4/21/2009	19:17:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-9
Valero53.CHR	4/21/2009	19:27:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-10
Valero54.CHR	4/21/2009	19:37:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-11
Valero55.CHR	4/21/2009	19:47:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-12
Valero56.CHR	4/21/2009	19:57:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-13
Valero57.CHR	4/21/2009	20:07:59	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-14
Valero58.CHR	4/21/2009	20:18:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-15
Valero59.CHR	4/21/2009	20:28:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-16
Valero60.CHR	4/21/2009	20:38:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-17
Valero61.CHR	4/21/2009	20:48:00	<250.00	<0.82	<125.00	<0.73	<500.00	<0.53	<1.55	2-18
Average Values				<0.82		<0.73		<0.53	<1.55	



TRS STANDARDS PRETEST DATA

Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/21/2009
Run Number: Run 1 & 2
Compound Analyzed: TRS
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

Carbonyl Sulfide Standards			
Standard No	Concentration	Area	Sq Rt Area Counts
1	0.0	0.0	0.0
2	24.3	9119.41	95.5
3	48.6	27981.64	167.3
4	82.7	45,448.4	213.2

Hydrogen Sulfide Standards			
Standard No	Concentration	Area	Sq Rt Area Counts
1	0.0	0.0	0.0
2	25.0	5,041.5	71.0
3	50.0	16,249.4	127.5
4	85.0	27,379.0	165.5

Carbon Disulfide Standards			
Standard No	Concentration	Area	Sq Rt Area Counts
1	0.0	0.0	0.0
2	26.0	19,946.0	141.2
3	52.1	37,869.9	194.6
4	88.5	52,578.2	229.3



Analytical Calculation Summary

Calibration Standards Area Linear Regression Fit

Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/21/2009
Run Number: Run 1 & 2
Compound Analyzed: Hydrogen Sulfide
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

Calibration Standards

Statistical Analysis Summary

Standard #	Standard Peak Area (mv)	Square Root Peak Area (mv)	Standard Concentration (ppm)	
1	0.0	0.0	0.0	$\Sigma xy:$ 22213.4
2	5,041.5	71.0	25.0	$\Sigma x:$ 363.9
3	16,249.4	127.5	50.0	$\Sigma y:$ 160
4	27,379.0	165.5	85.0	$\Sigma x^2:$ 48670
				$\Sigma(x)^2:$ 132454
				N: 4
				m: 0.49212
				b: -4.77627



Analytical Calculation Summary

Calibration Standards Area Linear Regression Fit

Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/21/2009
Run Number: Run 1 & 2
Compound Analyzed: Carbonyl Sulfide
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

Calibration Standards

Statistical Analysis Summary

Standard #	Standard Peak Area (mv)	Square Root Peak Area (mv)	Standard Concentration (ppm)	
1	0.0	0.0	0.0	Σxy : 28077.9
2	9,119.4	95.5	24.3	Σx : 476.0
3	27,981.6	167.3	48.6	Σy : 155.6
4	45,448.4	213.2	82.7	Σx^2 : 82549
				$\Sigma(x)^2$: 226537
				N : 4
				m : 0.36902
				b : -5.00989



Analytical Calculation Summary

Calibration Standards Area Linear Regression Fit

Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/21/2009
Run Number: Run 1 & 2
Compound Analyzed: Carbon Disulfide
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

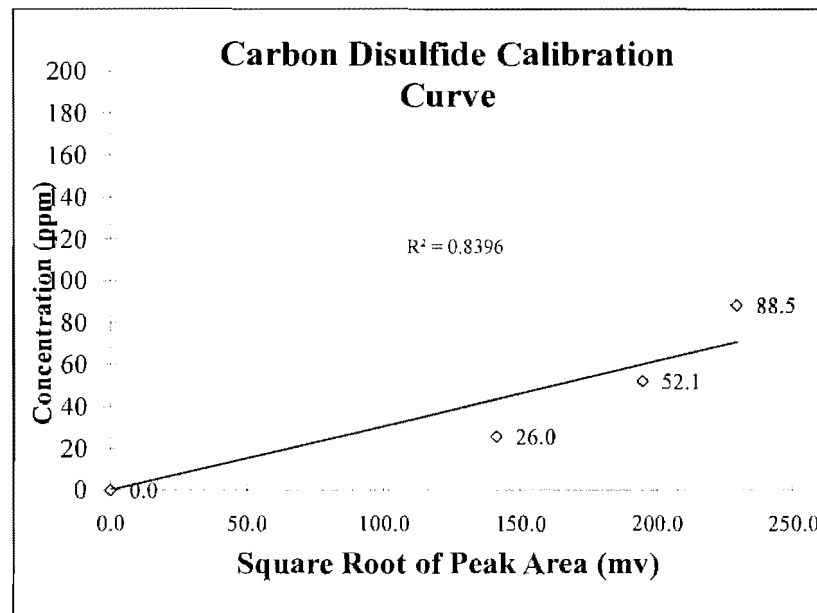
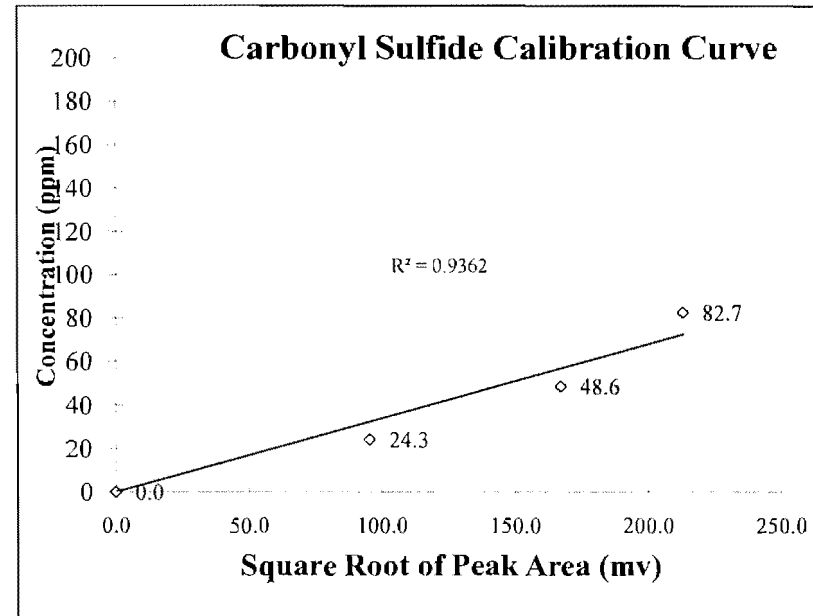
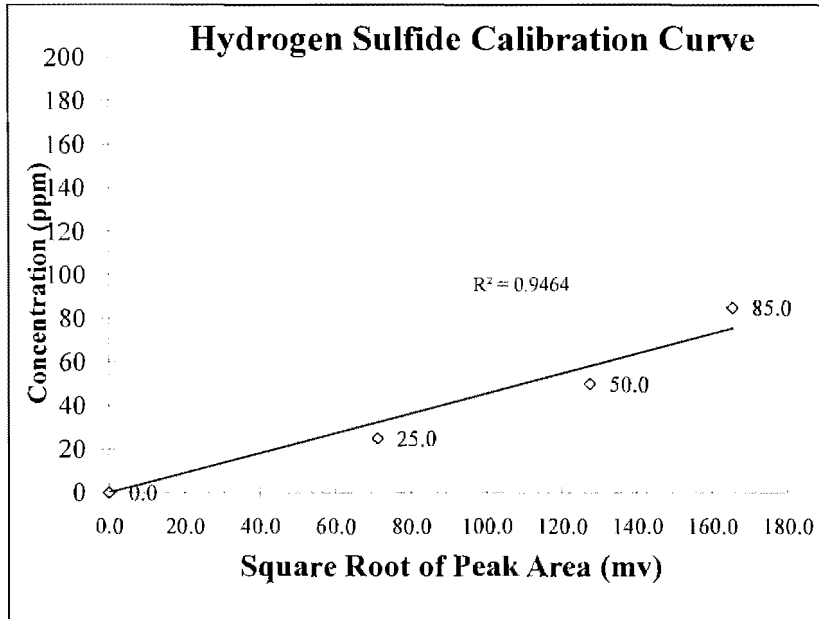
Calibration Standards

Statistical Analysis Summary

Standard #	Standard Peak Area (mv)	Square Root Peak Area (mv)	Standard Concentration (ppm)	
1	0.0	0.0	0.0	Σxy : 34102.5
2	19,946.0	141.2	26.0	Σx : 565.1
3	37,869.9	194.6	52.1	Σy : 166.6
4	52,578.2	229.3	88.5	Σx^2 : 110394
				$\Sigma(x)^2$: 319374
				N: 4
				m: 0.34581
				b: -7.20631

Calibration Curves

April 21, 2009





TRS STANDARDS POSTTEST DATA

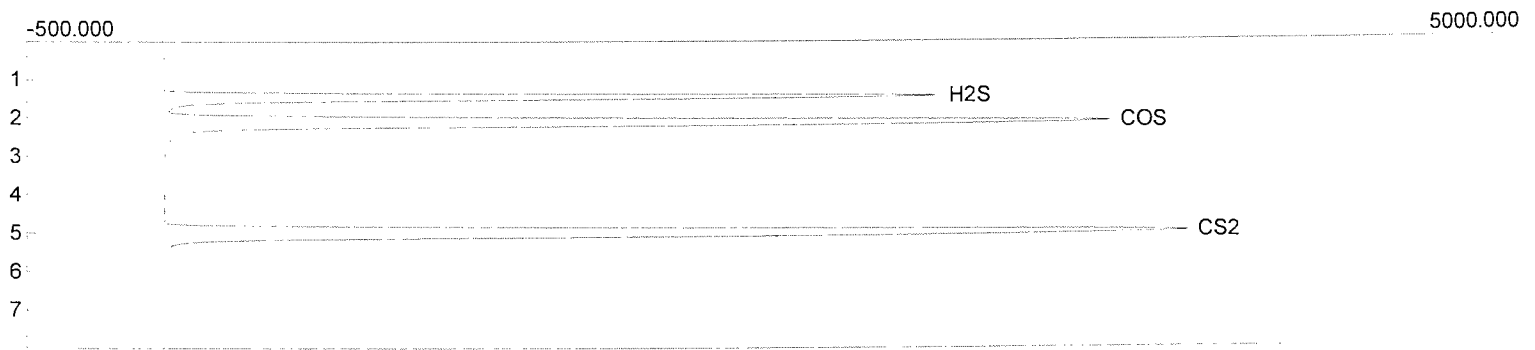
Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/21/2009
Run Number: Run 1 & 2
Compound Analyzed: TRS
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

Carbonyl Sulfide Standards				Drift %
Standard No	Concentration	Area	Sq Rt Area Counts	
1	0.0	0.0	0.0	0.0
2	24.3	9,511.1	97.5	-2.1
3	48.6	29,717.4	172.4	-3.1
4	82.7	46,062.7	214.6	-0.7

Hydrogen Sulfide Standards				Drift %
Standard No	Concentration	Area	Sq Rt Area Counts	
1	0.0	0.0	0.0	0.0
2	25.0	5,350.9	73.2	-3.0
3	50.0	17,137.0	130.9	-2.7
4	85.0	27,897.0	167.0	-0.9

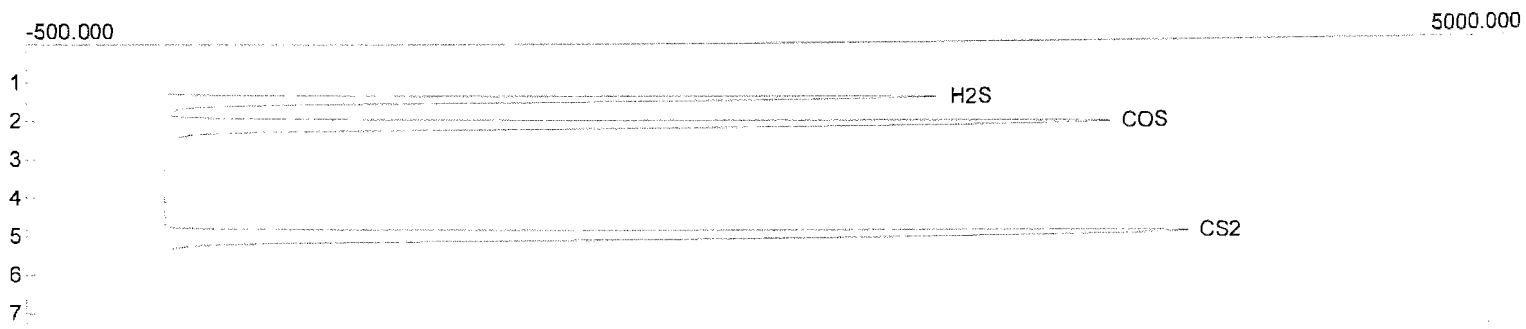
Carbon Disulfide Standards				Drift %
Standard No	Concentration	Area	Sq Rt Area Counts	
1	0.0	0.0	0.0	0.0
2	26.0	20,791.3	144.2	-2.1
3	52.1	40,422.9	201.1	-3.3
4	88.5	53,957.0	232.3	-1.3

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 85 ppm precal
Operator: BP



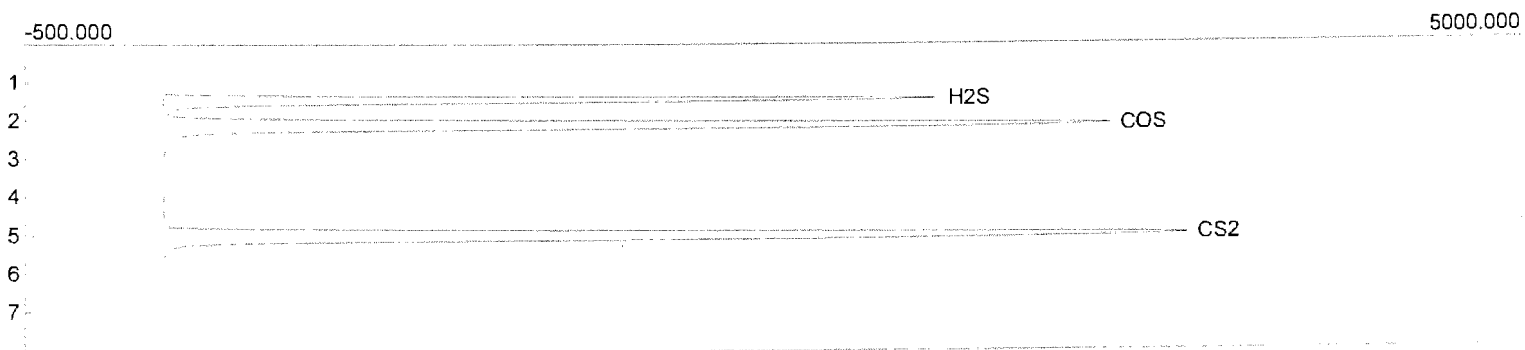
Component	Area
H2S	27343.0940
COS	45632.4480
CS2	53088.7240
	126064.2660

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 85 ppm precal
Operator: BP



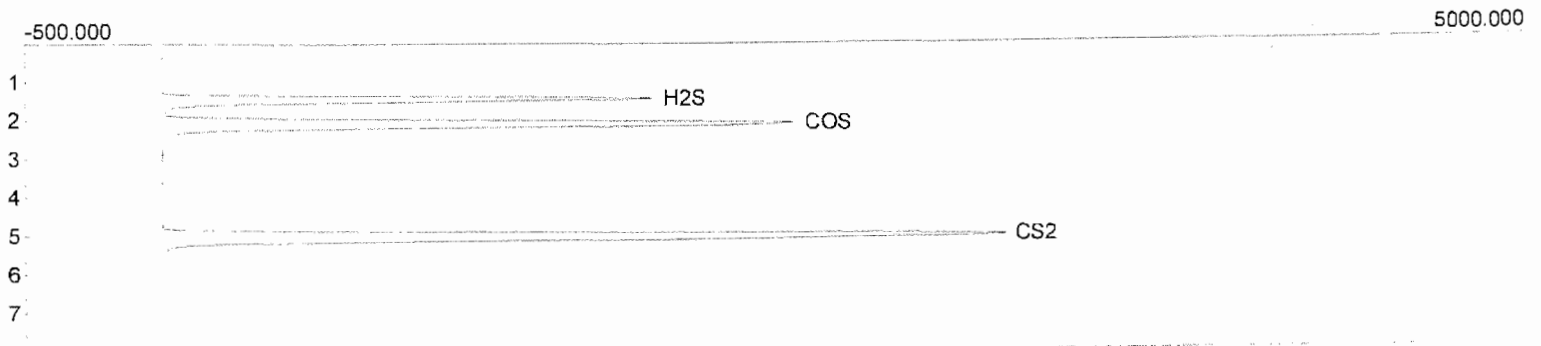
Component	Area
H2S	26474.3150
COS	44047.1040
CS2	50556.8430
	121078.2620

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 85 ppm precal
Operator: BP



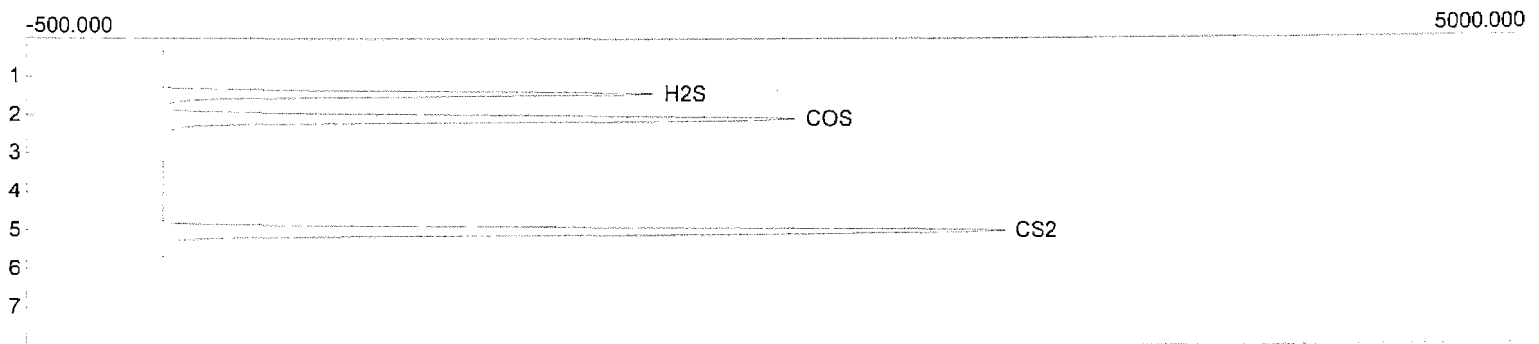
Component	Area
H2S	28319.4545
COS	46665.5070
CS2	54089.0380
	129073.9995

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 50 ppm precal
Operator: BP



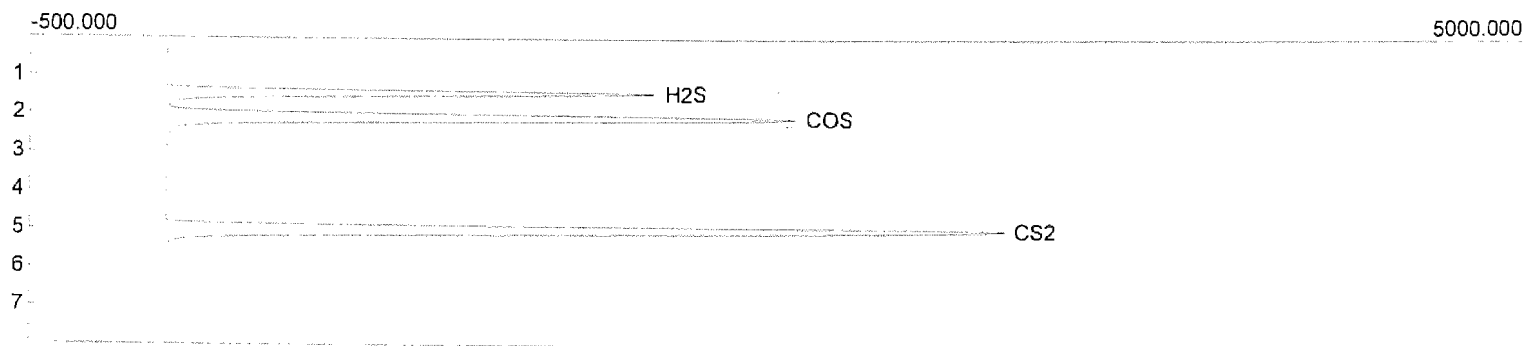
Component	Area
H2S	16770.1665
COS	28313.0120
CS2	38379.2535
	83462.4320

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 50 ppm precal
Operator: BP



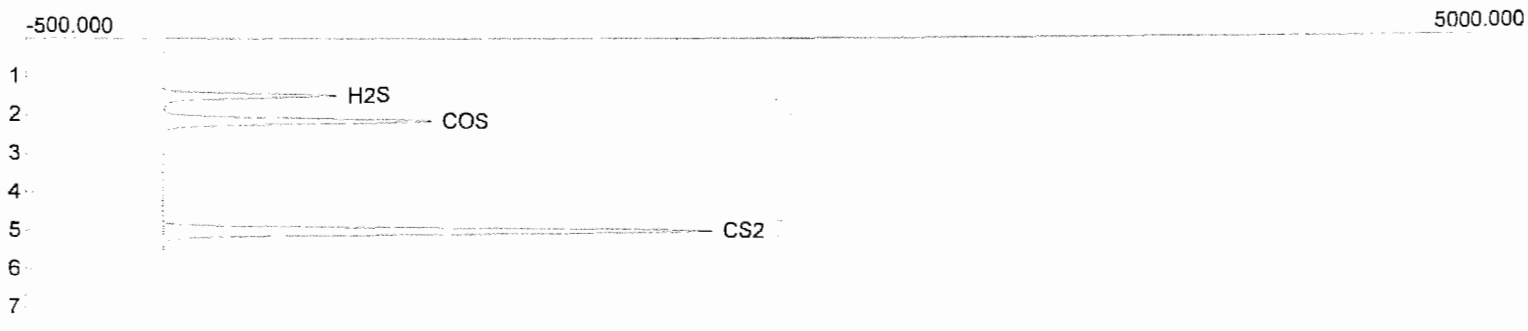
Component	Area
H2S	15323.0325
COS	26946.0900
CS2	36388.9330
	78658.0555

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-212-0-9
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 50 ppm precal
Operator: BP



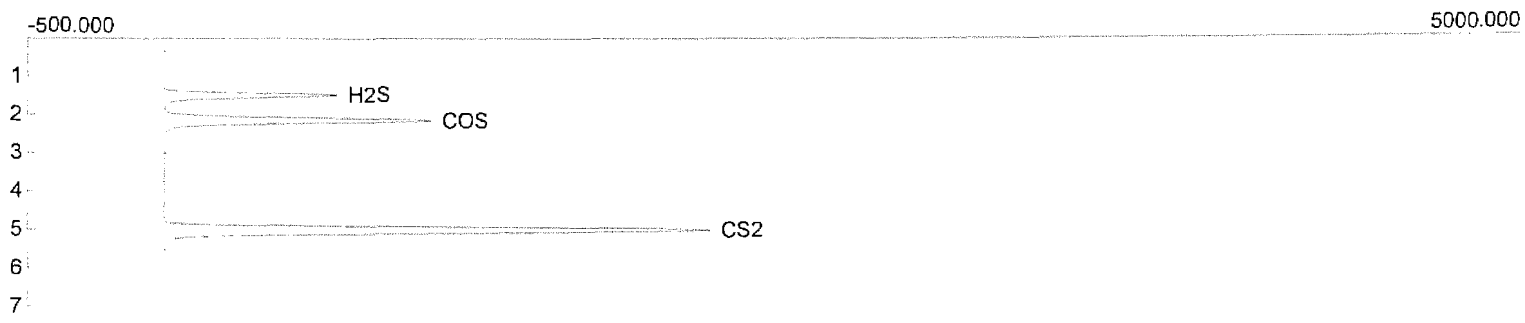
Component	Area
H2S	16655.0715
COS	28685.8080
CS2	38841.3960
	84182.2755

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: pre cal07.CHR ()
Sample: 25 ppm precal
Operator: BP



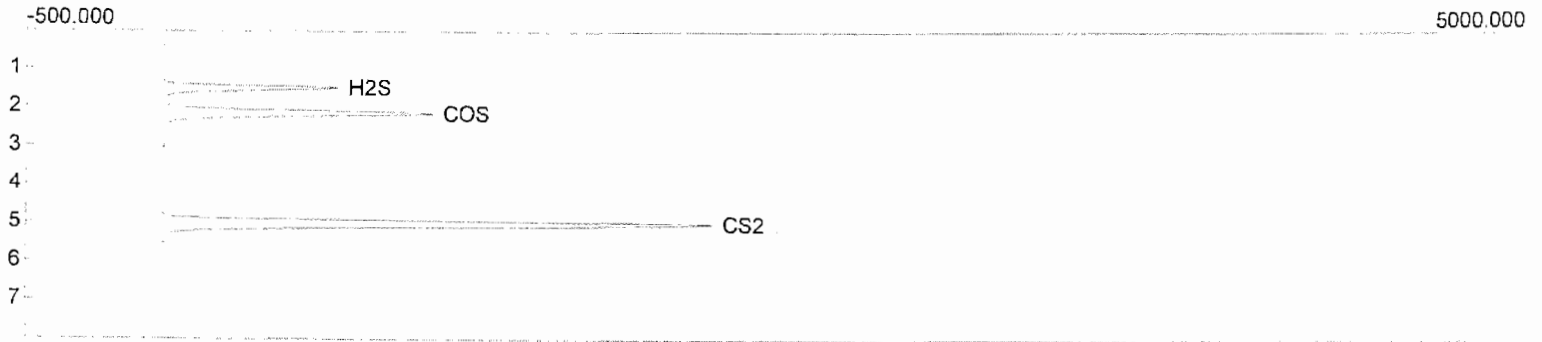
Component	Area
H2S	5348.1170
COS	9176.0805
CS2	21739.3580
	36263.5555

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 25 ppm precal
Operator: BP



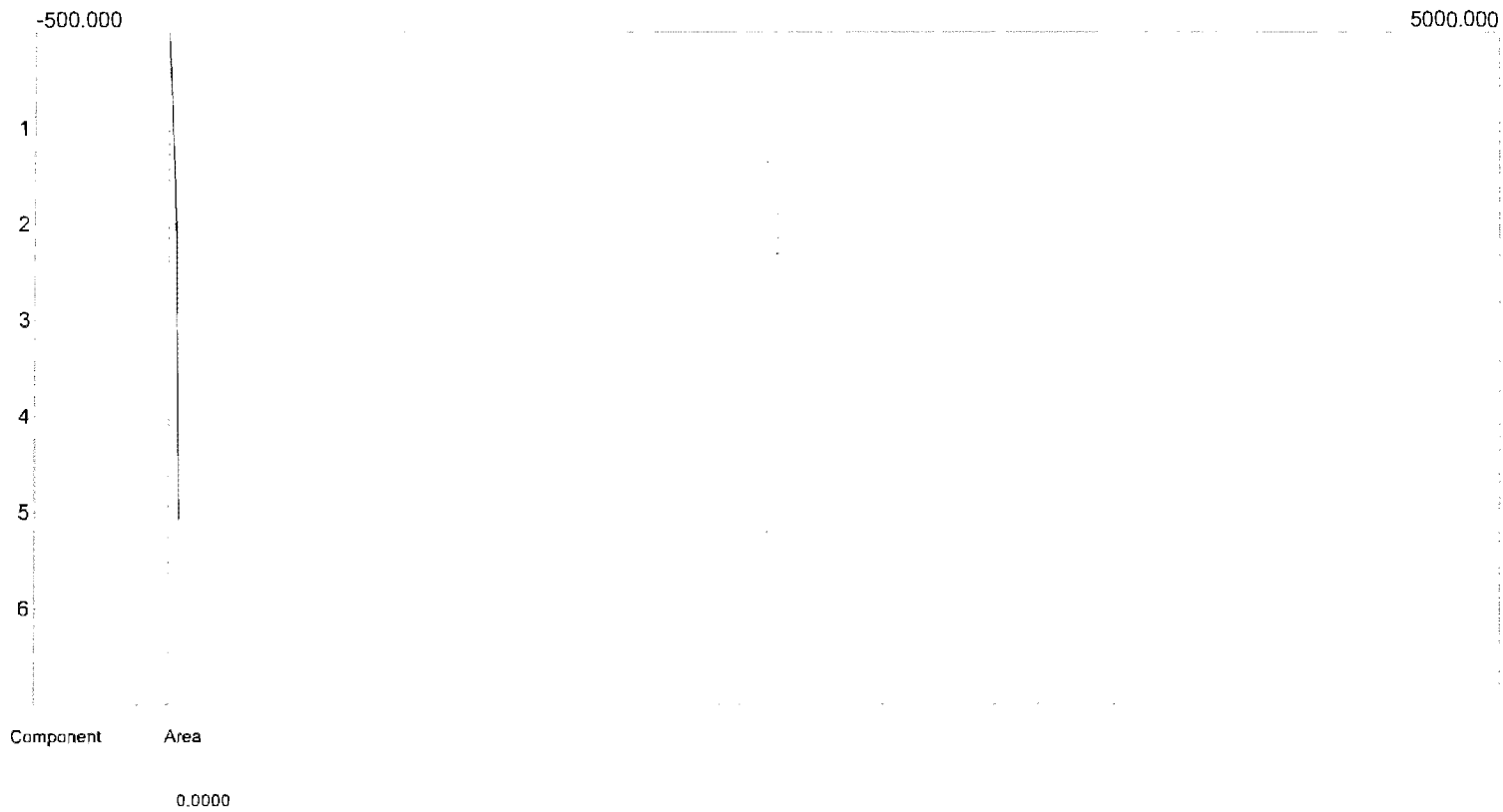
Component	Area
H2S	4665.1380
COS	8508.8550
CS2	19351.3760
	32525.3690

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: pre cal09.CHR ()
Sample: 25 ppm precal
Operator: BP

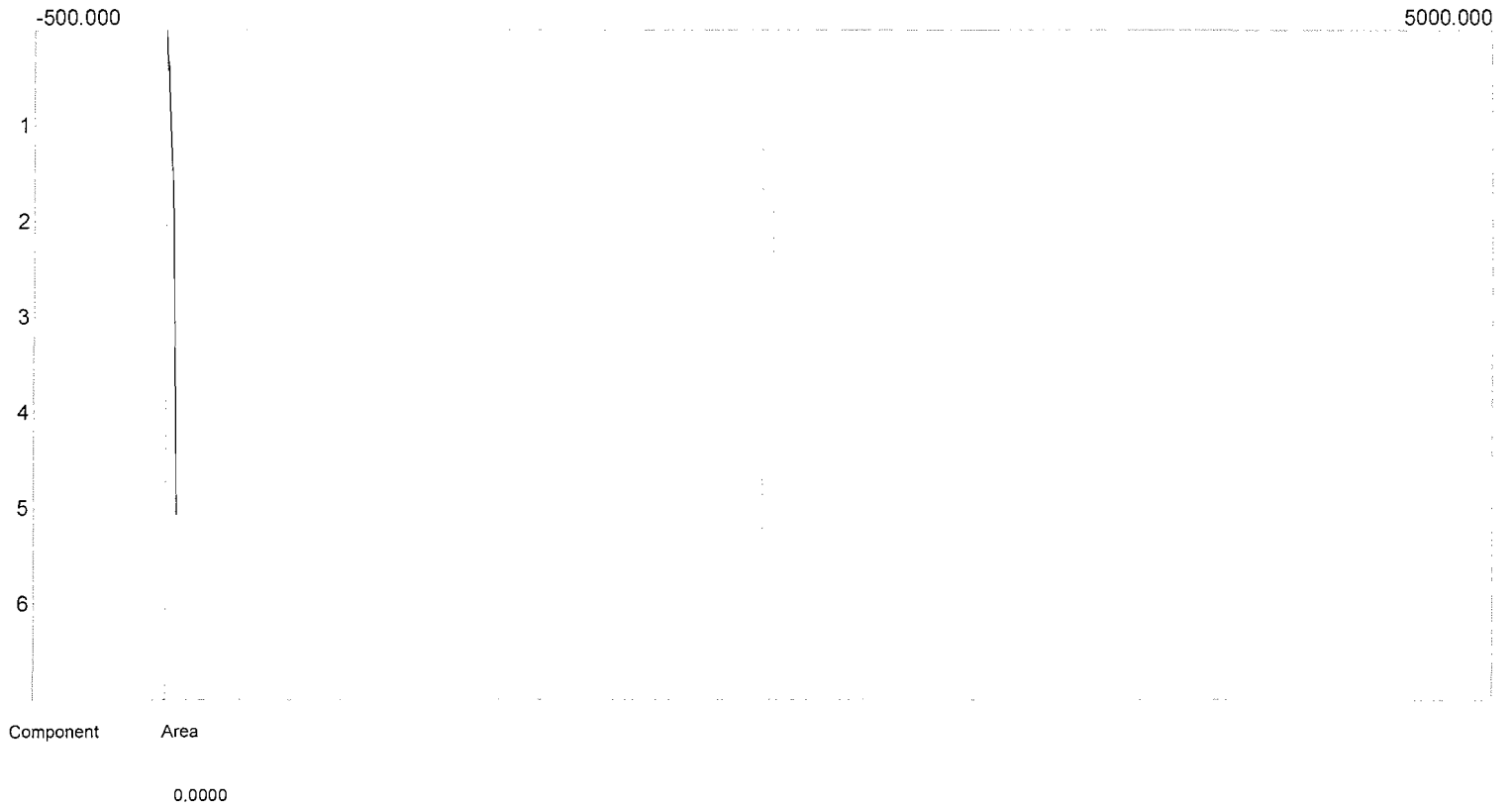


Component	Area
H2S	5111.2920
COS	9673.2975
CS2	18747.3155
	33531.9050

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 0 ppm precal
Operator: BP



Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 0 ppm precal
Operator: BP

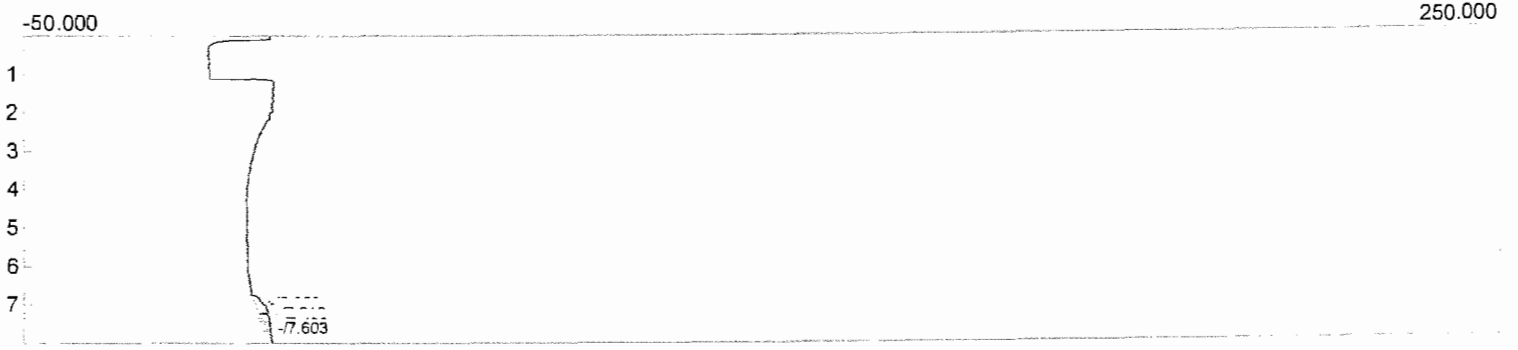


Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Sample: 0 ppm precal
Operator: BP



Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 13:22:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero20.CHR ()
Sample: Test Runs
Operator: BP

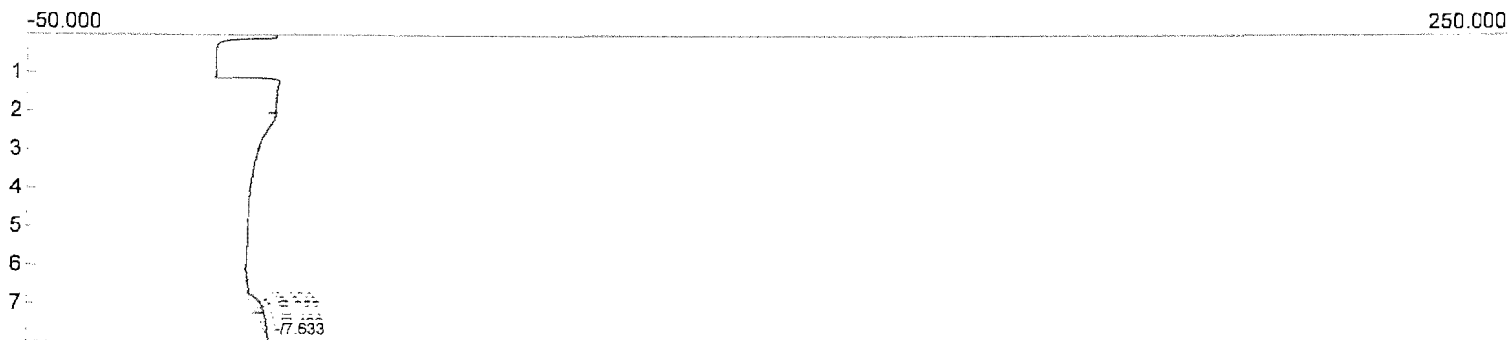
1-1



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 13:32:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero21.CHR ()
Sample: Test Runs
Operator: BP

1-2



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 13:42:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero22.CHR ()
Sample: Test Runs
Operator: BP

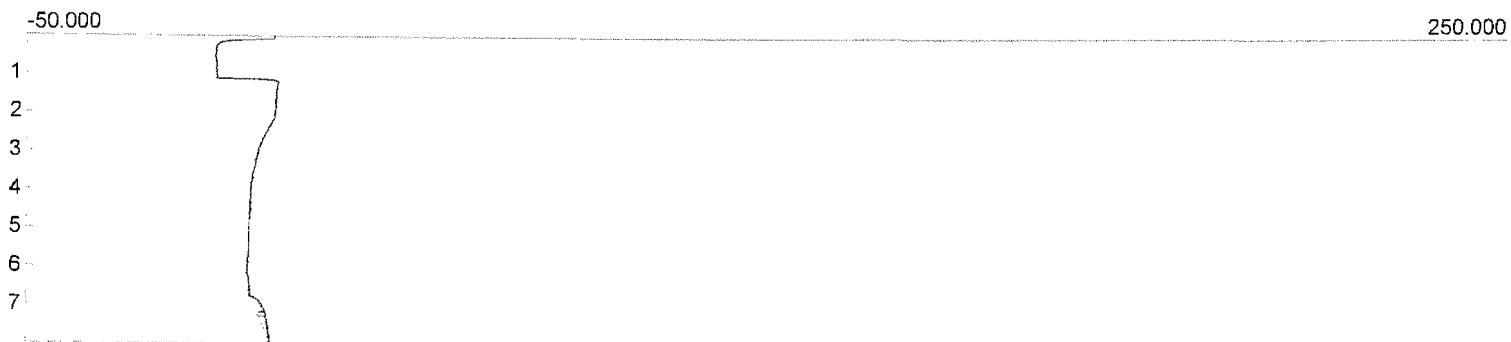
1-3



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 13:52:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero23.CHR ()
Sample: Test Runs
Operator: BP

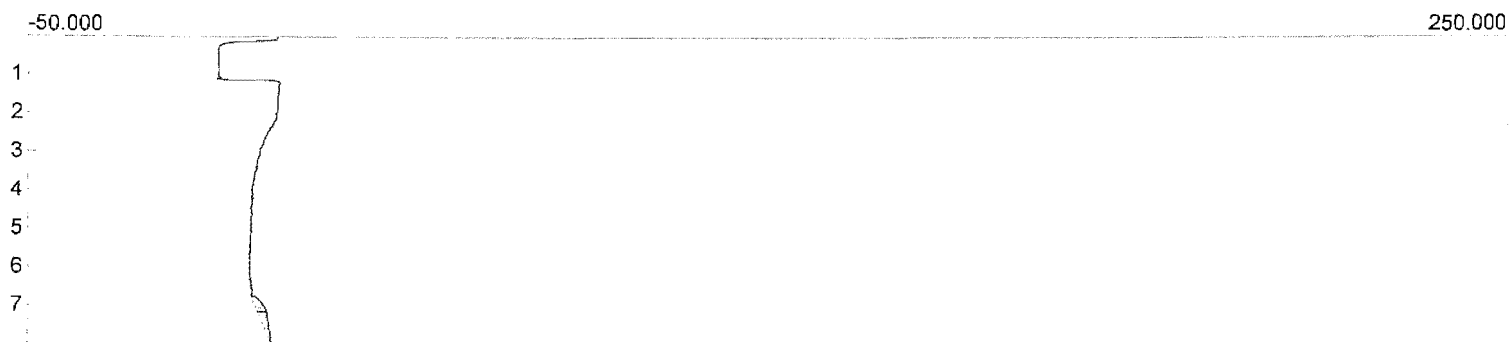
1-4



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 14:02:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero24.CHR ()
Sample: Test Runs
Operator: BP

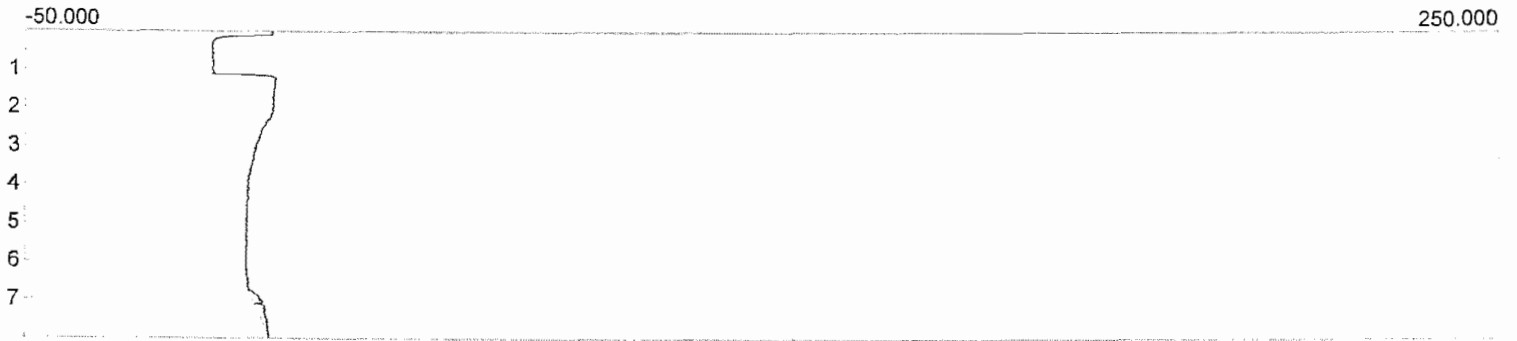
1-5



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 14:12:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero25.CHR ()
Sample: Test Runs
Operator: BP

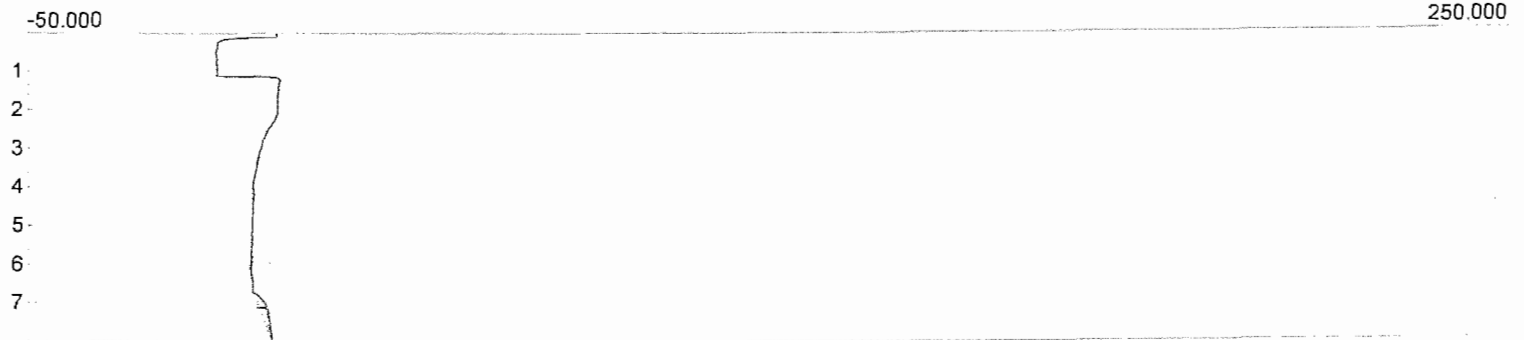
1-6



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 14:22:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero26.CHR ()
Sample: Test Runs
Operator: BP

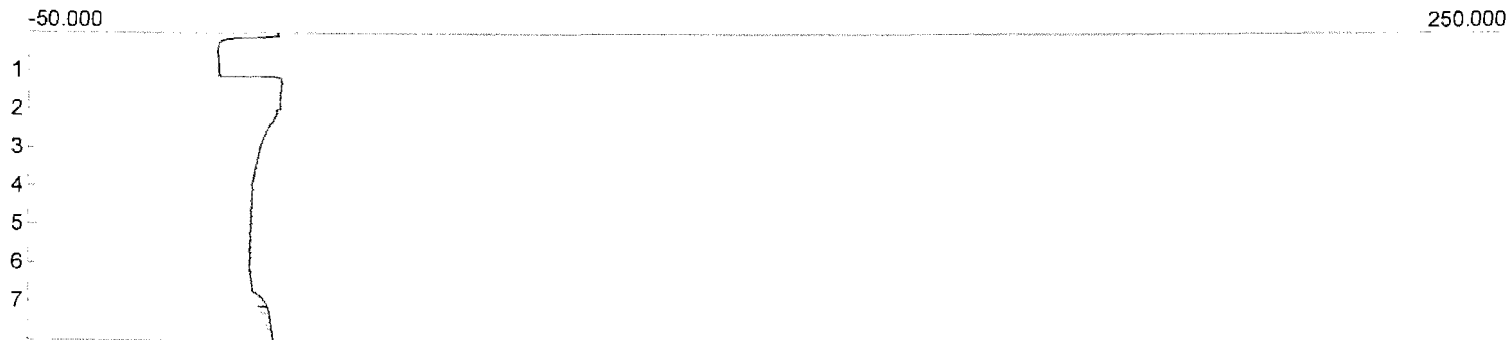
1-7



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 14:32:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero27.CHR ()
Sample: Test Runs
Operator: BP

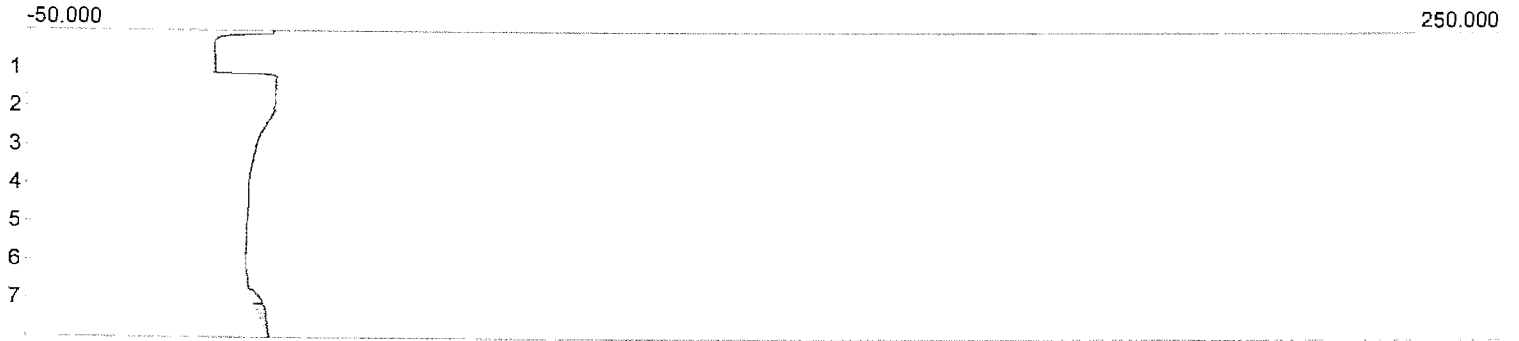
1-B



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 14:42:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero28.CHR ()
Sample: Test Runs
Operator: BP

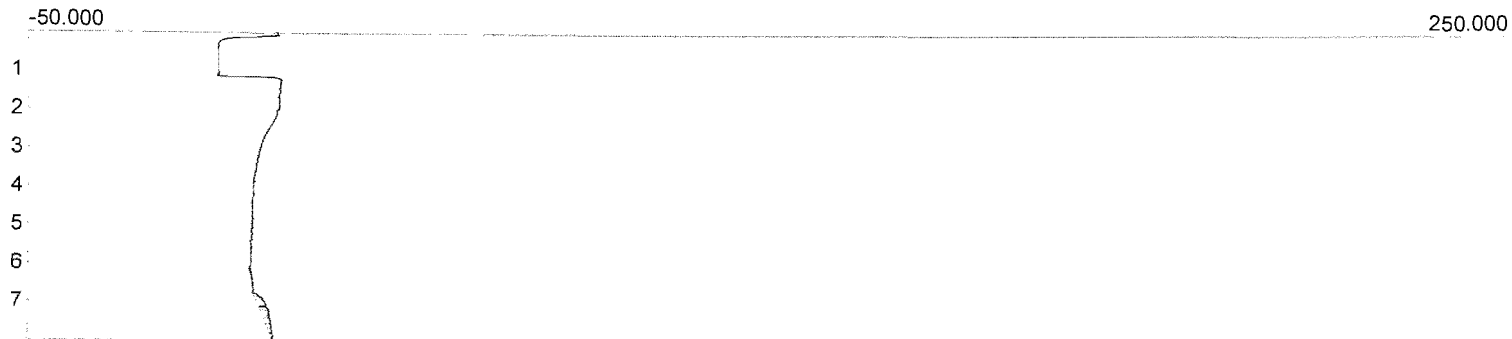
1-9



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 14:52:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero29.CHR ()
Sample: Test Runs
Operator: BP

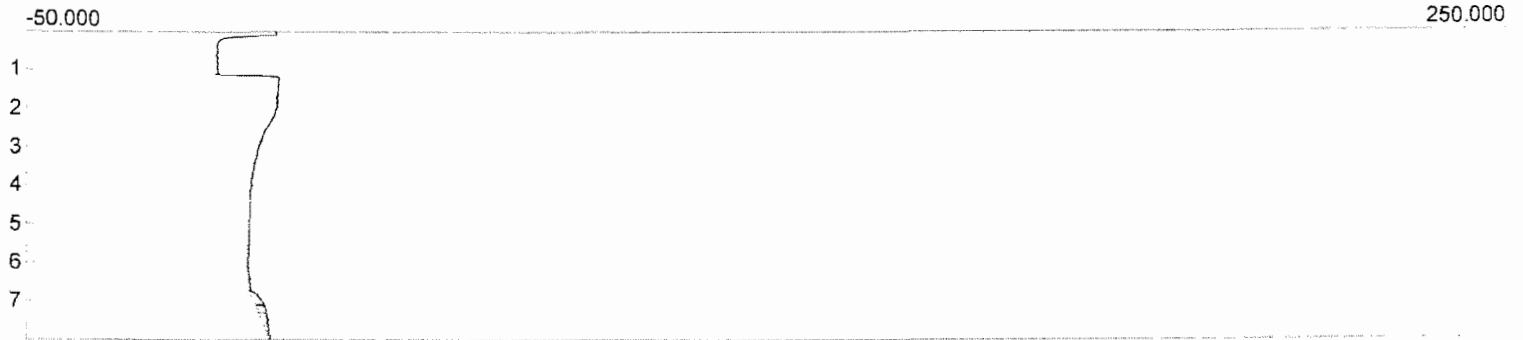
1-12



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 15:02:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero30.CHR ()
Sample: Test Runs
Operator: BP

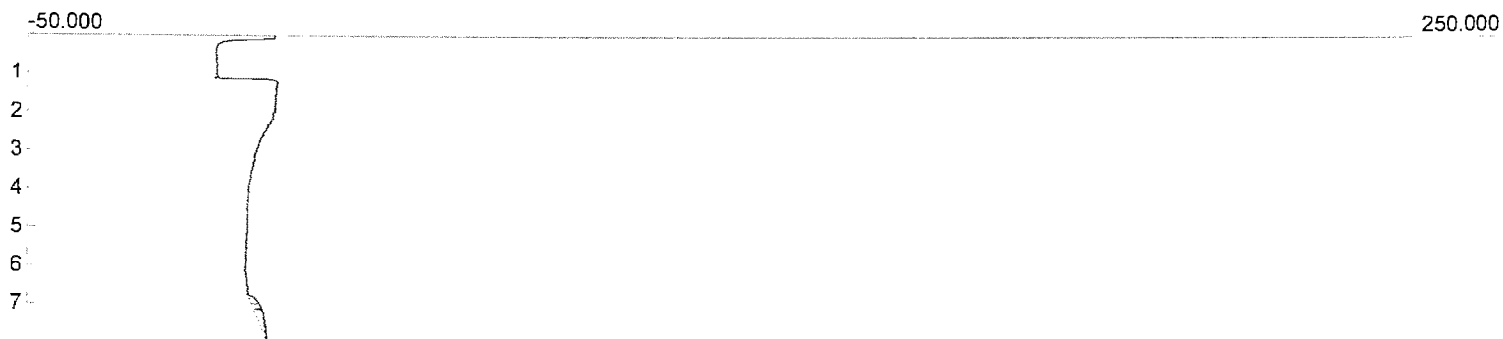
1-11



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 15:12:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero31.CHR ()
Sample: Test Runs
Operator: BP

1-12



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 15:22:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero32.CHR ()
Sample: Test Runs
Operator: BP

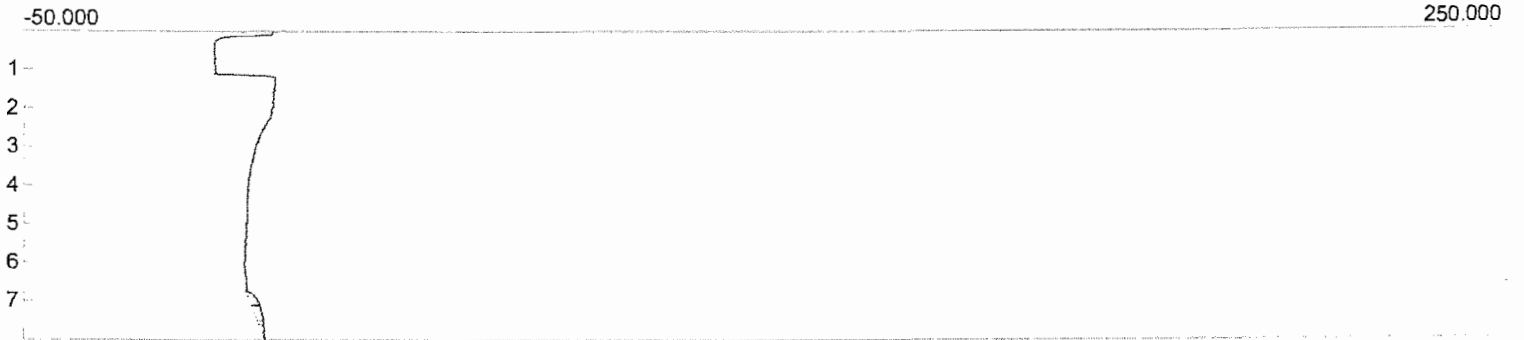
1-13



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 15:32:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero33.CHR ()
Sample: Test Runs
Operator: BP

1-14



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 15:42:00
Method: USEPA Method 15
Column: RESTEK Suifur
Carrier: Nitrogen
Data file: Valero34.CHR ()
Sample: Test Runs
Operator: BP

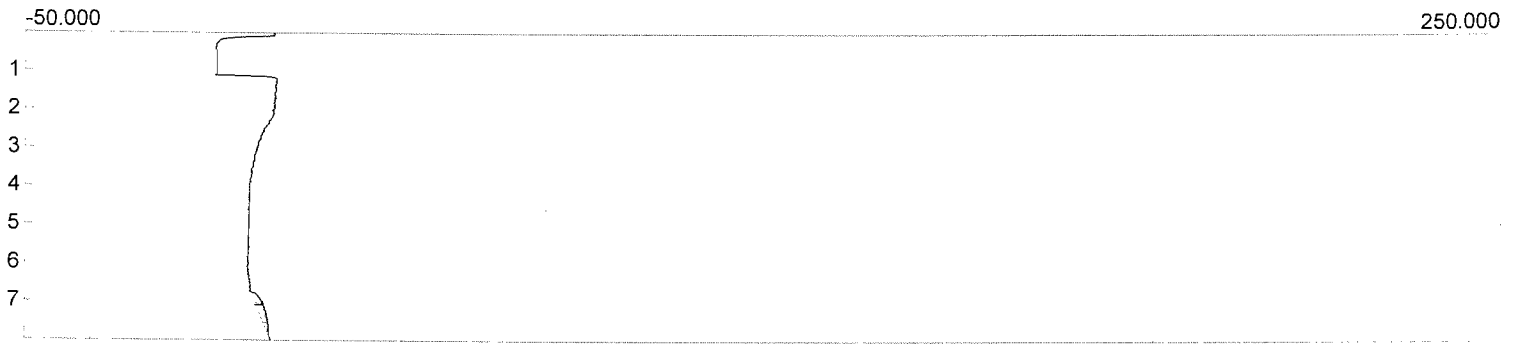
1-15



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 15:52:01
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero35.CHR ()
Sample: Test Runs
Operator: BP

1-16



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 16:02:01
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero36.CHR ()
Sample: Test Runs
Operator: BP

1-17



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

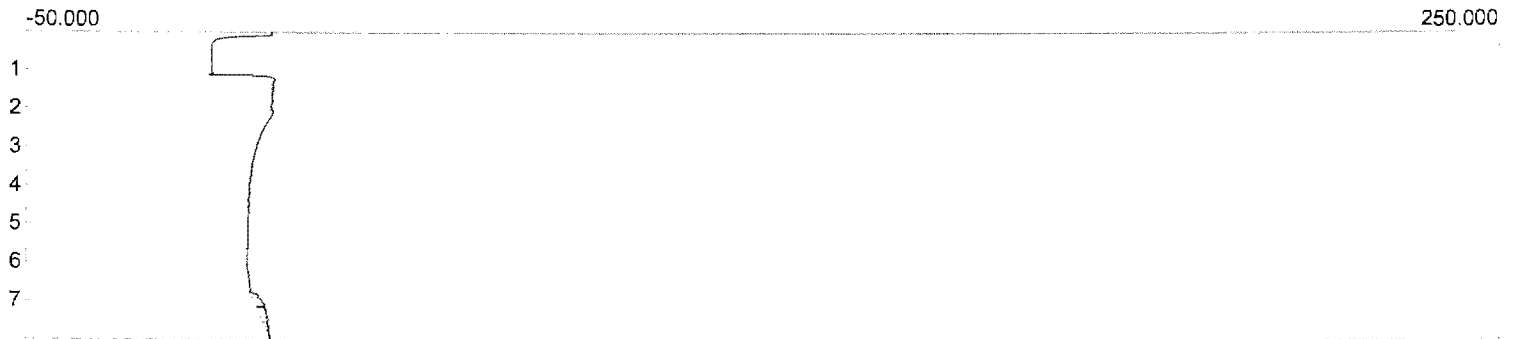
Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 16:12:01
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero37.CHR ()
Sample: Test Runs
Operator: BP

1-18



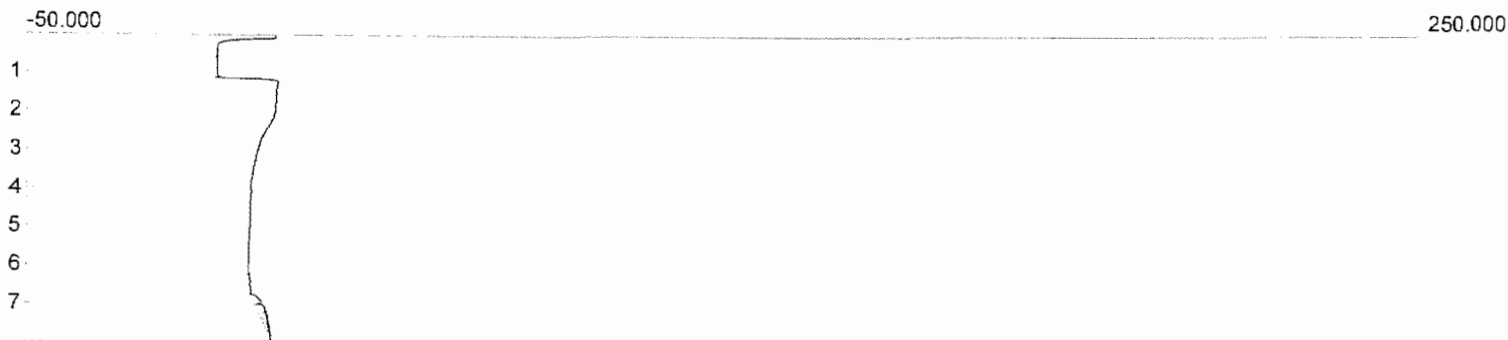
Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 16:34:28
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero38.CHR ()
Sample: Test Runs
Operator: BP



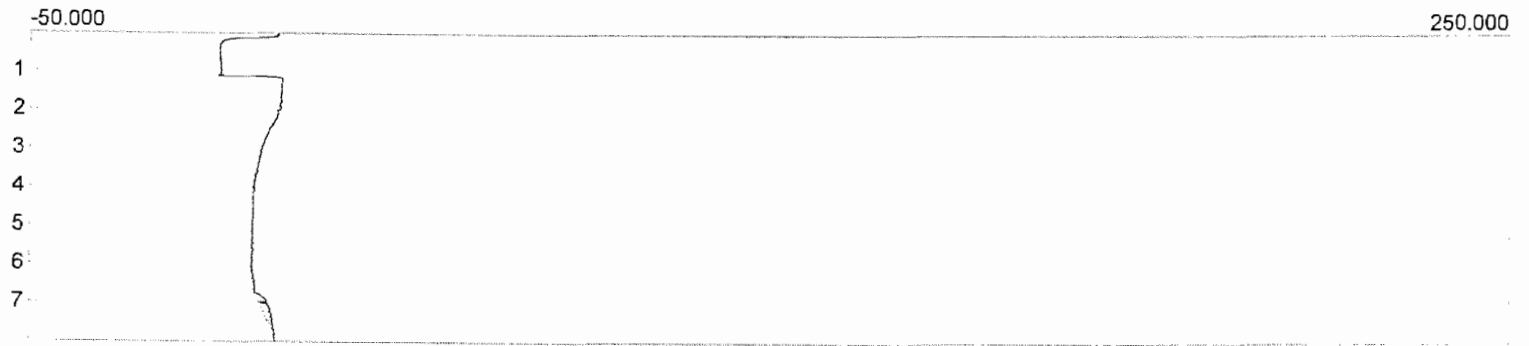
Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 16:44:28
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero39.CHR ()
Sample: Test Runs
Operator: BP



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

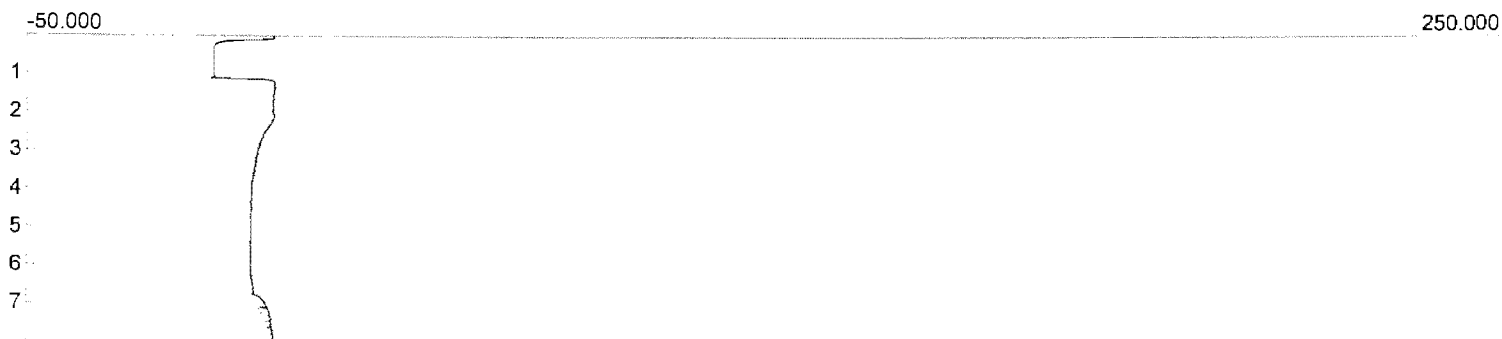
Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 16:54:28
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero40.CHR ()
Sample: Test Runs
Operator: BP



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 17:57:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero44.CHR ()
Sample: Test Runs
Operator: BP

2-1



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 18:07:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero45.CHR ()
Sample: Test Runs
Operator: BP

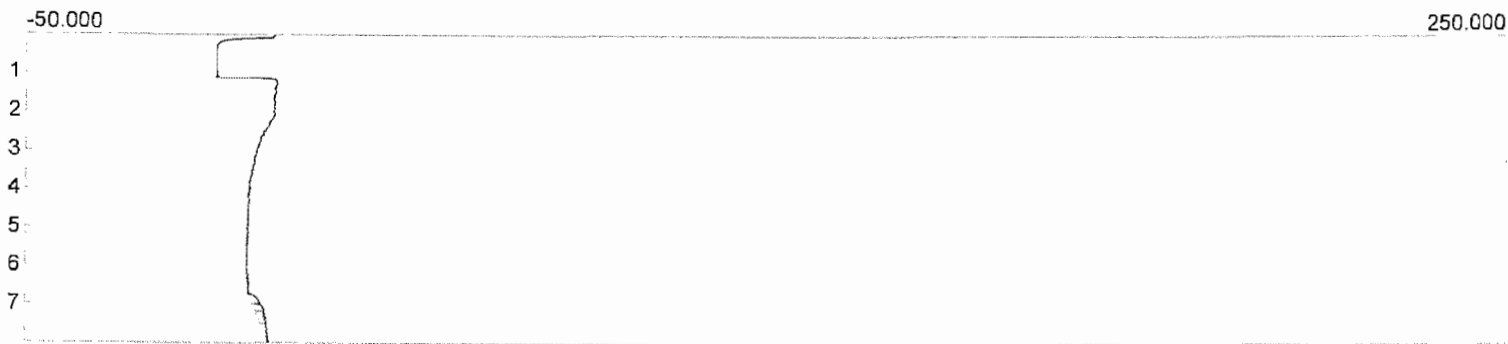
2-2



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 18:17:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero46.CHR ()
Sample: Test Runs
Operator: BP

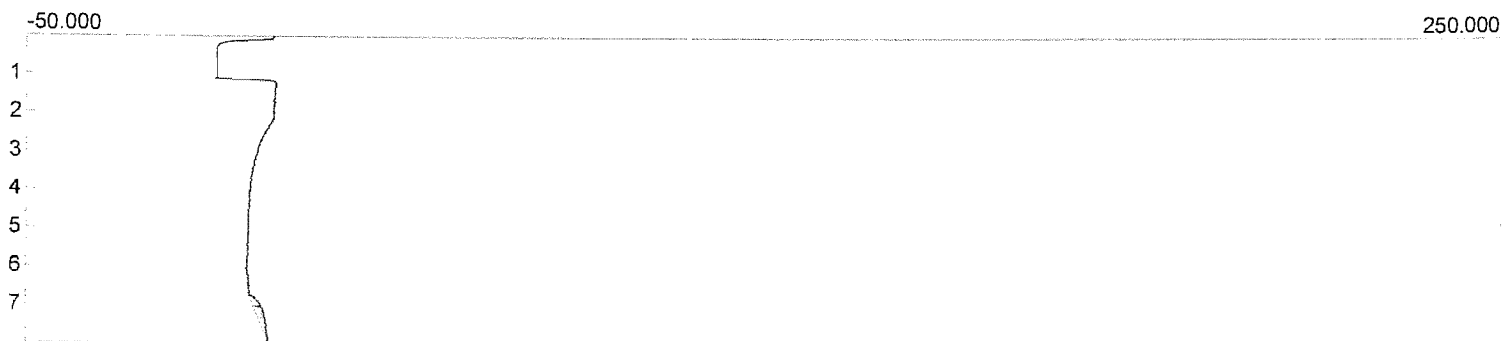
2-3



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 18:27:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero47.CHR ()
Sample: Test Runs
Operator: BP

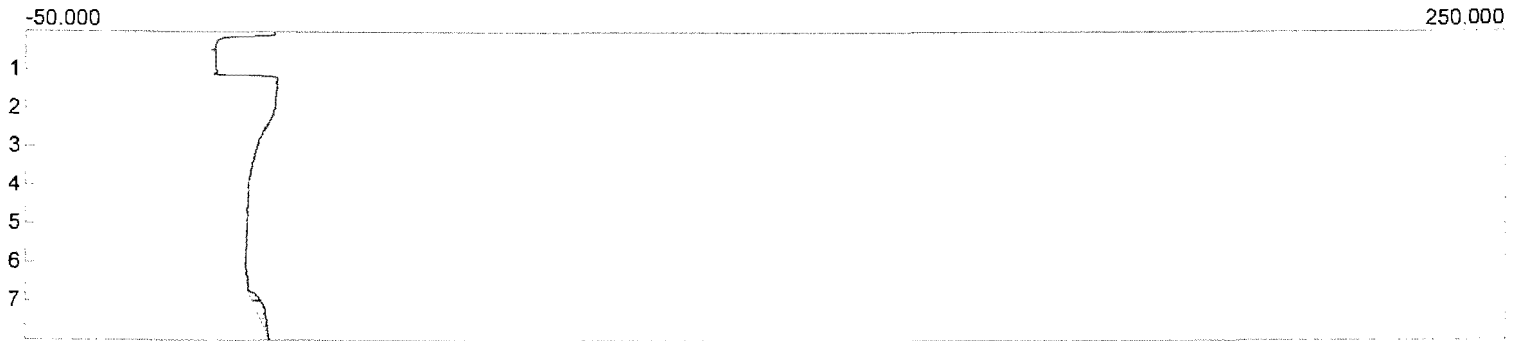
2-4



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 18:37:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero48.CHR ()
Sample: Test Runs
Operator: BP

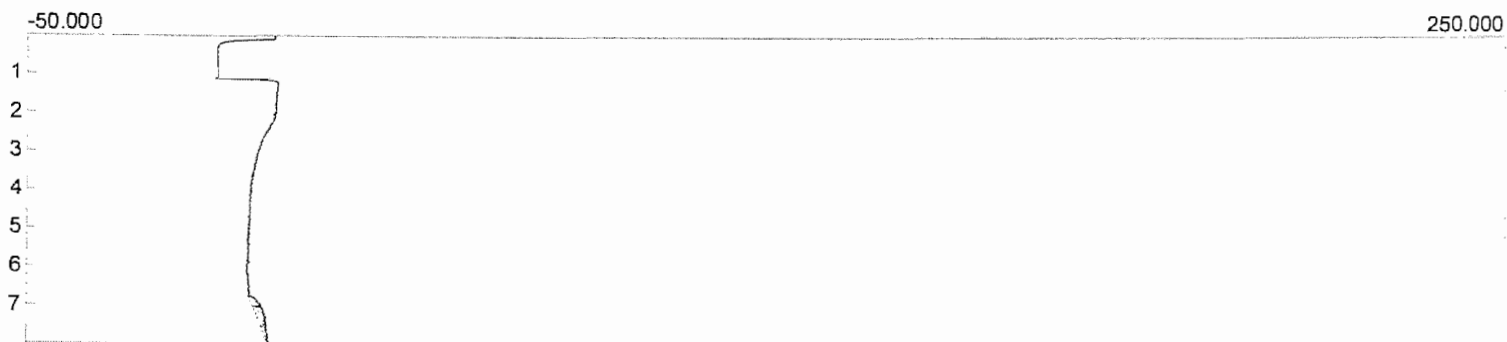
2-5



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 18:47:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero49.CHR ()
Sample: Test Runs
Operator: BP

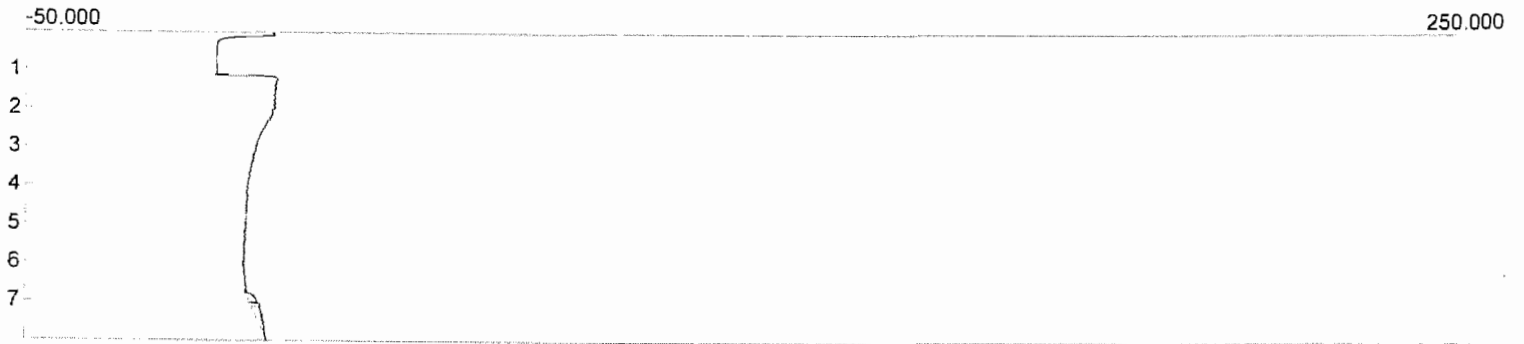
2-6



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 18:57:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero50.CHR ()
Sample: Test Runs
Operator: BP

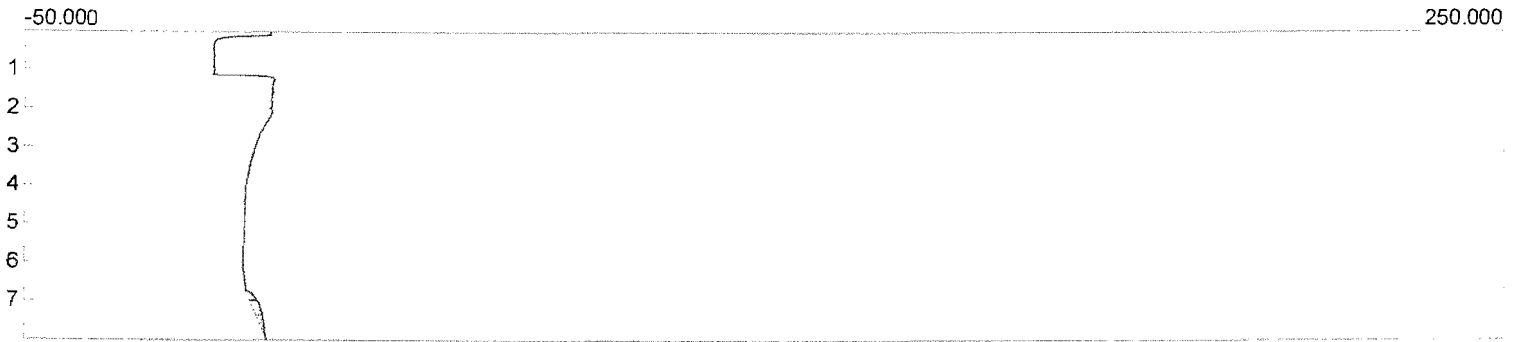
2-7



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 19:07:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero51.CHR ()
Sample: Test Runs
Operator: BP

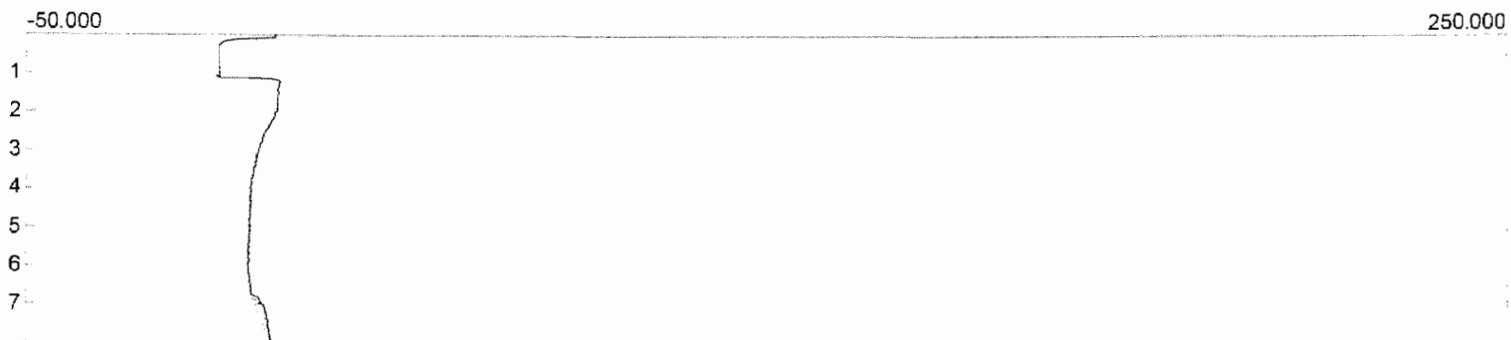
2-8



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 19:17:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero52.CHR ()
Sample: Test Runs
Operator: BP

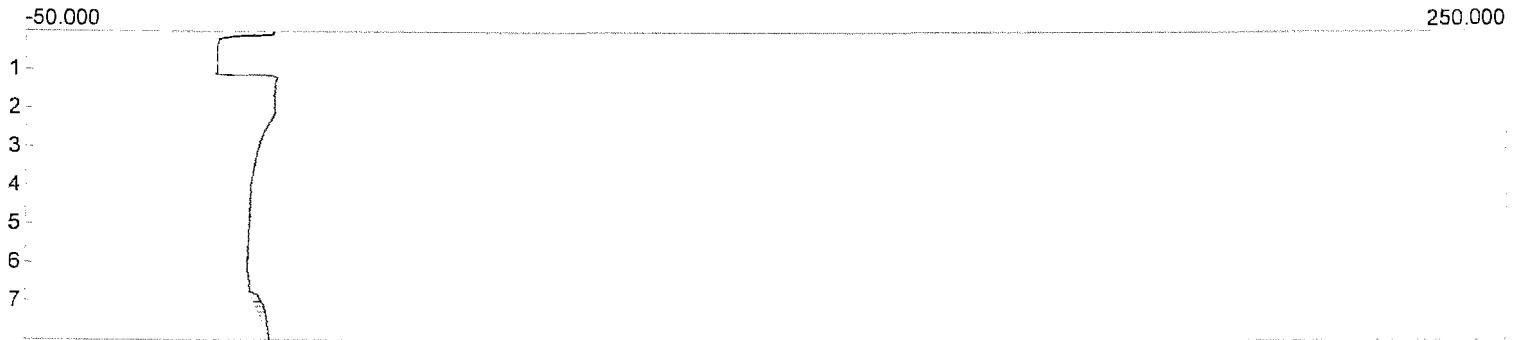
2-9



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 19:27:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero53.CHR ()
Sample: Test Runs
Operator: BP

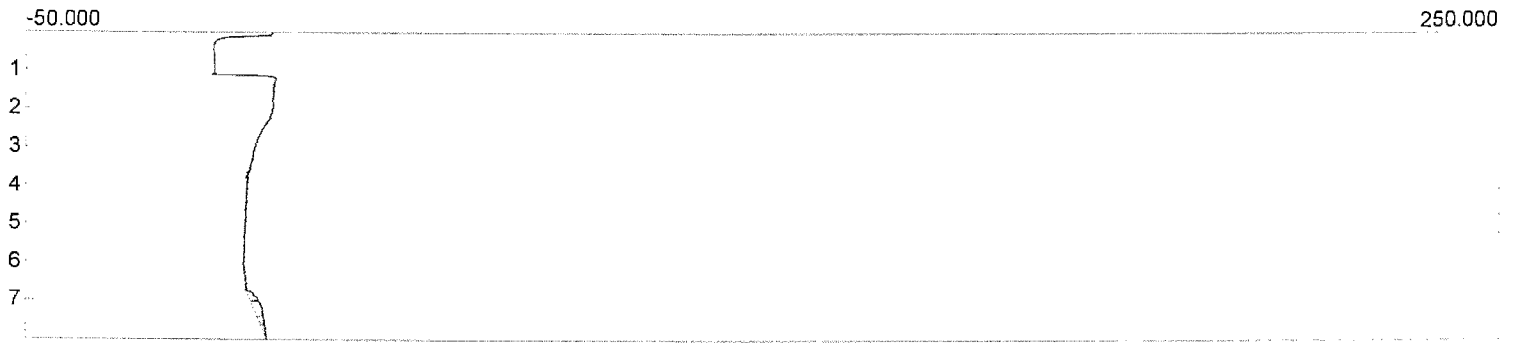
2.10



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 19:37:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero54.CHR ()
Sample: Test Runs
Operator: BP

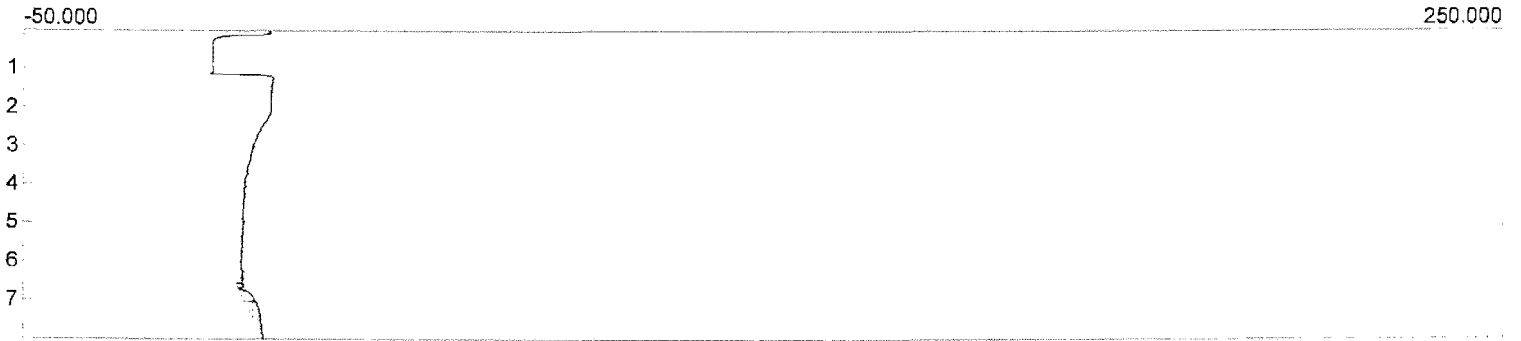
2.11



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 19:47:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero55.CHR ()
Sample: Test Runs
Operator: BP

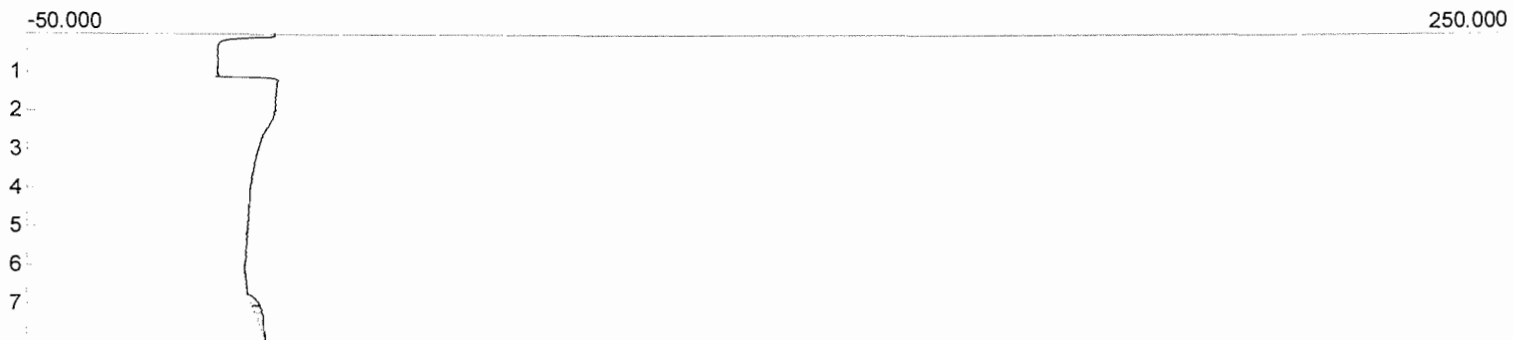
2.12



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/21/2009 19:57:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero56.CHR ()
Sample: Test Runs
Operator: BP

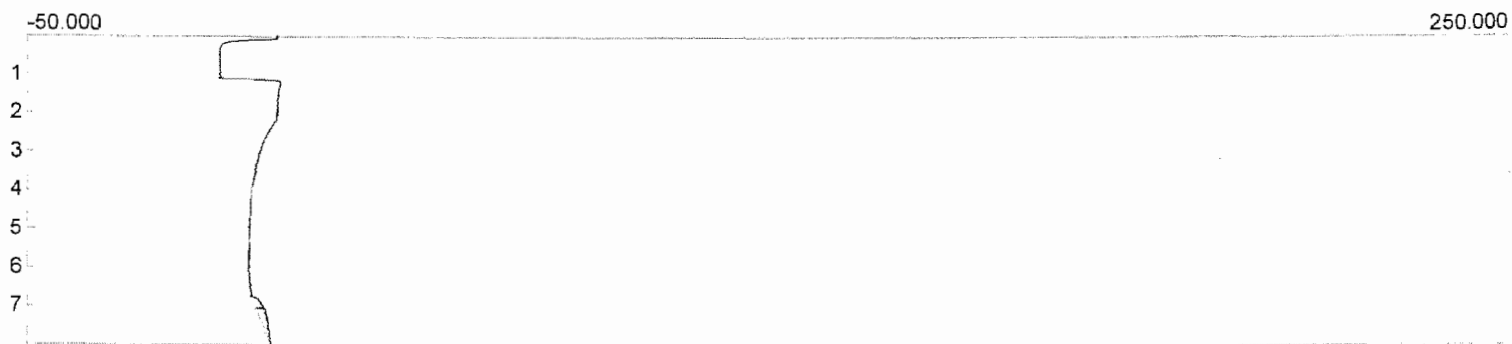
2.13



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

2.14

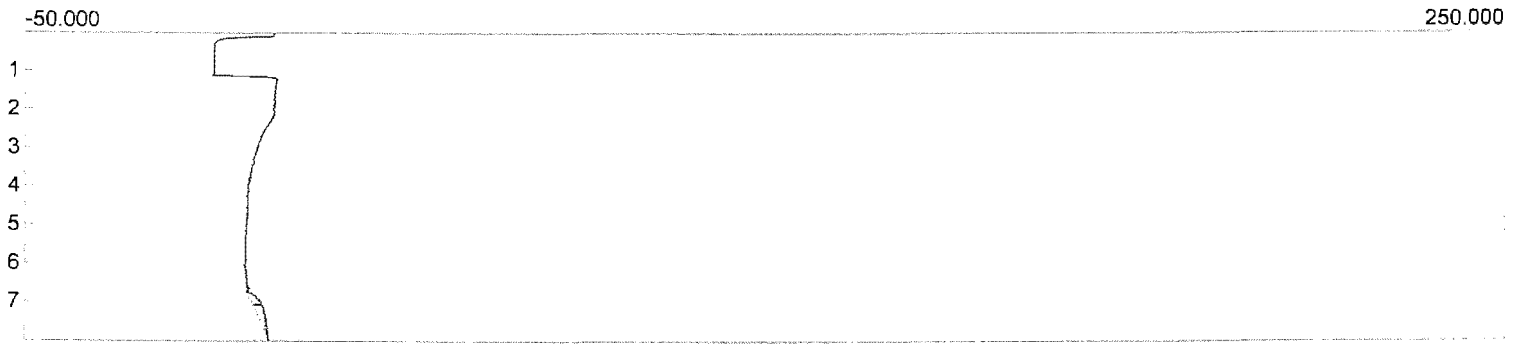
Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 20:07:59
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero57.CHR ()
Sample: Test Runs
Operator: BP



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 20:18:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero58.CHR ()
Sample: Test Runs
Operator: BP

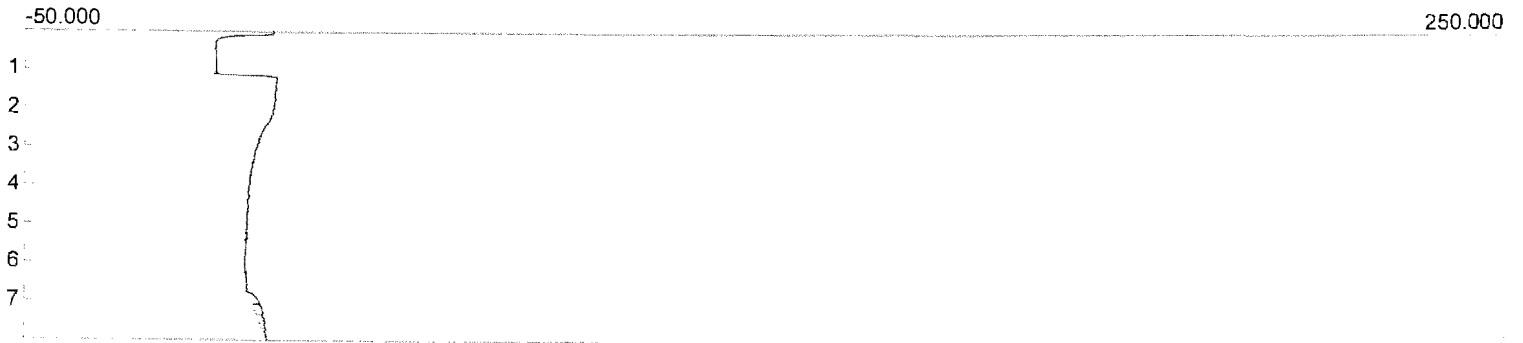
2.15



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 20:28:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero59.CHR ()
Sample: Test Runs
Operator: BP

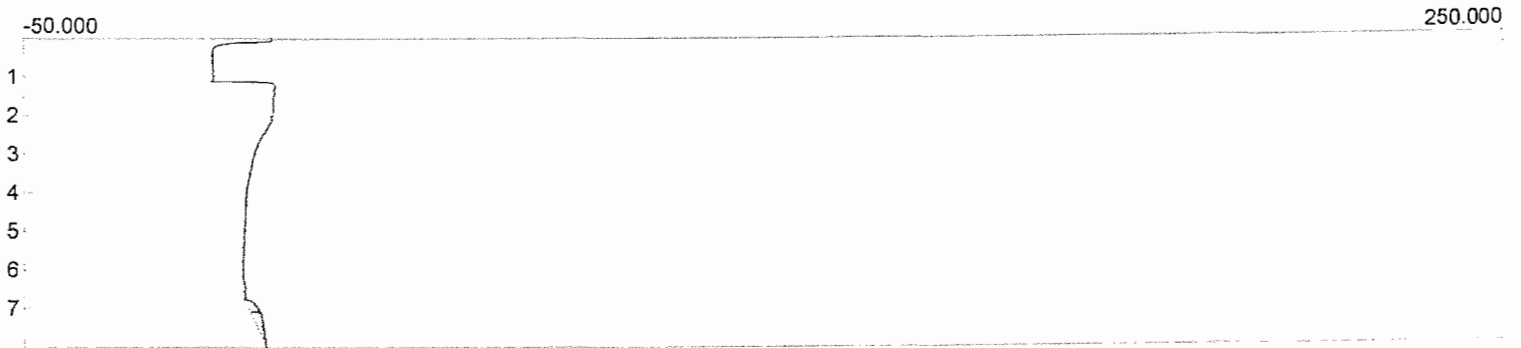
2-16



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 20:38:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero60.CHR ()
Sample: Test Runs
Operator: BP

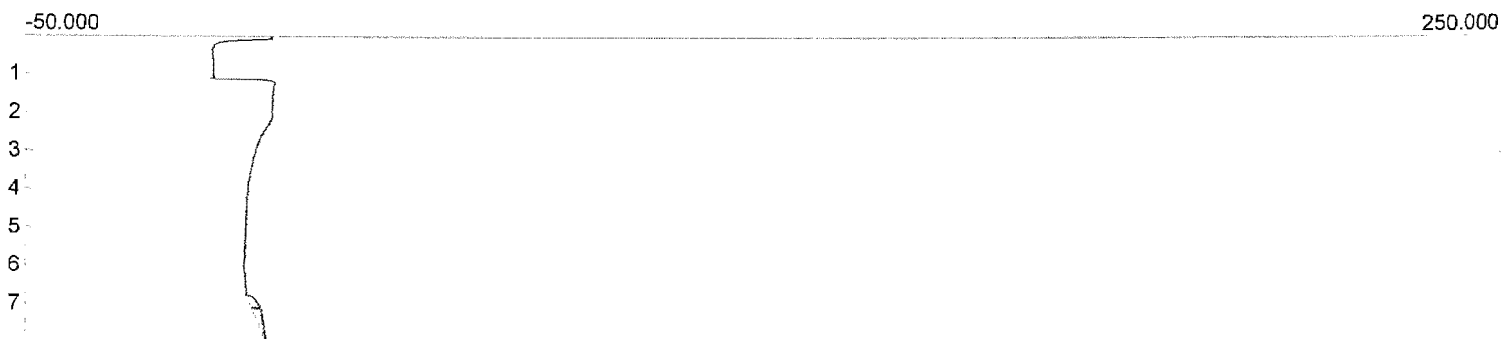
2.17



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/21/2009 20:48:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero61.CHR ()
Sample: Test Runs
Operator: BP

2.18



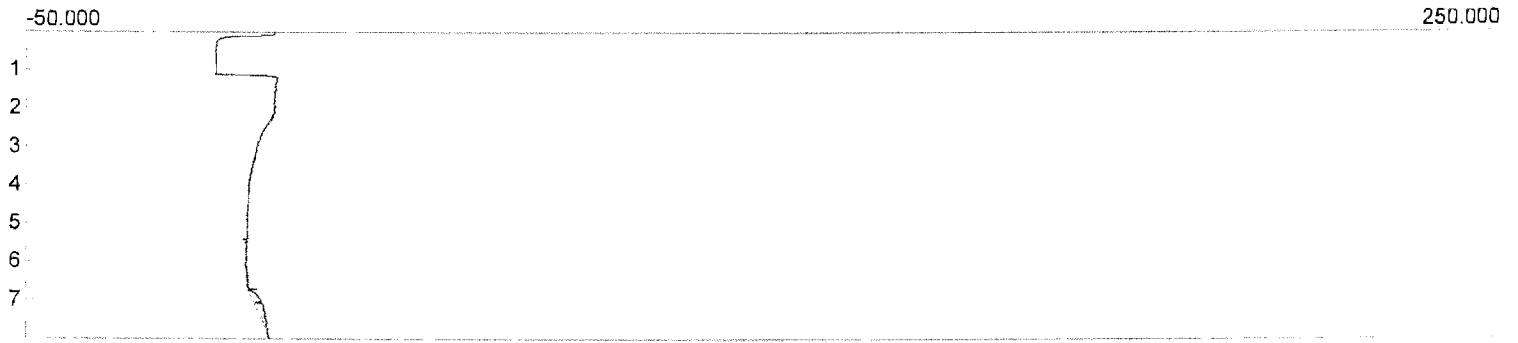
Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 20:58:13
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero62.CHR ()
Sample: Test Runs
Operator: BP



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/21/2009 21:08:13
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero63.CHR ()
Sample: Test Runs
Operator: BP

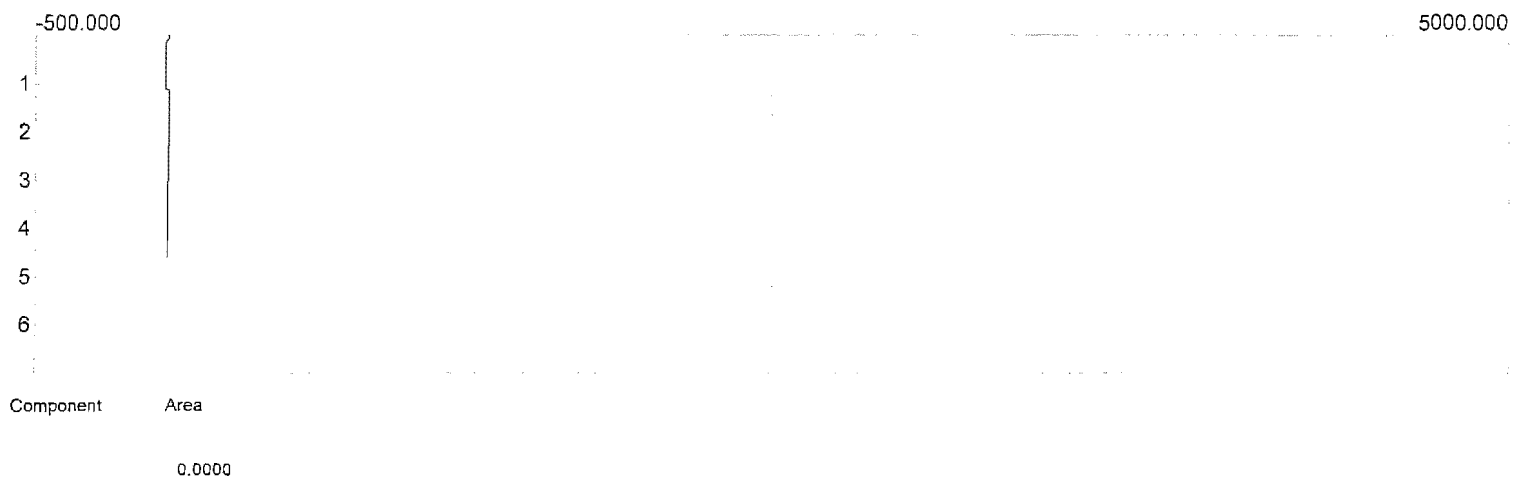


Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

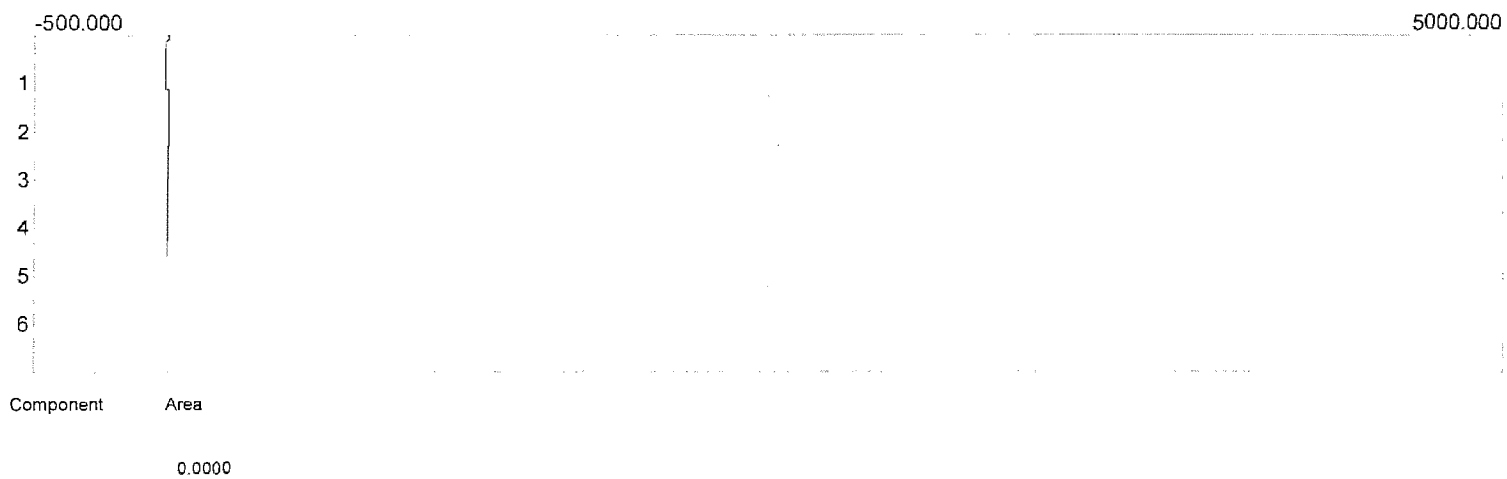
Ironmetal, Inc
JC
3
09
EPA Method 15
STEK Sulfur
Nitrogen
/alero66.CHR ()
Test Runs
BP



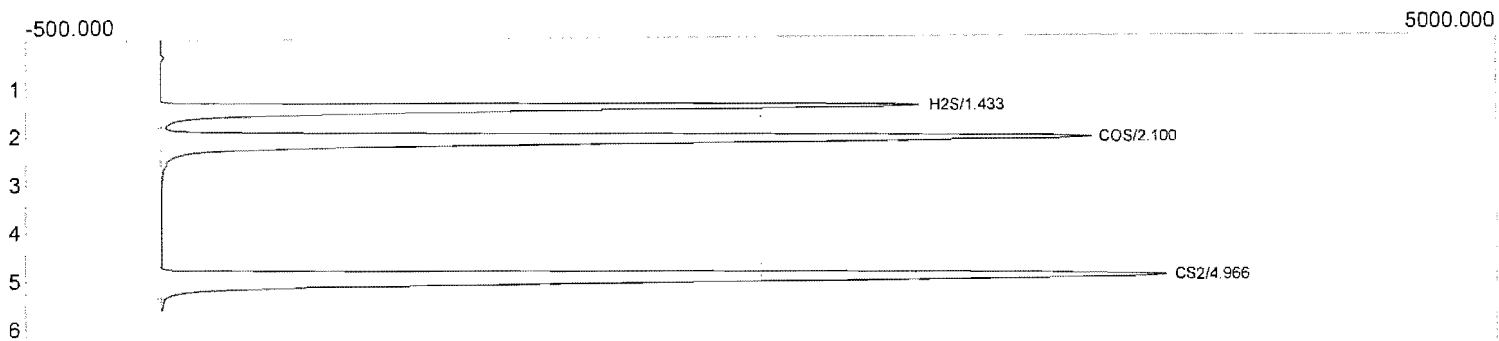
Lab name: ARI Environmnetal, Inc
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero67.CHR ()
Sample: 0 ppm post cal
Operator: BP



Lab name: ARI Environmental, Inc
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero68.CHR ()
Sample: 0 ppm post cal
Operator: BP

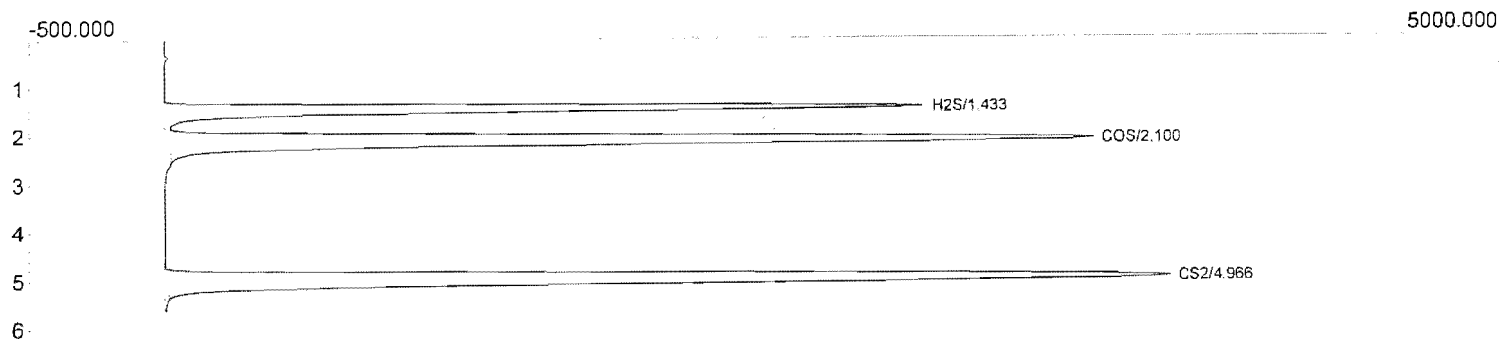


Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero69.CHR ()
Sample: 85 ppm post cal
Operator: BP



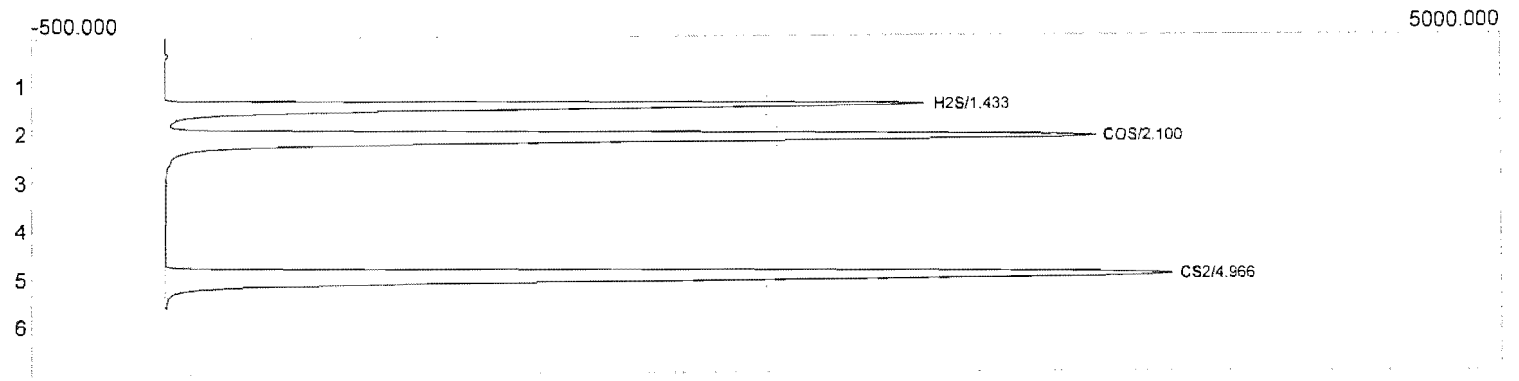
Component	Area
H2S	28721.7180
COS	46799.7480
CS2	54451.7200
	129973.1860

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero70.CHR ()
Sample: 85 ppm post cal
Operator: BP



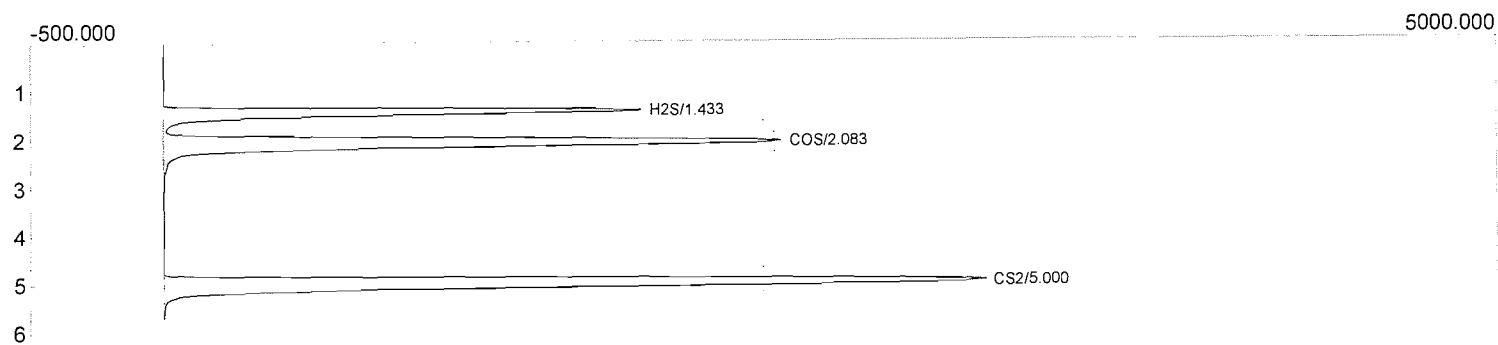
Component	Area
H2S	27672.9920
COS	45332.7680
CS2	53329.3435
	126335.1035

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero71.CHR ()
Sample: 85 ppm post cal
Operator: BP



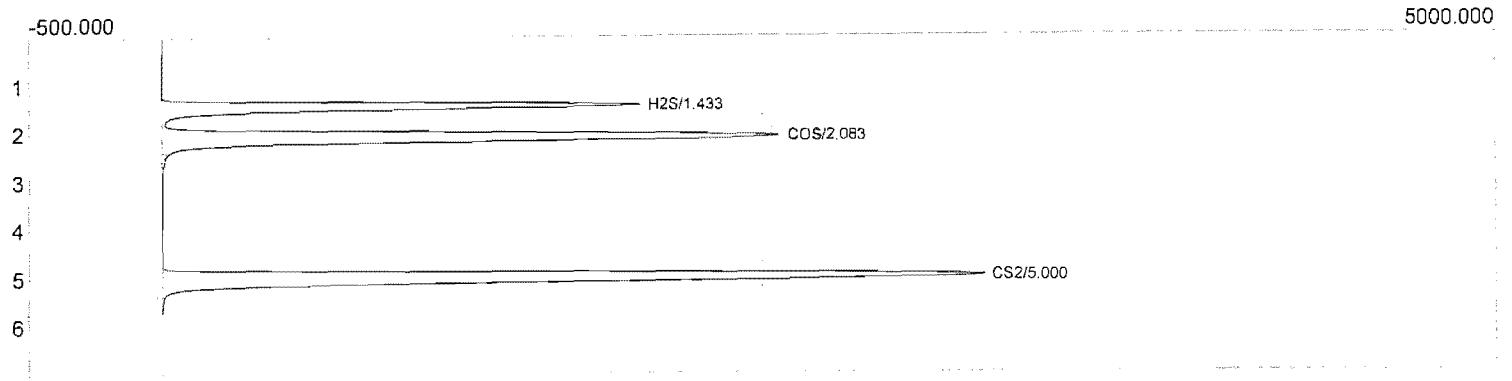
Component	Area
H2S	27296.2000
COS	46055.7020
CS2	54090.0080
	127441.9100

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero72.CHR ()
Sample: 50 ppm post cal
Operator: BP



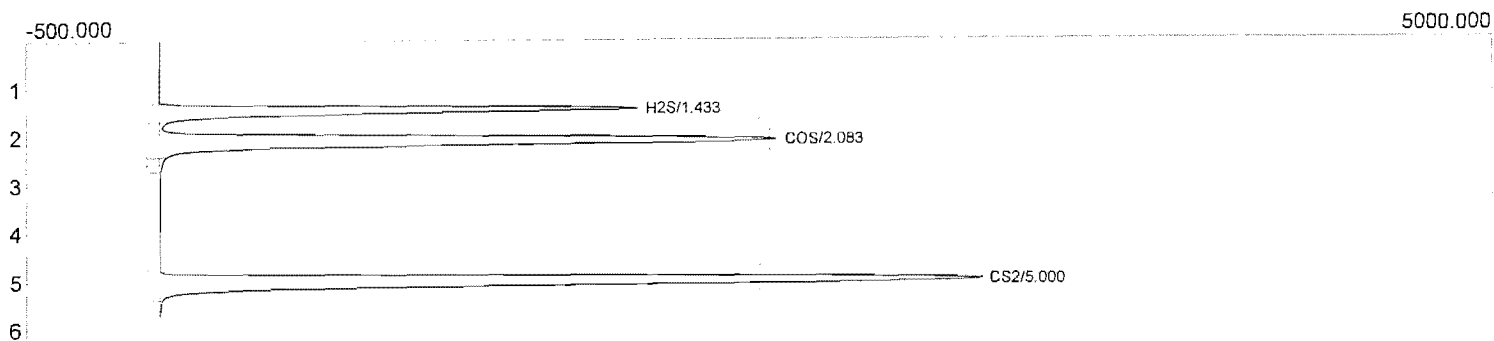
Component	Area
H2S	17183.4020
COS	29364.3945
CS2	39352.3340
	85900.1305

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero73.CHR ()
Sample: 50 ppm post cal
Operator: BP



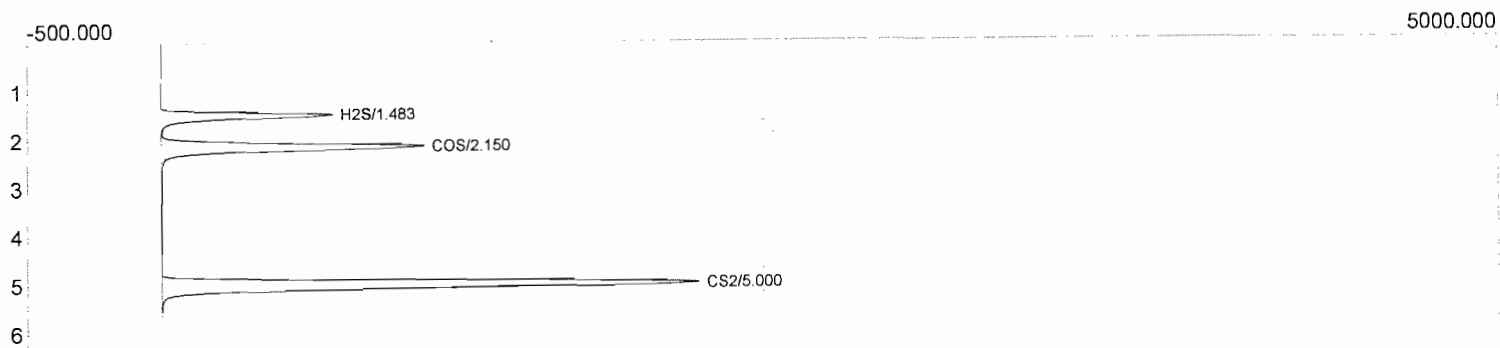
Component	Area
H2S	16380.9630
COS	29396.0050
CS2	41453.9650
	87230.9330

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero74.CHR ()
Sample: 50 ppm post cal
Operator: BP



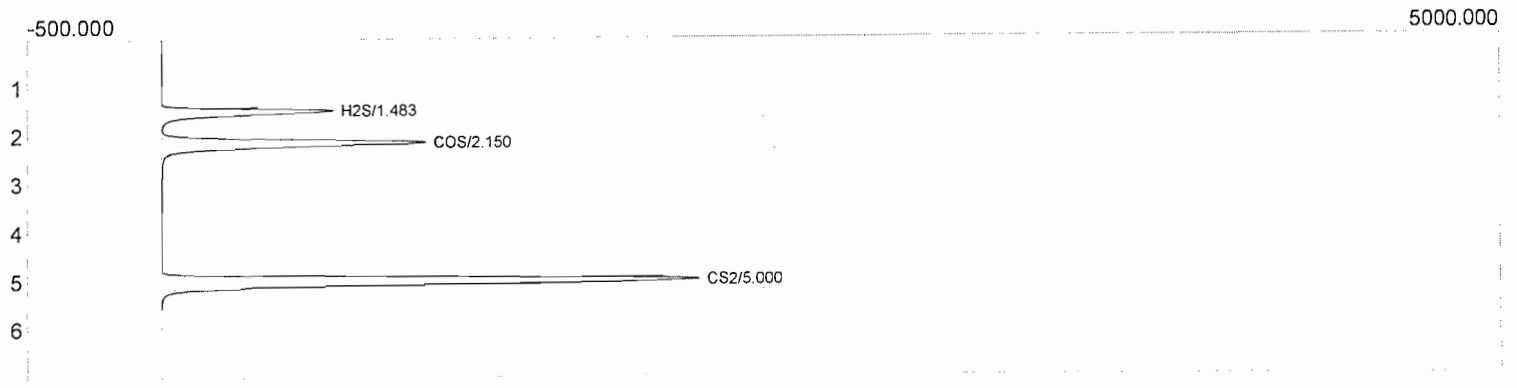
Component	Area
H2S	17846.7615
COS	30391.7030
CS2	40462.3100
	68700.7745

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4-21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero75.CHR ()
Sample: 25 ppm post cal
Operator: BP



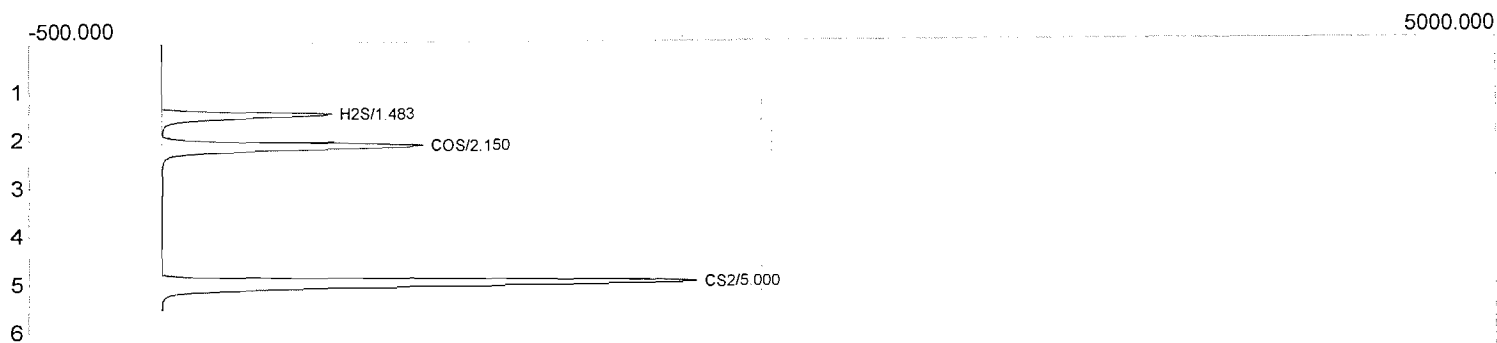
Component	Area
H2S	5482.0520
COS	9914.4680
CS2	21779.7320
	37176.2520

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4--21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero76.CHR ()
Sample: 25 ppm post cal
Operator: BP



Component	Area
H2S	5308.8720
COS	9484.8420
CS2	20498.2510
	35291.9650

Lab name: ARI Environmental, Inc.
Client: Valero CC
Client ID: SRU #3
Collected: 4--21-09
Method: Direct Interface
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero77.CHR ()
Sample: 25 ppm post cal
Operator: BP



Component	Area
H2S	5261.9255
COS	9134.0040
CS2	20095.9640
	34491.8935

SUMMARY OF TOTAL REDUCED SULFUR COMPOUNDS

Company: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date: 4/22/09
Run No.: SRU3 - 3

Line Loss Ratios
 COS= 1.000
 H2S= 1.000
 CS2= 1.000

Run	Date	Time	COS Area (mV)	COS Conc (ppm v db)	H2S Area (mV)	H2S Conc (ppm v db)	CS2 Area (mV)	CS2 Conc (ppm v db)	TRS Conc (as SO ₂)	Injection
Valero117.CHR	4/22/2009	9:00:00	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-1
Valero120.CHR	4/22/2009	9:28:06	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-2
Valero121.CHR	4/22/2009	9:40:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-3
Valero122.CHR	4/22/2009	9:50:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-4
Valero123.CHR	4/22/2009	10:00:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-5
Valero124.CHR	4/22/2009	10:10:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-6
Valero125.CHR	4/22/2009	10:20:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-7
Valero126.CHR	4/22/2009	10:30:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-8
Valero127.CHR	4/22/2009	10:40:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-9
Valero128.CHR	4/22/2009	10:50:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-10
Valero129.CHR	4/22/2009	11:00:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-11
Valero130.CHR	4/22/2009	11:10:25	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-12
Valero131.CHR	4/22/2009	11:20:26	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-13
Valero132.CHR	4/22/2009	11:30:26	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-14
Valero133.CHR	4/22/2009	11:40:26	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-15
Valero134.CHR	4/22/2009	11:50:26	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-16
Valero135.CHR	4/22/2009	12:00:26	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-17
Valero136.CHR	4/22/2009	12:10:26	<2.00	<0.54	<1.00	<0.65	<10.00	<0.86	<1.19	3-18
Average Values				<0.54		<0.65		<0.86	<1.19	



TRS STANDARDS PRETEST DATA

Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/22/2009
Run Number: 3
Compound Analyzed: TRS
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

Carbonyl Sulfide Standards			
Standard No	Concentration	Area	Sq Rt Area Counts
1	0.0	0.0	0.0
2	9.7	268.74	16.4
3	24.3	2012.46	44.9
4	48.6	6,899.9	83.1

Hydrogen Sulfide Standards			
Standard No	Concentration	Area	Sq Rt Area Counts
1	0.0	0.0	0.0
2	10.0	150.1	12.3
3	25.0	1,203.6	34.7
4	50.0	4,149.1	64.4

Carbon Disulfide Standards			
Standard No	Concentration	Area	Sq Rt Area Counts
1	0.0	0.0	0.0
2	10.4	803.9	28.4
3	26.0	6,478.5	80.5
4	52.1	21,602.7	147.0



Analytical Calculation Summary

Calibration Standards Area Linear Regression Fit

Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/22/2009
Run Number: 3
Compound Analyzed: Hydrogen Sulfide
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

Calibration Standards

Statistical Analysis Summary

Standard #	Standard Peak Area (mv)	Square Root Peak Area (mv)	Standard Concentration (ppm)	
1	0.0	0.0	0.0	Σxy : 4210.49
2	150.1	12.3	10.0	Σx : 111.4
3	1,203.6	34.7	25.0	Σy : 85
4	4,149.1	64.4	50.0	Σx^2 : 5503
				$\Sigma(x)^2$: 12400
				N : 4
				m : 0.76755
				b : -0.11784



Analytical Calculation Summary

Calibration Standards Area Linear Regression Fit

Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/22/2009
Run Number: 3
Compound Analyzed: Carbonyl Sulfide
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

Calibration Standards

Statistical Analysis Summary

Standard #	Standard Peak Area (mv)	Square Root Peak Area (mv)	Standard Concentration (ppm)	
1	0.0	0.0	0.0	$\Sigma xy:$ 5289.14
2	268.7	16.4	9.7	$\Sigma x:$ 144.3
3	2,012.5	44.9	24.3	$\Sigma y:$ 82.7
4	6,899.9	83.1	48.6	$\Sigma x^2:$ 9181
				$\Sigma(x)^2:$ 20828
				N: 4
				m: 0.58044
				b: -0.27656



Analytical Calculation Summary

Calibration Standards Area Linear Regression Fit

Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/22/2009
Run Number: 3
Compound Analyzed: Carbon Disulfide
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

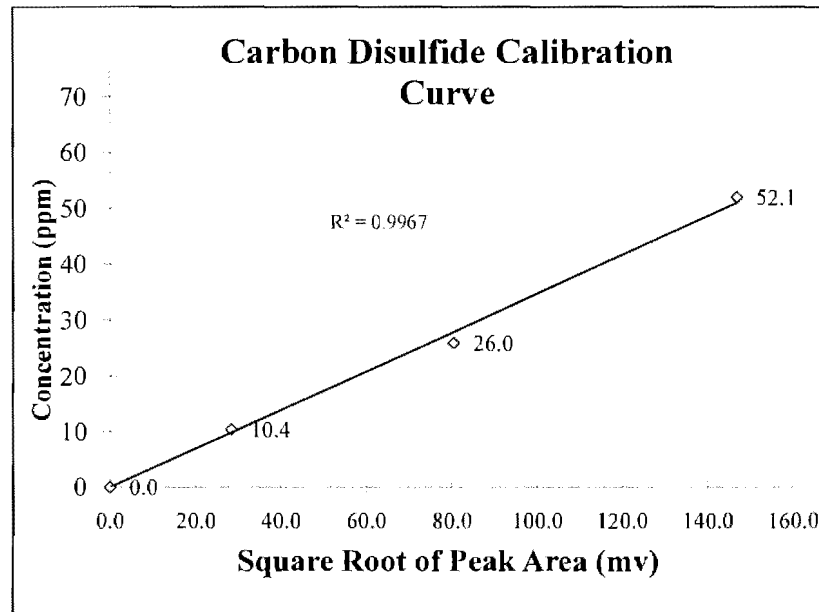
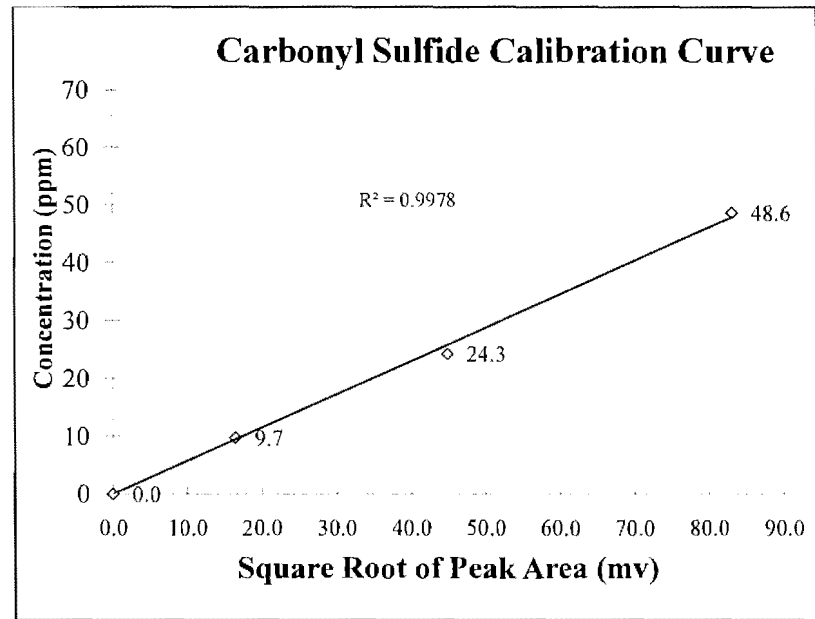
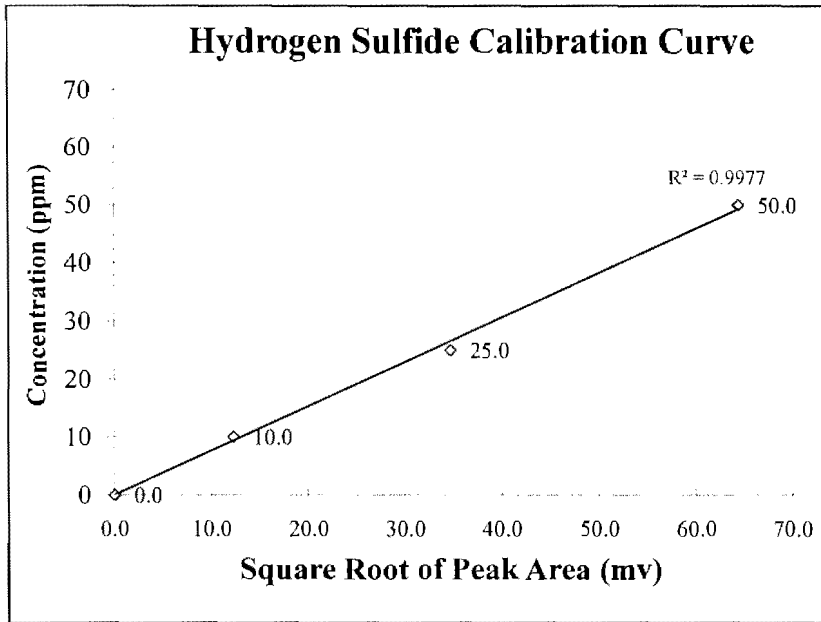
Calibration Standards

Statistical Analysis Summary

Standard #	Standard Peak Area (mv)	Square Root Peak Area (mv)	Standard Concentration (ppm)	
1	0.0	0.0	0.0	Σxy : 10042.6
2	803.9	28.4	10.4	Σx : 255.8
3	6,478.5	80.5	26.0	Σy : 88.5
4	21,602.7	147.0	52.1	Σx^2 : 28885
				$\Sigma(x)^2$: 65444
				N: 4
				m: 0.3499
				b: -0.25096

Calibration Curves

April 22, 2009





TRS STANDARDS POSTTEST DATA

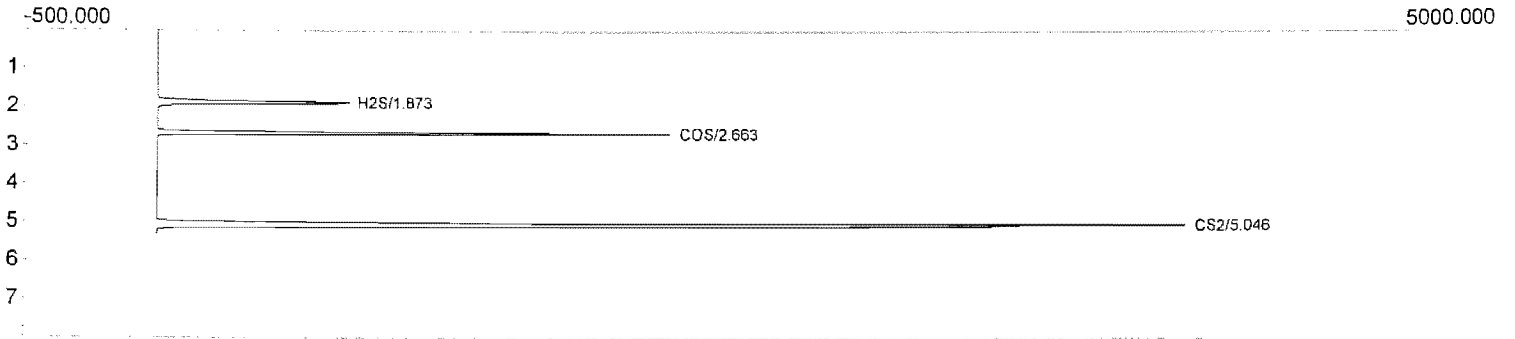
Client: Valero CC
Location: Corpus Christi, TX
Source: SRU #3
Date sampled: 4/22/2009
Run Number: 3
Compound Analyzed: TRS
Method: USEPA Method 15
Instrument: SRI-9300B
Detector: GC-FPD
Units of Detection: ppm

Carbonyl Sulfide Standards				Drift %
Standard No	Concentration	Area	Sq Rt Area Counts	
1	0.0	0.0	0.0	0.0
2	9.7	271.7	16.5	-0.6
3	25.0	2,150.0	46.4	-3.4
4	50.0	6,950.8	83.4	-0.4

Hydrogen Sulfide Standards				Drift %
Standard No	Concentration	Area	Sq Rt Area Counts	
1	0.0	0.0	0.0	0.0
2	10.0	144.3	12.0	2.0
3	25.0	1,211.4	34.8	-0.3
4	50.0	3,988.0	63.2	2.0

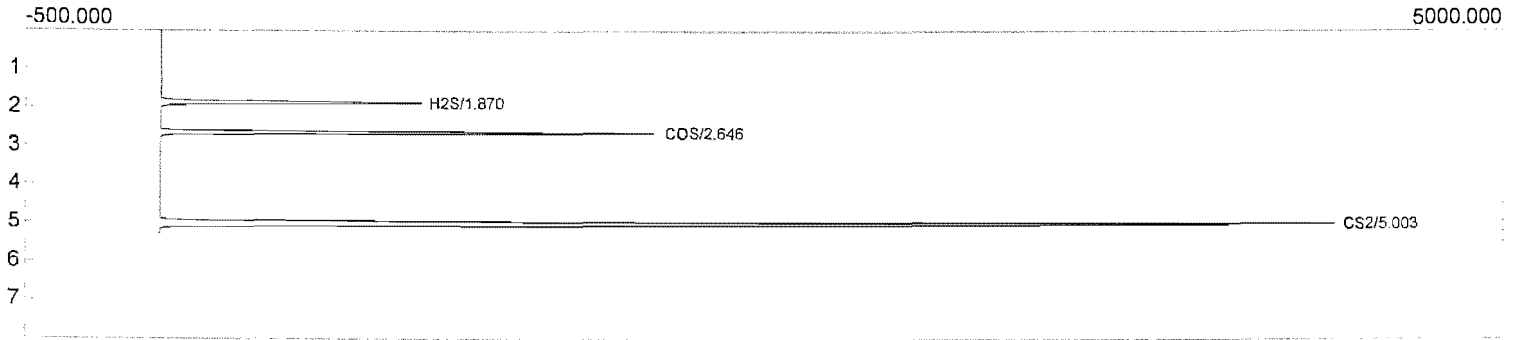
Carbon Disulfide Standards				Drift %
Standard No	Concentration	Area	Sq Rt Area Counts	
1	0.0	0.0	0.0	0.0
2	10.4	840.7	29.0	-2.3
3	26.0	6,433.0	80.2	0.4
4	52.1	20,748.9	144.0	2.0

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 06:12:12
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero101.chr ()
Sample: 50 ppm pre cal
Operator: BP



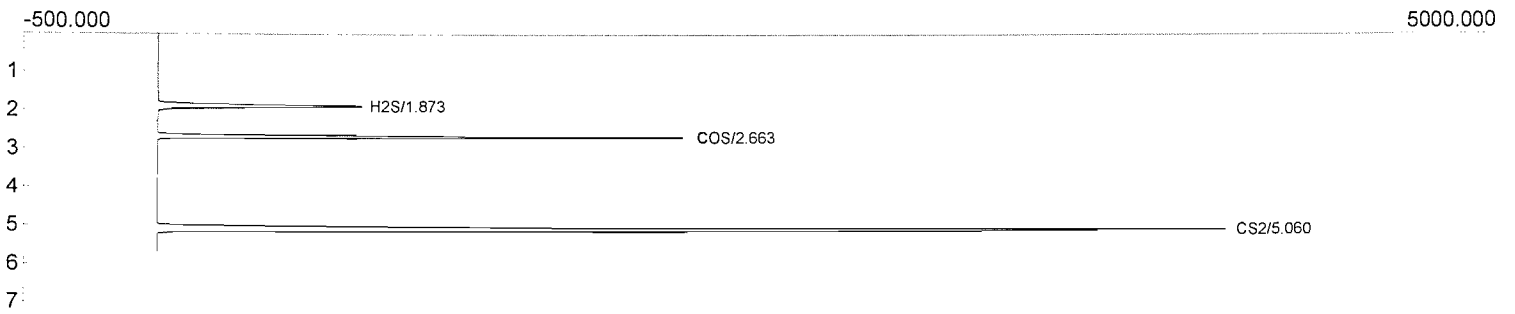
Component	Area
H2S	3913.0838
COS	6614.3724
CS2	20436.6613
	30964.1175

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 06:19:40
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero102.CHR ()
Sample: 50 ppm pre cal
Operator: BP



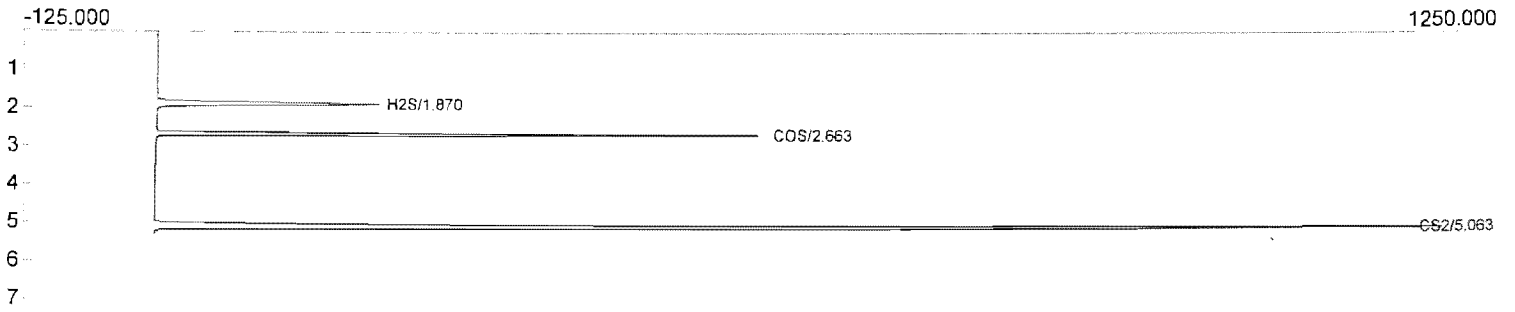
Component	Area
H2S	4368.1560
COS	7093.8802
CS2	23173.6379
	34635.6741

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/22/2009 06:29:01
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero103.CHR ()
Sample: 50 ppm pre cal
Operator: BP



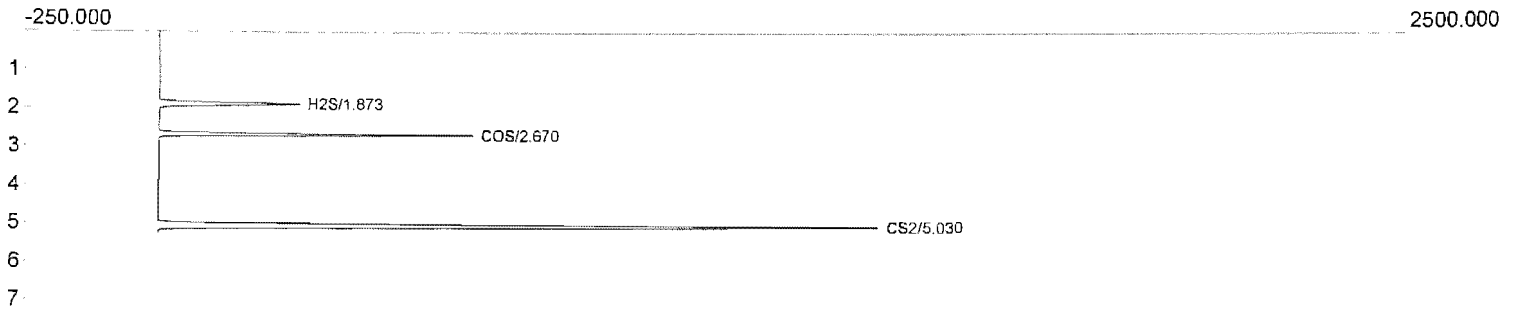
Component	Area
H2S	4166.0326
COS	6991.4477
CS2	21197.9114
	32355.3917

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 06:47:44
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero105.CHR ()
Sample: 25 ppm pre cal
Operator: BP



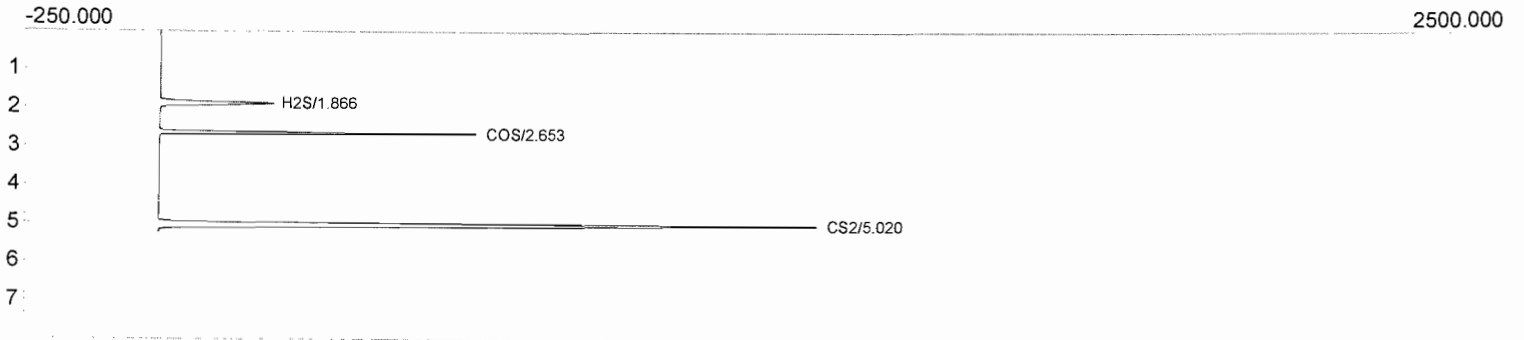
Component	Area
H2S	1125.9770
COS	1980.3762
CS2	6234.6906
	9341.0438

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 06:55:10
Method: USEPA Method 15
Column: RESTEK Suifur
Carrier: Nitrogen
Data file: Valero106.CHR ()
Sample: 25 ppm pre cal
Operator: BP



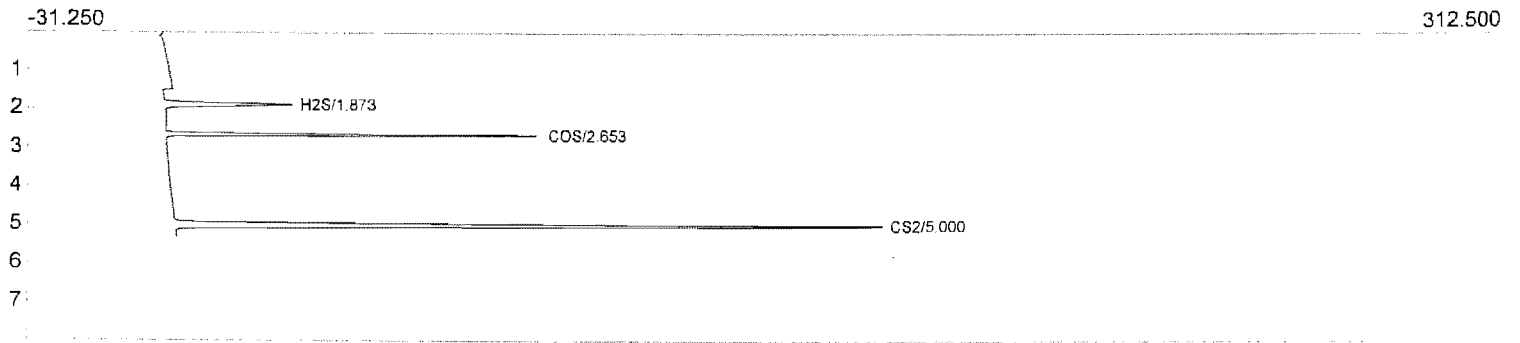
Component	Area
H2S	1334.8533
COS	2050.4640
CS2	6909.7877
	10295.1050

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 07:03:46
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero107.CHR ()
Sample: 25 ppm pre cal
Operator: BP



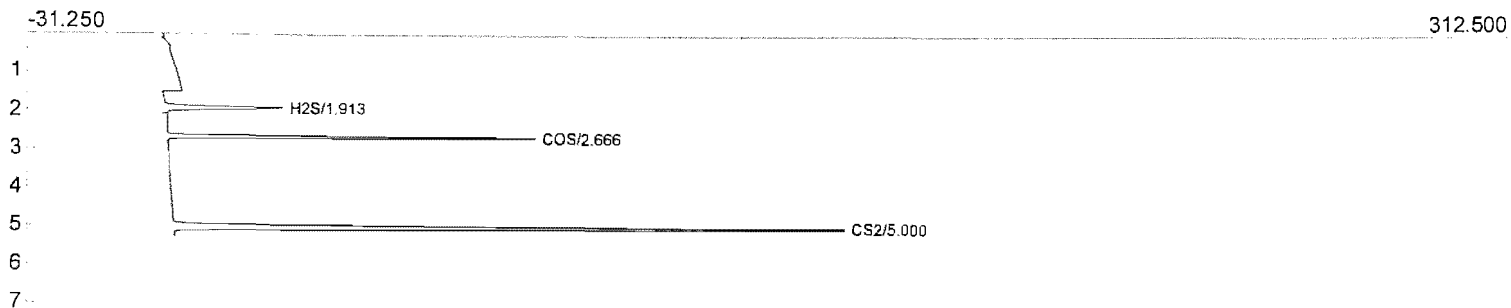
Component	Area
H2S	1149.9204
COS	2006.5368
CS2	6290.7658
	9447.2230

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 07:33:37
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero110.CHR ()
Sample: 10 ppm pre cal
Operator: BP



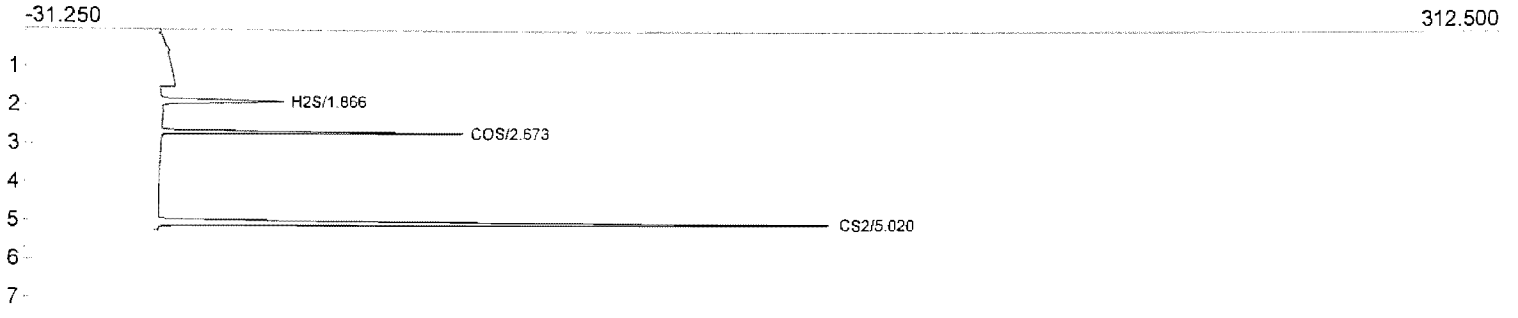
Component	Area
H2S	159.6212
COS	289.2866
CS2	836.4749
	1285.3827

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 07:41:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero111.CHR ()
Sample: 10 ppm pre cal
Operator: BP



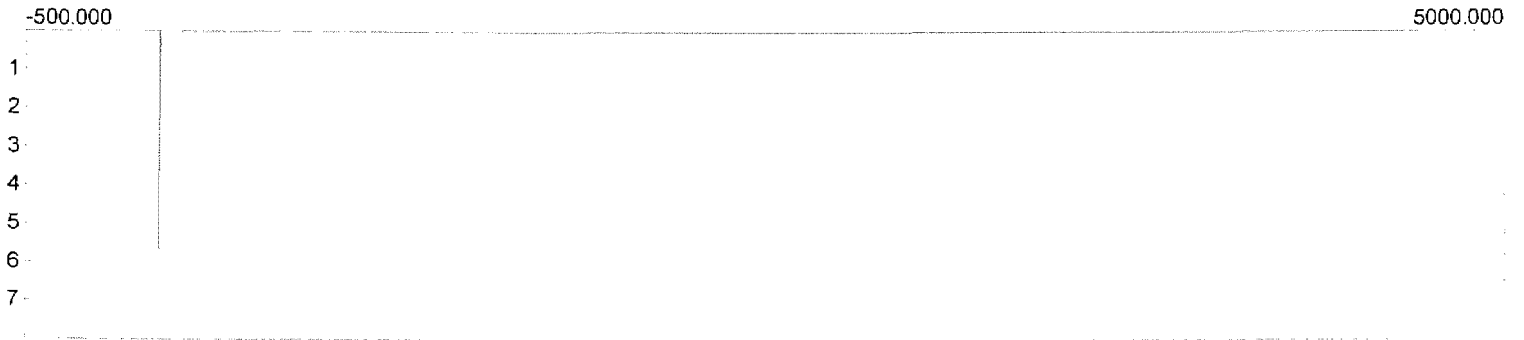
Component	Area
H2S	145.8262
COS	271.9642
CS2	782.5514
	1200.3418

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 07:49:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero112.CHR ()
Sample: 10 ppm pre cal
Operator: BP



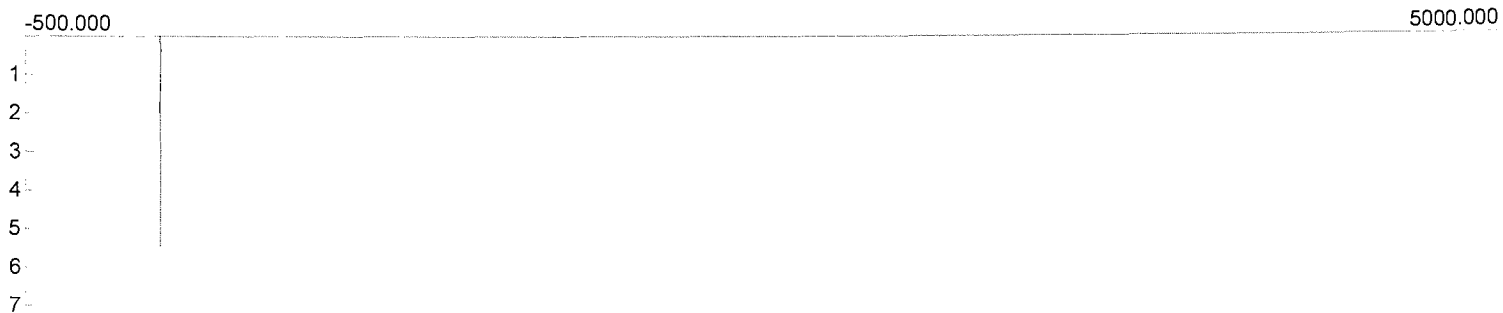
Component	Area
H2S	144.7696
COS	244.9820
CS2	792.5808
	1182.3324

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 08:23:07
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero114.CHR ()
Sample: 0 ppm pre cal
Operator: BP



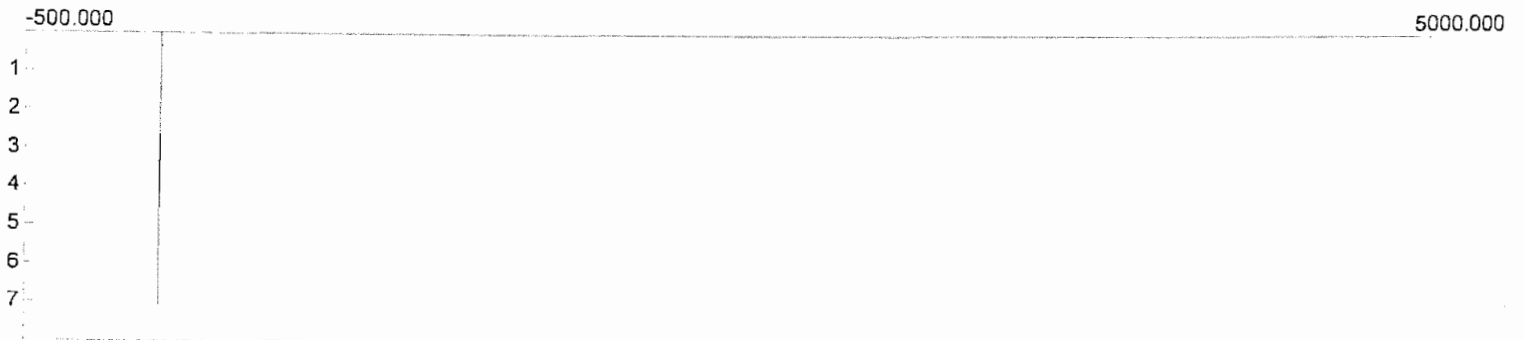
Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 08:29:22
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero115.CHR ()
Sample: 0 ppm pre cal
Operator: BP



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

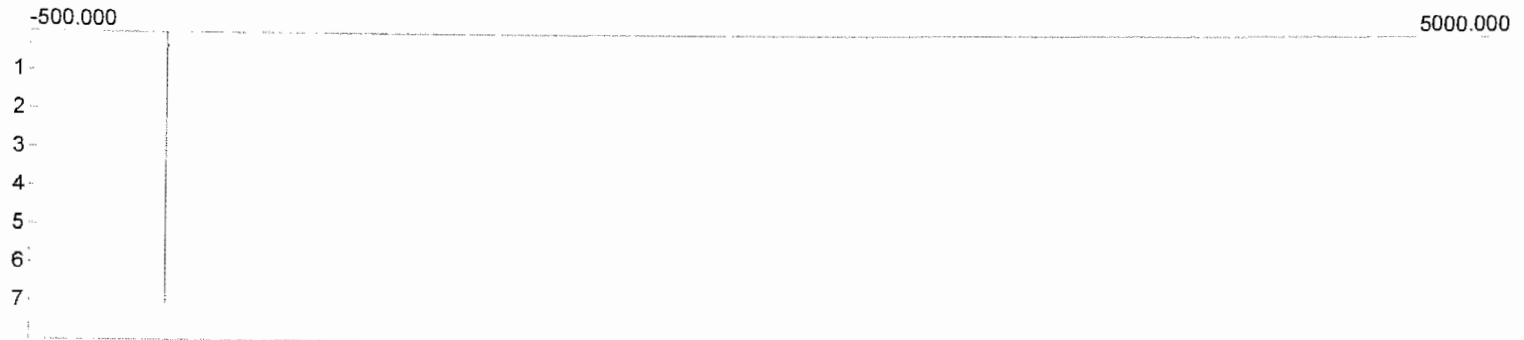
Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 08:37:57
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero116.CHR ()
Sample: 0 ppm pre cal
Operator: BP



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 09:00:00
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero117.CHR ()
Sample: Test Runs
Operator: BP

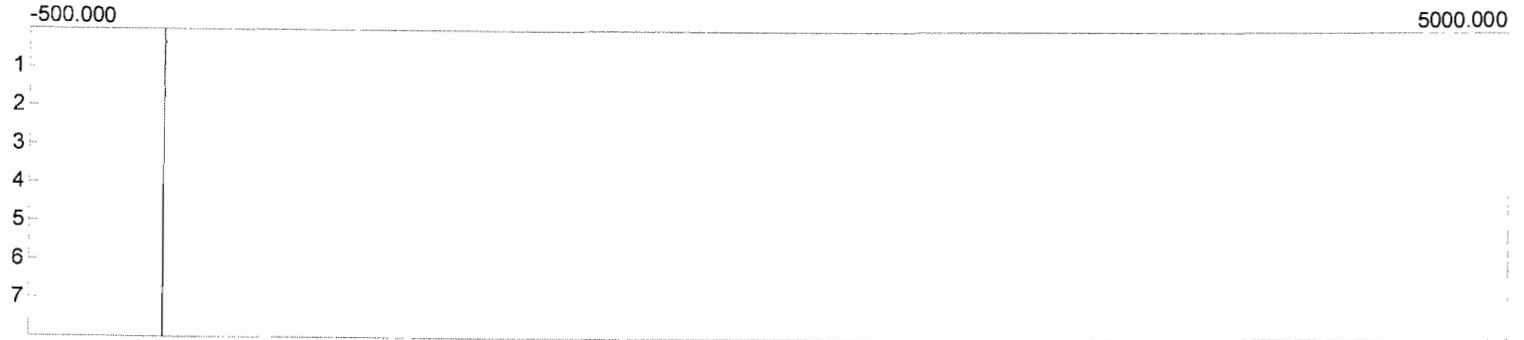
3-1



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 09:28:06
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero120.CHR ()
Sample: Test Runs
Operator: BP

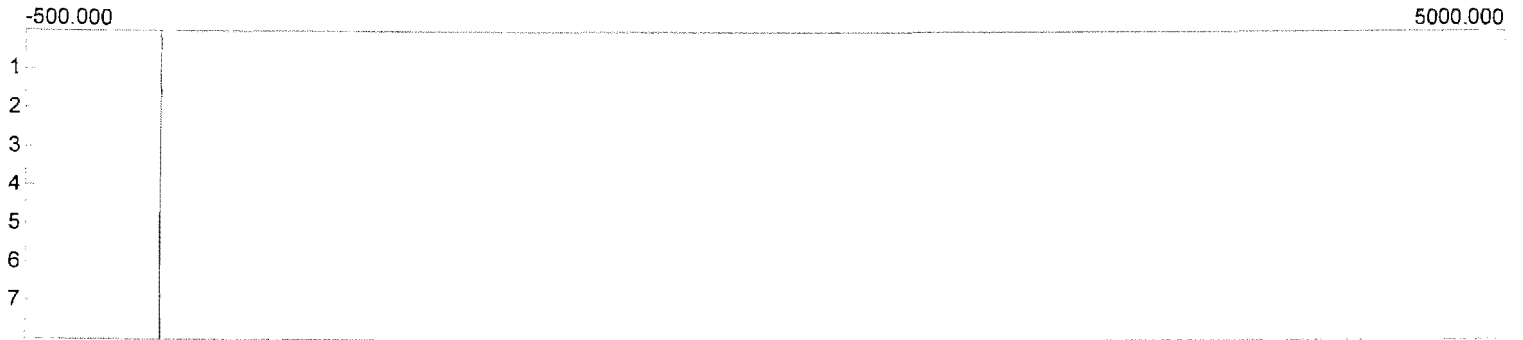
3-2



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 09:40:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero121.CHR ()
Sample: Test Runs
Operator: BP

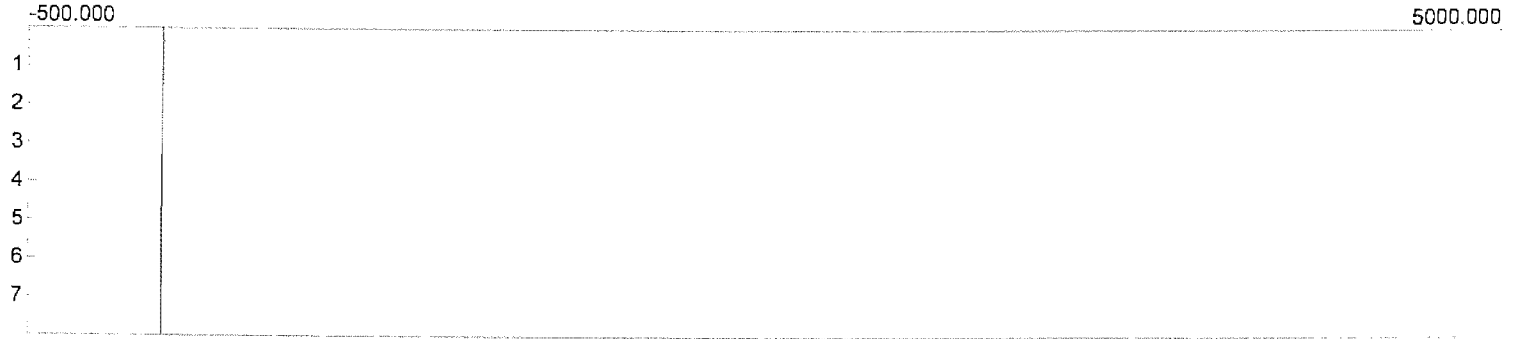
3-3



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 09:50:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero122.CHR ()
Sample: Test Runs
Operator: BP

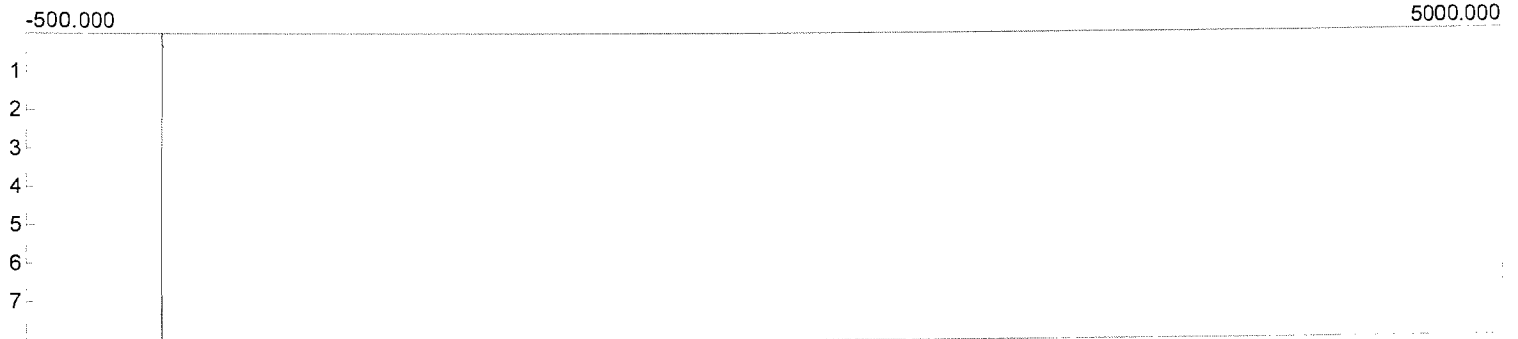
3-4



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/22/2009 10:00:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero123.CHR ()
Sample: Test Runs
Operator: BP

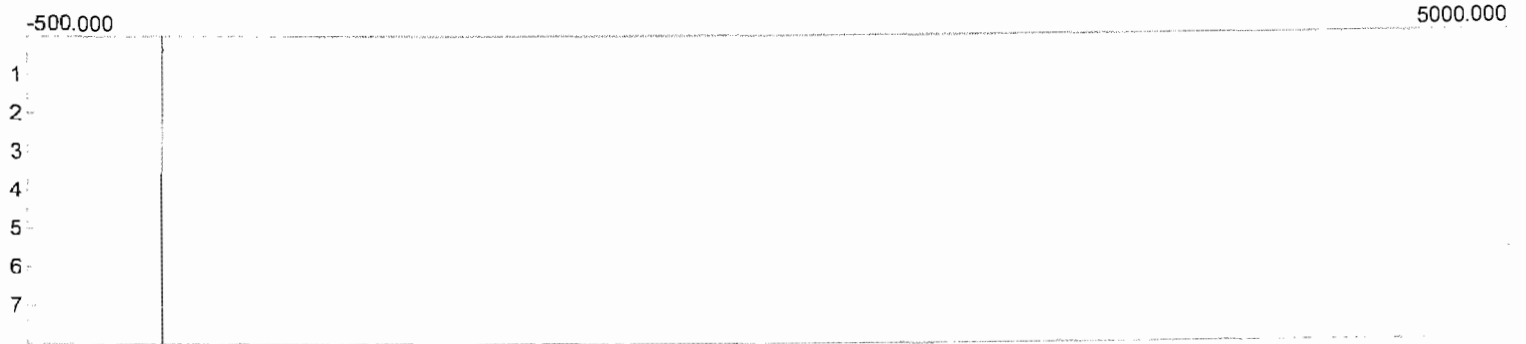
3-5



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 10:10:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero124.CHR ()
Sample: Test Runs
Operator: BP

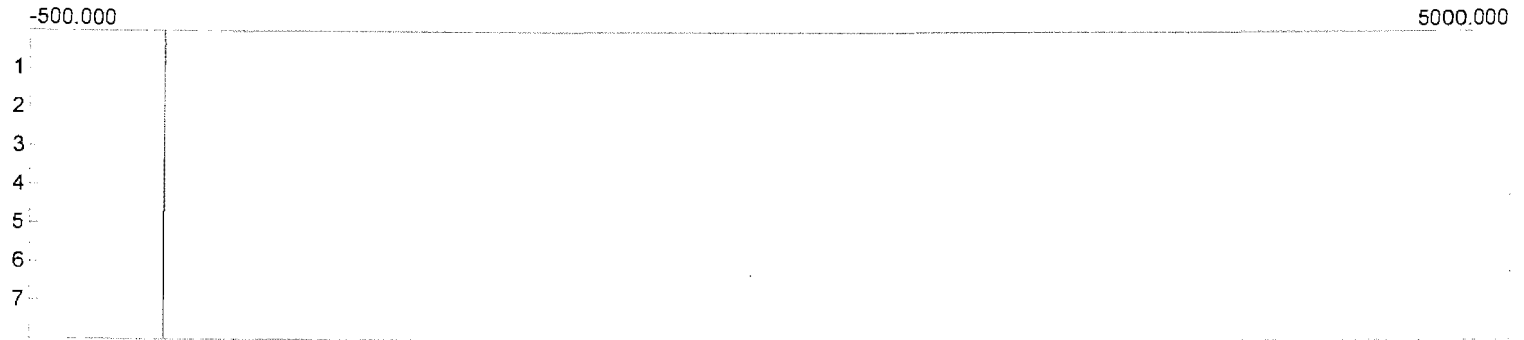
3-6



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 10:20:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero125.CHR ()
Sample: Test Runs
Operator: BP

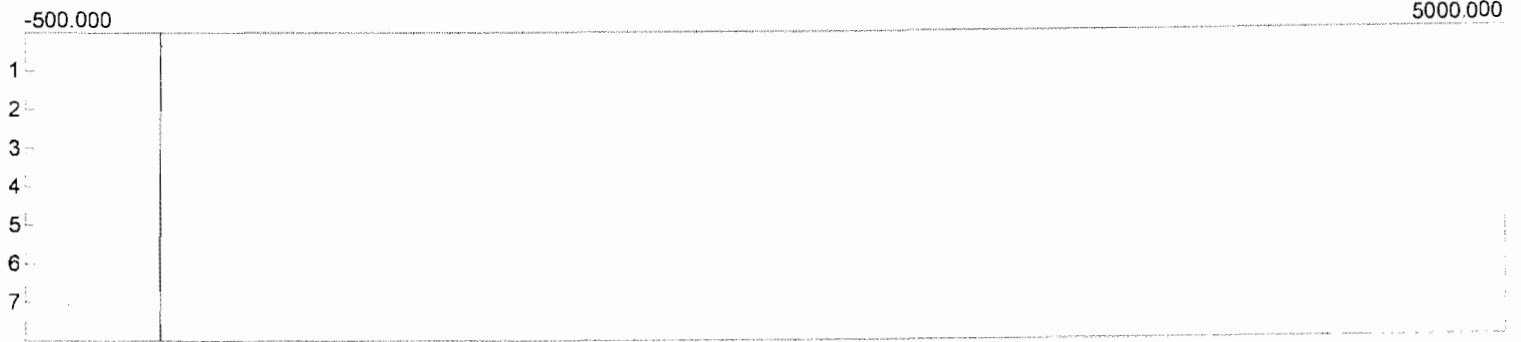
3-7



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 10:30:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero126.CHR ()
Sample: Test Runs
Operator: BP

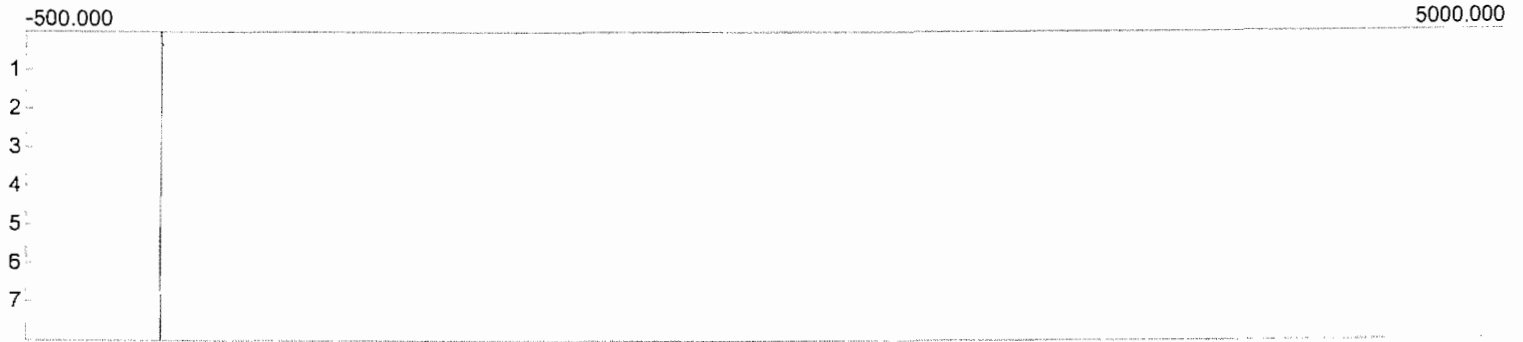
3-8



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/22/2009 10:40:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero127.CHR ()
Sample: Test Runs
Operator: BP

3-9



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 10:50:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero128.CHR ()
Sample: Test Runs
Operator: BP

3-10



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/22/2009 11:00:25
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero129.CHR ()
Sample: Test Runs
Operator: BP

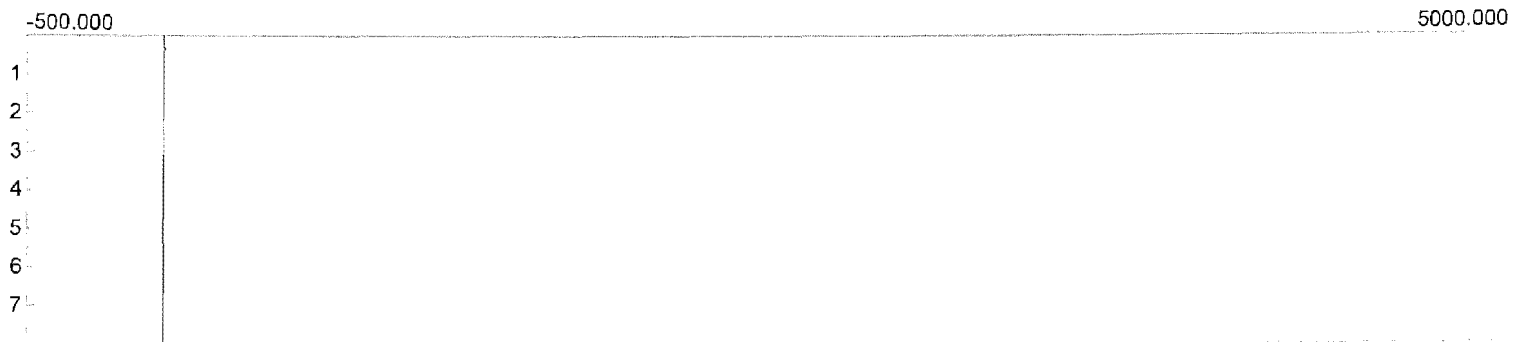
3-11



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 11:10:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero130.CHR ()
Sample: Test Runs
Operator: BP

3.12



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 11:20:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero131.CHR ()
Sample: Test Runs
Operator: BP

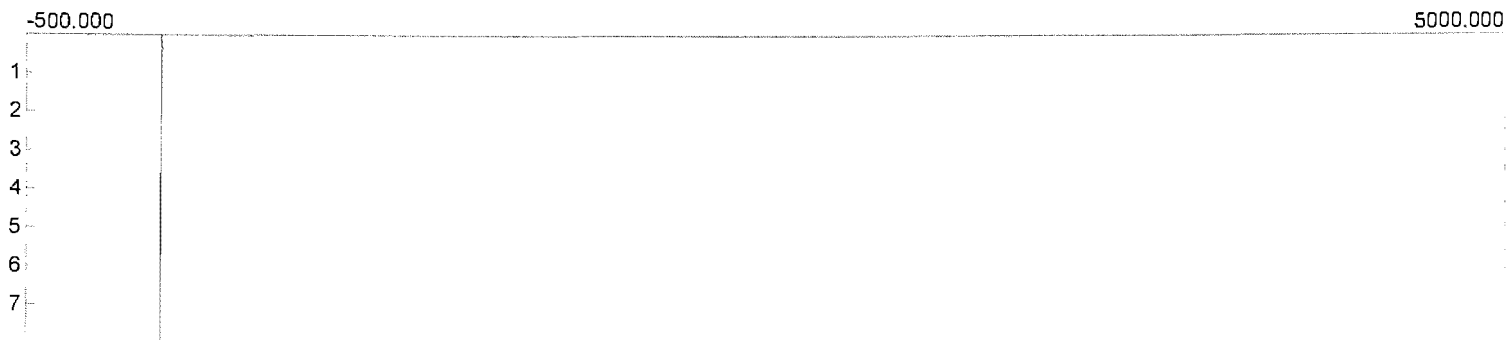
3.13



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 11:30:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero132.CHR ()
Sample: Test Runs
Operator: BP

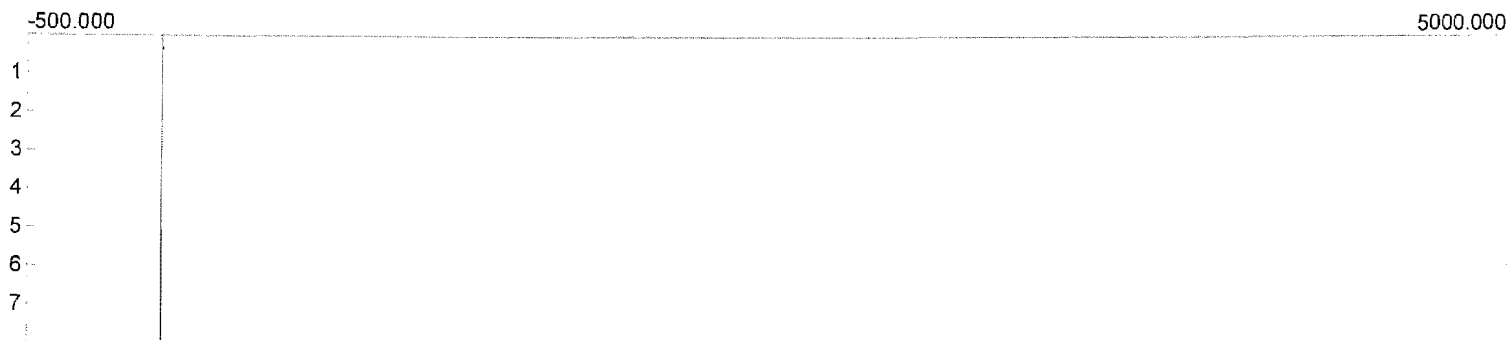
3-14



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 11:40:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero133.CHR ()
Sample: Test Runs
Operator: BP

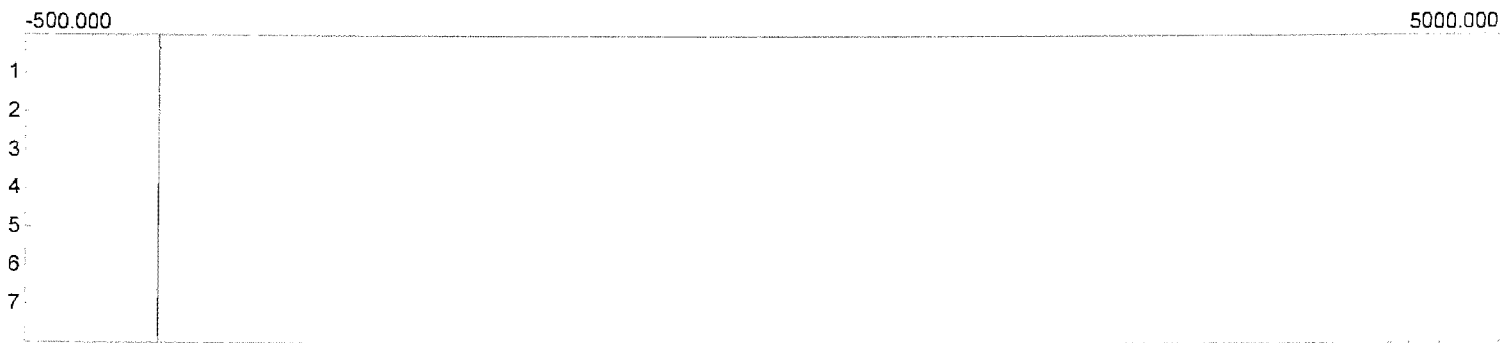
3-15



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/22/2009 11:50:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero134.CHR ()
Sample: Test Runs
Operator: BP

3-16



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 12:00:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero135.CHR ()
Sample: Test Runs
Operator: BP

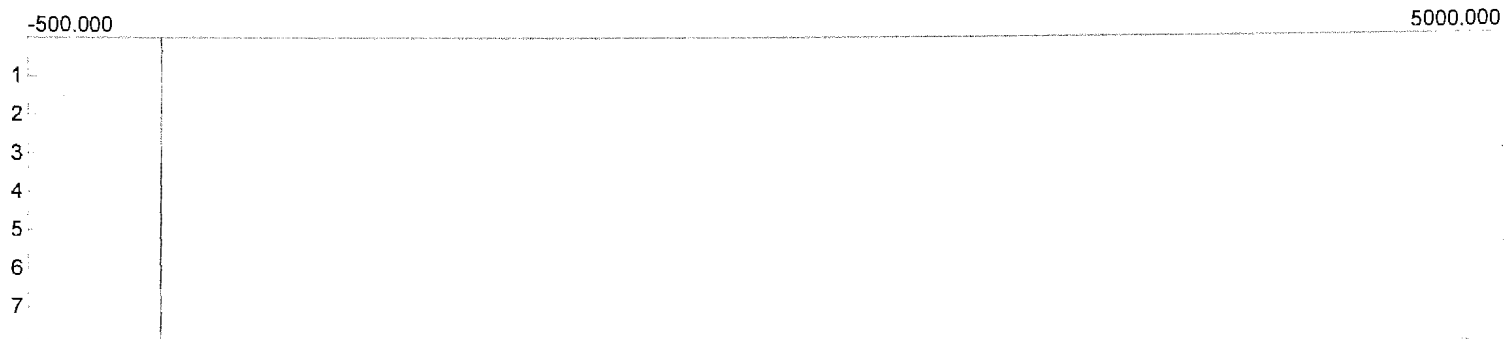
3-17



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/22/2009 12:10:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero136.CHR ()
Sample: Test Runs
Operator: BP

3-18



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/22/2009 12:20:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero137.CHR ()
Sample: Test Runs
Operator: BP



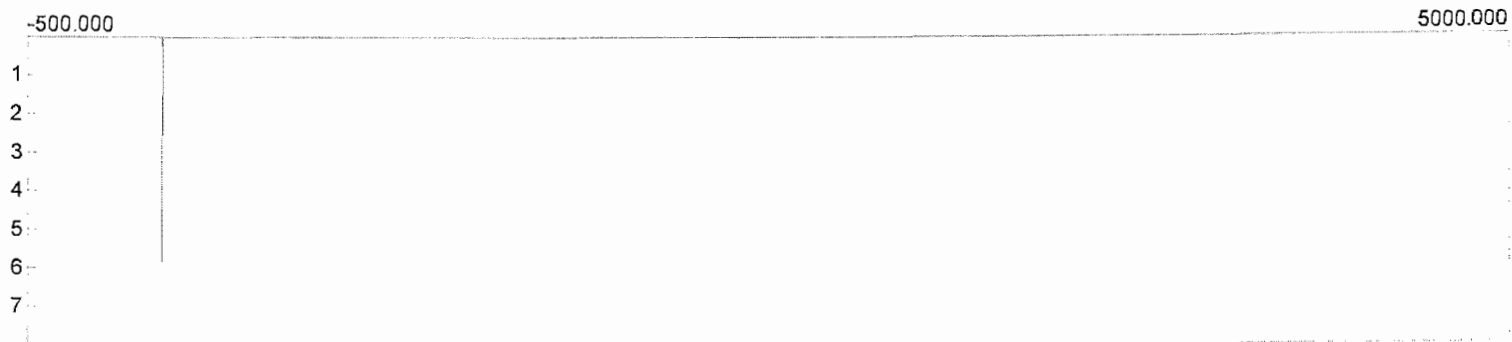
Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Analysis date: 04/22/2009 12:30:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero138.CHR ()
Sample: 0 ppm post cal
Operator: BP



Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 12:38:41
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero139.CHR ()
Sample: 0 ppm post cal
Operator: BP



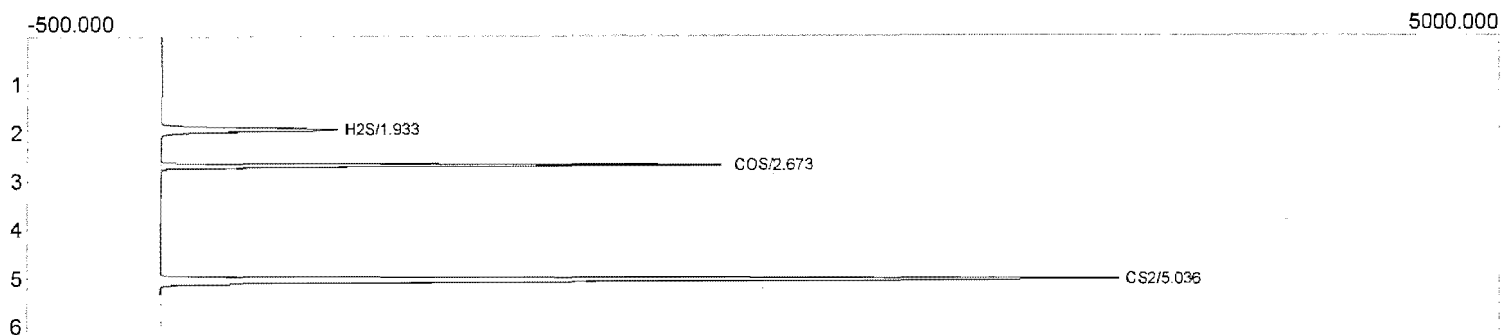
Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 12:45:16
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero140.CHR ()
Sample: 0 ppm post cal
Operator: BP



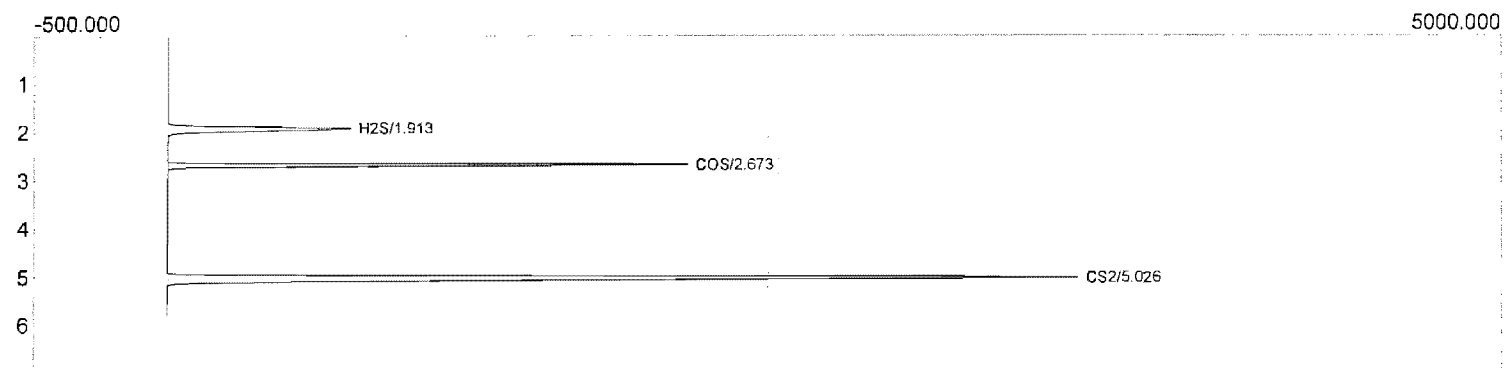
Component	Area
H2S	0.0000
COS	0.0000
CS2	0.0000
	0.0000

Lab name: ARI Environmnetal, Inc
Client: Valero CC
Client ID: SRU #3
Analysis date: 04/22/2009 13:00:47
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero142.CHR ()
Sample: 50 ppm post cal
Operator: BP



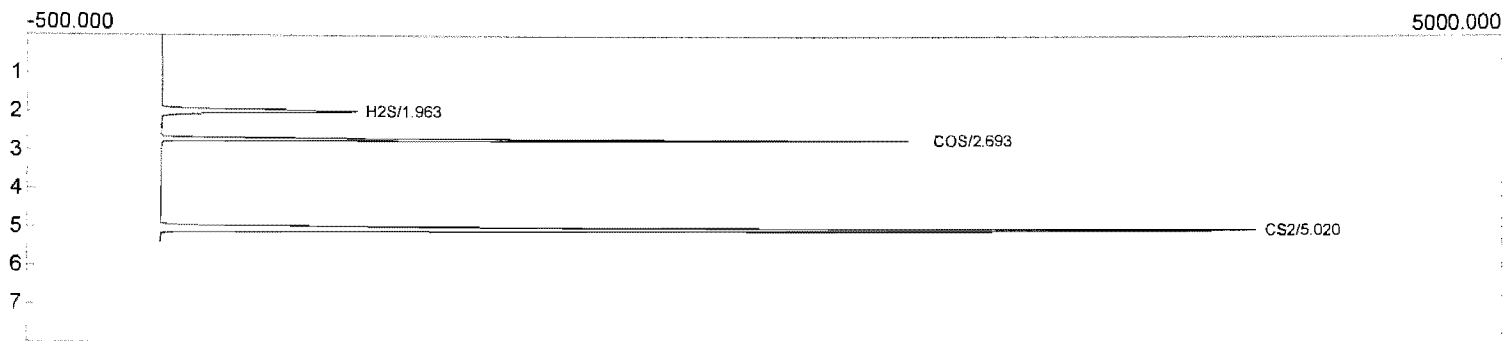
Component	Area
H2S	3876.6863
COS	7062.5184
CS2	19991.2236
	30930.4283

Lab name: ARI Environmental, Inc
Client: Valero CC
Client ID: SRU #3
Analysis date: 04/22/2009 13:09:07
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero143.CHR ()
Sample: 50 ppm post cal
Operator: BP



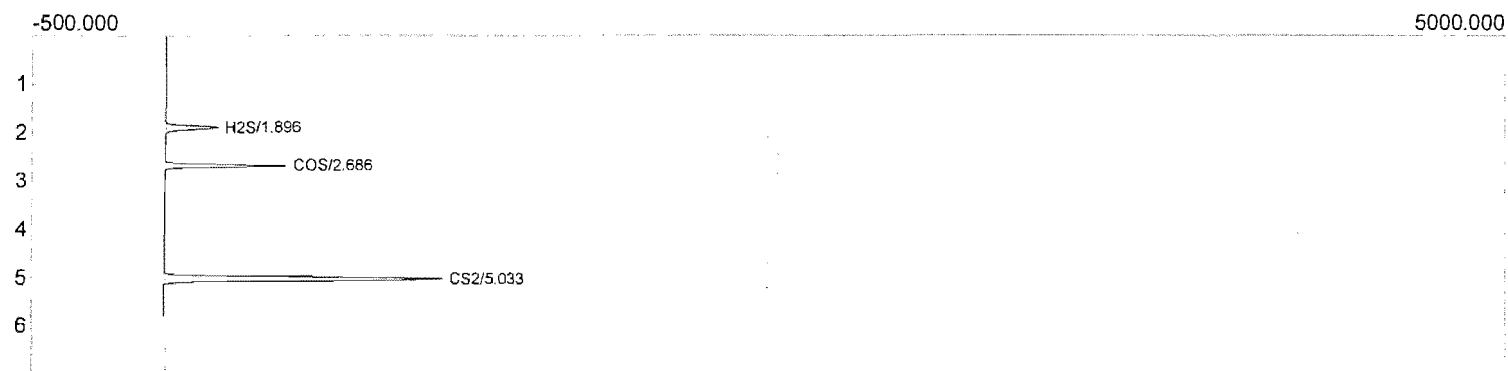
Component	Area
H2S	3760.2005
COS	6330.9998
CS2	20365.7697
	30456.9700

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 13:16:57
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Vaiero144.CHR ()
Sample: 50 ppm post cal
Operator: BP



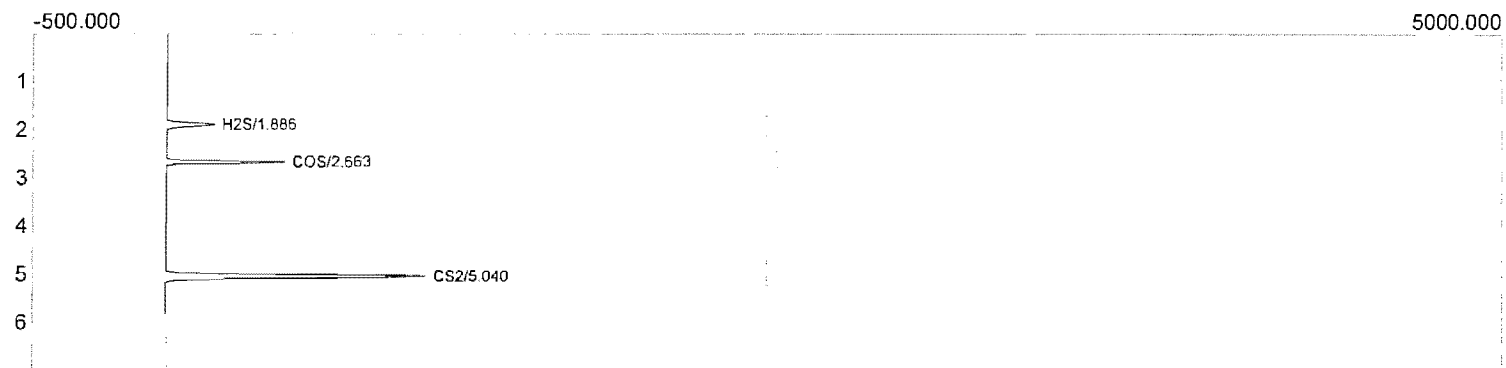
Component	Area
H2S	4327.0935
COS	7458.9362
CS2	21889.8235
	33675.8532

Lab name: ARI Environmental, Inc
Client: Valero CC
Client ID: SRU #3
Analysis date: 04/22/2009 13:24:47
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero145.CHR ()
Sample: 25 ppm post cal
Operator: BP



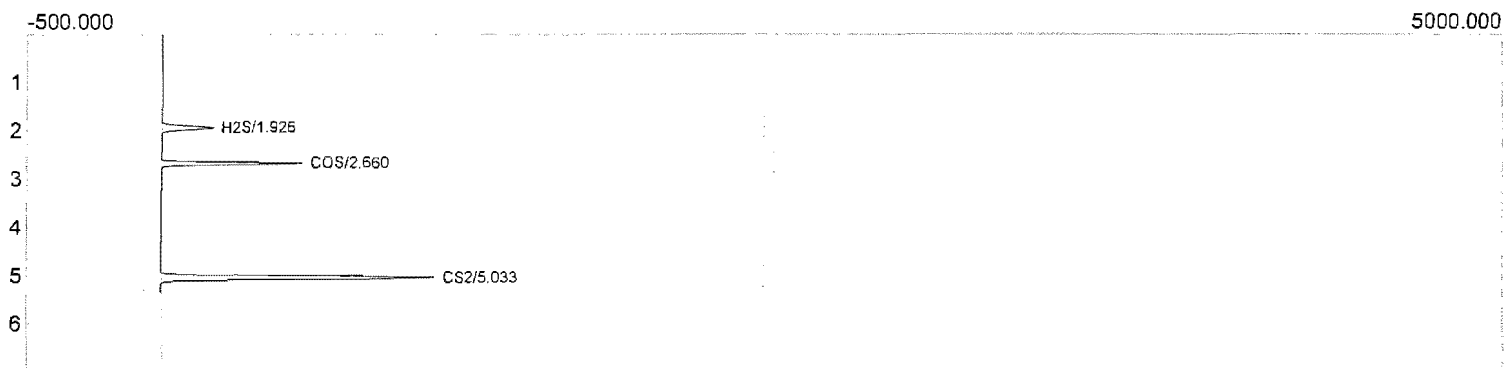
Component	Area
H2S	1128.7614
COS	1816.3382
CS2	6101.7804
	9046.8800

Lab name: ARI Environmental, Inc
Client: Valero CC
Client ID: SRU #3
Analysis date: 04/22/2009 13:33:52
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero146.CHR ()
Sample: 25 ppm post cal
Operator: BP



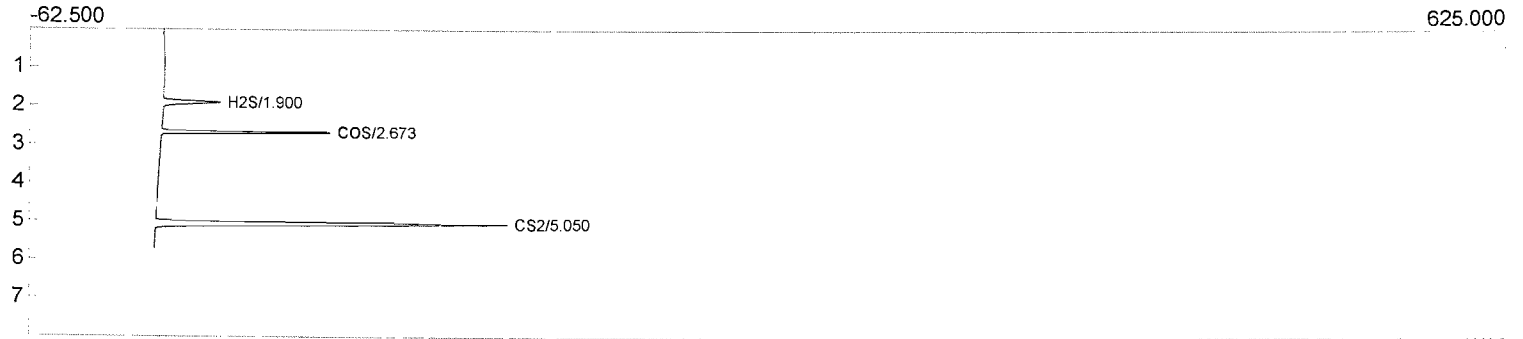
Component	Area
H2S	1242.9566
COS	2071.2738
CS2	6704.1303
	10018.3607

Lab name: ARI Environmental, Inc
Client: Valero CC
Client ID: SRU #3
Analysis date: 04/22/2009 13:41:58
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero147.CHR ()
Sample: 25 ppm post cal
Operator: BP



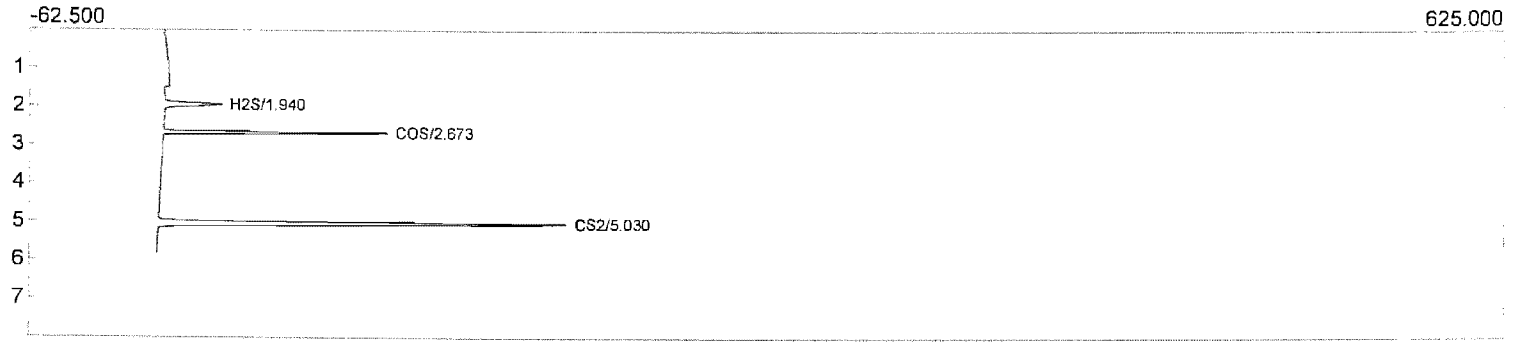
Component	Area
H2S	1262.4114
COS	2562.3656
CS2	6493.2010
	10317.9780

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 13:50:26
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero148.CHR ()
Sample: 10 ppm post cal
Operator: BP



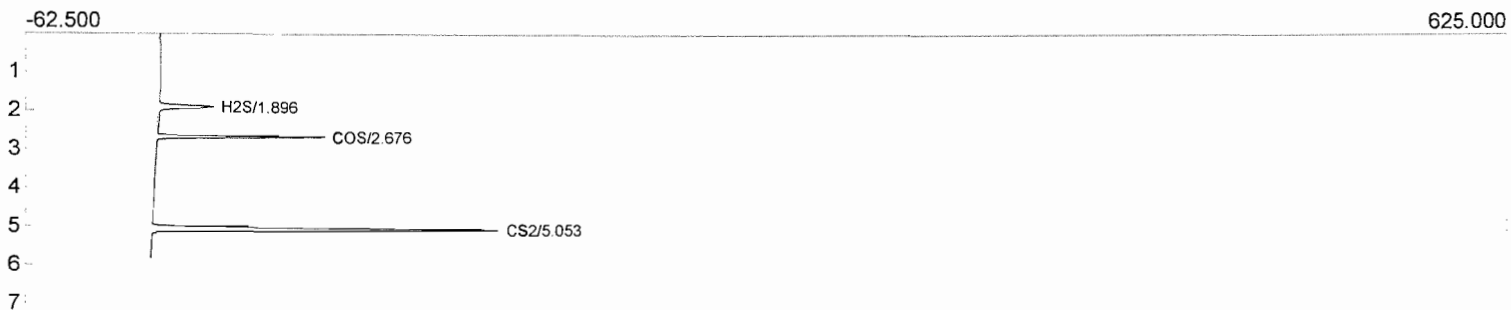
Component	Area
H2S	137.9524
COS	266.0000
CS2	828.2202
	1232.1726

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 13:58:19
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero149.CHR ()
Sample: 10 ppm post cal
Operator: BP



Component	Area
H2S	149.6474
COS	295.8168
CS2	880.3134
	1325.7776

Lab name: ARI Environmental, Inc
Client: Valero CC
Analysis date: 04/22/2009 14:07:58
Method: USEPA Method 15
Column: RESTEK Sulfur
Carrier: Nitrogen
Data file: Valero150.CHR ()
Sample: 10 ppm post cal
Operator: BP



Component	Area
H2S	145.1962
COS	253.3316
CS2	813.4484
	1211.9762



Valero Refining - Texas L.P.
Source: SRU No. 3 Scot Tailgas Incinerator
Test Dates: April 21 and 22, 2009

APPENDIX D

ARI Reference Method Monitoring Data

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 8:50:00	20.63	0.12	0.0	12.5	
4/21/09 8:50:15	20.64	0.12	0.0	12.6	
4/21/09 8:50:30	20.64	0.12	0.0	12.7	
4/21/09 8:50:45	20.64	0.12	0.0	12.6	
4/21/09 8:51:00	20.64	0.12	0.0	12.5	
4/21/09 8:51:15	20.65	0.12	0.0	12.5	
4/21/09 8:51:30	20.65	0.12	0.0	12.7	
4/21/09 8:51:45	20.65	0.12	0.0	12.8	
4/21/09 8:52:00	20.65	0.12	0.0	12.6	
4/21/09 8:52:15	20.66	0.12	0.0	12.5	
4/21/09 8:52:30	20.66	0.12	0.0	12.6	
4/21/09 8:52:45	20.66	0.11	0.0	12.6	
4/21/09 8:53:00	20.66	0.11	0.0	12.7	
4/21/09 8:53:15	20.66	0.11	0.0	12.6	
4/21/09 8:53:30	20.66	0.11	0.0	12.5	
4/21/09 8:53:45	20.67	0.11	0.0	12.5	
4/21/09 8:54:00	20.67	0.11	0.0	12.7	
4/21/09 8:54:15	20.67	0.11	0.0	12.7	
4/21/09 8:54:30	20.67	0.11	0.0	12.6	
4/21/09 8:54:45	20.67	0.11	0.0	12.5	
4/21/09 8:55:00	20.67	0.11	0.0	12.6	
4/21/09 8:55:15	20.68	0.11	0.0	12.7	
4/21/09 8:55:30	20.68	0.11	0.0	12.7	
4/21/09 8:55:45	20.68	0.11	0.0	12.6	
4/21/09 8:56:00	20.68	0.11	0.0	12.6	
4/21/09 8:56:15	20.68	0.11	0.0	12.6	
4/21/09 8:56:30	20.68	0.11	0.0	12.8	
4/21/09 8:56:45	20.67	0.11	0.0	12.7	
4/21/09 8:57:00	20.67	0.11	0.0	12.5	
4/21/09 8:57:15	20.67	0.11	0.0	12.6	
4/21/09 8:57:30	20.67	0.11	0.0	12.7	
4/21/09 8:57:45	20.67	0.11	0.0	12.8	
4/21/09 8:58:00	20.67	0.11	0.0	12.6	
4/21/09 8:58:15	20.67	0.11	0.0	12.6	
4/21/09 8:58:30	20.66	0.12	0.0	12.6	
4/21/09 8:58:45	20.66	0.12	0.0	12.7	
4/21/09 8:59:00	20.66	0.12	0.0	12.9	
4/21/09 8:59:15	20.65	0.12	0.0	12.8	
4/21/09 8:59:30	20.65	0.12	0.0	12.6	
4/21/09 8:59:45	20.65	0.12	0.0	12.6	
4/21/09 9:00:00	20.64	0.12	0.0	12.8	
4/21/09 9:00:15	20.64	0.12	0.0	12.9	
4/21/09 9:00:30	20.64	0.12	0.0	12.7	
4/21/09 9:00:45	20.63	0.12	0.0	12.6	
4/21/09 9:01:00	20.63	0.12	0.0	12.7	
4/21/09 9:01:15	20.63	0.12	0.0	12.8	
4/21/09 9:01:30	20.62	0.12	0.0	12.8	
4/21/09 9:01:45	20.62	0.12	0.0	12.7	
4/21/09 9:02:00	20.62	0.12	0.0	12.6	
4/21/09 9:02:15	20.61	0.11	0.0	12.7	
4/21/09 9:02:30	20.61	0.11	0.0	12.8	
4/21/09 9:02:45	20.61	0.11	0.0	12.8	
4/21/09 9:03:00	20.61	0.11	0.0	12.6	
4/21/09 9:03:15	20.61	0.11	0.0	12.6	
4/21/09 9:03:30	20.61	0.11	0.0	12.7	
4/21/09 9:03:45	20.61	0.11	0.0	12.8	
4/21/09 9:04:00	20.61	0.11	0.0	12.7	
4/21/09 9:04:15	20.61	0.10	0.0	12.6	
4/21/09 9:04:30	20.61	0.10	0.0	12.7	
4/21/09 9:04:45	20.61	0.10	0.0	12.8	
4/21/09 9:05:00	20.61	0.10	0.0	12.8	
4/21/09 9:05:15	20.61	0.10	0.0	12.7	
4/21/09 9:05:30	20.61	0.10	0.0	12.6	
4/21/09 9:05:45	20.62	0.10	0.0	12.6	
4/21/09 9:06:00	20.62	0.10	0.0	12.8	
4/21/09 9:06:15	20.62	0.10	0.0	12.8	
4/21/09 9:06:30	20.63	0.10	0.0	12.6	
4/21/09 9:06:45	20.63	0.10	0.0	12.5	
4/21/09 9:07:00	20.63	0.10	0.0	12.6	
4/21/09 9:07:15	20.63	0.10	0.0	12.8	
4/21/09 9:07:30	20.63	0.10	0.0	12.8	
4/21/09 9:07:45	20.63	0.10	0.0	12.8	
4/21/09 9:08:00	20.59	0.10	0.0	12.2	
4/21/09 9:08:15	12.66	0.06	0.0	12.3	
4/21/09 9:08:30	2.02	0.03	0.0	12.4	
4/21/09 9:08:45	0.21	0.03	0.0	12.7	
4/21/09 9:09:00	0.11	0.03	0.0	12.1	
4/21/09 9:09:15	4.31	0.05	0.0	12.1	
4/21/09 9:09:30	2.02	0.03	0.0	12.2	
4/21/09 9:09:45	0.23	0.03	0.0	12.3	
4/21/09 9:10:00	0.05	0.03	0.0	12.3	
4/21/09 9:10:15	0.03	0.03	0.0	12.2	
4/21/09 9:10:30	0.03	0.03	0.0	12.2	
4/21/09 9:10:45	0.03	0.03	0.0	12.3	
4/21/09 9:11:00	0.02	0.03	0.0	12.4	
4/21/09 9:11:15	0.02	0.03	0.0	12.4	
4/21/09 9:11:30	0.02	0.03	0.0	12.2	
4/21/09 9:11:45	0.02	0.03	0.0	0.0	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 9:12:00	0.02	0.03	0.0	0.2	
4/21/09 9:12:15	0.02	0.03	0.0	0.3	
4/21/09 9:12:30	0.03	0.03	0.0	0.2	
4/21/09 9:12:45	0.64	0.03	0.0	0.2	
4/21/09 9:13:00	12.30	0.07	0.0	0.8	
4/21/09 9:13:15	19.45	0.08	0.0	1.0	
4/21/09 9:13:30	20.65	0.08	0.0	0.7	
4/21/09 9:13:45	20.81	0.08	0.0	0.4	
4/21/09 9:14:00	20.84	0.07	0.0	0.0	
4/21/09 9:14:15	20.84	0.07	0.0	0.0	
4/21/09 9:14:30	20.83	0.07	0.0	0.1	
4/21/09 9:14:45	20.83	0.07	0.0	0.1	
4/21/09 9:15:00	20.82	0.07	0.0	-0.1	
4/21/09 9:15:15	20.82	0.07	0.0	-0.1	
4/21/09 9:15:30	20.81	0.07	0.0	0.0	
4/21/09 9:15:45	20.81	0.07	0.0	0.1	
4/21/09 9:16:00	20.78	0.07	0.0	0.0	
4/21/09 9:16:15	20.63	0.08	0.0	-0.1	
4/21/09 9:16:30	20.63	0.08	0.0	0.0	
4/21/09 9:16:45	20.76	0.07	0.0	0.0	
4/21/09 9:17:00	20.78	0.07	0.0	0.1	
4/21/09 9:17:15	20.78	0.08	0.0	0.0	
4/21/09 9:17:30	20.78	0.07	0.0	-0.1	
4/21/09 9:17:45	20.78	0.07	0.0	-0.1	
4/21/09 9:18:00	20.78	0.08	0.0	0.1	
4/21/09 9:18:15	20.78	0.07	0.0	0.2	
4/21/09 9:18:30	20.79	0.07	0.0	-0.1	
4/21/09 9:18:45	20.79	0.07	0.0	-0.1	
4/21/09 9:19:00	20.79	0.07	0.0	0.0	
4/21/09 9:19:15	20.79	0.08	0.0	0.1	
4/21/09 9:19:30	20.79	0.08	0.0	0.2	
4/21/09 9:19:45	20.79	0.08	0.0	0.0	
4/21/09 9:20:00	19.50	0.07	0.0	-0.1	
4/21/09 9:20:15	7.65	0.04	0.0	0.0	
4/21/09 9:20:30	0.64	0.03	0.0	0.2	
4/21/09 9:20:45	0.10	0.03	0.0	0.2	
4/21/09 9:21:00	0.04	0.03	0.0	-0.1	
4/21/09 9:21:15	0.03	0.03	0.0	-0.1	
4/21/09 9:21:30	0.03	0.03	0.0	0.2	
4/21/09 9:21:45	0.03	0.03	0.0	0.2	
4/21/09 9:22:00	0.03	0.03	0.0	0.2	
4/21/09 9:22:15	0.02	0.03	0.0	0.1	
4/21/09 9:22:30	0.02	0.03	0.0	0.1	
4/21/09 9:22:45	0.02	0.03	0.0	0.2	
4/21/09 9:23:00	0.02	0.03	0.0	0.3	
4/21/09 9:23:15	0.02	0.03	0.0	0.2	
4/21/09 9:23:30	0.02	0.03	0.0	0.1	
4/21/09 9:23:45	0.02	0.03	0.0	0.1	
4/21/09 9:24:00	0.01	0.03	0.0	0.3	
4/21/09 9:24:15	0.01	0.03	0.0	0.3	
4/21/09 9:24:30	0.01	0.02	0.0	0.2	
4/21/09 9:24:45	0.01	0.02	0.0	0.1	
4/21/09 9:25:00	0.01	0.02	0.0	0.3	
4/21/09 9:25:15	0.02	0.02	0.5	0.4	
4/21/09 9:25:30	0.01	0.02	0.0	0.3	
4/21/09 9:25:45	3.10	0.03	0.0	0.3	
4/21/09 9:26:00	7.80	0.03	0.0	0.4	
4/21/09 9:26:15	8.74	0.02	0.0	0.5	
4/21/09 9:26:30	8.60	0.02	0.0	0.5	
4/21/09 9:26:45	8.53	0.02	0.0	0.4	
4/21/09 9:27:00	8.71	0.02	0.0	0.2	
4/21/09 9:27:15	8.67	0.02	0.0	0.3	
4/21/09 9:27:30	8.95	0.02	0.0	0.5	
4/21/09 9:27:45	8.99	0.02	0.0	0.5	
4/21/09 9:28:00	9.00	0.02	0.0	0.3	
4/21/09 9:28:15	9.01	0.02	0.0	0.3	
4/21/09 9:28:30	9.01	0.02	0.0	0.4	Calibration Error
4/21/09 9:28:45	9.02	0.02	0.0	0.5	9.02 9.00% O ₂
4/21/09 9:29:00	9.02	0.02	0.0	0.5	
4/21/09 9:29:15	9.02	0.03	0.0	0.4	
4/21/09 9:29:30	9.02	0.03	0.0	0.4	
4/21/09 9:29:45	9.02	0.03	0.0	0.5	
4/21/09 9:30:00	7.80	0.03	0.0	0.5	
4/21/09 9:30:15	4.83	0.03	0.0	0.5	
4/21/09 9:30:30	4.50	0.03	0.0	0.3	
4/21/09 9:30:45	4.49	0.03	0.0	0.4	
4/21/09 9:31:00	4.49	0.03	0.0	0.6	
4/21/09 9:31:15	4.49	0.03	0.0	0.7	Calibration Error
4/21/09 9:31:30	4.49	0.03	0.0	0.5	4.49 4.50% O ₂
4/21/09 9:31:45	4.49	0.03	0.0	0.4	0.03 Zero CO ₂
4/21/09 9:32:00	4.49	0.03	0.0	0.5	0.0 Zero NO _x
4/21/09 9:32:15	4.49	0.03	0.0	0.6	
4/21/09 9:32:30	4.51	0.03	0.0	0.6	
4/21/09 9:32:45	4.58	0.03	0.1	0.5	
4/21/09 9:33:00	8.43	0.05	0.0	0.1	
4/21/09 9:33:15	5.65	2.91	0.0	-0.3	
4/21/09 9:33:30	1.18	5.54	0.0	-0.8	
4/21/09 9:33:45	0.20	5.69	0.0	-0.9	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 9:34:00	0.06	7.00	0.0	-1.3	
4/21/09 9:34:15	0.02	8.45	0.0	-1.5	
4/21/09 9:34:30	0.00	8.98	0.0	-1.4	
4/21/09 9:34:45	-0.01	9.10	0.0	-1.3	
4/21/09 9:35:00	-0.01	9.14	0.0	-1.4	
4/21/09 9:35:15	-0.01	9.15	0.0	-1.5	
4/21/09 9:35:30	-0.02	9.16	0.0	-1.4	
4/21/09 9:35:45	-0.02	9.17	0.0	-1.3	
4/21/09 9:36:00	-0.02	9.17	0.0	-1.2	
4/21/09 9:36:15	-0.02	9.17	0.0	-1.3	
4/21/09 9:36:30	-0.02	9.18	0.0	-1.5	
4/21/09 9:36:45	-0.02	9.18	0.0	-1.5	
4/21/09 9:37:00	-0.02	9.18	0.0	-1.3	
4/21/09 9:37:15	-0.02	9.18	0.0	-1.2	
4/21/09 9:37:30	-0.02	9.18	0.0	-1.4	
4/21/09 9:37:45	-0.02	9.18	0.0	-1.5	
4/21/09 9:38:00	-0.02	9.19	0.0	-1.3	
4/21/09 9:38:15	-0.02	9.19	0.0	-1.3	
4/21/09 9:38:30	-0.02	9.19	0.0	-1.3	
4/21/09 9:38:45	-0.02	9.01	0.0	-1.4	
4/21/09 9:39:00	-0.02	9.01	0.0	0.0	
4/21/09 9:39:15	-0.02	9.01	0.0	0.1	
4/21/09 9:39:30	-0.02	9.01	0.0	0.2	
4/21/09 9:39:45	-0.03	9.01	0.0	0.2	
4/21/09 9:40:00	-0.02	9.01	0.0	0.0	
4/21/09 9:40:15	-0.02	9.01	0.0	0.0	Calibration Error
4/21/09 9:40:30	-0.02	9.01	0.0	0.2	
4/21/09 9:40:45	-0.02	9.01	0.0	0.2	9.01 9.00% CO ₂
4/21/09 9:41:00	-0.02	9.01	0.0	0.2	
4/21/09 9:41:15	-0.03	9.01	0.0	0.0	
4/21/09 9:41:30	-0.03	9.02	0.0	0.1	
4/21/09 9:41:45	-0.03	9.01	0.0	0.2	
4/21/09 9:42:00	-0.02	7.51	0.0	0.5	
4/21/09 9:42:15	-0.02	6.09	0.0	0.5	
4/21/09 9:42:30	-0.02	5.90	0.0	0.4	
4/21/09 9:42:45	-0.02	5.88	0.0	0.5	
4/21/09 9:43:00	-0.02	5.87	0.0	0.6	
4/21/09 9:43:15	-0.02	5.87	0.0	0.7	
4/21/09 9:43:30	-0.02	5.87	0.0	0.6	
4/21/09 9:43:45	-0.01	5.85	0.0	0.5	
4/21/09 9:44:00	-0.02	5.87	0.0	0.6	
4/21/09 9:44:15	0.13	6.54	0.0	0.7	
4/21/09 9:44:30	0.15	6.37	0.0	0.6	
4/21/09 9:44:45	0.00	5.60	0.0	0.7	
4/21/09 9:45:00	-0.01	2.11	0.0	0.9	
4/21/09 9:45:15	-0.01	3.18	0.0	1.0	
4/21/09 9:45:30	-0.01	4.35	0.0	1.0	
4/21/09 9:45:45	-0.01	4.50	0.0	0.9	
4/21/09 9:46:00	-0.01	4.52	0.0	0.7	
4/21/09 9:46:15	-0.02	4.53	0.0	0.8	
4/21/09 9:46:30	-0.01	4.53	0.0	1.0	Calibration Error
4/21/09 9:46:45	-0.02	4.54	0.0	1.0	
4/21/09 9:47:00	-0.01	4.54	0.0	0.8	4.54 4.50% CO ₂
4/21/09 9:47:15	-0.01	4.54	0.0	0.8	
4/21/09 9:47:30	-0.02	4.54	0.0	1.0	0.9 Zero CO
4/21/09 9:47:45	0.00	4.54	0.0	1.1	
4/21/09 9:48:00	0.35	4.38	0.0	1.0	
4/21/09 9:48:15	3.77	2.87	0.0	1.1	
4/21/09 9:48:30	1.09	0.72	0.0	1.7	
4/21/09 9:48:45	0.08	0.11	0.0	2.0	
4/21/09 9:49:00	0.00	0.05	0.0	2.2	
4/21/09 9:49:15	0.00	0.05	0.0	2.1	
4/21/09 9:49:30	0.00	0.04	0.0	2.1	
4/21/09 9:49:45	0.00	0.04	0.0	2.2	
4/21/09 9:50:00	0.00	0.04	0.0	2.3	
4/21/09 9:50:15	0.00	0.04	0.0	2.2	
4/21/09 9:50:30	0.00	0.04	0.0	2.1	
4/21/09 9:50:45	0.00	0.04	0.0	2.2	
4/21/09 9:51:00	0.00	0.04	0.0	2.4	
4/21/09 9:51:15	0.00	0.04	0.0	2.4	
4/21/09 9:51:30	0.00	0.04	0.0	2.2	
4/21/09 9:51:45	0.00	0.04	0.0	2.1	
4/21/09 9:52:00	0.00	0.04	0.0	2.3	
4/21/09 9:52:15	0.08	0.15	0.0	3.3	
4/21/09 9:52:30	0.52	0.11	0.0	23.9	
4/21/09 9:52:45	0.28	0.05	0.0	44.9	
4/21/09 9:53:00	0.07	0.04	0.0	79.6	
4/21/09 9:53:15	0.03	0.04	0.0	86.8	
4/21/09 9:53:30	0.02	0.04	0.0	90.5	
4/21/09 9:53:45	0.02	0.04	0.0	90.7	
4/21/09 9:54:00	0.02	0.04	0.0	91.1	
4/21/09 9:54:15	0.02	0.04	0.0	91.4	
4/21/09 9:54:30	0.02	0.04	0.0	92.3	
4/21/09 9:54:45	0.02	0.04	0.0	92.6	
4/21/09 9:55:00	0.02	0.04	0.0	92.7	
4/21/09 9:55:15	0.02	0.04	0.0	92.7	
4/21/09 9:55:30	0.02	0.04	0.0	92.7	
4/21/09 9:55:45	0.01	0.03	0.0	92.8	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 9:56:00	0.01	0.03	0.0	92.6	
4/21/09 9:56:15	0.01	0.03	0.0	92.4	
4/21/09 9:56:30	0.01	0.03	0.0	92.1	
4/21/09 9:56:45	0.01	0.03	0.0	90.0	
4/21/09 9:57:00	0.01	0.03	0.0	90.1	
4/21/09 9:57:15	0.01	0.03	0.0	90.2	
4/21/09 9:57:30	0.00	0.03	0.0	89.7	
4/21/09 9:57:45	0.00	0.03	0.0	89.6	
4/21/09 9:58:00	0.00	0.03	0.0	89.8	
4/21/09 9:58:15	0.00	0.03	0.0	89.9	
4/21/09 9:58:30	0.00	0.03	0.0	89.7	
4/21/09 9:58:45	0.00	0.03	0.0	89.5	
4/21/09 9:59:00	0.00	0.03	0.0	81.9	
4/21/09 9:59:15	0.00	0.03	0.0	71.1	
4/21/09 9:59:30	0.00	0.03	0.0	50.9	
4/21/09 9:59:45	0.00	0.03	0.0	47.1	
4/21/09 10:00:00	0.00	0.03	0.0	45.9	
4/21/09 10:00:15	0.00	0.03	0.0	45.9	
4/21/09 10:00:30	0.00	0.03	0.0	46.1	
4/21/09 10:00:45	0.00	0.03	0.0	46.1	
4/21/09 10:01:00	0.00	0.03	0.0	45.8	
4/21/09 10:01:15	0.00	0.03	0.0	45.8	
4/21/09 10:01:30	0.00	0.03	0.0	46.0	
4/21/09 10:01:45	0.01	0.03	0.0	47.5	
4/21/09 10:02:00	0.02	0.03	0.2	47.5	
4/21/09 10:02:15	2.29	0.05	6.7	46.7	
4/21/09 10:02:30	1.20	0.05	16.9	27.8	
4/21/09 10:02:45	0.45	0.04	20.5	15.2	
4/21/09 10:03:00	0.11	0.04	41.8	4.1	
4/21/09 10:03:15	0.03	0.03	39.9	3.2	
4/21/09 10:03:30	0.01	0.04	39.0	2.7	
4/21/09 10:03:45	0.01	0.03	38.6	2.7	
4/21/09 10:04:00	0.01	0.03	38.3	2.7	
4/21/09 10:04:15	0.00	0.03	37.9	2.8	
4/21/09 10:04:30	0.00	0.03	37.6	2.5	
4/21/09 10:04:45	0.00	0.03	37.1	2.5	
4/21/09 10:05:00	0.00	0.03	36.8	2.5	
4/21/09 10:05:15	0.00	0.03	36.3	2.6	
4/21/09 10:05:30	0.00	0.03	35.9	2.6	
4/21/09 10:05:45	0.00	0.03	35.3	2.5	
4/21/09 10:06:00	0.00	0.03	35.9	2.4	
4/21/09 10:06:15	0.00	0.03	36.7	2.5	
4/21/09 10:06:30	0.00	0.03	33.4	2.6	
4/21/09 10:06:45	0.00	0.03	31.3	2.6	
4/21/09 10:07:00	0.00	0.03	32.3	2.4	
4/21/09 10:07:15	0.00	0.03	35.1	2.3	
4/21/09 10:07:30	0.00	0.03	37.6	2.5	
4/21/09 10:07:45	0.00	0.03	39.2	2.5	
4/21/09 10:08:00	0.00	0.03	40.1	2.5	
4/21/09 10:08:15	0.00	0.02	40.7	2.4	
4/21/09 10:08:30	0.00	0.03	41.2	2.4	
4/21/09 10:08:45	0.00	0.03	41.6	2.5	
4/21/09 10:09:00	0.00	0.03	42.0	2.6	
4/21/09 10:09:15	0.00	0.03	42.6	2.6	
4/21/09 10:09:30	0.00	0.03	43.1	2.3	
4/21/09 10:09:45	0.00	0.03	43.4	2.3	
4/21/09 10:10:00					
4/21/09 10:10:15					
4/21/09 10:10:30					
4/21/09 10:10:45					
4/21/09 10:11:00	0.00	0.02	84.2	2.5	
4/21/09 10:11:15	0.00	0.02	77.9	2.3	
4/21/09 10:11:30	0.00	0.02	74.2	2.3	
4/21/09 10:11:45	0.00	0.02	75.5	2.5	
4/21/09 10:12:00	0.00	0.02	79.7	2.5	
4/21/09 10:12:15	0.01	0.02	83.0	2.4	
4/21/09 10:12:30	0.00	0.03	85.2	2.3	
4/21/09 10:12:45	0.00	0.02	86.5	2.3	
4/21/09 10:13:00	0.00	0.03	87.3	2.4	
4/21/09 10:13:15	0.00	0.03	87.7	2.5	
4/21/09 10:13:30	0.00	0.03	88.0	2.4	
4/21/09 10:13:45	0.00	0.03	88.1	2.3	
4/21/09 10:14:00	0.00	0.03	88.3	2.3	
4/21/09 10:14:15	0.00	0.03	88.4	2.4	
4/21/09 10:14:30	0.00	0.03	88.4	2.4	
4/21/09 10:14:45	0.00	0.03	88.6	2.3	
4/21/09 10:15:00	0.00	0.03	88.5	2.3	
4/21/09 10:15:15	0.00	0.03	88.7	2.4	
4/21/09 10:15:30	0.00	0.03	88.6	2.5	
4/21/09 10:15:45	0.00	0.03	88.7	2.4	
4/21/09 10:16:00	0.00	0.03	88.7	2.3	
4/21/09 10:16:15	0.00	0.03	88.8	2.3	
4/21/09 10:16:30	0.00	0.03	88.8	2.4	
4/21/09 10:16:45	0.00	0.03	89.6	2.5	
4/21/09 10:17:00	0.00	0.03	80.0	2.4	Calibration Error
4/21/09 10:17:15	0.00	0.03	90.2	2.3	
4/21/09 10:17:30	0.00	0.03	89.9	2.3	
4/21/09 10:17:45	0.00	0.03	90.1	2.4	90.1 90.0 ppm NO _x

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 10:18:00	0.00	0.03	89.9	2.4	
4/21/09 10:18:15	0.00	0.03	90.0	2.3	
4/21/09 10:18:30	0.00	0.03	71.8	2.2	
4/21/09 10:18:45	0.00	0.03	44.6	2.3	
4/21/09 10:19:00	0.00	0.03	44.8	2.4	
4/21/09 10:19:15	0.00	0.03	44.7	2.4	Calibration Error
4/21/09 10:19:30	0.00	0.03	44.8	2.3	
4/21/09 10:19:45	0.00	0.03	44.8	2.3	
4/21/09 10:20:00	0.00	0.03	44.8	2.4	44.8 45.0 ppm NO _x
4/21/09 10:20:15	0.00	0.03	44.8	2.5	
4/21/09 10:20:30	0.01	0.02	25.1	2.5	
4/21/09 10:20:45	0.02	0.02	0.3	2.3	
4/21/09 10:21:00	3.25	0.03	5.8	2.5	
4/21/09 10:21:15	6.98	0.03	3.1	2.6	
4/21/09 10:21:30	11.89	0.05	2.2	2.6	
4/21/09 10:21:45	13.33	0.08	1.9	2.5	
4/21/09 10:22:00	14.37	0.09	1.7	2.3	
4/21/09 10:22:15	16.15	0.09	2.4	2.3	
4/21/09 10:22:30	17.46	0.10	24.4	2.3	
4/21/09 10:22:45	19.41	0.07	28.6	2.4	
4/21/09 10:23:00	20.69	0.03	33.6	2.1	
4/21/09 10:23:15	20.87	0.02	38.7	2.1	
4/21/09 10:23:30	20.89	0.02	41.3	2.3	
4/21/09 10:23:45	20.90	0.03	42.2	2.3	
4/21/09 10:24:00	20.91	0.02	43.0	2.2	
4/21/09 10:24:15	20.91	0.03	43.3	2.1	
4/21/09 10:24:30	20.91	0.03	43.7	2.2	
4/21/09 10:24:45	20.91	0.03	44.0	2.3	
4/21/09 10:25:00	20.91	0.03	44.3	2.3	
4/21/09 10:25:15	20.92	0.03	44.5	2.2	
4/21/09 10:25:30	20.92	0.03	44.7	2.2	
4/21/09 10:25:45	20.92	0.03	44.9	2.3	
4/21/09 10:26:00	20.92	0.03	45.1	2.4	
4/21/09 10:26:15	20.92	0.03	45.2	2.3	
4/21/09 10:26:30	20.92	0.03	45.3	2.1	
4/21/09 10:26:45	20.92	0.03	45.5	2.1	
4/21/09 10:27:00	20.92	0.03	45.6	2.4	
4/21/09 10:27:15	20.93	0.03	45.7	2.4	
4/21/09 10:27:30	20.93	0.03	45.8	2.2	
4/21/09 10:27:45	20.92	0.03	45.9	2.1	
4/21/09 10:28:00	20.93	0.03	46.1	2.3	
4/21/09 10:28:15	20.93	0.03	46.3	2.4	
4/21/09 10:28:30	20.93	0.03	46.4	2.4	
4/21/09 10:28:45	20.93	0.03	46.5	2.3	
4/21/09 10:29:00	20.93	0.03	46.6	2.2	
4/21/09 10:29:15	20.93	0.03	46.7	2.3	
4/21/09 10:29:30	20.93	0.03	46.8	2.4	
4/21/09 10:29:45	20.94	0.03	46.9	2.4	
4/21/09 10:30:00	20.93	0.03	46.9	2.2	
4/21/09 10:30:15	20.94	0.03	46.9	2.3	
4/21/09 10:30:30	20.94	0.03	47.0	2.4	
4/21/09 10:30:45	20.93	0.03	47.1	2.5	
4/21/09 10:31:00	20.94	0.03	47.1	2.3	
4/21/09 10:31:15	20.94	0.02	47.2	2.2	
4/21/09 10:31:30	20.94	0.02	47.3	2.3	
4/21/09 10:31:45	20.94	0.02	47.3	2.4	
4/21/09 10:32:00	20.94	0.02	47.4	2.4	
4/21/09 10:32:15	20.94	0.02	47.4	2.3	
4/21/09 10:32:30	20.94	0.02	47.6	2.3	
4/21/09 10:32:45	20.94	0.02	47.6	2.4	
4/21/09 10:33:00	20.94	0.02	47.6	2.5	
4/21/09 10:33:15	20.94	0.02	47.7	2.5	
4/21/09 10:33:30	20.94	0.02	47.7	2.3	
4/21/09 10:33:45	20.94	0.02	47.8	2.3	
4/21/09 10:34:00	20.94	0.03	47.7	2.5	
4/21/09 10:34:15	20.94	0.03	47.8	2.5	
4/21/09 10:34:30	20.94	0.03	47.7	2.4	
4/21/09 10:34:45	20.94	0.03	47.8	2.3	
4/21/09 10:35:00	20.94	0.03	47.8	2.4	
4/21/09 10:35:15	20.94	0.03	47.8	2.5	NO _x Converter Check
4/21/09 10:35:30	20.94	0.03	47.8	2.5	47.9 51.9 ppm NO _x
4/21/09 10:35:45	20.94	0.03	47.9	2.4	Cyl# ALM018362
4/21/09 10:36:00	20.94	0.03	47.9	2.3	
4/21/09 10:36:15	20.94	0.03	47.9	2.4	92.28 % Conversion
4/21/09 10:36:30	20.94	0.03	48.0	2.5	
4/21/09 10:36:45	20.95	0.03	21.1	2.6	
4/21/09 10:37:00	20.95	0.03	5.5	2.4	
4/21/09 10:37:15	20.92	0.06	2.2	2.8	
4/21/09 10:37:30	20.85	0.09	1.3	6.8	
4/21/09 10:37:45	20.87	0.09	1.1	7.7	
4/21/09 10:38:00	20.94	0.08	1.0	4.3	
4/21/09 10:38:15	20.95	0.08	0.9	2.9	
4/21/09 10:38:30	20.94	0.08	0.8	2.2	
4/21/09 10:38:45	20.94	0.08	0.7	2.2	
4/21/09 10:39:00	20.93	0.08	0.7	2.3	
4/21/09 10:39:15	20.93	0.08	1.6	2.2	
4/21/09 10:39:30	20.92	0.08	12.2	15.2	
4/21/09 10:39:45	17.96	1.54	14.7	45.9	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 10:40:00	7.72	4.41	15.2	116.6	
4/21/09 10:40:15	4.42	5.14	15.0	116.6	
4/21/09 10:40:30	3.99	5.27	15.2	116.6	
4/21/09 10:40:45	3.89	5.32	15.2	116.6	
4/21/09 10:41:00	3.88	5.34	14.9	116.6	
4/21/09 10:41:15	3.87	5.35	15.1	116.6	
4/21/09 10:41:30	3.83	5.36	15.0	116.6	
4/21/09 10:41:45	3.83	5.36	15.1	116.6	
4/21/09 10:42:00	3.79	5.36	15.2	116.6	
4/21/09 10:42:15	3.76	5.36	15.2	116.6	
4/21/09 10:42:30	3.76	5.36	15.1	116.6	
4/21/09 10:42:45	3.71	5.43	47.7	116.6	
4/21/09 10:43:00	3.66	5.38	2.6	116.6	
4/21/09 10:43:15	2.42	2.83	1.3	116.6	
4/21/09 10:43:30	0.55	0.50	0.9	116.6	
4/21/09 10:43:45	0.08	0.07	0.7	116.6	
4/21/09 10:44:00	0.03	0.04	0.6	58.0	
4/21/09 10:44:15					
4/21/09 10:44:30					
4/21/09 10:44:45					
4/21/09 10:45:00	0.02	0.03	0.4	175.5	
4/21/09 10:45:15	0.01	0.03	0.4	178.1	
4/21/09 10:45:30	0.01	0.03	0.3	189.4	
4/21/09 10:45:45	0.01	0.03	0.3	234.6	
4/21/09 10:46:00	0.01	0.03	0.3	251.9	
4/21/09 10:46:15	0.01	0.03	0.3	262.4	
4/21/09 10:46:30	0.01	0.03	0.2	263.0	
4/21/09 10:46:45	0.01	0.03	0.2	262.8	
4/21/09 10:47:00	0.01	0.03	0.2	262.6	
4/21/09 10:47:15	0.01	0.03	0.2	262.7	
4/21/09 10:47:30	0.01	0.03	0.2	263.0	
4/21/09 10:47:45	0.01	0.04	0.2	263.1	
4/21/09 10:48:00	0.01	0.04	0.2	269.9	
4/21/09 10:48:15	0.01	0.04	0.2	269.7	
4/21/09 10:48:30	0.00	0.04	0.2	269.9	
4/21/09 10:48:45	0.00	0.04	0.2	270.3	
4/21/09 10:49:00	0.00	0.04	0.2	270.2	
4/21/09 10:49:15	0.00	0.04	0.2	269.8	
4/21/09 10:49:30	0.00	0.04	0.2	269.8	
4/21/09 10:49:45	0.00	0.04	0.2	270.2	
4/21/09 10:50:00	0.00	0.03	0.1	263.6	
4/21/09 10:50:15	0.00	0.03	0.1	204.2	
4/21/09 10:50:30	0.00	0.03	0.1	168.6	
4/21/09 10:50:45	0.00	0.03	0.1	138.2	
4/21/09 10:51:00	0.00	0.03	0.1	136.4	
4/21/09 10:51:15	0.00	0.03	0.1	136.3	
4/21/09 10:51:30	0.00	0.03	0.1	136.0	
4/21/09 10:51:45	0.00	0.03	0.1	136.0	
4/21/09 10:52:00	0.00	0.03	0.1	136.1	
4/21/09 10:52:15	0.00	0.03	0.1	136.3	
4/21/09 10:52:30	0.00	0.03	0.1	136.3	
4/21/09 10:52:45	0.00	0.03	0.1	134.8	
4/21/09 10:53:00	0.01	0.03	14.9	138.5	
4/21/09 10:53:15	0.57	1.20	17.6	145.2	
4/21/09 10:53:30	2.87	3.92	14.6	158.8	
4/21/09 10:53:45	3.79	5.09	14.1	197.1	
4/21/09 10:54:00	3.79	5.33	14.2	211.7	
4/21/09 10:54:15	3.77	5.36	14.1	221.5	
4/21/09 10:54:30	3.77	5.36	14.1	220.2	
4/21/09 10:54:45	3.79	5.37	14.0	211.3	
4/21/09 10:55:00	3.80	5.38	14.0	208.0	
4/21/09 10:55:15	3.82	5.37	13.7	212.4	
4/21/09 10:55:30	3.84	5.34	13.8	218.0	
4/21/09 10:55:45	3.90	5.31	13.6	228.1	
4/21/09 10:56:00	3.93	5.29	13.8	231.7	
4/21/09 10:56:15	3.95	5.26	10.6	248.5	
4/21/09 10:56:30	3.99	5.24	1.5	144.8	
4/21/09 10:56:45					
4/21/09 10:57:00	20.67	0.09	0.2	1.5	
4/21/09 10:57:15	15.13	1.78	0.5	78.8	
4/21/09 10:57:30	16.14	1.43	2.9	63.2	
4/21/09 10:57:45	16.57	0.81	0.2	119.2	
4/21/09 10:58:00	6.01	0.29	0.1	212.0	
4/21/09 10:58:15	0.57	0.06	0.1	402.7	
4/21/09 10:58:30	0.04	0.04	0.1	437.7	
4/21/09 10:58:45	0.01	0.04	0.1	448.3	
4/21/09 10:59:00	0.00	0.04	0.1	449.2	Calibration Error
4/21/09 10:59:15	0.00	0.04	0.1	450.3	
4/21/09 10:59:30	0.00	0.03	0.1	450.4	
4/21/09 10:59:45	0.00	0.04	0.1	450.1	
4/21/09 11:00:00	0.00	0.04	0.1	450.3	450.3 450.0 ppm CO
4/21/09 11:00:15	0.00	0.04	0.1	451.1	
4/21/09 11:00:30	0.00	0.04	0.3	449.2	
4/21/09 11:00:45	0.00	0.04	0.1	385.4	
4/21/09 11:01:00	0.00	0.04	0.1	321.5	
4/21/09 11:01:15	0.00	0.04	0.1	239.4	
4/21/09 11:01:30	-0.01	0.04	0.1	228.5	Calibration Error
4/21/09 11:01:45	0.00	0.04	0.1	225.5	0.00 Zero O ₂

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 11:02:00	0.00	0.04	0.1	225.3	
4/21/09 11:02:15	0.00	0.03	0.1	225.2	
4/21/09 11:02:30	0.00	0.04	0.1	225.3	225.3 225.0 ppm CO
4/21/09 11:02:45	0.02	0.03	0.2	236.8	
4/21/09 11:03:00	0.03	0.03	13.8	215.9	
4/21/09 11:03:15	4.10	1.11	17.0	199.0	
4/21/09 11:03:30	5.01	3.91	14.1	209.2	
4/21/09 11:03:45	4.37	5.03	13.9	237.7	
4/21/09 11:04:00	4.01	5.28	14.0	244.0	
4/21/09 11:04:15	3.95	5.30	14.1	246.1	
4/21/09 11:04:30	3.94	5.30	14.1	246.8	
4/21/09 11:04:45	3.93	5.30	14.0	253.0	
4/21/09 11:05:00	3.94	5.28	13.9	257.4	
4/21/09 11:05:15	3.96	5.26	14.0	265.3	
4/21/09 11:05:30	3.96	5.24	14.1	267.3	
4/21/09 11:05:45	3.97	5.25	14.1	264.3	
4/21/09 11:06:00	3.96	5.25	14.2	261.7	
4/21/09 11:06:15	3.92	5.27	14.3	254.2	
4/21/09 11:06:30	3.87	5.30	14.1	248.2	
4/21/09 11:06:45	3.85	5.30	13.8	238.9	
4/21/09 11:07:00	4.08	5.18	13.3	238.0	
4/21/09 11:07:15	4.35	5.08	0.8	221.4	
4/21/09 11:07:30	5.91	4.02	0.4	178.3	
4/21/09 11:07:45	7.36	1.02	0.4	59.3	
4/21/09 11:08:00	4.97	0.18	0.3	24.1	
4/21/09 11:08:15	4.51	0.08	0.3	4.7	
4/21/09 11:08:30	4.47	0.06	0.3	3.9	
4/21/09 11:08:45	4.47	0.06	0.3	3.8	
4/21/09 11:09:00	4.47	0.05	0.3	3.6	
4/21/09 11:09:15	4.46	0.05	0.3	3.6	System Bias
4/21/09 11:09:30	4.46	0.05	0.3	3.6	4.46 4.50% O ₂
4/21/09 11:09:45	4.46	0.05	0.2	3.8	0.05 Zero CO ₂
4/21/09 11:10:00	4.46	0.05	0.2	3.8	0.2 Zero NO _x
4/21/09 11:10:15	4.46	0.05	0.2	3.6	
4/21/09 11:10:30	4.54	0.04	0.2	3.6	
4/21/09 11:10:45	7.10	0.04	0.2	4.2	
4/21/09 11:11:00	8.73	0.04	0.2	4.4	
4/21/09 11:11:15	8.92	0.04	0.2	4.5	
4/21/09 11:11:30	8.94	0.04	0.2	4.7	
4/21/09 11:11:45	8.94	0.04	0.2	5.0	
4/21/09 11:12:00	8.95	0.04	0.2	5.0	
4/21/09 11:12:15	8.95	0.04	0.2	5.0	
4/21/09 11:12:30	8.95	0.04	0.2	5.0	
4/21/09 11:12:45	8.95	0.04	0.2	5.1	
4/21/09 11:13:00	8.95	0.04	0.2	5.3	
4/21/09 11:13:15	8.95	0.04	0.2	5.3	
4/21/09 11:13:30	8.96	0.04	0.2	5.3	
4/21/09 11:13:45	8.96	0.04	0.2	5.1	
4/21/09 11:14:00	8.96	0.04	0.2	5.1	
4/21/09 11:14:15	8.97	0.04	0.2	5.4	
4/21/09 11:14:30	9.01	0.04	0.2	5.6	
4/21/09 11:14:45	9.06	0.04	0.2	6.0	
4/21/09 11:15:00	9.07	0.04	0.2	6.2	Stop Gas
4/21/09 11:15:15	9.06	0.04	0.2	6.2	
4/21/09 11:15:30	9.05	0.04	6.5	6.0	
4/21/09 11:15:45	9.04	0.08	14.8	43.8	
4/21/09 11:16:00	7.08	2.59	14.7	94.1	
4/21/09 11:16:15	4.64	4.65	14.6	192.8	
4/21/09 11:16:30	4.05	5.12	14.6	215.3	
4/21/09 11:16:45	3.99	5.18	14.8	232.7	
4/21/09 11:17:00	3.99	5.20	14.9	236.7	
4/21/09 11:17:15	4.01	5.19	14.8	240.8	
4/21/09 11:17:30	4.05	5.18	14.8	240.8	Inject 9.00% O ₂
4/21/09 11:17:45	4.06	5.17	14.8	235.4	
4/21/09 11:18:00	4.07	5.18	10.0	231.0	
4/21/09 11:18:15	4.05	5.17	0.5	189.4	NO _x Response Time - Low = 45 seconds
4/21/09 11:18:30	5.73	2.98	0.3	136.1	
4/21/09 11:18:45	8.48	0.55	0.3	36.2	
4/21/09 11:19:00	9.01	0.12	0.3	14.6	O ₂ Response - High/CO & CO ₂ Response - Low = 90 seconds
4/21/09 11:19:15	9.04	0.07	0.2	5.6	
4/21/09 11:19:30	9.04	0.06	0.2	5.3	
4/21/09 11:19:45	9.04	0.05	0.2	5.3	
4/21/09 11:20:00	9.04	0.05	0.2	5.4	
4/21/09 11:20:15	9.05	0.05	0.2	5.3	
4/21/09 11:20:30	9.05	0.05	0.2	5.1	
4/21/09 11:20:45	9.05	0.05	0.2	5.1	
4/21/09 11:21:00	9.05	0.04	0.2	5.1	
4/21/09 11:21:15	9.05	0.04	1.9	5.3	
4/21/09 11:21:30	9.05	0.05	6.5	13.6	
4/21/09 11:21:45	7.93	1.63	0.3	48.9	
4/21/09 11:22:00	5.27	2.02	0.2	50.1	
4/21/09 11:22:15	1.62	3.11	0.2	17.1	
4/21/09 11:22:30	0.47	4.12	0.2	6.6	
4/21/09 11:22:45	0.30	4.31	0.2	2.0	
4/21/09 11:23:00	0.27	4.24	0.2	1.7	
4/21/09 11:23:15	0.27	4.16	0.2	1.8	
4/21/09 11:23:30	0.27	4.12	0.2	1.8	
4/21/09 11:23:45	0.26	4.14	0.2	1.7	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 11:24:00	0.25	4.24	0.2	1.5	
4/21/09 11:24:15	0.25	4.34	0.2	1.5	
4/21/09 11:24:30	0.25	4.40	0.2	1.7	
4/21/09 11:24:45	0.25	4.42	0.1	1.7	
4/21/09 11:25:00	0.25	4.43	0.1	1.5	
4/21/09 11:25:15	0.25	4.44	2.1	2.6	
4/21/09 11:25:30	0.20	4.45	0.2	5.7	
4/21/09 11:25:45	0.31	4.51	0.1	9.8	
4/21/09 11:26:00	0.13	4.50	0.1	7.2	
4/21/09 11:26:15	0.04	4.49	0.1	2.0	
4/21/09 11:26:30	0.03	4.49	0.1	1.4	
4/21/09 11:26:45	0.04	4.50	0.1	1.4	System Bias
4/21/09 11:27:00	0.03	4.50	0.1	1.4	
4/21/09 11:27:15	0.03	4.50	0.1	1.2	4.50 4.50% CO ₂
4/21/09 11:27:30	0.03	4.51	0.1	1.2	
4/21/09 11:27:45	0.03	4.50	0.1	1.2	1.3 Zero CO
4/21/09 11:28:00	0.03	4.64	0.1	1.2	
4/21/09 11:28:15	0.02	7.24	0.1	0.8	
4/21/09 11:28:30	0.02	8.66	0.1	0.6	
4/21/09 11:28:45	0.02	8.86	0.1	0.6	
4/21/09 11:29:00	0.02	8.89	0.1	0.6	
4/21/09 11:29:15	0.01	8.90	0.1	0.8	
4/21/09 11:29:30	0.01	8.91	0.1	0.8	
4/21/09 11:29:45	0.01	8.91	0.1	0.6	
4/21/09 11:30:00	0.01	8.92	0.1	0.6	
4/21/09 11:30:15	0.01	8.92	6.5	3.0	
4/21/09 11:30:30	0.02	8.90	15.2	24.8	
4/21/09 11:30:45	1.33	7.36	15.1	150.2	
4/21/09 11:31:00	3.31	5.68	15.1	221.2	
4/21/09 11:31:15	3.68	5.39	15.1	273.3	
4/21/09 11:31:30	3.69	5.36	15.1	270.0	
4/21/09 11:31:45	3.69	5.36	14.9	261.3	
4/21/09 11:32:00	3.69	5.36	15.1	258.9	
4/21/09 11:32:15	3.68	5.37	15.1	242.9	Start Injection of 9.00% CO ₂
4/21/09 11:32:30	3.66	5.38	15.0	238.5	
4/21/09 11:32:45	3.70	5.37	9.1	233.6	
4/21/09 11:33:00	3.72	5.38	0.3	213.0	
4/21/09 11:33:15	2.43	7.05	0.2	104.5	
4/21/09 11:33:30	0.52	8.64	0.2	51.8	CO ₂ Response Time - Up = 75 seconds
4/21/09 11:33:45	0.07	8.89	0.2	6.1	O ₂ Response Time - Down = 90 seconds
4/21/09 11:34:00	0.02	8.91	0.1	2.0	
4/21/09 11:34:15	0.01	8.91	0.1	0.8	
4/21/09 11:34:30	0.00	8.92	0.1	0.8	
4/21/09 11:34:45	0.01	8.93	10.9	8.9	
4/21/09 11:35:00	0.09	8.77	0.6	34.6	
4/21/09 11:35:15	1.50	6.50	0.1	127.3	
4/21/09 11:35:30	0.69	2.44	0.1	168.0	
4/21/09 11:35:45	0.12	0.43	0.1	212.6	
4/21/09 11:36:00	0.03	0.16	0.1	220.2	
4/21/09 11:36:15	0.02	0.11	0.1	223.4	
4/21/09 11:36:30	0.02	0.10	0.1	223.4	
4/21/09 11:36:45	0.02	0.09	0.1	223.7	
4/21/09 11:37:00	0.02	0.08	0.1	224.0	
4/21/09 11:37:15	0.02	0.07	0.1	224.2	System Bias
4/21/09 11:37:30	0.02	0.07	0.1	224.0	0.02 Zero O ₂
4/21/09 11:37:45	0.02	0.06	0.1	223.7	
4/21/09 11:38:00	0.02	0.06	0.1	224.0	
4/21/09 11:38:15	0.02	0.06	0.1	223.6	223.8 225.0 ppm CO
4/21/09 11:38:30	0.02	0.06	0.1	224.6	
4/21/09 11:38:45	0.02	0.14	0.1	295.3	
4/21/09 11:39:00	0.02	0.09	0.1	362.5	
4/21/09 11:39:15	0.02	0.06	0.1	439.1	
4/21/09 11:39:30	0.02	0.05	0.1	446.4	
4/21/09 11:39:45	0.02	0.05	0.1	448.1	
4/21/09 11:40:00	0.02	0.05	0.1	448.4	
4/21/09 11:40:15	0.02	0.05	0.1	449.4	
4/21/09 11:40:30	0.02	0.05	2.9	449.8	
4/21/09 11:40:45	0.02	0.05	14.3	439.9	
4/21/09 11:41:00	1.30	2.17	13.8	421.5	
4/21/09 11:41:15	3.37	4.37	13.5	387.8	
4/21/09 11:41:30	4.08	5.03	13.8	384.8	
4/21/09 11:41:45	4.18	5.13	13.9	379.1	
4/21/09 11:42:00	4.16	5.16	13.8	369.3	
4/21/09 11:42:15	4.15	5.17	13.9	348.4	
4/21/09 11:42:30	4.14	5.17	13.7	343.8	
4/21/09 11:42:45	4.17	5.15	13.7	345.7	
4/21/09 11:43:00	4.16	5.15	13.6	345.7	Inject 450 ppm CO
4/21/09 11:43:15	4.18	5.15	13.6	345.8	
4/21/09 11:43:30	4.18	5.15	9.5	350.7	
4/21/09 11:43:45	4.17	5.15	0.3	356.2	
4/21/09 11:44:00	2.83	3.07	0.2	360.7	
4/21/09 11:44:15	0.67	0.68	0.2	402.4	
4/21/09 11:44:30	0.08	0.14	0.1	427.6	CO Response Time - Up = 90 seconds
4/21/09 11:44:45	0.03	0.08	0.1	448.0	
4/21/09 11:45:00	0.02	0.07	0.1	449.2	
4/21/09 11:45:15	0.02	0.06	0.1	450.1	
4/21/09 11:45:30	0.02	0.06	0.1	449.8	
4/21/09 11:45:45	0.02	0.06	10.5	445.7	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 11:46:00	0.56	1.01	0.3	424.4	
4/21/09 11:46:15	1.73	1.94	8.6	254.1	
4/21/09 11:46:30	0.50	0.47	14.5	149.0	
4/21/09 11:46:45	0.06	0.12	17.9	32.5	
4/21/09 11:47:00	0.04	0.06	22.0	13.9	
4/21/09 11:47:15	0.04	0.05	24.4	4.8	
4/21/09 11:47:30	0.03	0.05	25.7	4.1	
4/21/09 11:47:45	0.03	0.05	26.1	3.6	
4/21/09 11:48:00	0.03	0.05	30.6	3.5	
4/21/09 11:48:15	0.03	0.04	47.4	3.5	
4/21/09 11:48:30	0.03	0.04	46.5	3.5	
4/21/09 11:48:45	0.03	0.04	45.5	3.2	
4/21/09 11:49:00	0.03	0.04	45.2	3.0	
4/21/09 11:49:15	0.03	0.04	44.8	3.0	
4/21/09 11:49:30	0.02	0.04	44.6	3.2	
4/21/09 11:49:45	0.03	0.04	44.4	3.2	
4/21/09 11:50:00	0.03	0.04	44.3	3.0	
4/21/09 11:50:15	0.03	0.04	44.0	2.9	
4/21/09 11:50:30	0.03	0.04	43.9	2.9	
4/21/09 11:50:45	0.03	0.04	43.7	3.0	
4/21/09 11:51:00	0.03	0.04	43.6	3.2	
4/21/09 11:51:15	0.03	0.04	43.5	2.9	
4/21/09 11:51:30	0.03	0.04	43.3	2.7	
4/21/09 11:51:45	0.03	0.04	43.1	3.0	
4/21/09 11:52:00	0.03	0.04	43.0	3.0	
4/21/09 11:52:15	0.03	0.04	42.7	2.9	
4/21/09 11:52:30	0.03	0.04	42.5	2.7	
4/21/09 11:52:45	0.03	0.04	42.3	2.9	
4/21/09 11:53:00	0.03	0.04	42.1	3.0	
4/21/09 11:53:15	0.03	0.04	42.0	2.9	
4/21/09 11:53:30	0.03	0.04	41.8	2.7	
4/21/09 11:53:45	0.03	0.04	41.8	2.7	
4/21/09 11:54:00	0.03	0.04	59.2	2.9	
4/21/09 11:54:15	0.02	0.04	83.1	3.0	
4/21/09 11:54:30	0.03	0.04	83.0	2.9	
4/21/09 11:54:45	0.03	0.04	82.9	2.7	
4/21/09 11:55:00	0.03	0.04	83.0	2.7	
4/21/09 11:55:15	0.03	0.04	82.8	3.0	
4/21/09 11:55:30	0.03	0.04	83.0	2.9	
4/21/09 11:55:45	0.03	0.04	83.2	2.7	
4/21/09 11:56:00	0.03	0.04	89.7	2.7	
4/21/09 11:56:15	0.03	0.04	90.5	2.9	
4/21/09 11:56:30	0.03	0.04	44.4	3.0	
4/21/09 11:56:45	0.03	0.08	15.7	63.2	
4/21/09 11:57:00	1.87	2.54	15.0	142.3	Inject 45 ppm NO _x
4/21/09 11:57:15	3.93	4.46	14.9	289.9	
4/21/09 11:57:30	4.48	4.95	47.2	310.8	
4/21/09 11:57:45	4.53	4.95	90.0	245.9	NO _x Response Time - High = 45 seconds
4/21/09 11:58:00	2.70	2.58	88.9	168.0	
4/21/09 11:58:15	0.56	0.50	88.8	39.5	
4/21/09 11:58:30	0.08	0.10	88.6	13.7	
4/21/09 11:58:45	0.03	0.06	88.6	3.3	
4/21/09 11:59:00	0.03	0.05	89.2	2.9	
4/21/09 11:59:15	0.03	0.04	89.4	2.7	
4/21/09 11:59:30	0.03	0.04	89.6	2.7	
4/21/09 11:59:45	0.02	0.04	89.9	2.9	
4/21/09 12:00:00	0.03	0.04	90.0	2.9	
4/21/09 12:00:15	0.02	0.04	90.1	2.6	
4/21/09 12:00:30	0.02	0.04	90.2	2.7	
4/21/09 12:00:45	0.02	0.04	90.2	2.9	
4/21/09 12:01:00	0.02	0.04	90.2	2.9	
4/21/09 12:01:15	0.02	0.04	90.3	2.6	
4/21/09 12:01:30	0.02	0.04	90.3	2.6	
4/21/09 12:01:45	0.02	0.04	90.3	2.7	
4/21/09 12:02:00	0.02	0.04	90.2	2.9	
4/21/09 12:02:15	0.02	0.04	90.2	2.7	
4/21/09 12:02:30	0.02	0.04	90.2	2.6	
4/21/09 12:02:45	0.02	0.04	87.7	2.7	
4/21/09 12:03:00	0.02	0.04	79.6	7.7	
4/21/09 12:03:15	0.41	0.62	90.0	22.4	
4/21/09 12:03:30	0.45	0.45	83.7	20.8	
4/21/09 12:03:45	0.08	0.09	84.1	7.1	
4/21/09 12:04:00	0.02	0.05	83.7	3.8	
4/21/09 12:04:15	0.02	0.04	77.9	2.9	
4/21/09 12:04:30	0.02	0.04	84.2	2.7	
4/21/09 12:04:45	0.02	0.04	84.1	2.6	
4/21/09 12:05:00	0.02	0.04	72.0	2.6	
4/21/09 12:05:15	0.02	0.04	44.9	2.7	
4/21/09 12:05:30	0.02	0.04	45.2	2.7	System Bias
4/21/09 12:05:45	0.02	0.04	45.1	2.6	
4/21/09 12:06:00	0.02	0.04	45.1	2.4	
4/21/09 12:06:15	0.02	0.04	45.0	2.8	45.1 45.0 ppm NO _x
4/21/09 12:06:30	0.02	0.04	45.0	2.7	
4/21/09 12:06:45	0.02	0.04	45.0	2.6	
4/21/09 12:07:00	0.01	0.04	37.0	2.6	
4/21/09 12:07:15	0.02	0.07	15.7	30.5	
4/21/09 12:07:30	1.59	2.39	15.1	71.5	
4/21/09 12:07:45	3.73	4.50	15.2	159.3	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 12:08:00	4.40	5.13	15.2	179.2	
4/21/09 12:08:15	4.51	5.20	15.2	186.7	
4/21/09 12:08:30	4.53	5.21	15.2	187.1	
4/21/09 12:08:45	4.52	5.21	15.2	185.1	
4/21/09 12:09:00	4.53	5.21	15.0	184.8	
4/21/09 12:09:15	4.56	5.20	14.9	189.0	
4/21/09 12:09:30	4.60	5.19	14.9	191.8	
4/21/09 12:09:45	4.64	5.17	14.8	199.6	
4/21/09 12:10:00	4.65	5.17	14.6	204.8	
4/21/09 12:10:15	4.63	5.17	14.4	213.5	
4/21/09 12:10:30	4.66	5.16	14.3	217.5	
4/21/09 12:10:45	4.68	5.14	14.1	229.8	
4/21/09 12:11:00	4.71	5.12	14.0	234.8	
4/21/09 12:11:15	4.75	5.09	14.1	239.2	
4/21/09 12:11:30	4.76	5.08	14.0	241.5	
4/21/09 12:11:45	4.75	5.08	13.8	243.7	
4/21/09 12:12:00	4.78	5.07	13.8	242.4	
4/21/09 12:12:15	4.77	5.07	13.5	241.9	
4/21/09 12:12:30	4.80	5.06	13.3	246.2	
4/21/09 12:12:45	4.85	5.03	13.2	269.6	
4/21/09 12:13:00	4.90	5.00	13.1	281.2	
4/21/09 12:13:15	4.92	4.99	13.1	286.7	
4/21/09 12:13:30	4.94	4.99	13.4	281.1	
4/21/09 12:13:45	4.90	5.02	13.4	255.1	
4/21/09 12:14:00	4.79	5.09	13.3	239.2	
4/21/09 12:14:15	4.74	5.11	13.4	222.3	
4/21/09 12:14:30	4.78	5.10	13.5	219.9	
4/21/09 12:14:45	4.78	5.11	13.2	216.6	
4/21/09 12:15:00	4.81	5.11	13.0	218.4	
4/21/09 12:15:15	4.83	5.11	13.0	230.5	
4/21/09 12:15:30	4.83	5.11	13.1	234.2	
4/21/09 12:15:45	4.84	5.10	13.1	231.5	
4/21/09 12:16:00	4.88	5.09	12.8	230.1	
4/21/09 12:16:15	4.94	5.08	13.3	223.7	
4/21/09 12:16:30	4.99	5.07	13.3	214.3	
4/21/09 12:16:45	4.94	5.11	13.1	194.1	
4/21/09 12:17:00	4.98	5.09	13.2	192.7	
4/21/09 12:17:15	5.03	5.06	13.4	200.0	
4/21/09 12:17:30	5.05	5.05	13.1	200.4	
4/21/09 12:17:45	5.08	5.03	13.2	200.9	
4/21/09 12:18:00	5.13	5.02	13.0	203.1	
4/21/09 12:18:15	5.12	5.03	12.8	206.5	
4/21/09 12:18:30	5.14	5.02	12.8	210.1	
4/21/09 12:18:45	5.18	5.01	12.8	217.2	
4/21/09 12:19:00	5.19	5.01	12.7	215.6	
4/21/09 12:19:15	5.20	5.01	12.8	208.0	
4/21/09 12:19:30	5.16	5.03	13.0	204.1	
4/21/09 12:19:45	5.13	5.06	13.2	189.5	
4/21/09 12:20:00	5.12	5.08	13.0	180.5	
4/21/09 12:20:15	5.12	5.09	13.3	170.3	
4/21/09 12:20:30	5.17	5.07	13.8	166.6	
4/21/09 12:20:45	5.15	5.09	14.2	143.1	
4/21/09 12:21:00	5.02	5.15	14.0	125.0	
4/21/09 12:21:15	4.98	5.17	14.1	102.0	
4/21/09 12:21:30	5.01	5.16	14.0	99.3	
4/21/09 12:21:45	4.98	5.17	14.4	94.7	
4/21/09 12:22:00	4.96	5.19	14.4	88.3	
4/21/09 12:22:15	4.81	5.22	14.4	77.1	
4/21/09 12:22:30	4.93	5.20	14.7	75.0	
4/21/09 12:22:45	5.01	5.17	14.4	71.6	
4/21/09 12:23:00	4.98	5.17	14.3	70.8	
4/21/09 12:23:15	4.99	5.15	14.3	77.4	
4/21/09 12:23:30	5.06	5.10	14.4	82.2	
4/21/09 12:23:45	5.11	5.06	14.2	88.0	
4/21/09 12:24:00	5.12	5.05	14.1	91.7	
4/21/09 12:24:15	5.14	5.04	13.8	100.8	
4/21/09 12:24:30	5.14	5.05	14.1	104.4	
4/21/09 12:24:45	5.15	5.06	13.9	106.7	
4/21/09 12:25:00	5.14	5.07	13.8	106.1	
4/21/09 12:25:15	5.15	5.08	13.9	109.2	
4/21/09 12:25:30	5.14	5.08	14.0	109.9	
4/21/09 12:25:45	5.13	5.10	14.0	99.0	
4/21/09 12:26:00	5.09	5.13	14.1	91.3	
4/21/09 12:26:15	5.06	5.15	14.0	86.8	
4/21/09 12:26:30	5.09	5.14	14.0	90.2	
4/21/09 12:26:45	5.12	5.13	14.1	99.4	
4/21/09 12:27:00	5.13	5.13	14.4	101.8	
4/21/09 12:27:15	5.12	5.13	14.0	96.5	
4/21/09 12:27:30	5.11	5.14	13.8	93.7	
4/21/09 12:27:45	5.14	5.13	13.6	97.5	
4/21/09 12:28:00	5.17	5.13	13.8	100.3	
4/21/09 12:28:15	5.20	5.12	13.9	103.3	
4/21/09 12:28:30	5.18	5.12	13.9	101.4	
4/21/09 12:28:45	5.19	5.13	13.8	89.0	
4/21/09 12:29:00	5.18	5.14	14.0	84.9	
4/21/09 12:29:15	5.21	5.11	13.8	85.1	
4/21/09 12:29:30	5.24	5.09	13.7	85.7	
4/21/09 12:29:45	5.28	5.07	13.5	90.5	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 12:30:00	5.29	5.06	13.2	96.5	
4/21/09 12:30:15	5.28	5.06	13.4	110.1	
4/21/09 12:30:30	5.32	5.03	13.5	114.1	
4/21/09 12:30:45	5.34	5.03	13.6	109.9	
4/21/09 12:31:00	5.35	5.03	13.5	105.9	
4/21/09 12:31:15	5.36	5.03	13.4	107.3	
4/21/09 12:31:30	5.39	5.03	12.9	114.6	
4/21/09 12:31:45	5.43	5.01	12.8	142.7	
4/21/09 12:32:00	5.51	4.96	12.6	155.1	
4/21/09 12:32:15	5.56	4.93	13.2	161.7	
4/21/09 12:32:30	5.57	4.93	13.1	157.6	
4/21/09 12:32:45	5.53	4.95	13.0	145.0	
4/21/09 12:33:00	5.54	4.94	12.9	141.2	
4/21/09 12:33:15	5.55	4.94	13.0	140.0	
4/21/09 12:33:30	5.54	4.95	13.1	142.6	
4/21/09 12:33:45	5.53	4.95	13.1	142.0	
4/21/09 12:34:00	5.55	4.95	13.3	135.9	
4/21/09 12:34:15	5.57	4.95	13.2	125.8	
4/21/09 12:34:30	5.56	4.95	13.1	123.1	
4/21/09 12:34:45	5.54	4.96	12.9	118.7	
4/21/09 12:35:00	5.52	4.96	13.1	122.5	
4/21/09 12:35:15	5.55	4.93	13.1	133.8	
4/21/09 12:35:30	5.56	4.94	13.2	132.4	
4/21/09 12:35:45	5.52	4.96	13.4	122.2	
4/21/09 12:36:00	5.53	4.98	13.5	116.1	
4/21/09 12:36:15	5.49	5.01	13.5	101.5	
4/21/09 12:36:30	5.47	5.03	13.5	97.4	
4/21/09 12:36:45	5.44	5.04	13.4	92.9	
4/21/09 12:37:00	5.43	5.05	13.7	88.4	
4/21/09 12:37:15	5.41	5.06	14.0	78.6	
4/21/09 12:37:30	5.39	5.07	14.2	72.8	
4/21/09 12:37:45	5.36	5.09	14.3	56.3	
4/21/09 12:38:00	5.31	5.12	14.4	48.9	
4/21/09 12:38:15	5.29	5.13	14.3	44.1	
4/21/09 12:38:30	5.31	5.12	14.3	45.8	
4/21/09 12:38:45	5.33	5.11	14.5	47.6	
4/21/09 12:39:00	5.33	5.12	14.7	46.2	
4/21/09 12:39:15	5.30	5.14	14.5	41.3	
4/21/09 12:39:30	5.28	5.15	14.5	38.8	
4/21/09 12:39:45	5.27	5.16	14.5	36.7	
4/21/09 12:40:00	5.28	5.16	14.6	37.2	
4/21/09 12:40:15	5.28	5.16	14.5	38.3	
4/21/09 12:40:30	5.26	5.17	14.6	38.1	
4/21/09 12:40:45	5.25	5.17	14.5	38.0	
4/21/09 12:41:00	5.28	5.16	14.5	39.1	
4/21/09 12:41:15	5.31	5.14	14.7	43.4	
4/21/09 12:41:30	5.31	5.13	14.7	45.1	
4/21/09 12:41:45	5.32	5.13	14.8	44.9	
4/21/09 12:42:00	5.30	5.13	14.5	45.4	
4/21/09 12:42:15	5.33	5.12	14.2	52.1	
4/21/09 12:42:30	5.42	5.08	14.0	59.0	
4/21/09 12:42:45	5.52	5.03	14.4	73.2	
4/21/09 12:43:00	5.54	5.02	14.7	73.5	
4/21/09 12:43:15	5.52	5.05	14.6	59.3	
4/21/09 12:43:30	5.47	5.08	14.6	53.8	
4/21/09 12:43:45	5.48	5.08	14.6	53.2	
4/21/09 12:44:00	5.49	5.07	14.5	54.8	
4/21/09 12:44:15	5.51	5.06	14.6	59.6	
4/21/09 12:44:30	5.52	5.06	14.7	60.7	
4/21/09 12:44:45	5.50	5.07	14.8	57.3	
4/21/09 12:45:00	5.51	5.07	14.7	53.3	
4/21/09 12:45:15	5.46	5.10	14.8	42.4	
4/21/09 12:45:30	5.42	5.12	14.7	38.8	
4/21/09 12:45:45	5.40	5.12	14.7	33.7	
4/21/09 12:46:00	5.39	5.12	14.8	30.5	
4/21/09 12:46:15	5.37	5.14	14.8	27.5	
4/21/09 12:46:30	5.36	5.13	14.9	29.5	
4/21/09 12:46:45	5.41	5.10	14.8	35.2	
4/21/09 12:47:00	5.43	5.09	14.7	37.4	
4/21/09 12:47:15	5.45	5.07	14.6	40.9	
4/21/09 12:47:30	5.46	5.07	14.6	41.5	
4/21/09 12:47:45	5.47	5.06	14.4	41.8	
4/21/09 12:48:00	5.47	5.05	14.3	43.5	
4/21/09 12:48:15	5.46	5.07	14.3	46.5	
4/21/09 12:48:30	5.46	5.06	14.4	46.0	
4/21/09 12:48:45	5.43	5.09	14.1	46.2	
4/21/09 12:49:00	5.42	5.11	14.3	47.9	
4/21/09 12:49:15	5.45	5.10	14.2	50.0	
4/21/09 12:49:30	5.48	5.09	14.1	51.8	
4/21/09 12:49:45	5.51	5.06	14.0	64.3	
4/21/09 12:50:00	5.54	5.02	14.0	71.3	
4/21/09 12:50:15	5.56	5.01	14.0	74.7	
4/21/09 12:50:30	5.59	5.01	13.8	73.8	
4/21/09 12:50:45	5.62	5.01	13.7	73.5	
4/21/09 12:51:00	5.61	5.02	13.9	74.7	
4/21/09 12:51:15	5.60	5.04	14.0	79.1	
4/21/09 12:51:30	5.58	5.05	14.3	79.5	
4/21/09 12:51:45	5.58	5.05	14.3	76.2	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 12:52:00	5.56	5.06	14.4	72.6	
4/21/09 12:52:15	5.55	5.07	14.4	60.4	
4/21/09 12:52:30	5.53	5.09	14.5	55.7	
4/21/09 12:52:45	5.53	5.08	14.6	53.9	
4/21/09 12:53:00	5.54	5.08	14.6	54.1	
4/21/09 12:53:15	5.53	5.07	14.6	51.5	
4/21/09 12:53:30	5.54	5.06	14.7	48.9	
4/21/09 12:53:45	5.53	5.07	14.9	43.8	
4/21/09 12:54:00	5.50	5.08	15.0	40.6	
4/21/09 12:54:15	5.47	5.10	15.0	30.7	
4/21/09 12:54:30	5.44	5.13	15.0	25.9	
4/21/09 12:54:45	5.39	5.15	15.1	21.4	
4/21/09 12:55:00	5.39	5.14	14.9	21.6	
4/21/09 12:55:15	5.39	5.14	14.9	23.3	
4/21/09 12:55:30	5.41	5.14	14.7	24.4	
4/21/09 12:55:45	5.42	5.13	14.8	27.3	
4/21/09 12:56:00	5.42	5.11	14.8	28.3	
4/21/09 12:56:15	5.45	5.09	14.8	28.6	
4/21/09 12:56:30	5.44	5.08	14.9	29.3	
4/21/09 12:56:45	5.43	5.09	14.8	31.9	
4/21/09 12:57:00	5.42	5.10	14.7	32.9	
4/21/09 12:57:15	5.45	5.09	14.4	34.6	
4/21/09 12:57:30	5.46	5.09	14.5	36.2	
4/21/09 12:57:45	5.48	5.08	14.4	40.9	
4/21/09 12:58:00	5.47	5.08	14.4	41.5	
4/21/09 12:58:15	5.46	5.08	14.2	40.0	
4/21/09 12:58:30	5.46	5.07	14.3	39.7	
4/21/09 12:58:45	5.49	5.05	14.1	43.5	
4/21/09 12:59:00	5.51	5.03	14.2	49.4	
4/21/09 12:59:15	5.56	5.00	14.3	61.9	
4/21/09 12:59:30	5.56	5.00	14.3	65.2	
4/21/09 12:59:45	5.57	5.00	14.2	71.8	
4/21/09 13:00:00	5.57	5.01	14.2	74.3	
4/21/09 13:00:15	5.56	5.02	14.2	70.1	
4/21/09 13:00:30	5.55	5.04	14.2	66.3	
4/21/09 13:00:45	5.53	5.05	14.1	62.8	
4/21/09 13:01:00	5.53	5.05	14.1	62.9	
4/21/09 13:01:15	5.51	5.05	14.2	65.6	
4/21/09 13:01:30	5.52	5.04	14.1	65.5	
4/21/09 13:01:45	5.51	5.05	14.3	60.4	
4/21/09 13:02:00	5.49	5.05	14.3	58.2	
4/21/09 13:02:15	5.47	5.08	14.4	53.2	
4/21/09 13:02:30	5.44	5.10	14.5	49.2	
4/21/09 13:02:45	5.44	5.10	14.5	42.4	
4/21/09 13:03:00	5.43	5.12	14.5	40.3	
4/21/09 13:03:15	5.41	5.14	14.7	36.4	
4/21/09 13:03:30	5.41	5.16	14.7	34.4	
4/21/09 13:03:45	5.38	5.17	14.5	34.6	Stratification Check - Point #1
4/21/09 13:04:00	5.39	5.17	14.7	35.5	5.40 % O ₂
4/21/09 13:04:15	5.41	5.15	14.8	35.8	5.15 % CO ₂
4/21/09 13:04:30	5.39	5.16	14.8	34.9	14.6 ppm NO _x
4/21/09 13:04:45	5.38	5.17	14.7	30.5	35.4 ppm CO
4/21/09 13:05:00	5.36	5.18	14.6	29.8	
4/21/09 13:05:15	5.38	5.15	14.4	36.1	
4/21/09 13:05:30	5.43	5.12	14.3	39.3	
4/21/09 13:05:45	5.44	5.12	14.6	41.0	
4/21/09 13:06:00	5.43	5.13	14.5	41.6	
4/21/09 13:06:15	5.44	5.13	14.6	44.9	
4/21/09 13:06:30	5.46	5.11	14.5	47.4	
4/21/09 13:06:45	5.49	5.08	14.6	56.3	
4/21/09 13:07:00	5.52	5.06	14.4	60.9	
4/21/09 13:07:15	5.55	5.04	14.1	66.5	
4/21/09 13:07:30	5.54	5.04	14.1	69.1	
4/21/09 13:07:45	5.58	5.03	14.2	74.1	
4/21/09 13:08:00	5.66	5.01	14.2	74.3	
4/21/09 13:08:15	5.66	4.99	14.0	74.8	
4/21/09 13:08:30	5.63	5.00	14.2	74.4	
4/21/09 13:08:45	5.59	5.02	14.2	70.0	
4/21/09 13:09:00	5.58	5.03	14.3	69.6	
4/21/09 13:09:15	5.57	5.03	14.4	65.5	
4/21/09 13:09:30	5.56	5.04	14.3	62.2	
4/21/09 13:09:45	5.55	5.04	14.3	60.5	Stratification Check - Point #2
4/21/09 13:10:00	5.53	5.04	14.1	60.4	5.53 % O ₂
4/21/09 13:10:15	5.54	5.04	14.0	58.6	5.05 % CO ₂
4/21/09 13:10:30	5.53	5.04	13.8	59.6	13.8 ppm NO _x
4/21/09 13:10:45	5.54	5.04	13.8	62.6	57.7 ppm CO
4/21/09 13:11:00	5.54	5.04	13.7	61.9	
4/21/09 13:11:15	5.54	5.05	13.7	58.6	
4/21/09 13:11:30	5.52	5.06	13.8	55.1	
4/21/09 13:11:45	5.48	5.08	13.8	44.9	
4/21/09 13:12:00	5.43	5.11	13.7	42.4	
4/21/09 13:12:15	5.42	5.12	13.7	41.6	
4/21/09 13:12:30	5.41	5.12	13.7	41.0	
4/21/09 13:12:45	5.41	5.13	13.4	42.1	
4/21/09 13:13:00	5.42	5.11	13.4	44.0	
4/21/09 13:13:15	5.45	5.09	13.6	47.4	
4/21/09 13:13:30	5.47	5.07	13.4	48.1	
4/21/09 13:13:45	5.50	5.05	13.3	49.7	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 13:14:00	5.51	5.05	12.9	51.0	
4/21/09 13:14:15	5.50	5.06	13.0	56.9	
4/21/09 13:14:30	5.54	5.04	13.0	59.6	
4/21/09 13:14:45	5.55	5.04	13.1	61.7	
4/21/09 13:15:00	5.56	5.04	13.0	61.6	
4/21/09 13:15:15	5.54	5.06	13.0	57.8	
4/21/09 13:15:30	5.52	5.09	13.1	55.6	
4/21/09 13:15:45	5.51	5.09	13.3	53.5	Statification Check - Point #3
4/21/09 13:16:00	5.53	5.08	13.2	52.9	5.55 % O ₂
4/21/09 13:16:15	5.54	5.07	13.2	54.5	5.07 % CO ₂
4/21/09 13:16:30	5.54	5.07	13.2	57.3	13.4 ppm NO _x
4/21/09 13:16:45	5.57	5.07	13.3	60.5	56.7 ppm CO
4/21/09 13:17:00	5.57	5.07	13.4	60.2	
4/21/09 13:17:15	5.57	5.06	13.6	57.7	
4/21/09 13:17:30	5.57	5.05	13.6	56.3	
4/21/09 13:17:45	5.55	5.06	13.5	54.4	
4/21/09 13:18:00	5.55	5.07	13.4	52.3	
4/21/09 13:18:15	5.55	5.07	13.4	49.4	3-point average
4/21/09 13:18:30	5.55	5.06	13.3	50.0	
4/21/09 13:18:45	5.55	5.05	13.6	51.5	5.49 % O ₂
4/21/09 13:19:00	5.55	5.04	13.7	51.3	5.09 % CO ₂
4/21/09 13:19:15	5.53	5.04	13.7	51.5	14.0 ppm NO _x
4/21/09 13:19:30	5.53	5.03	14.1	51.7	49.9 ppm CO
4/21/09 13:19:45	5.54	5.04	14.0	45.4	
4/21/09 13:20:00	5.50	5.07	14.0	40.5	% Deviation
4/21/09 13:20:15	5.48	5.08	14.0	34.6	
4/21/09 13:20:30	5.44	5.11	14.0	32.0	-1.75 % O ₂
4/21/09 13:20:45	5.41	5.13	14.1	26.9	1.24 % CO ₂
4/21/09 13:21:00	5.41	5.14	14.2	25.6	4.83 ppm NO _x
4/21/09 13:21:15	5.39	5.15	13.9	24.5	-29.17 ppm CO (Process Variability)
4/21/09 13:21:30	5.38	5.16	14.1	24.7	
4/21/09 13:21:45	5.38	5.16	14.2	26.0	Begin Run No. SRU3-1
4/21/09 13:22:00	5.36	5.17	14.1	26.0	
4/21/09 13:22:15	5.35	5.17	14.1	23.9	
4/21/09 13:22:30	5.35	5.17	14.2	23.0	
4/21/09 13:22:45	5.37	5.17	14.0	22.1	
4/21/09 13:23:00	5.35	5.19	14.3	21.3	
4/21/09 13:23:15	5.34	5.20	14.1	18.0	
4/21/09 13:23:30	5.32	5.22	14.1	16.8	
4/21/09 13:23:45	5.28	5.24	14.4	15.1	
4/21/09 13:24:00	5.27	5.26	14.3	13.5	
4/21/09 13:24:15	5.26	5.27	14.6	11.0	
4/21/09 13:24:30	5.24	5.29	14.5	10.5	
4/21/09 13:24:45	5.23	5.31	14.4	9.0	
4/21/09 13:25:00	5.21	5.32	14.4	8.5	
4/21/09 13:25:15	5.21	5.31	14.4	8.1	
4/21/09 13:25:30	5.23	5.31	14.5	8.3	
4/21/09 13:25:45	5.22	5.31	14.4	8.1	
4/21/09 13:26:00	5.21	5.32	14.4	8.0	
4/21/09 13:26:15	5.21	5.32	14.2	8.3	
4/21/09 13:26:30	5.22	5.30	14.3	9.2	
4/21/09 13:26:45	5.25	5.28	14.4	11.1	
4/21/09 13:27:00	5.26	5.26	14.4	11.1	
4/21/09 13:27:15	5.26	5.25	14.4	10.7	
4/21/09 13:27:30	5.29	5.23	14.4	11.1	
4/21/09 13:27:45	5.31	5.22	14.4	12.3	
4/21/09 13:28:00	5.31	5.21	14.5	13.3	
4/21/09 13:28:15	5.35	5.18	14.5	16.3	
4/21/09 13:28:30	5.37	5.16	14.4	16.8	
4/21/09 13:28:45	5.38	5.15	14.4	17.1	
4/21/09 13:29:00	5.40	5.14	14.3	18.6	
4/21/09 13:29:15	5.41	5.12	14.4	22.7	
4/21/09 13:29:30	5.43	5.11	14.3	24.5	
4/21/09 13:29:45	5.45	5.11	14.4	28.5	
4/21/09 13:30:00	5.46	5.11	14.3	29.8	
4/21/09 13:30:15	5.46	5.11	14.2	32.8	
4/21/09 13:30:30	5.49	5.09	14.2	37.1	
4/21/09 13:30:45	5.54	5.04	14.2	49.1	
4/21/09 13:31:00	5.58	5.02	14.0	53.5	
4/21/09 13:31:15	5.57	5.02	14.1	57.1	
4/21/09 13:31:30	5.56	5.02	14.0	58.0	
4/21/09 13:31:45	5.58	5.02	14.0	59.0	
4/21/09 13:32:00	5.57	5.02	14.0	59.5	
4/21/09 13:32:15	5.57	5.02	14.2	58.1	
4/21/09 13:32:30	5.56	5.04	14.0	55.9	
4/21/09 13:32:45	5.56	5.04	14.1	52.7	
4/21/09 13:33:00	5.57	5.05	14.1	53.8	
4/21/09 13:33:15	5.57	5.06	14.0	56.9	
4/21/09 13:33:30	5.56	5.06	14.3	55.4	
4/21/09 13:33:45	5.55	5.07	14.3	45.4	
4/21/09 13:34:00	5.49	5.11	14.3	39.7	
4/21/09 13:34:15	5.44	5.13	14.5	32.6	
4/21/09 13:34:30	5.42	5.14	14.6	30.5	
4/21/09 13:34:45	5.41	5.14	14.6	28.9	
4/21/09 13:35:00	5.40	5.14	14.5	27.7	
4/21/09 13:35:15	5.38	5.16	14.7	23.2	
4/21/09 13:35:30	5.37	5.16	14.6	21.3	
4/21/09 13:35:45	5.37	5.16	14.6	19.3	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 13:36:00	5.37	5.16	14.7	19.0	
4/21/09 13:36:15	5.35	5.17	14.8	17.6	
4/21/09 13:36:30	5.33	5.19	14.7	15.9	
4/21/09 13:36:45	5.28	5.21	14.4	13.9	
4/21/09 13:37:00	5.28	5.21	14.4	15.1	
4/21/09 13:37:15	5.35	5.17	14.4	20.7	
4/21/09 13:37:30	5.38	5.16	14.4	22.9	
4/21/09 13:37:45	5.38	5.16	14.3	25.0	
4/21/09 13:38:00	5.38	5.16	14.0	26.8	
4/21/09 13:38:15	5.39	5.17	14.3	28.7	
4/21/09 13:38:30	5.38	5.17	14.3	28.1	
4/21/09 13:38:45	5.39	5.17	14.2	27.2	
4/21/09 13:39:00	6.40	5.17	14.3	28.3	
4/21/09 13:39:15	5.40	5.18	14.4	31.4	
4/21/09 13:39:30	5.39	5.19	14.3	31.3	
4/21/09 13:39:45	5.41	5.18	14.2	32.9	
4/21/09 13:40:00	5.42	5.16	14.4	36.1	
4/21/09 13:40:15	5.44	5.14	14.3	40.9	
4/21/09 13:40:30	5.46	5.13	14.3	40.6	
4/21/09 13:40:45	5.45	5.13	14.4	35.9	
4/21/09 13:41:00	5.42	5.15	14.5	34.0	
4/21/09 13:41:15	5.42	5.15	14.4	32.5	
4/21/09 13:41:30	5.42	5.14	14.6	31.3	
4/21/09 13:41:45	5.42	5.14	14.4	28.9	
4/21/09 13:42:00	5.40	5.14	14.6	27.8	
4/21/09 13:42:15	5.39	5.14	14.6	26.7	
4/21/09 13:42:30	5.41	5.13	14.7	27.0	
4/21/09 13:42:45	5.42	5.11	14.6	29.3	
4/21/09 13:43:00	5.44	5.10	14.5	29.8	
4/21/09 13:43:15	5.42	5.11	14.3	25.7	
4/21/09 13:43:30	5.43	5.10	14.3	23.2	
4/21/09 13:43:45	5.42	5.10	14.1	21.9	
4/21/09 13:44:00	6.40	5.11	14.1	22.7	
4/21/09 13:44:15	5.40	5.10	14.3	26.2	
4/21/09 13:44:30	5.42	5.10	14.3	27.0	
4/21/09 13:44:45	5.40	5.11	14.1	24.7	
4/21/09 13:45:00	5.39	5.11	14.1	22.4	
4/21/09 13:45:15	5.41	5.09	14.3	21.4	
4/21/09 13:45:30	5.41	5.08	14.5	22.1	
4/21/09 13:45:45	5.41	5.08	14.3	22.4	
4/21/09 13:46:00	5.42	5.07	14.2	22.0	
4/21/09 13:46:15	5.41	5.07	14.1	22.1	
4/21/09 13:46:30	5.42	5.07	14.2	22.5	
4/21/09 13:46:45	5.41	5.07	14.1	24.1	
4/21/09 13:47:00	5.42	5.08	14.1	25.4	
4/21/09 13:47:15	5.41	5.09	14.2	25.8	
4/21/09 13:47:30	5.39	5.11	14.0	24.9	
4/21/09 13:47:45	5.38	5.12	14.1	23.5	
4/21/09 13:48:00	5.39	5.11	14.1	24.1	
4/21/09 13:48:15	5.42	5.09	14.0	27.0	
4/21/09 13:48:30	5.45	5.07	13.9	29.0	
4/21/09 13:48:45	5.47	5.06	14.0	34.3	
4/21/09 13:49:00	5.49	5.06	14.0	36.2	
4/21/09 13:49:15	5.52	5.07	14.0	37.0	
4/21/09 13:49:30	5.49	5.08	14.0	36.8	
4/21/09 13:49:45	5.47	5.10	14.1	34.6	
4/21/09 13:50:00	5.45	5.11	14.2	31.9	
4/21/09 13:50:15	5.42	5.13	14.0	26.6	
4/21/09 13:50:30	5.43	5.14	14.0	25.6	
4/21/09 13:50:45	5.43	5.14	14.1	26.3	
4/21/09 13:51:00	5.40	5.13	14.2	26.6	
4/21/09 13:51:15	5.41	5.12	14.2	24.1	
4/21/09 13:51:30	5.38	5.13	14.2	22.3	
4/21/09 13:51:45	5.36	5.13	14.1	21.3	
4/21/09 13:52:00	5.38	5.11	14.2	21.4	
4/21/09 13:52:15	5.39	5.11	14.0	20.2	
4/21/09 13:52:30	5.38	5.12	14.2	19.8	
4/21/09 13:52:45	5.36	5.13	13.7	19.9	
4/21/09 13:53:00	5.34	5.15	13.8	19.8	
4/21/09 13:53:15	5.34	5.14	14.0	18.6	
4/21/09 13:53:30	5.35	5.12	14.0	17.9	
4/21/09 13:53:45	5.36	5.11	14.2	17.7	
4/21/09 13:54:00	5.37	5.10	14.1	17.6	
4/21/09 13:54:15	5.35	5.12	14.1	16.0	
4/21/09 13:54:30	5.34	5.12	14.1	17.3	
4/21/09 13:54:45	5.39	5.09	14.1	22.6	
4/21/09 13:55:00	5.43	5.07	14.1	24.1	
4/21/09 13:55:15	5.45	5.07	14.0	24.8	
4/21/09 13:55:30	5.46	5.08	14.0	25.6	
4/21/09 13:55:45	5.45	5.09	14.1	28.7	
4/21/09 13:56:00	5.45	5.09	14.3	30.1	
4/21/09 13:56:15	5.46	5.08	14.3	31.6	
4/21/09 13:56:30	5.47	5.09	14.2	31.3	
4/21/09 13:56:45	5.47	5.09	14.3	31.0	
4/21/09 13:57:00	5.46	5.09	14.2	32.8	
4/21/09 13:57:15	5.48	5.08	14.1	37.4	
4/21/09 13:57:30	5.50	5.05	14.0	38.8	
4/21/09 13:57:45	5.53	5.03	14.0	44.5	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 13:58:00	5.55	5.02	13.9	50.3	
4/21/09 13:58:15	5.55	5.00	13.7	60.9	
4/21/09 13:58:30	5.58	5.00	13.6	64.1	
4/21/09 13:58:45	5.58	4.99	13.5	69.9	
4/21/09 13:59:00	5.58	4.99	13.7	71.2	
4/21/09 13:59:15	5.58	4.99	13.7	68.0	
4/21/09 13:59:30	5.58	5.00	13.8	66.0	
4/21/09 13:59:45	5.56	5.01	14.1	65.0	
4/21/09 14:00:00	5.56	5.02	14.2	61.7	
4/21/09 14:00:15	5.51	5.04	14.2	51.7	
4/21/09 14:00:30	5.47	5.05	14.2	47.4	
4/21/09 14:00:45	5.44	5.07	14.3	40.1	
4/21/09 14:01:00	5.42	5.09	14.3	37.1	
4/21/09 14:01:15	5.39	5.11	14.3	32.9	
4/21/09 14:01:30	5.37	5.11	14.1	30.7	
4/21/09 14:01:45	5.38	5.11	14.1	26.7	
4/21/09 14:02:00	5.36	5.13	13.9	26.4	
4/21/09 14:02:15	5.33	5.14	14.0	26.5	
4/21/09 14:02:30	5.34	5.14	14.2	26.0	
4/21/09 14:02:45	5.35	5.13	14.2	26.7	
4/21/09 14:03:00	5.37	5.12	14.2	26.8	
4/21/09 14:03:15	5.39	5.11	13.7	29.8	
4/21/09 14:03:30	5.39	5.10	13.7	30.8	
4/21/09 14:03:45	5.38	5.10	13.7	32.3	
4/21/09 14:04:00	6.37	5.09	13.9	32.4	
4/21/09 14:04:15	5.38	5.10	14.3	31.5	
4/21/09 14:04:30	5.37	6.10	14.4	31.6	
4/21/09 14:04:45	5.37	5.12	14.3	30.4	
4/21/09 14:05:00	5.36	5.13	14.2	28.9	
4/21/09 14:05:15	5.37	5.13	14.2	28.1	
4/21/09 14:05:30	5.37	5.12	14.1	28.9	
4/21/09 14:05:45	5.38	5.11	14.1	31.9	
4/21/09 14:06:00	5.39	5.11	13.9	34.5	
4/21/09 14:06:15	5.38	5.10	14.1	37.7	
4/21/09 14:06:30	5.40	5.09	13.8	37.8	
4/21/09 14:06:45	5.39	5.09	14.1	37.5	
4/21/09 14:07:00	5.41	5.09	14.2	38.5	
4/21/09 14:07:15	5.41	5.09	14.0	43.1	
4/21/09 14:07:30	5.42	5.08	14.0	47.1	
4/21/09 14:07:45	5.47	5.05	13.9	52.9	
4/21/09 14:08:00	5.48	5.03	13.9	55.4	
4/21/09 14:08:15	5.51	6.01	14.0	60.1	
4/21/09 14:08:30	5.52	5.01	14.0	63.8	
4/21/09 14:08:45	5.53	5.00	13.8	68.8	
4/21/09 14:09:00	5.53	5.00	14.0	68.9	
4/21/09 14:09:15	5.53	4.99	13.8	67.8	
4/21/09 14:09:30	5.54	4.99	14.0	68.0	
4/21/09 14:09:45	5.54	5.01	14.0	70.3	
4/21/09 14:10:00	5.52	5.01	13.9	70.9	
4/21/09 14:10:15	5.51	5.02	13.8	67.3	
4/21/09 14:10:30	5.50	5.03	14.2	60.8	
4/21/09 14:10:45	5.44	5.07	14.1	47.9	
4/21/09 14:11:00	5.38	5.11	14.0	41.0	
4/21/09 14:11:15	5.33	5.13	14.5	34.2	
4/21/09 14:11:30	5.30	5.15	14.3	33.4	
4/21/09 14:11:45	5.31	5.15	14.5	32.4	
4/21/09 14:12:00	5.31	5.15	14.6	31.7	
4/21/09 14:12:15	5.32	5.14	14.4	32.7	
4/21/09 14:12:30	5.32	5.13	14.6	33.4	
4/21/09 14:12:45	5.31	5.14	14.5	31.6	
4/21/09 14:13:00	5.30	5.15	14.4	26.4	
4/21/09 14:13:15	5.31	5.14	14.6	24.5	
4/21/09 14:13:30	5.32	5.14	14.7	24.1	
4/21/09 14:13:45	5.34	5.14	14.7	23.8	
4/21/09 14:14:00	5.32	5.15	14.6	22.4	
4/21/09 14:14:15	5.30	5.16	14.5	21.2	
4/21/09 14:14:30	5.31	5.16	14.4	21.7	
4/21/09 14:14:45	5.32	5.14	14.5	23.3	
4/21/09 14:15:00	5.36	5.13	14.5	27.2	
4/21/09 14:15:15	5.37	5.11	14.5	29.6	
4/21/09 14:15:30	5.36	5.12	14.3	29.9	
4/21/09 14:15:45	5.37	5.12	14.4	28.5	
4/21/09 14:16:00	5.36	5.13	14.6	28.0	
4/21/09 14:16:15	5.36	5.13	14.3	28.0	
4/21/09 14:16:30	5.34	5.13	14.1	26.1	
4/21/09 14:16:45	5.34	5.14	14.3	25.7	
4/21/09 14:17:00	5.33	5.14	14.3	25.6	
4/21/09 14:17:15	5.34	5.14	14.4	25.7	
4/21/09 14:17:30	5.35	5.14	14.4	27.3	
4/21/09 14:17:45	5.36	5.13	14.4	28.5	
4/21/09 14:18:00	5.36	5.13	14.0	29.3	
4/21/09 14:18:15	5.36	5.13	14.1	30.4	
4/21/09 14:18:30	5.36	5.12	14.1	34.3	
4/21/09 14:18:45	5.39	5.10	14.0	35.5	
4/21/09 14:19:00	5.40	5.10	14.0	37.2	
4/21/09 14:19:15	5.40	5.11	13.8	37.5	
4/21/09 14:19:30	5.39	5.12	14.0	36.1	
4/21/09 14:19:45	5.36	5.13	13.5	35.3	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
 SRU No. 3 Tailgas Incinerator Exhaust
 ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 14:20:00	5.38	5.13	14.0	33.6	
4/21/09 14:20:15	5.37	5.12	14.4	33.9	
4/21/09 14:20:30	5.37	5.12	14.3	37.0	
4/21/09 14:20:45	5.37	5.12	14.2	37.8	
4/21/09 14:21:00	5.39	5.12	14.1	38.8	
4/21/09 14:21:15	5.39	5.11	14.0	39.2	
4/21/09 14:21:30	5.37	5.12	14.4	38.0	
4/21/09 14:21:45	5.38	5.12	14.5	36.8	
4/21/09 14:22:00	5.39	5.12	14.4	31.9	
4/21/09 14:22:15	5.38	5.14	14.4	29.0	
4/21/09 14:22:30	5.36	5.15	14.4	28.9	
4/21/09 14:22:45	5.36	5.15	14.4	30.2	
4/21/09 14:23:00	5.38	5.14	14.5	31.3	
4/21/09 14:23:15	5.38	5.13	14.5	31.7	
4/21/09 14:23:30	5.39	5.13	14.5	32.4	
4/21/09 14:23:45	5.39	5.12	14.5	31.4	
4/21/09 14:24:00	5.39	5.11	14.5	31.1	
4/21/09 14:24:15	5.40	5.11	14.5	32.0	
4/21/09 14:24:30	5.39	5.11	14.6	33.1	
4/21/09 14:24:45	5.40	5.12	14.5	32.5	
4/21/09 14:25:00	5.37	5.14	14.4	29.9	
4/21/09 14:25:15	5.36	5.14	14.6	30.1	
4/21/09 14:25:30	5.38	5.13	14.7	32.8	
4/21/09 14:25:45	5.37	5.13	14.5	33.4	
4/21/09 14:26:00	5.38	5.13	14.7	33.4	
4/21/09 14:26:15	5.39	5.12	14.5	33.7	
4/21/09 14:26:30	5.40	5.11	14.4	35.1	
4/21/09 14:26:45	5.44	5.10	14.5	37.0	
4/21/09 14:27:00	5.45	5.09	14.2	41.8	
4/21/09 14:27:15	5.46	5.09	14.4	43.4	
4/21/09 14:27:30	5.45	5.09	14.5	45.2	
4/21/09 14:27:45	5.48	5.08	14.4	46.1	
4/21/09 14:28:00	5.52	5.06	14.4	50.3	
4/21/09 14:28:15	5.53	5.05	14.4	52.6	
4/21/09 14:28:30	5.51	5.05	14.3	51.5	
4/21/09 14:28:45	5.52	5.05	14.2	49.4	
4/21/09 14:29:00	5.52	5.04	14.1	49.1	
4/21/09 14:29:15	5.54	5.02	13.9	52.4	
4/21/09 14:29:30	5.58	4.99	13.9	66.0	
4/21/09 14:29:45	5.61	4.97	13.8	73.1	
4/21/09 14:30:00	5.62	4.97	14.1	74.0	
4/21/09 14:30:15	5.56	5.00	13.9	66.4	
4/21/09 14:30:30	5.50	5.04	13.8	49.1	
4/21/09 14:30:45	5.48	5.06	14.1	44.0	
4/21/09 14:31:00	5.49	5.07	14.0	40.1	
4/21/09 14:31:15	5.49	5.08	14.1	39.8	
4/21/09 14:31:30	5.48	5.09	14.0	40.9	
4/21/09 14:31:45	5.49	5.10	14.1	41.2	
4/21/09 14:32:00	5.49	5.10	14.1	41.5	
4/21/09 14:32:15	5.50	5.08	14.2	42.4	
4/21/09 14:32:30	5.49	5.07	14.2	43.7	
4/21/09 14:32:45	5.52	5.04	14.0	42.7	
4/21/09 14:33:00	5.53	5.02	13.8	41.5	
4/21/09 14:33:15	5.55	5.00	13.9	44.3	
4/21/09 14:33:30	5.57	4.98	13.8	54.1	
4/21/09 14:33:45	5.58	4.97	13.8	57.5	
4/21/09 14:34:00	5.56	4.98	13.8	59.8	
4/21/09 14:34:15	5.54	5.00	13.8	58.7	
4/21/09 14:34:30	5.52	5.02	13.8	54.8	
4/21/09 14:34:45	5.52	5.02	14.0	53.0	
4/21/09 14:35:00	5.56	5.01	14.0	52.3	
4/21/09 14:35:15	5.55	5.02	14.1	52.1	
4/21/09 14:35:30	5.53	5.04	13.8	45.4	
4/21/09 14:35:45	5.48	5.08	13.8	39.8	
4/21/09 14:36:00	5.45	5.10	13.8	31.4	
4/21/09 14:36:15	5.43	5.11	13.7	29.0	
4/21/09 14:36:30	5.41	5.12	13.7	27.2	
4/21/09 14:36:45	5.40	5.12	13.9	26.3	
4/21/09 14:37:00	5.39	5.13	13.7	22.4	
4/21/09 14:37:15	5.38	5.14	13.9	20.5	
4/21/09 14:37:30	5.38	5.15	13.8	17.3	
4/21/09 14:37:45	5.36	5.15	13.9	16.0	
4/21/09 14:38:00	5.34	5.16	14.1	15.6	
4/21/09 14:38:15	5.35	5.16	14.0	16.5	
4/21/09 14:38:30	5.38	5.15	14.0	19.0	
4/21/09 14:38:45	5.40	5.14	14.0	20.2	
4/21/09 14:39:00	5.41	5.12	13.9	21.6	
4/21/09 14:39:15	5.42	5.11	13.6	21.7	
4/21/09 14:39:30	5.41	5.12	13.8	21.4	
4/21/09 14:39:45	5.41	5.13	13.7	21.7	
4/21/09 14:40:00	5.42	5.12	13.6	23.8	
4/21/09 14:40:15	5.42	5.10	14.0	25.0	
4/21/09 14:40:30	5.42	5.09	14.0	25.0	
4/21/09 14:40:45	5.42	5.09	14.1	25.3	
4/21/09 14:41:00	5.41	5.11	13.9	27.3	
4/21/09 14:41:15	5.41	5.12	13.8	27.7	
4/21/09 14:41:30	5.42	5.12	13.9	28.0	
4/21/09 14:41:45	5.43	5.11	13.5	27.8	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 14:42:00	5.42	5.11	13.4	27.7	
4/21/09 14:42:15	5.42	5.11	13.5	28.6	
4/21/09 14:42:30	5.43	5.11	13.6	30.1	
4/21/09 14:42:45	5.42	5.12	13.5	29.8	
4/21/09 14:43:00	5.43	5.12	13.5	28.9	
4/21/09 14:43:15	5.43	5.12	13.5	29.2	
4/21/09 14:43:30	5.42	5.13	13.4	32.2	
4/21/09 14:43:45	5.42	5.13	13.4	34.9	
4/21/09 14:44:00	5.43	5.13	13.6	40.0	
4/21/09 14:44:15	5.45	5.11	13.5	41.3	
4/21/09 14:44:30	5.46	5.09	13.2	41.8	
4/21/09 14:44:45	5.48	5.07	13.0	44.3	
4/21/09 14:45:00	5.52	5.03	12.9	56.1	
4/21/09 14:45:15	5.56	5.01	13.0	59.9	
4/21/09 14:45:30	5.56	5.01	13.2	57.7	
4/21/09 14:45:45	5.55	5.01	13.2	55.6	
4/21/09 14:46:00	5.53	5.02	13.2	54.4	
4/21/09 14:46:15	5.50	5.04	13.3	54.2	
4/21/09 14:46:30	5.49	5.05	13.5	49.4	
4/21/09 14:46:45	5.45	5.08	13.6	44.9	
4/21/09 14:47:00	5.43	5.09	13.6	38.3	
4/21/09 14:47:15	5.42	5.09	13.6	36.4	
4/21/09 14:47:30	5.41	5.10	13.3	33.9	
4/21/09 14:47:45	5.40	5.11	13.5	32.5	
4/21/09 14:48:00	5.38	5.13	13.3	29.0	
4/21/09 14:48:15	5.37	5.13	13.5	27.5	
4/21/09 14:48:30	5.36	5.14	13.6	26.3	
4/21/09 14:48:45	5.35	5.15	13.8	26.2	
4/21/09 14:49:00	5.35	5.16	14.0	25.3	
4/21/09 14:49:15	5.35	5.15	14.0	24.5	
4/21/09 14:49:30	5.36	5.14	13.9	23.6	
4/21/09 14:49:45	5.37	5.13	13.6	24.2	
4/21/09 14:50:00	5.37	5.12	13.8	25.3	
4/21/09 14:50:15	5.38	5.11	13.7	25.7	
4/21/09 14:50:30	5.41	5.09	13.6	28.1	
4/21/09 14:50:45	5.44	5.08	13.6	29.8	
4/21/09 14:51:00	5.45	5.07	13.6	31.6	
4/21/09 14:51:15	5.47	5.08	13.5	31.6	
4/21/09 14:51:30	5.45	5.10	13.4	31.0	
4/21/09 14:51:45	5.44	5.11	13.5	31.2	
4/21/09 14:52:00	5.45	5.10	13.5	32.2	Change of Ports
4/21/09 14:52:15	5.46	5.09	13.6	32.2	
4/21/09 14:52:30	5.47	5.09	13.5	30.2	
4/21/09 14:52:45	5.45	5.09	13.6	28.4	
4/21/09 14:53:00	5.44	5.09	13.5	25.7	
4/21/09 14:53:15	5.42	5.09	13.5	25.9	
4/21/09 14:53:30	5.41	5.09	13.7	28.0	
4/21/09 14:53:45	5.41	5.10	13.8	27.7	
4/21/09 14:54:00	5.40	5.11	13.6	24.5	
4/21/09 14:54:15	5.38	5.13	13.6	23.6	
4/21/09 14:54:30	5.38	5.14	13.5	24.7	
4/21/09 14:54:45	5.40	5.13	13.4	25.4	
4/21/09 14:55:00	5.44	5.11	13.4	26.6	
4/21/09 14:55:15	5.45	5.10	13.4	28.1	
4/21/09 14:55:30	5.47	5.09	13.5	32.8	
4/21/09 14:55:45	5.49	5.07	13.3	34.0	
4/21/09 14:56:00	5.51	5.04	13.1	37.4	
4/21/09 14:56:15	5.54	5.01	13.2	42.2	
4/21/09 14:56:30	5.58	5.00	13.1	49.5	
4/21/09 14:56:45	5.60	5.00	13.1	49.5	
4/21/09 14:57:00	5.59	5.00	13.2	47.8	
4/21/09 14:57:15	5.59	5.00	13.3	48.3	
4/21/09 14:57:30	5.58	5.00	13.3	47.0	
4/21/09 14:57:45	5.55	5.01	13.3	45.4	
4/21/09 14:58:00	5.54	5.02	13.3	40.9	
4/21/09 14:58:15	5.51	5.04	13.5	37.4	
4/21/09 14:58:30	5.47	5.07	13.7	31.3	
4/21/09 14:58:45	5.45	5.07	13.8	29.3	
4/21/09 14:59:00	5.44	5.07	13.8	26.8	
4/21/09 14:59:15	5.46	5.07	13.8	26.0	
4/21/09 14:59:30	5.45	5.08	13.6	26.7	
4/21/09 14:59:45	5.46	5.08	13.6	28.6	
4/21/09 15:00:00	5.48	5.08	13.6	31.5	
4/21/09 15:00:15	5.50	5.08	13.7	31.2	
4/21/09 15:00:30	5.51	5.09	13.6	32.2	
4/21/09 15:00:45	5.51	5.11	13.6	34.3	
4/21/09 15:01:00	5.50	5.13	13.6	38.0	
4/21/09 15:01:15	5.51	5.14	13.4	38.5	
4/21/09 15:01:30	5.52	5.13	13.4	40.3	
4/21/09 15:01:45	5.54	5.13	13.4	43.2	
4/21/09 15:02:00	5.57	5.11	13.2	50.5	
4/21/09 15:02:15	5.57	5.10	13.2	52.4	
4/21/09 15:02:30	5.59	5.09	13.1	54.5	
4/21/09 15:02:45	5.60	5.08	13.2	55.3	
4/21/09 15:03:00	5.60	5.08	13.3	55.1	
4/21/09 15:03:15	5.59	5.08	13.1	54.2	
4/21/09 15:03:30	5.61	5.08	13.0	52.6	
4/21/09 15:03:45	5.62	5.07	12.8	54.2	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 15:04:00	5.66	5.04	12.9	58.0	
4/21/09 15:04:15	5.66	5.04	12.5	57.2	
4/21/09 15:04:30	5.64	5.05	12.4	55.1	
4/21/09 15:04:45	5.59	5.06	12.7	53.9	
4/21/09 15:05:00	5.57	5.07	13.0	50.9	
4/21/09 15:05:15	5.57	5.07	13.1	49.8	
4/21/09 15:05:30	5.60	5.06	13.1	45.5	
4/21/09 15:05:45	5.61	5.06	8.7	42.5	
4/21/09 15:06:00	5.59	5.05	0.4	35.1	
4/21/09 15:06:15	10.32	3.10	0.4	27.0	
4/21/09 15:06:30	18.64	0.63	0.6	8.7	
4/21/09 15:06:45	20.38	0.24	0.3	4.4	
4/21/09 15:07:00	20.43	0.22	8.0	2.6	
4/21/09 15:07:15	20.47	0.26	14.0	5.0	
4/21/09 15:07:30	14.24	2.80	14.2	19.6	
4/21/09 15:07:45	7.18	4.61	14.3	28.4	
4/21/09 15:08:00	5.76	4.98	14.3	35.6	
4/21/09 15:08:15	5.59	5.06	14.3	33.7	
4/21/09 15:08:30	5.57	5.08	14.3	27.2	
4/21/09 15:08:45	5.56	5.09	13.8	25.4	
4/21/09 15:09:00	5.53	5.12	13.8	26.3	
4/21/09 15:09:15	5.51	5.13	13.9	27.2	
4/21/09 15:09:30	5.51	5.13	14.1	26.1	
4/21/09 15:09:45	5.50	5.14	14.0	24.7	
4/21/09 15:10:00	5.49	5.14	14.3	21.7	
4/21/09 15:10:15	5.49	5.13	14.1	21.1	
4/21/09 15:10:30	5.51	5.12	13.9	21.7	
4/21/09 15:10:45	5.52	5.11	14.2	22.0	
4/21/09 15:11:00	5.51	5.11	14.1	23.2	
4/21/09 15:11:15	5.53	5.12	14.2	24.2	
4/21/09 15:11:30	5.54	5.12	14.0	26.7	
4/21/09 15:11:45	5.55	5.12	14.1	27.8	
4/21/09 15:12:00	5.54	5.12	14.1	27.0	
4/21/09 15:12:15	5.52	5.15	14.1	24.2	
4/21/09 15:12:30	5.49	5.16	14.1	20.1	
4/21/09 15:12:45	5.50	5.14	13.9	20.7	
4/21/09 15:13:00	5.53	5.13	13.8	24.2	
4/21/09 15:13:15	5.55	5.12	13.5	26.3	
4/21/09 15:13:30	5.57	5.10	13.2	33.4	
4/21/09 15:13:45	5.59	5.09	13.2	38.6	
4/21/09 15:14:00	5.59	5.08	13.1	45.9	
4/21/09 15:14:15	5.61	5.05	13.1	48.6	
4/21/09 15:14:30	5.63	5.03	13.2	56.0	
4/21/09 15:14:45	5.64	5.02	13.3	57.5	
4/21/09 15:15:00	5.62	5.03	13.2	55.3	
4/21/09 15:15:15	5.61	5.04	13.6	54.1	
4/21/09 15:15:30	5.59	5.05	13.7	50.3	
4/21/09 15:15:45	5.59	5.06	13.8	46.7	
4/21/09 15:16:00	5.57	5.07	13.8	38.0	
4/21/09 15:16:15	5.53	5.08	13.6	33.7	
4/21/09 15:16:30	5.52	5.08	13.8	27.3	
4/21/09 15:16:45	5.53	5.09	13.5	26.1	
4/21/09 15:17:00	5.53	5.09	13.5	27.2	
4/21/09 15:17:15	5.54	5.09	13.7	28.4	
4/21/09 15:17:30	5.53	5.12	13.6	25.0	
4/21/09 15:17:45	5.48	5.14	13.5	21.4	
4/21/09 15:18:00	5.47	5.15	13.7	19.6	
4/21/09 15:18:15	5.47	5.15	13.7	20.8	
4/21/09 15:18:30	5.47	5.16	13.8	21.6	
4/21/09 15:18:45	5.46	5.16	14.1	21.4	
4/21/09 15:19:00	5.46	5.15	7.7	20.4	
4/21/09 15:19:15	5.10	4.08	0.4	17.6	
4/21/09 15:19:30	2.15	1.35	0.3	8.6	
4/21/09 15:19:45	0.31	0.24	0.2	5.1	
4/21/09 15:20:00	0.05	0.11	0.2	2.3	
4/21/09 15:20:15	0.04	0.09	0.2	2.1	
4/21/09 15:20:30	0.03	0.08	0.7	2.1	
4/21/09 15:20:45	0.03	0.07	13.5	2.6	
4/21/09 15:21:00	1.08	1.54	14.1	9.3	
4/21/09 15:21:15	3.94	3.96	14.1	14.8	
4/21/09 15:21:30	5.25	4.92	14.1	20.2	
4/21/09 15:21:45	5.43	5.08	14.2	20.4	
4/21/09 15:22:00	5.43	5.10	14.5	21.4	
4/21/09 15:22:15	5.43	5.11	14.5	22.0	
4/21/09 15:22:30	5.44	5.12	14.4	22.2	
4/21/09 15:22:45	5.46	5.12	14.4	21.6	
4/21/09 15:23:00	5.46	5.13	14.4	20.2	
4/21/09 15:23:15	5.44	5.14	13.8	20.1	
4/21/09 15:23:30	5.43	5.16	13.6	19.6	
4/21/09 15:23:45	5.41	5.17	13.8	19.0	
4/21/09 15:24:00	5.38	5.18	14.0	17.7	
4/21/09 15:24:15	5.39	5.19	13.5	17.0	
4/21/09 15:24:30	5.38	5.18	13.4	15.9	
4/21/09 15:24:45	5.39	5.18	13.4	16.3	
4/21/09 15:25:00	5.38	5.17	13.7	18.6	
4/21/09 15:25:15	5.37	5.18	14.0	19.2	
4/21/09 15:25:30	5.35	5.20	14.3	18.7	
4/21/09 15:25:45	5.30	5.21	14.6	17.7	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 15:26:00	5.25	5.24	14.7	14.8	
4/21/09 15:26:15	5.20	5.27	14.6	13.6	
4/21/09 15:26:30	5.16	5.29	14.8	11.7	
4/21/09 15:26:45	5.10	5.29	14.9	11.0	
4/21/09 15:27:00	5.09	5.29	14.8	10.4	
4/21/09 15:27:15	5.13	5.27	14.7	10.7	
4/21/09 15:27:30	5.15	5.25	14.9	13.0	
4/21/09 15:27:45	5.15	5.25	14.7	15.1	Resume Sampling
4/21/09 15:28:00	5.18	5.24	14.8	19.0	
4/21/09 15:28:15	5.19	5.24	14.8	20.1	
4/21/09 15:28:30	5.22	5.22	14.7	21.7	
4/21/09 15:28:45	5.22	5.22	14.6	23.2	
4/21/09 15:29:00	5.22	5.23	14.5	27.5	
4/21/09 15:29:15	5.21	5.22	14.9	30.4	
4/21/09 15:29:30	5.23	5.21	14.8	34.8	
4/21/09 15:29:45	5.26	5.20	15.0	35.3	
4/21/09 15:30:00	5.26	5.20	14.9	34.2	
4/21/09 15:30:15	5.25	5.20	14.9	32.6	
4/21/09 15:30:30	5.25	5.20	14.9	30.4	
4/21/09 15:30:45	5.25	5.19	15.0	30.8	
4/21/09 15:31:00	5.28	5.17	15.1	32.6	
4/21/09 15:31:15	5.31	5.17	15.0	33.1	
4/21/09 15:31:30	5.30	5.18	14.9	34.3	
4/21/09 15:31:45	5.29	5.18	15.0	34.8	
4/21/09 15:32:00	5.30	5.17	15.0	37.0	
4/21/09 15:32:15	5.30	5.16	15.1	38.3	
4/21/09 15:32:30	5.30	5.15	15.4	36.4	
4/21/09 15:32:45	5.27	5.17	15.3	34.8	
4/21/09 15:33:00	5.19	5.19	15.3	36.7	
4/21/09 15:33:15	5.18	5.19	15.5	38.3	
4/21/09 15:33:30	5.14	5.21	15.7	37.8	
4/21/09 15:33:45	5.10	5.22	15.6	37.0	
4/21/09 15:34:00	5.11	5.21	15.7	38.8	
4/21/09 15:34:15	5.11	5.20	15.8	42.7	
4/21/09 15:34:30	5.11	5.19	15.5	50.6	
4/21/09 15:34:45	5.11	5.20	15.7	52.3	
4/21/09 15:35:00	5.09	5.21	16.0	52.1	
4/21/09 15:35:15	5.07	5.20	15.9	50.3	
4/21/09 15:35:30	5.01	5.21	15.8	43.1	
4/21/09 15:35:45	4.95	5.25	15.9	39.2	
4/21/09 15:36:00	4.93	5.24	15.9	34.9	
4/21/09 15:36:15	4.96	5.21	16.0	36.5	
4/21/09 15:36:30	5.02	5.18	16.1	43.4	
4/21/09 15:36:45	5.01	5.20	15.8	43.2	
4/21/09 15:37:00	4.95	5.25	15.8	34.3	
4/21/09 15:37:15	4.88	5.29	15.7	29.8	
4/21/09 15:37:30	4.87	5.27	15.9	25.1	
4/21/09 15:37:45	4.89	5.25	15.9	24.8	
4/21/09 15:38:00	4.88	5.27	15.7	24.7	
4/21/09 15:38:15	4.85	5.28	15.6	23.5	
4/21/09 15:38:30	4.88	5.28	15.8	22.3	
4/21/09 15:38:45	4.87	5.28	15.7	22.7	
4/21/09 15:39:00	4.89	5.27	15.8	22.7	
4/21/09 15:39:15	4.85	5.28	15.8	22.0	
4/21/09 15:39:30	4.80	5.30	15.8	21.1	
4/21/09 15:39:45	4.82	5.29	15.8	21.9	
4/21/09 15:40:00	4.83	5.28	15.9	22.9	
4/21/09 15:40:15	4.82	5.30	15.7	22.3	
4/21/09 15:40:30	4.60	5.30	15.6	22.1	
4/21/09 15:40:45	4.87	5.26	15.3	23.9	
4/21/09 15:41:00	4.91	5.25	15.5	28.5	
4/21/09 15:41:15	4.88	5.25	15.5	30.4	
4/21/09 15:41:30	4.87	5.25	15.4	30.2	
4/21/09 15:41:45	4.88	5.24	15.8	29.8	
4/21/09 15:42:00	4.86	5.24	15.6	28.9	
4/21/09 15:42:15	4.87	5.25	15.6	28.3	
4/21/09 15:42:30	4.90	5.24	15.3	31.9	
4/21/09 15:42:45	4.91	5.23	15.5	36.4	
4/21/09 15:43:00	4.94	5.22	15.6	45.8	
4/21/09 15:43:15	4.97	5.20	15.5	48.3	
4/21/09 15:43:30	4.99	5.20	15.5	48.6	
4/21/09 15:43:45	4.99	5.19	15.5	48.2	
4/21/09 15:44:00	5.02	5.19	15.4	49.5	
4/21/09 15:44:15	5.03	5.18	15.3	53.6	
4/21/09 15:44:30	5.06	5.15	15.5	68.0	
4/21/09 15:44:45	5.11	5.13	15.6	72.9	
4/21/09 15:45:00	5.08	5.14	15.4	70.8	
4/21/09 15:45:15	5.09	5.14	15.3	67.6	
4/21/09 15:45:30	5.08	5.13	15.3	64.4	
4/21/09 15:45:45	5.11	5.11	15.3	65.2	
4/21/09 15:46:00	5.12	5.12	15.4	64.9	
4/21/09 15:46:15	5.07	5.14	15.3	61.3	
4/21/09 15:46:30	5.03	5.17	15.6	51.3	
4/21/09 15:46:45	5.01	5.17	15.4	47.1	
4/21/09 15:47:00	5.00	5.17	15.7	44.3	
4/21/09 15:47:15	5.01	5.17	15.8	44.6	
4/21/09 15:47:30	5.02	5.17	15.7	42.5	
4/21/09 15:47:45	5.00	5.18	15.5	41.6	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
 SRU No. 3 Tailgas Incinerator Exhaust
 ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 15:48:00	4.98	5.19	15.3	44.0	
4/21/09 15:48:15	4.98	5.19	15.3	44.1	
4/21/09 15:48:30	5.00	5.17	15.3	42.6	
4/21/09 15:48:45	5.01	5.16	15.2	43.4	
4/21/09 15:49:00	5.01	5.16	15.3	47.3	
4/21/09 15:49:15	5.00	5.16	15.3	49.1	
4/21/09 15:49:30	5.01	5.15	14.9	50.5	
4/21/09 15:49:45	4.99	5.16	15.2	51.2	
4/21/09 15:50:00	4.98	5.16	15.2	53.0	
4/21/09 15:50:15	4.99	5.16	15.2	52.6	
4/21/09 15:50:30	5.01	5.16	15.1	51.0	
4/21/09 15:50:45	4.99	5.15	15.1	51.3	
4/21/09 15:51:00	5.00	5.14	15.2	54.1	
4/21/09 15:51:15	5.02	5.13	15.1	55.7	
4/21/09 15:51:30	5.03	5.13	15.0	56.0	
4/21/09 15:51:45	5.04	5.12	15.0	59.2	
4/21/09 15:52:00	5.05	5.13	14.9	60.1	
4/21/09 15:52:15	5.05	5.13	15.0	59.6	
4/21/09 15:52:30	5.02	5.15	15.0	60.4	
4/21/09 15:52:45	5.01	5.16	14.5	61.3	
4/21/09 15:53:00	5.01	5.18	14.3	60.7	
4/21/09 15:53:15	4.98	5.19	14.5	60.9	
4/21/09 15:53:30	4.96	5.19	14.8	64.1	
4/21/09 15:53:45	5.01	5.17	14.5	64.6	
4/21/09 15:54:00	5.03	5.17	14.6	65.6	
4/21/09 15:54:15	5.01	5.16	14.5	67.3	
4/21/09 15:54:30	5.01	5.16	14.7	68.9	
4/21/09 15:54:45	5.04	5.15	14.7	67.9	
4/21/09 15:55:00	5.03	5.14	14.7	67.3	
4/21/09 15:55:15	5.01	5.14	14.8	68.0	
4/21/09 15:55:30	5.01	5.14	14.8	65.2	
4/21/09 15:55:45	5.02	5.14	14.8	61.7	
4/21/09 15:56:00	5.03	5.15	14.7	60.9	
4/21/09 15:56:15	5.04	5.15	14.8	64.7	
4/21/09 15:56:30	5.05	5.15	14.7	66.8	
4/21/09 15:56:45	5.03	5.16	14.9	61.9	
4/21/09 15:57:00	5.00	5.17	14.8	51.1	
4/21/09 15:57:15	5.00	5.16	14.9	50.9	
4/21/09 15:57:30	5.05	5.11	15.0	59.3	
4/21/09 15:57:45	5.07	5.11	15.0	62.3	
4/21/09 15:58:00	5.07	5.11	15.0	64.3	
4/21/09 15:58:15	5.07	5.11	14.8	65.8	
4/21/09 15:58:30	5.07	5.11	15.0	69.9	
4/21/09 15:58:45	5.09	5.12	14.8	71.1	
4/21/09 15:59:00	5.07	5.13	14.8	72.3	
4/21/09 15:59:15	5.06	5.13	14.5	75.1	
4/21/09 15:59:30	5.08	5.13	14.4	87.1	
4/21/09 15:59:45	5.10	5.12	14.4	94.3	
4/21/09 16:00:00	5.12	5.11	14.4	106.5	
4/21/09 16:00:15	5.14	5.09	14.3	110.4	
4/21/09 16:00:30	5.16	5.08	14.3	115.3	
4/21/09 16:00:45	5.16	5.07	14.2	118.9	
4/21/09 16:01:00	5.19	5.04	14.2	127.0	
4/21/09 16:01:15	5.19	5.04	14.2	130.1	
4/21/09 16:01:30	5.19	5.04	14.2	128.6	
4/21/09 16:01:45	5.18	5.05	14.4	124.7	
4/21/09 16:02:00	5.16	5.04	14.4	122.0	
4/21/09 16:02:15	5.17	5.03	14.4	123.4	
4/21/09 16:02:30	5.15	5.03	14.2	126.4	
4/21/09 16:02:45	5.14	5.03	14.3	126.2	
4/21/09 16:03:00	5.14	5.03	14.2	123.6	
4/21/09 16:03:15	5.12	5.03	14.2	123.0	
4/21/09 16:03:30	5.11	5.05	14.2	118.1	
4/21/09 16:03:45	5.08	5.08	14.4	112.2	
4/21/09 16:04:00	5.04	5.10	14.4	102.2	
4/21/09 16:04:15	5.04	5.10	14.4	99.3	
4/21/09 16:04:30	5.02	5.11	14.4	91.9	
4/21/09 16:04:45	5.01	5.13	14.5	88.1	
4/21/09 16:05:00	4.99	5.15	14.5	84.1	
4/21/09 16:05:15	4.99	5.15	14.6	83.0	
4/21/09 16:05:30	4.99	5.14	14.7	79.4	
4/21/09 16:05:45	5.01	5.13	14.9	77.0	
4/21/09 16:06:00	4.97	5.15	14.5	72.3	
4/21/09 16:06:15	4.96	5.15	14.6	70.3	
4/21/09 16:06:30	4.97	5.15	14.7	68.2	
4/21/09 16:06:45	4.98	5.14	14.7	68.3	
4/21/09 16:07:00	4.97	5.15	14.9	67.2	
4/21/09 16:07:15	4.96	5.15	14.9	64.9	
4/21/09 16:07:30	4.96	5.15	14.7	62.2	
4/21/09 16:07:45	4.99	5.14	14.9	62.9	
4/21/09 16:08:00	5.01	5.12	14.9	66.3	
4/21/09 16:08:15	5.02	5.11	14.8	67.7	
4/21/09 16:08:30	5.00	5.10	14.6	69.4	
4/21/09 16:08:45	5.02	5.09	14.9	71.2	
4/21/09 16:09:00	5.02	5.08	14.6	79.2	
4/21/09 16:09:15	5.04	5.07	14.3	83.9	
4/21/09 16:09:30	5.09	5.05	14.4	95.5	
4/21/09 16:09:45	5.12	5.02	14.1	103.8	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
 SRU No. 3 Tailgas Incinerator Exhaust
 ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 16:10:00	5.15	5.00	14.4	124.1	
4/21/09 16:10:15	5.19	4.98	14.3	132.2	
4/21/09 16:10:30	5.19	4.98	14.2	135.9	
4/21/09 16:10:45	5.19	4.98	14.3	135.9	
4/21/09 16:11:00	5.17	4.99	14.4	134.8	
4/21/09 16:11:15	5.15	5.00	14.5	133.3	
4/21/09 16:11:30	5.17	5.00	14.5	128.5	
4/21/09 16:11:45	5.14	5.03	14.7	122.0	
4/21/09 16:12:00	5.10	5.04	14.7	107.7	
4/21/09 16:12:15	5.09	5.05	14.7	104.1	
4/21/09 16:12:30	5.08	5.06	14.6	100.7	
4/21/09 16:12:45	5.07	5.07	14.5	99.0	
4/21/09 16:13:00	5.05	5.08	14.4	95.9	
4/21/09 16:13:15	5.05	5.08	14.4	94.9	
4/21/09 16:13:30	5.07	5.08	14.3	88.6	
4/21/09 16:13:45	5.06	5.09	14.4	88.3	
4/21/09 16:14:00	5.07	5.09	14.5	92.9	
4/21/09 16:14:15	5.08	5.09	14.4	93.8	
4/21/09 16:14:30	5.07	5.09	14.5	95.5	
4/21/09 16:14:45	5.06	5.08	14.5	100.8	
4/21/09 16:15:00	5.08	5.07	14.5	109.8	
4/21/09 16:15:15	5.11	5.07	14.4	108.0	
4/21/09 16:15:30	5.10	5.07	14.4	101.1	
4/21/09 16:15:45	5.09	5.07	14.4	99.3	
4/21/09 16:16:00	5.09	5.07	14.5	100.5	
4/21/09 16:16:15	5.10	5.08	14.4	101.3	
4/21/09 16:16:30	5.08	5.08	14.5	98.1	
4/21/09 16:16:45	5.08	5.09	14.6	95.6	
4/21/09 16:17:00	5.07	5.10	14.5	92.2	
4/21/09 16:17:15	5.05	5.10	14.5	91.3	
4/21/09 16:17:30	5.03	5.09	14.7	91.3	
4/21/09 16:17:45	5.04	5.08	14.7	90.7	
4/21/09 16:18:00	5.05	5.08	14.5	91.6	
4/21/09 16:18:15	5.05	5.08	14.4	95.0	
4/21/09 16:18:30	5.08	5.07	14.6	101.6	
4/21/09 16:18:45	5.10	5.07	14.5	103.3	
4/21/09 16:19:00	5.08	5.07	14.6	105.1	
4/21/09 16:19:15	5.06	5.09	14.4	104.7	
4/21/09 16:19:30	5.05	5.10	14.5	103.8	
4/21/09 16:19:45	5.05	5.10	14.7	103.8	
4/21/09 16:20:00	5.05	5.09	14.5	102.3	
4/21/09 16:20:15	5.05	5.08	14.5	102.6	
4/21/09 16:20:30	5.06	5.06	14.7	105.9	
4/21/09 16:20:45	5.07	5.06	14.4	107.1	
4/21/09 16:21:00	5.05	5.08	14.2	110.7	
4/21/09 16:21:15	5.05	5.08	13.7	114.3	
4/21/09 16:21:30	5.09	5.06	13.8	127.0	
4/21/09 16:21:45	5.12	5.04	13.5	134.4	
4/21/09 16:22:00	5.13	5.02	13.3	148.9	
4/21/09 16:22:15	5.15	5.01	13.4	155.6	
4/21/09 16:22:30	5.14	5.01	13.4	160.6	
4/21/09 16:22:45	5.14	5.01	13.2	159.7	
4/21/09 16:23:00	5.15	5.00	13.4	160.8	
4/21/09 16:23:15	5.16	4.99	13.3	162.7	
4/21/09 16:23:30	5.15	5.00	13.2	158.7	
4/21/09 16:23:45	5.13	5.01	13.3	152.6	
4/21/09 16:24:00	5.13	5.01	13.2	144.1	
4/21/09 16:24:15	5.13	5.01	13.3	143.8	
4/21/09 16:24:30	5.13	5.01	13.3	139.8	
4/21/09 16:24:45	5.11	5.03	13.2	133.7	
4/21/09 16:25:00	5.08	5.04	13.3	124.9	
4/21/09 16:25:15	5.07	5.05	13.4	122.2	
4/21/09 16:25:30	5.04	5.08	13.3	109.2	
4/21/09 16:25:45	5.00	5.10	13.5	102.7	
4/21/09 16:26:00	4.98	5.10	13.5	100.3	
4/21/09 16:26:15	4.98	5.10	13.5	102.3	
4/21/09 16:26:30	4.98	5.10	13.5	107.5	
4/21/09 16:26:45	4.97	5.10	13.4	110.4	
4/21/09 16:27:00	4.98	5.09	13.5	111.0	
4/21/09 16:27:15	4.98	5.09	13.5	107.7	
4/21/09 16:27:30	4.97	5.10	13.6	100.7	
4/21/09 16:27:45	4.96	5.11	13.4	97.7	
4/21/09 16:28:00	4.95	5.12	13.5	89.9	
4/21/09 16:28:15	4.94	5.14	13.6	84.9	
4/21/09 16:28:30	4.92	5.16	13.7	73.7	
4/21/09 16:28:45	4.89	5.19	13.7	69.6	
4/21/09 16:29:00	4.86	5.22	13.8	64.0	
4/21/09 16:29:15	4.86	5.22	13.8	62.0	
4/21/09 16:29:30	4.87	5.21	13.9	63.2	
4/21/09 16:29:45	4.87	5.20	14.0	63.7	
4/21/09 16:30:00	4.87	5.19	14.0	57.7	
4/21/09 16:30:15	4.87	5.20	14.0	54.7	
4/21/09 16:30:30	4.86	5.20	14.1	53.0	
4/21/09 16:30:45	4.84	5.21	14.2	53.2	
4/21/09 16:31:00	4.78	5.23	14.3	52.6	
4/21/09 16:31:15	4.75	5.25	14.3	50.8	
4/21/09 16:31:30	4.72	5.27	14.2	47.4	
4/21/09 16:31:45	4.72	5.27	14.1	46.4	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 16:32:00	4.73	5.26	14.1	48.4	
4/21/09 16:32:15	4.74	5.24	14.1	52.7	
4/21/09 16:32:30	4.76	5.23	14.1	59.5	
4/21/09 16:32:45	4.73	5.23	14.1	61.1	
4/21/09 16:33:00	4.72	5.23	14.1	65.8	
4/21/09 16:33:15	4.73	5.23	14.0	66.7	
4/21/09 16:33:30	4.73	5.23	14.0	66.4	
4/21/09 16:33:45	4.74	5.21	14.0	69.0	
4/21/09 16:34:00	4.75	5.21	14.1	74.1	
4/21/09 16:34:15	4.74	5.21	14.0	76.1	
4/21/09 16:34:30	4.73	5.22	14.0	75.0	
4/21/09 16:34:45	4.74	5.21	13.9	74.3	
4/21/09 16:35:00	4.71	5.21	14.0	77.1	
4/21/09 16:35:15	4.74	5.20	13.9	80.4	
4/21/09 16:35:30	4.77	5.18	13.8	91.1	
4/21/09 16:35:45	4.78	5.17	13.8	95.5	
4/21/09 16:36:00	4.78	5.16	13.7	100.0	
4/21/09 16:36:15	4.80	5.15	13.7	103.2	
4/21/09 16:36:30	4.79	5.15	13.8	107.7	
4/21/09 16:36:45	4.78	5.17	13.8	108.3	
4/21/09 16:37:00	4.78	5.17	13.6	114.1	
4/21/09 16:37:15	4.79	5.16	13.5	120.1	
4/21/09 16:37:30	4.80	5.15	13.6	131.6	
4/21/09 16:37:45	4.80	5.14	13.7	134.1	
4/21/09 16:38:00	4.84	5.13	13.6	132.1	
4/21/09 16:38:15	4.84	5.13	13.6	133.0	
4/21/09 16:38:30	4.84	5.13	13.5	139.1	
4/21/09 16:38:45	4.84	5.13	13.6	140.5	
4/21/09 16:39:00	4.85	5.12	13.7	142.4	
4/21/09 16:39:15	4.84	5.13	13.8	141.6	
4/21/09 16:39:30	4.82	5.14	13.8	129.2	
4/21/09 16:39:45	4.80	5.15	13.8	122.4	
4/21/09 16:40:00	4.82	5.16	13.9	116.4	
4/21/09 16:40:15	4.81	5.16	14.1	115.6	
4/21/09 16:40:30	4.79	5.16	14.1	114.3	
4/21/09 16:40:45	4.84	5.14	14.1	114.1	
4/21/09 16:41:00	4.84	5.12	14.1	118.4	
4/21/09 16:41:15	4.85	5.11	14.1	122.5	
4/21/09 16:41:30	4.84	5.10	14.1	127.6	
4/21/09 16:41:45	4.83	5.08	14.2	126.5	
4/21/09 16:42:00	4.81	5.08	14.3	120.8	
4/21/09 16:42:15	4.80	5.09	14.2	118.7	
4/21/09 16:42:30	4.77	5.11	14.2	119.0	
4/21/09 16:42:45	4.77	5.11	14.2	119.9	
4/21/09 16:43:00	4.78	5.10	14.3	122.5	
4/21/09 16:43:15	4.78	5.10	14.5	124.0	
4/21/09 16:43:30	4.77	5.10	14.5	124.5	
4/21/09 16:43:45	4.75	5.11	14.2	123.7	
4/21/09 16:44:00	4.75	5.10	14.2	126.4	
4/21/09 16:44:15	4.81	5.08	14.4	129.8	
4/21/09 16:44:30	4.81	5.07	14.4	135.6	
4/21/09 16:44:45	4.80	5.09	14.2	137.4	
4/21/09 16:45:00	4.79	5.09	14.3	136.1	
4/21/09 16:45:15	4.75	5.13	14.3	130.7	
4/21/09 16:45:30	4.69	5.17	14.2	118.9	
4/21/09 16:45:45	4.65	5.20	14.4	117.2	
4/21/09 16:46:00	4.66	5.21	14.3	116.2	
4/21/09 16:46:15	4.65	5.24	14.3	113.2	
4/21/09 16:46:30	4.63	5.24	14.3	107.5	
4/21/09 16:46:45	4.62	5.24	14.2	107.7	
4/21/09 16:47:00	4.66	5.22	14.3	114.0	
4/21/09 16:47:15	4.67	5.21	14.3	117.5	
4/21/09 16:47:30	4.68	5.20	14.1	119.3	
4/21/09 16:47:45	4.68	5.20	14.3	119.6	
4/21/09 16:48:00	4.67	5.19	13.9	123.1	
4/21/09 16:48:15	4.66	5.18	14.1	124.3	
4/21/09 16:48:30	4.66	5.17	14.1	124.9	
4/21/09 16:48:45	4.67	5.18	14.1	124.7	
4/21/09 16:49:00	4.65	5.19	13.8	123.4	
4/21/09 16:49:15	4.67	5.19	14.0	125.0	
4/21/09 16:49:30	4.68	5.19	14.0	136.3	
4/21/09 16:49:45	4.69	5.19	14.1	141.9	
4/21/09 16:50:00	4.71	5.18	13.7	148.4	
4/21/09 16:50:15	4.73	5.16	13.8	152.1	
4/21/09 16:50:30	4.77	5.14	14.1	157.8	
4/21/09 16:50:45	4.76	5.14	14.1	156.7	
4/21/09 16:51:00	4.75	5.15	13.9	157.8	
4/21/09 16:51:15	4.76	5.13	14.1	162.6	
4/21/09 16:51:30	4.83	5.10	14.1	172.2	
4/21/09 16:51:45	4.82	5.11	14.1	174.2	
4/21/09 16:52:00	4.79	5.12	13.9	173.3	
4/21/09 16:52:15	4.80	5.11	13.8	174.1	
4/21/09 16:52:30	4.85	5.09	14.1	179.3	
4/21/09 16:52:45	4.86	5.09	14.1	179.3	
4/21/09 16:53:00	4.86	5.10	14.1	172.9	
4/21/09 16:53:15	4.82	5.13	14.1	170.7	
4/21/09 16:53:30	4.83	5.14	14.1	167.4	
4/21/09 16:53:45	4.82	5.15	14.1	162.1	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 16:54:00	4.80	5.14	14.2	153.5	
4/21/09 16:54:15	4.79	5.13	14.3	152.3	
4/21/09 16:54:30	4.77	5.14	14.2	146.4	
4/21/09 16:54:45	4.72	5.16	14.3	141.9	
4/21/09 16:55:00	4.70	5.17	14.2	138.1	
4/21/09 16:55:15	4.69	5.17	14.4	137.5	
4/21/09 16:55:30	4.70	5.17	14.4	133.5	
4/21/09 16:55:45	4.68	5.18	14.3	134.2	
4/21/09 16:56:00	4.69	5.17	14.1	144.7	
4/21/09 16:56:15	4.72	5.16	14.1	148.7	
4/21/09 16:56:30	4.74	5.14	13.9	152.3	
4/21/09 16:56:45	4.74	5.15	13.9	153.9	
4/21/09 16:57:00	4.74	5.16	13.7	156.6	
4/21/09 16:57:15	4.73	5.17	13.8	155.4	
4/21/09 16:57:30	4.71	5.17	14.1	149.2	
4/21/09 16:57:45	4.71	5.17	13.9	147.1	
4/21/09 16:58:00	4.71	5.17	13.9	143.6	End Run No. SRU3-1
4/21/09 16:58:15	4.74	5.17	13.8	143.2	
4/21/09 16:58:30	4.72	5.17	13.9	149.0	
4/21/09 16:58:45	4.73	5.16	13.7	155.1	
4/21/09 16:59:00	4.78	5.13	13.5	176.5	
4/21/09 16:59:15	4.84	5.09	13.6	190.0	
4/21/09 16:59:30	4.86	5.07	13.6	209.0	
4/21/09 16:59:45	4.90	5.07	13.5	211.5	
4/21/09 17:00:00	4.90	5.08	13.3	212.1	
4/21/09 17:00:15	4.89	5.08	25.4	215.1	
4/21/09 17:00:30	4.87	4.84	4.3	177.7	
4/21/09 17:00:45	3.71	2.30	1.3	123.0	
4/21/09 17:01:00	3.72	0.46	0.8	29.2	
4/21/09 17:01:15	4.28	0.15	0.7	10.2	
4/21/09 17:01:30	4.38	0.10	0.6	2.6	
4/21/09 17:01:45	4.38	0.08	0.5	2.4	
4/21/09 17:02:00	4.36	0.08	0.4	2.3	
4/21/09 17:02:15	4.33	0.07	0.4	2.1	
4/21/09 17:02:30	4.31	0.07	0.4	2.1	
4/21/09 17:02:45	4.32	0.06	0.4	2.1	
4/21/09 17:03:00	4.32	0.06	0.3	2.3	
4/21/09 17:03:15	4.36	0.06	0.3	2.1	
4/21/09 17:03:30	4.39	0.06	0.3	2.0	
4/21/09 17:03:45	4.41	0.06	0.3	2.0	
4/21/09 17:04:00	4.42	0.06	0.3	2.1	
4/21/09 17:04:15	4.42	0.05	0.3	2.1	System Bias
4/21/09 17:04:30	4.43	0.05	0.3	2.0	4.43 4.50% O ₂
4/21/09 17:04:45	4.43	0.05	0.3	1.8	0.05 Zero CO ₂
4/21/09 17:05:00	4.43	0.05	0.2	2.0	0.2 Zero NO _x
4/21/09 17:05:15	4.44	0.05	0.2	2.0	
4/21/09 17:05:30	4.43	0.05	0.2	2.1	
4/21/09 17:05:45	4.44	0.05	6.4	2.0	
4/21/09 17:06:00	4.43	0.12	4.9	15.2	
4/21/09 17:06:15	4.46	1.70	0.5	25.0	
4/21/09 17:06:30	2.62	2.18	0.3	19.5	
4/21/09 17:06:45	0.64	3.68	0.2	10.1	
4/21/09 17:07:00	0.14	4.33	0.2	1.4	
4/21/09 17:07:15	0.07	4.27	0.2	0.8	
4/21/09 17:07:30	0.06	4.10	0.2	0.8	
4/21/09 17:07:45	0.06	3.98	0.2	0.9	
4/21/09 17:08:00	0.06	3.99	0.2	0.8	
4/21/09 17:08:15	0.05	4.16	0.2	0.6	
4/21/09 17:08:30	0.05	4.39	0.2	0.6	
4/21/09 17:08:45	0.04	4.53	0.1	0.6	
4/21/09 17:09:00	0.04	4.59	0.2	0.8	
4/21/09 17:09:15	0.04	4.62	0.2	0.6	
4/21/09 17:09:30	0.04	4.63	0.1	0.5	
4/21/09 17:09:45	0.04	4.64	0.1	0.5	System Bias
4/21/09 17:10:00	0.04	4.64	0.1	0.6	
4/21/09 17:10:15	0.04	4.65	0.1	0.6	4.65 4.50% CO ₂
4/21/09 17:10:30	0.03	4.65	0.1	0.6	
4/21/09 17:10:45	0.03	4.65	6.6	0.5	0.6 Zero CO
4/21/09 17:11:00	0.06	4.66	20.1	25.0	
4/21/09 17:11:15	1.38	4.58	0.7	59.3	
4/21/09 17:11:30	0.99	2.14	0.3	148.3	
4/21/09 17:11:45	0.26	0.42	0.2	164.2	
4/21/09 17:12:00	0.08	0.15	0.2	216.9	
4/21/09 17:12:15	0.05	0.10	0.2	220.8	
4/21/09 17:12:30	0.05	0.08	0.1	222.8	
4/21/09 17:12:45	0.04	0.08	0.2	223.0	System Bias
4/21/09 17:13:00	0.05	0.07	0.2	223.0	0.05 Zero O ₂
4/21/09 17:13:15	0.05	0.07	0.1	223.3	
4/21/09 17:13:30	0.05	0.06	0.1	223.6	
4/21/09 17:13:45	0.04	0.06	0.1	223.6	223.4 225.0 ppm CO
4/21/09 17:14:00	0.04	0.06	0.6	223.1	
4/21/09 17:14:15	0.04	0.06	4.3	220.4	
4/21/09 17:14:30	0.64	0.94	0.3	176.0	
4/21/09 17:14:45	1.11	1.12	9.2	130.9	
4/21/09 17:15:00	0.26	0.28	15.9	49.7	
4/21/09 17:15:15	0.08	0.10	18.6	26.3	
4/21/09 17:15:30	0.06	0.06	20.1	6.5	
4/21/09 17:15:45	0.06	0.05	20.7	3.8	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 17:16:00	0.06	0.05	20.7	2.7	
4/21/09 17:16:15	0.07	0.05	21.4	2.6	
4/21/09 17:16:30	0.06	0.05	38.5	2.3	
4/21/09 17:16:45	0.06	0.05	45.1	2.1	
4/21/09 17:17:00	0.05	0.04	43.1	2.3	
4/21/09 17:17:15	0.04	0.04	42.3	2.3	
4/21/09 17:17:30	0.04	0.04	41.8	2.1	
4/21/09 17:17:45	0.04	0.04	41.6	2.0	
4/21/09 17:18:00	0.04	0.04	41.4	2.0	
4/21/09 17:18:15	0.04	0.04	41.3	2.1	
4/21/09 17:18:30	0.04	0.04	80.4	2.1	
4/21/09 17:18:45	0.04	0.04	81.5	2.0	
4/21/09 17:19:00	0.04	0.04	81.5	1.8	
4/21/09 17:19:15	0.04	0.04	81.4	2.0	
4/21/09 17:19:30	0.04	0.04	81.5	2.1	
4/21/09 17:19:45	0.04	0.04	81.6	2.1	
4/21/09 17:20:00	0.04	0.04	81.6	1.8	
4/21/09 17:20:15	0.04	0.04	81.9	1.8	
4/21/09 17:20:30	0.04	0.04	87.9	2.1	
4/21/09 17:20:45	0.04	0.05	31.0	11.6	
4/21/09 17:21:00	1.45	2.07	31.9	62.3	
4/21/09 17:21:15	2.57	2.59	40.8	71.6	
4/21/09 17:21:30	0.78	0.67	41.4	30.1	
4/21/09 17:21:45	0.12	0.13	41.6	12.4	
4/21/09 17:22:00	0.05	0.06	41.8	2.6	
4/21/09 17:22:15	0.04	0.05	41.9	2.0	
4/21/09 17:22:30	0.04	0.05	42.1	1.7	
4/21/09 17:22:45	0.04	0.05	42.2	1.7	
4/21/09 17:23:00	0.04	0.04	42.4	2.0	
4/21/09 17:23:15	0.04	0.04	42.6	2.0	
4/21/09 17:23:30	0.04	0.04	42.8	1.8	
4/21/09 17:23:45	0.04	0.04	43.0	1.7	
4/21/09 17:24:00	0.04	0.04	43.1	1.9	
4/21/09 17:24:15	0.04	0.04	43.2	2.0	
4/21/09 17:24:30	0.04	0.04	43.4	1.8	
4/21/09 17:24:45	0.04	0.04	43.5	1.7	
4/21/09 17:25:00	0.04	0.04	43.6	1.7	
4/21/09 17:25:15	0.04	0.04	43.7	1.8	
4/21/09 17:25:30	0.04	0.04	43.9	2.0	
4/21/09 17:25:45	0.04	0.04	44.0	1.8	
4/21/09 17:26:00	0.04	0.04	44.1	1.7	
4/21/09 17:26:15	0.04	0.04	44.2	1.7	
4/21/09 17:26:30	0.04	0.04	44.3	1.8	
4/21/09 17:26:45	0.03	0.04	44.4	1.8	System Bias
4/21/09 17:27:00	0.04	0.04	44.5	1.8	
4/21/09 17:27:15	0.04	0.04	44.5	1.7	
4/21/09 17:27:30	0.04	0.04	44.6	1.8	44.6 45.0 ppm NO _x
4/21/09 17:27:45	0.04	0.04	44.7	1.8	
4/21/09 17:28:00	0.04	0.03	32.1	3.2	
4/21/09 17:28:15	0.07	0.14	15.4	17.6	
4/21/09 17:28:30	2.02	2.58	14.7	98.6	
4/21/09 17:28:45	4.14	4.45	14.6	145.6	
4/21/09 17:29:00	4.76	4.94	14.3	189.4	
4/21/09 17:29:15	4.82	5.03	14.3	189.8	
4/21/09 17:29:30	4.82	5.05	14.3	185.5	
4/21/09 17:29:45	4.82	5.06	14.3	186.7	
4/21/09 17:30:00	4.83	5.06	14.3	192.2	
4/21/09 17:30:15	4.82	5.08	14.1	193.7	
4/21/09 17:30:30	4.82	5.08	14.0	199.3	
4/21/09 17:30:45	4.87	5.06	13.8	202.2	
4/21/09 17:31:00	4.87	5.06	13.9	203.1	
4/21/09 17:31:15	4.88	5.05	13.9	204.1	
4/21/09 17:31:30	4.87	5.05	13.9	205.7	
4/21/09 17:31:45	4.86	5.05	13.7	204.4	
4/21/09 17:32:00	4.87	5.06	13.8	198.5	
4/21/09 17:32:15	4.83	5.08	13.6	192.8	
4/21/09 17:32:30	4.84	5.08	13.8	184.8	
4/21/09 17:32:45	4.83	5.09	13.7	181.7	
4/21/09 17:33:00	4.80	5.11	13.7	173.0	
4/21/09 17:33:15	4.78	5.12	13.8	169.8	
4/21/09 17:33:30	4.79	5.12	13.8	163.2	
4/21/09 17:33:45	4.79	5.12	14.4	162.0	
4/21/09 17:34:00	4.79	5.11	14.0	163.5	
4/21/09 17:34:15	4.79	5.11	13.8	161.7	
4/21/09 17:34:30	4.78	5.13	13.8	158.0	
4/21/09 17:34:45	4.74	5.14	13.5	159.3	
4/21/09 17:35:00	4.74	5.15	13.7	162.3	
4/21/09 17:35:15	4.75	5.15	13.8	164.0	
4/21/09 17:35:30	4.72	5.17	13.8	164.1	
4/21/09 17:35:45	4.69	5.19	13.7	160.0	
4/21/09 17:36:00	4.70	5.19	13.8	154.1	
4/21/09 17:36:15	4.71	5.18	13.8	156.0	
4/21/09 17:36:30	4.72	5.17	13.7	165.4	
4/21/09 17:36:45	4.74	5.17	13.8	169.9	
4/21/09 17:37:00	4.75	5.16	13.8	173.4	
4/21/09 17:37:15	4.77	5.15	13.8	170.1	
4/21/09 17:37:30	4.75	5.16	13.8	167.2	
4/21/09 17:37:45	4.77	5.14	13.7	172.1	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 17:38:00	4.82	5.11	13.7	185.6	
4/21/09 17:38:15	4.85	5.08	13.7	189.5	
4/21/09 17:38:30	4.85	5.08	13.8	183.7	
4/21/09 17:38:45	4.84	5.09	13.8	176.7	
4/21/09 17:39:00	4.83	5.10	14.0	168.4	
4/21/09 17:39:15	4.83	5.10	13.8	166.7	
4/21/09 17:39:30	4.83	5.11	13.9	161.4	
4/21/09 17:39:45	4.83	5.10	13.8	160.0	
4/21/09 17:40:00	4.84	5.09	13.8	168.9	
4/21/09 17:40:15	4.88	5.06	13.8	176.5	
4/21/09 17:40:30	4.89	5.05	13.8	180.7	
4/21/09 17:40:45	4.88	5.06	13.7	177.3	
4/21/09 17:41:00	4.86	5.06	13.8	168.3	
4/21/09 17:41:15	4.84	5.08	13.8	162.4	
4/21/09 17:41:30	4.79	5.12	13.7	148.1	
4/21/09 17:41:45	4.76	5.13	13.7	142.3	
4/21/09 17:42:00	4.75	5.14	13.9	139.3	
4/21/09 17:42:15	4.74	5.15	13.7	140.5	
4/21/09 17:42:30	4.73	5.16	13.6	141.2	
4/21/09 17:42:45	4.72	5.15	13.5	141.9	
4/21/09 17:43:00	4.74	5.14	13.4	151.0	
4/21/09 17:43:15	4.76	5.13	13.4	156.7	
4/21/09 17:43:30	4.78	5.13	13.4	165.4	
4/21/09 17:43:45	4.78	5.14	13.3	167.9	
4/21/09 17:44:00	4.77	5.15	13.3	169.8	
4/21/09 17:44:15	4.78	5.15	13.4	173.4	
4/21/09 17:44:30	4.82	5.14	13.5	182.2	
4/21/09 17:44:45	4.81	5.15	13.7	181.4	Begin Run No. SRU3-2
4/21/09 17:45:00	4.75	5.18	13.5	172.1	
4/21/09 17:45:15	4.77	5.17	13.6	169.9	
4/21/09 17:45:30	4.77	5.15	13.5	169.5	
4/21/09 17:45:45	4.80	5.13	13.7	170.3	
4/21/09 17:46:00	4.80	5.12	13.6	175.3	
4/21/09 17:46:15	4.79	5.12	13.5	176.9	
4/21/09 17:46:30	4.78	5.13	13.6	171.3	
4/21/09 17:46:45	4.77	5.14	13.7	166.5	
4/21/09 17:47:00	4.72	5.16	13.7	156.2	
4/21/09 17:47:15	4.68	5.19	13.8	148.7	
4/21/09 17:47:30	4.65	5.21	13.8	135.4	
4/21/09 17:47:45	4.62	5.23	13.8	128.9	
4/21/09 17:48:00	4.61	5.23	13.8	120.2	
4/21/09 17:48:15	4.63	5.21	13.8	121.4	
4/21/09 17:48:30	4.64	5.19	14.0	130.3	
4/21/09 17:48:45	4.67	5.18	13.8	134.2	
4/21/09 17:49:00	4.68	5.18	13.8	137.1	
4/21/09 17:49:15	4.67	5.18	13.7	137.5	
4/21/09 17:49:30	4.69	5.17	13.8	138.5	
4/21/09 17:49:45	4.70	5.16	13.6	138.2	
4/21/09 17:50:00	4.71	5.15	13.7	141.7	
4/21/09 17:50:15	4.69	5.16	13.7	147.2	
4/21/09 17:50:30	4.72	5.15	13.6	160.3	
4/21/09 17:50:45	4.76	5.13	13.6	165.2	
4/21/09 17:51:00	4.78	5.12	13.7	169.8	
4/21/09 17:51:15	4.80	5.12	13.9	171.5	
4/21/09 17:51:30	4.80	5.12	13.7	175.1	
4/21/09 17:51:45	4.81	5.12	13.7	176.8	
4/21/09 17:52:00	4.81	5.11	13.5	181.7	
4/21/09 17:52:15	4.83	5.09	13.5	186.4	
4/21/09 17:52:30	4.82	5.08	13.5	191.1	
4/21/09 17:52:45	4.83	5.08	13.6	187.4	
4/21/09 17:53:00	4.81	5.09	13.7	173.3	
4/21/09 17:53:15	4.78	5.11	13.6	167.1	
4/21/09 17:53:30	4.75	5.14	13.5	156.7	
4/21/09 17:53:45	4.71	5.17	13.6	151.0	
4/21/09 17:54:00	4.69	5.19	13.7	144.2	
4/21/09 17:54:15	4.65	5.20	13.7	145.7	
4/21/09 17:54:30	4.66	5.21	13.5	154.3	
4/21/09 17:54:45	4.67	5.20	13.5	156.9	
4/21/09 17:55:00	4.70	5.20	13.6	161.7	
4/21/09 17:55:15	4.70	5.19	13.5	166.2	
4/21/09 17:55:30	4.71	5.20	13.5	164.9	
4/21/09 17:55:45	4.69	5.22	13.4	160.5	
4/21/09 17:56:00	4.68	5.23	13.4	158.7	
4/21/09 17:56:15	4.69	5.23	13.4	161.2	
4/21/09 17:56:30	4.70	5.22	13.3	169.1	
4/21/09 17:56:45	4.78	5.18	13.3	173.2	
4/21/09 17:57:00	4.79	5.17	13.4	178.2	
4/21/09 17:57:15	4.77	5.15	13.3	179.3	
4/21/09 17:57:30	4.78	5.14	13.3	178.6	
4/21/09 17:57:45	4.80	5.12	13.3	177.9	
4/21/09 17:58:00	4.83	5.09	13.4	181.3	
4/21/09 17:58:15	4.82	5.09	13.2	183.6	
4/21/09 17:58:30	4.81	5.10	13.2	182.8	
4/21/09 17:58:45	4.81	5.11	13.3	180.8	
4/21/09 17:59:00	4.81	5.12	13.4	174.5	
4/21/09 17:59:15	4.79	5.14	13.5	168.0	
4/21/09 17:59:30	4.77	5.15	13.6	156.9	
4/21/09 17:59:45	4.75	5.15	13.6	153.3	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 18:00:00	4.74	5.14	13.5	148.1	
4/21/09 18:00:15	4.75	5.13	13.6	148.3	
4/21/09 18:00:30	4.76	5.12	13.7	156.9	
4/21/09 18:00:45	4.77	5.12	13.7	159.6	
4/21/09 18:01:00	4.74	5.15	13.7	151.8	
4/21/09 18:01:15	4.70	5.18	13.6	145.0	
4/21/09 18:01:30	4.70	5.19	13.7	134.8	
4/21/09 18:01:45	4.67	5.20	13.8	132.8	
4/21/09 18:02:00	4.63	5.22	13.7	131.8	
4/21/09 18:02:15	4.62	5.24	13.7	130.9	
4/21/09 18:02:30	4.63	5.23	13.7	129.4	
4/21/09 18:02:45	4.66	5.20	13.7	130.4	
4/21/09 18:03:00	4.68	5.18	13.8	134.2	
4/21/09 18:03:15	4.67	5.18	13.5	136.8	
4/21/09 18:03:30	4.68	5.17	13.3	150.8	
4/21/09 18:03:45	4.77	5.13	13.3	160.8	
4/21/09 18:04:00	4.83	5.10	13.3	175.4	
4/21/09 18:04:15	4.86	5.09	13.2	179.6	
4/21/09 18:04:30	4.84	5.09	13.2	187.9	
4/21/09 18:04:45	4.82	5.10	13.2	191.9	
4/21/09 18:05:00	4.83	5.11	13.2	194.7	
4/21/09 18:05:15	4.84	5.11	13.2	193.3	
4/21/09 18:05:30	4.82	5.11	13.2	188.5	
4/21/09 18:05:45	4.81	5.12	13.4	183.6	
4/21/09 18:06:00	4.80	5.12	13.4	173.0	
4/21/09 18:06:15	4.80	5.13	13.5	168.7	
4/21/09 18:06:30	4.77	5.12	13.5	158.2	
4/21/09 18:06:45	4.78	5.12	13.4	152.4	
4/21/09 18:07:00	4.78	5.12	13.4	158.6	
4/21/09 18:07:15	4.77	5.11	13.3	163.2	
4/21/09 18:07:30	4.79	5.11	13.2	164.6	
4/21/09 18:07:45	4.80	5.12	13.2	163.4	
4/21/09 18:08:00	4.77	5.13	13.3	164.7	
4/21/09 18:08:15	4.77	5.13	13.3	165.9	
4/21/09 18:08:30	4.76	5.14	13.3	162.6	
4/21/09 18:08:45	4.76	5.13	13.4	157.8	
4/21/09 18:09:00	4.76	5.13	13.4	149.3	
4/21/09 18:09:15	4.74	5.12	13.3	147.8	
4/21/09 18:09:30	4.75	5.12	13.4	151.7	
4/21/09 18:09:45	4.76	5.11	13.5	154.8	
4/21/09 18:10:00	4.76	5.12	13.6	151.8	
4/21/09 18:10:15	4.71	5.16	13.5	144.7	
4/21/09 18:10:30	4.69	5.18	13.5	133.9	
4/21/09 18:10:45	4.66	5.20	13.6	132.2	
4/21/09 18:11:00	4.65	5.20	13.5	132.7	
4/21/09 18:11:15	4.65	5.21	13.6	135.4	
4/21/09 18:11:30	4.67	5.21	13.7	137.9	
4/21/09 18:11:45	4.65	5.22	13.7	136.3	
4/21/09 18:12:00	4.67	5.21	13.8	137.4	
4/21/09 18:12:15	4.69	5.20	13.7	140.3	
4/21/09 18:12:30	4.71	5.19	13.7	146.9	
4/21/09 18:12:45	4.69	5.19	13.6	147.4	
4/21/09 18:13:00	4.67	5.20	13.6	145.1	
4/21/09 18:13:15	4.65	5.20	13.5	148.0	
4/21/09 18:13:30	4.69	5.20	13.5	156.5	
4/21/09 18:13:45	4.68	5.20	13.5	158.1	
4/21/09 18:14:00	4.68	5.20	13.5	163.1	
4/21/09 18:14:15	4.68	5.19	13.5	166.7	
4/21/09 18:14:30	4.71	5.18	13.3	171.8	
4/21/09 18:14:45	4.72	5.17	13.4	182.0	
4/21/09 18:15:00	4.75	5.14	13.3	219.9	
4/21/09 18:15:15	4.78	5.13	13.3	231.5	
4/21/09 18:15:30	4.77	5.13	13.2	226.2	
4/21/09 18:15:45	4.78	5.13	13.2	219.6	
4/21/09 18:16:00	4.77	5.13	13.2	218.5	
4/21/09 18:16:15	4.77	5.13	13.2	223.3	
4/21/09 18:16:30	4.75	5.14	13.4	228.2	
4/21/09 18:16:45	4.75	5.15	13.5	223.3	
4/21/09 18:17:00	4.76	5.18	13.3	203.0	
4/21/09 18:17:15	4.73	5.20	13.2	198.4	
4/21/09 18:17:30	4.76	5.17	13.2	207.1	
4/21/09 18:17:45	4.83	5.12	13.3	215.1	
4/21/09 18:18:00	4.85	5.10	13.2	227.6	
4/21/09 18:18:15	4.86	5.10	13.2	230.5	
4/21/09 18:18:30	4.85	5.10	13.0	234.8	
4/21/09 18:18:45	4.86	5.09	13.0	235.2	
4/21/09 18:19:00	4.85	5.09	13.1	231.5	
4/21/09 18:19:15	4.84	5.10	13.2	225.5	
4/21/09 18:19:30	4.81	5.13	13.2	207.8	
4/21/09 18:19:45	4.80	5.14	13.2	201.2	
4/21/09 18:20:00	4.80	5.14	13.3	196.2	
4/21/09 18:20:15	4.81	5.14	13.4	195.8	
4/21/09 18:20:30	4.80	5.14	13.3	193.2	
4/21/09 18:20:45	4.79	5.16	13.5	189.5	
4/21/09 18:21:00	4.73	5.17	13.5	182.0	
4/21/09 18:21:15	4.70	5.20	13.5	181.2	
4/21/09 18:21:30	4.70	5.20	13.5	180.1	
4/21/09 18:21:45	4.68	5.21	13.6	178.0	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
 SRU No. 3 Tailgas Incinerator Exhaust
 ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 18:22:00	4.67	5.22	13.7	169.2	
4/21/09 18:22:15	4.66	5.24	13.5	164.3	
4/21/09 18:22:30	4.66	5.24	13.6	160.5	
4/21/09 18:22:45	4.67	5.23	13.7	158.6	
4/21/09 18:23:00	4.65	5.25	13.7	149.3	
4/21/09 18:23:15	4.63	5.28	13.7	147.9	
4/21/09 18:23:30	4.67	5.26	13.8	165.7	
4/21/09 18:23:45	4.73	5.24	13.6	178.6	
4/21/09 18:24:00	4.75	5.21	13.6	188.6	
4/21/09 18:24:15	4.76	5.20	13.5	185.6	
4/21/09 18:24:30	4.77	5.20	13.4	181.0	
4/21/09 18:24:45	4.80	5.17	13.5	184.0	
4/21/09 18:25:00	4.81	5.17	13.4	192.2	
4/21/09 18:25:15	4.79	5.18	13.4	195.5	
4/21/09 18:25:30	4.80	5.17	13.4	196.6	
4/21/09 18:25:45	4.83	5.15	13.3	196.1	
4/21/09 18:26:00	4.85	5.13	13.4	196.1	
4/21/09 18:26:15	4.84	5.11	13.4	194.0	
4/21/09 18:26:30	4.86	5.09	13.6	190.0	
4/21/09 18:26:45	4.86	5.09	13.4	188.3	
4/21/09 18:27:00	4.88	5.09	13.4	183.1	
4/21/09 18:27:15	4.86	5.08	13.5	182.4	
4/21/09 18:27:30	4.85	5.08	13.3	181.7	
4/21/09 18:27:45	4.85	5.08	13.2	179.5	
4/21/09 18:28:00	4.86	5.08	13.2	175.3	
4/21/09 18:28:15	4.83	5.09	13.3	174.5	
4/21/09 18:28:30	4.82	5.10	13.3	174.1	
4/21/09 18:28:45	4.83	5.12	13.3	173.5	
4/21/09 18:29:00	4.83	5.12	13.3	168.9	
4/21/09 18:29:15	4.83	5.11	13.3	167.1	
4/21/09 18:29:30	4.83	5.10	13.2	171.3	
4/21/09 18:29:45	4.84	5.09	13.3	177.7	
4/21/09 18:30:00	4.85	5.08	13.4	182.2	
4/21/09 18:30:15	4.82	5.11	13.5	173.3	
4/21/09 18:30:30	4.75	5.17	13.3	150.6	
4/21/09 18:30:45	4.72	5.19	13.4	146.6	
4/21/09 18:31:00	4.72	5.19	13.5	154.2	
4/21/09 18:31:15	4.72	5.20	13.4	158.4	
4/21/09 18:31:30	4.72	5.20	13.3	158.7	
4/21/09 18:31:45	4.71	5.21	13.3	159.0	
4/21/09 18:32:00	4.74	5.20	13.5	164.6	
4/21/09 18:32:15	4.73	5.20	13.4	166.7	
4/21/09 18:32:30	4.74	5.20	13.6	168.3	
4/21/09 18:32:45	4.77	5.19	13.5	168.0	
4/21/09 18:33:00	4.77	5.20	13.4	170.7	
4/21/09 18:33:15	4.76	5.20	13.4	179.3	
4/21/09 18:33:30	4.81	5.16	13.3	200.0	
4/21/09 18:33:45	4.87	5.11	13.5	207.1	
4/21/09 18:34:00	4.88	5.11	13.5	210.9	
4/21/09 18:34:15	4.85	5.13	13.4	207.4	
4/21/09 18:34:30	4.85	5.13	13.4	199.7	
4/21/09 18:34:45	4.87	5.13	13.5	197.8	
4/21/09 18:35:00	4.89	5.12	13.5	196.1	
4/21/09 18:35:15	4.90	5.12	13.5	195.3	
4/21/09 18:35:30	4.88	5.12	13.5	195.9	
4/21/09 18:35:45	4.91	5.11	13.7	197.2	
4/21/09 18:36:00	4.88	5.11	13.5	193.7	
4/21/09 18:36:15	4.84	5.13	13.4	188.3	
4/21/09 18:36:30	4.86	5.13	13.6	179.0	
4/21/09 18:36:45	4.84	5.14	13.8	174.8	
4/21/09 18:37:00	4.80	5.18	13.8	153.5	
4/21/09 18:37:15	4.70	5.23	13.7	141.1	
4/21/09 18:37:30	4.69	5.22	13.6	137.9	
4/21/09 18:37:45	4.73	5.19	13.7	144.0	
4/21/09 18:38:00	4.75	5.18	13.7	154.5	
4/21/09 18:38:15	4.73	5.19	13.5	157.4	
4/21/09 18:38:30	4.76	5.18	13.3	161.5	
4/21/09 18:38:45	4.80	5.15	13.3	166.7	
4/21/09 18:39:00	4.86	5.12	13.3	177.1	
4/21/09 18:39:15	4.87	5.12	13.4	178.7	
4/21/09 18:39:30	4.86	5.11	13.2	180.1	
4/21/09 18:39:45	4.84	5.12	13.2	181.4	
4/21/09 18:40:00	4.85	5.12	13.2	187.4	
4/21/09 18:40:15	4.87	5.11	13.3	191.4	
4/21/09 18:40:30	4.88	5.11	13.5	190.7	
4/21/09 18:40:45	4.83	5.15	13.4	184.8	
4/21/09 18:41:00	4.77	5.19	13.4	167.2	
4/21/09 18:41:15	4.75	5.20	13.2	160.8	
4/21/09 18:41:30	4.74	5.21	13.2	165.2	
4/21/09 18:41:45	4.77	5.19	13.2	173.6	
4/21/09 18:42:00	4.78	5.18	13.2	184.0	
4/21/09 18:42:15	4.78	5.19	13.2	184.8	
4/21/09 18:42:30	4.76	5.21	13.1	177.9	
4/21/09 18:42:45	4.75	5.22	13.3	174.4	
4/21/09 18:43:00	4.74	5.21	13.3	177.7	
4/21/09 18:43:15	4.76	5.18	13.3	179.6	
4/21/09 18:43:30	4.78	5.17	13.4	175.9	
4/21/09 18:43:45	4.80	5.16	13.5	171.9	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 18:44:00	4.80	5.16	13.5	169.8	
4/21/09 18:44:15	4.81	5.14	13.5	171.9	
4/21/09 18:44:30	4.81	5.13	13.5	169.6	
4/21/09 18:44:45	4.82	5.11	13.6	164.3	
4/21/09 18:45:00	4.81	5.12	13.5	156.9	
4/21/09 18:45:15	4.80	5.13	13.5	157.4	
4/21/09 18:45:30	4.80	5.13	13.4	165.0	
4/21/09 18:45:45	4.83	5.12	13.5	170.6	
4/21/09 18:46:00	4.84	5.12	13.6	175.1	
4/21/09 18:46:15	4.83	5.13	13.6	169.5	
4/21/09 18:46:30	4.79	5.13	13.6	150.2	
4/21/09 18:46:45	4.77	5.14	13.6	143.2	
4/21/09 18:47:00	4.75	5.17	13.8	130.7	
4/21/09 18:47:15	4.72	5.19	13.7	122.2	
4/21/09 18:47:30	4.70	5.21	13.7	108.3	
4/21/09 18:47:45	4.67	5.22	13.7	105.8	
4/21/09 18:48:00	4.66	5.23	13.5	106.4	
4/21/09 18:48:15	4.66	5.23	13.6	106.5	
4/21/09 18:48:30	4.66	5.22	13.8	103.9	
4/21/09 18:48:45	4.66	5.21	13.6	101.4	
4/21/09 18:49:00	4.66	5.21	13.7	92.3	
4/21/09 18:49:15	4.64	5.23	13.6	95.4	
4/21/09 18:49:30	4.63	5.23	13.6	78.8	
4/21/09 18:49:45	4.61	5.22	13.6	81.1	
4/21/09 18:50:00	4.62	5.21	13.4	94.3	
4/21/09 18:50:15	4.68	5.18	13.4	99.4	
4/21/09 18:50:30	4.73	5.15	13.3	106.5	
4/21/09 18:50:45	4.76	5.13	13.4	110.2	
4/21/09 18:51:00	4.76	5.12	13.2	117.1	
4/21/09 18:51:15	4.75	5.12	13.3	120.2	
4/21/09 18:51:30	4.75	5.13	13.2	125.8	
4/21/09 18:51:45	4.76	5.14	13.2	127.6	
4/21/09 18:52:00	4.75	5.16	13.2	131.9	
4/21/09 18:52:15	4.78	5.15	13.3	135.3	
4/21/09 18:52:30	4.79	5.14	13.2	138.4	
4/21/09 18:52:45	4.79	5.14	13.3	138.1	
4/21/09 18:53:00	4.78	5.14	13.2	139.7	
4/21/09 18:53:15	4.79	5.13	13.1	142.9	
4/21/09 18:53:30	4.80	5.12	13.1	151.8	
4/21/09 18:53:45	4.78	5.12	13.1	155.7	
4/21/09 18:54:00	4.77	5.11	13.2	160.2	
4/21/09 18:54:15	4.78	5.12	13.1	158.4	
4/21/09 18:54:30	4.76	5.12	13.1	147.4	
4/21/09 18:54:45	4.76	5.12	13.1	144.7	
4/21/09 18:55:00	4.77	5.12	13.2	145.1	
4/21/09 18:55:15	4.77	5.12	13.3	144.1	
4/21/09 18:55:30	4.76	5.12	13.4	144.1	
4/21/09 18:55:45	4.76	5.12	13.5	148.9	
4/21/09 18:56:00	4.76	5.12	13.2	164.6	
4/21/09 18:56:15	4.79	5.10	13.2	170.6	
4/21/09 18:56:30	4.79	5.10	13.2	176.0	
4/21/09 18:56:45	4.82	5.10	13.2	178.3	
4/21/09 18:57:00	4.84	5.10	13.3	183.6	
4/21/09 18:57:15	4.82	5.11	13.2	186.0	
4/21/09 18:57:30	4.83	5.10	13.3	188.2	
4/21/09 18:57:45	4.84	5.09	13.5	185.6	
4/21/09 18:58:00	4.80	5.10	13.5	166.5	
4/21/09 18:58:15	4.71	5.15	13.5	156.0	
4/21/09 18:58:30	4.68	5.17	13.5	153.3	
4/21/09 18:58:45	4.69	5.18	13.4	156.9	
4/21/09 18:59:00	4.70	5.17	13.4	171.5	
4/21/09 18:59:15	4.77	5.13	13.4	182.4	
4/21/09 18:59:30	4.83	5.11	13.3	195.2	
4/21/09 18:59:45	4.84	5.11	13.2	194.4	
4/21/09 19:00:00	4.81	5.12	13.2	184.2	
4/21/09 19:00:15	4.82	5.13	13.2	181.0	
4/21/09 19:00:30	4.83	5.12	13.2	185.6	
4/21/09 19:00:45	4.83	5.11	13.1	190.1	
4/21/09 19:01:00	4.84	5.11	13.2	199.1	
4/21/09 19:01:15	4.84	5.12	13.0	204.5	
4/21/09 19:01:30	4.85	5.11	13.0	216.5	
4/21/09 19:01:45	4.86	5.10	13.0	221.2	
4/21/09 19:02:00	4.88	5.10	13.1	225.6	
4/21/09 19:02:15	4.87	5.11	13.1	224.2	
4/21/09 19:02:30	4.87	5.13	13.0	213.1	
4/21/09 19:02:45	4.85	5.15	13.1	207.5	
4/21/09 19:03:00	4.83	5.15	13.3	195.2	
4/21/09 19:03:15	4.80	5.17	13.5	187.9	
4/21/09 19:03:30	4.74	5.19	13.5	165.0	
4/21/09 19:03:45	4.69	5.21	13.4	154.2	
4/21/09 19:04:00	4.67	5.21	13.2	142.4	
4/21/09 19:04:15	4.67	5.20	13.3	143.3	
4/21/09 19:04:30	4.70	5.18	13.3	151.8	
4/21/09 19:04:45	4.71	5.17	13.2	152.6	
4/21/09 19:05:00	4.69	5.18	13.2	152.1	
4/21/09 19:05:15	4.69	5.18	13.1	155.0	
4/21/09 19:05:30	4.73	5.17	12.9	167.5	
4/21/09 19:05:45	4.78	5.13	12.9	177.0	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 19:06:00	4.83	5.09	13.0	188.6	
4/21/09 19:06:15	4.83	5.09	13.2	187.4	
4/21/09 19:06:30	4.80	5.09	12.9	184.8	
4/21/09 19:06:45	4.80	5.09	13.0	188.8	
4/21/09 19:07:00	4.82	5.08	13.1	196.9	
4/21/09 19:07:15	4.83	5.09	13.1	195.6	
4/21/09 19:07:30	4.82	5.11	13.2	190.0	
4/21/09 19:07:45	4.81	5.13	13.1	190.1	
4/21/09 19:08:00	4.82	5.13	13.1	196.7	
4/21/09 19:08:15	4.85	5.10	13.1	198.4	
4/21/09 19:08:30	4.86	5.09	13.2	192.9	
4/21/09 19:08:45	4.85	5.09	13.3	190.7	
4/21/09 19:09:00	4.86	5.09	13.3	186.2	
4/21/09 19:09:15	4.84	5.11	13.2	181.6	
4/21/09 19:09:30	4.82	5.12	13.4	171.8	
4/21/09 19:09:45	4.78	5.15	13.5	164.1	
4/21/09 19:10:00	4.73	5.18	13.4	143.9	
4/21/09 19:10:15	4.71	5.19	13.5	137.4	
4/21/09 19:10:30	4.67	5.21	13.4	133.0	
4/21/09 19:10:45	4.67	5.21	13.3	134.7	
4/21/09 19:11:00	4.70	5.20	13.3	144.4	
4/21/09 19:11:15	4.71	5.19	13.3	147.8	
4/21/09 19:11:30	4.71	5.19	13.2	149.3	
4/21/09 19:11:45	4.72	5.18	13.2	149.8	
4/21/09 19:12:00	4.71	5.18	13.1	150.0	
4/21/09 19:12:15	4.72	5.18	13.2	150.5	
4/21/09 19:12:30	4.73	5.17	13.2	151.8	
4/21/09 19:12:45	4.74	5.17	13.2	153.0	
4/21/09 19:13:00	4.73	5.17	13.2	161.3	
4/21/09 19:13:15	4.76	5.15	13.0	167.2	
4/21/09 19:13:30	4.80	5.13	13.0	180.7	
4/21/09 19:13:45	4.83	5.12	13.0	187.9	
4/21/09 19:14:00	4.87	5.12	13.0	195.0	
4/21/09 19:14:15	4.85	5.13	13.0	194.7	
4/21/09 19:14:30	4.85	5.13	12.9	191.0	
4/21/09 19:14:45	4.84	5.13	13.0	187.3	
4/21/09 19:15:00	4.81	5.13	13.0	174.1	Change of Ports
4/21/09 19:15:15	4.80	5.13	13.2	166.8	
4/21/09 19:15:30	4.78	5.15	13.4	155.4	
4/21/09 19:15:45	4.71	5.19	13.5	146.0	
4/21/09 19:16:00	4.63	5.24	13.3	119.0	
4/21/09 19:16:15	4.60	5.25	13.3	104.4	
4/21/09 19:16:30	4.58	5.24	13.3	94.6	
4/21/09 19:16:45	4.60	5.22	13.4	99.1	
4/21/09 19:17:00	4.59	5.21	2.9	104.5	
4/21/09 19:17:15	5.10	4.86	0.3	90.4	
4/21/09 19:17:30	13.48	2.02	0.2	35.2	
4/21/09 19:17:45	19.51	0.43	0.2	15.9	
4/21/09 19:18:00	20.47	0.19	0.1	2.4	
4/21/09 19:18:15	20.58	0.14	0.1	1.7	
4/21/09 19:18:30	20.60	0.13	0.1	1.5	
4/21/09 19:18:45	20.62	0.12	0.1	1.4	
4/21/09 19:19:00	20.63	0.12	0.1	1.2	
4/21/09 19:19:15	20.63	0.11	0.1	1.2	
4/21/09 19:19:30	20.63	0.11	0.1	1.4	
4/21/09 19:19:45	20.64	0.11	0.1	1.4	
4/21/09 19:20:00	20.64	0.11	0.1	1.2	
4/21/09 19:20:15	20.65	0.10	0.1	1.2	
4/21/09 19:20:30	20.64	0.10	0.1	1.4	
4/21/09 19:20:45	20.65	0.10	0.1	1.4	
4/21/09 19:21:00	20.65	0.10	0.1	1.4	
4/21/09 19:21:15	20.65	0.10	0.1	1.2	
4/21/09 19:21:30	20.65	0.10	0.1	1.2	
4/21/09 19:21:45	20.66	0.10	0.1	1.4	
4/21/09 19:22:00	20.66	0.10	0.1	1.4	
4/21/09 19:22:15	20.65	0.10	0.1	1.4	
4/21/09 19:22:30	20.65	0.10	0.1	1.2	
4/21/09 19:22:45	20.66	0.09	0.1	1.2	
4/21/09 19:23:00	20.66	0.09	2.7	2.0	
4/21/09 19:23:15	20.63	0.11	12.9	12.1	
4/21/09 19:23:30	17.10	1.73	13.3	77.4	
4/21/09 19:23:45	8.13	4.25	13.3	116.6	
4/21/09 19:24:00	5.30	4.91	13.2	151.5	
4/21/09 19:24:15	4.94	5.03	13.2	153.3	
4/21/09 19:24:30	4.90	5.05	13.3	157.6	
4/21/09 19:24:45	4.87	5.05	13.3	159.3	
4/21/09 19:25:00	4.84	5.07	13.3	155.1	
4/21/09 19:25:15	4.84	5.07	13.2	152.5	
4/21/09 19:25:30	4.85	5.08	13.1	146.2	
4/21/09 19:25:45	4.83	5.09	13.2	143.3	
4/21/09 19:26:00	4.81	5.09	13.3	142.3	
4/21/09 19:26:15	4.80	5.11	13.3	141.1	
4/21/09 19:26:30	4.77	5.12	13.3	137.5	
4/21/09 19:26:45	4.73	5.12	13.2	138.4	
4/21/09 19:27:00	4.74	5.11	13.3	143.6	
4/21/09 19:27:15	4.77	5.11	13.3	145.6	
4/21/09 19:27:30	4.74	5.14	13.2	146.5	
4/21/09 19:27:45	4.72	5.16	13.3	146.9	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 19:28:00	4.70	5.17	13.2	151.7	
4/21/09 19:28:15	4.72	5.17	13.2	159.4	
4/21/09 19:28:30	4.74	5.16	13.1	177.7	
4/21/09 19:28:45	4.73	5.17	13.2	181.9	
4/21/09 19:29:00	4.74	5.17	13.6	181.3	
4/21/09 19:29:15	4.72	5.18	9.4	174.6	
4/21/09 19:29:30	4.43	4.18	0.5	110.5	
4/21/09 19:29:45	1.98	1.47	0.3	64.6	
4/21/09 19:30:00	0.34	0.27	0.2	11.0	
4/21/09 19:30:15	0.09	0.11	0.2	3.8	
4/21/09 19:30:30	0.07	0.08	0.2	1.8	
4/21/09 19:30:45	0.06	0.07	0.2	1.5	
4/21/09 19:31:00	0.05	0.07	0.2	1.4	
4/21/09 19:31:15	0.05	0.06	0.1	1.4	
4/21/09 19:31:30	0.05	0.06	0.1	1.5	
4/21/09 19:31:45	0.05	0.06	0.1	1.7	
4/21/09 19:32:00	0.05	0.05	0.1	1.4	
4/21/09 19:32:15	0.05	0.05	0.1	1.4	
4/21/09 19:32:30	0.05	0.05	0.1	1.5	
4/21/09 19:32:45	0.04	0.05	0.1	1.7	
4/21/09 19:33:00	0.05	0.05	0.1	1.5	
4/21/09 19:33:15	0.05	0.04	0.1	1.4	
4/21/09 19:33:30	0.04	0.04	0.1	1.4	
4/21/09 19:33:45	0.04	0.04	0.1	1.4	
4/21/09 19:34:00	0.04	0.04	0.1	1.5	
4/21/09 19:34:15	0.04	0.04	0.1	1.5	
4/21/09 19:34:30	0.04	0.04	0.1	1.2	
4/21/09 19:34:45	0.04	0.04	0.1	1.2	
4/21/09 19:35:00	0.04	0.04	8.6	5.9	
4/21/09 19:35:15	0.12	0.28	13.5	26.7	
4/21/09 19:35:30	2.34	2.92	13.7	107.5	
4/21/09 19:35:45	4.21	4.62	13.8	135.6	
4/21/09 19:36:00	4.62	5.09	13.8	141.9	
4/21/09 19:36:15	4.64	5.18	13.8	136.4	
4/21/09 19:36:30	4.64	5.19	13.9	132.1	
4/21/09 19:36:45	4.64	5.19	13.8	131.5	
4/21/09 19:37:00	4.63	5.21	13.6	130.6	
4/21/09 19:37:15	4.63	5.21	13.5	130.2	
4/21/09 19:37:30	4.67	5.19	13.3	130.9	
4/21/09 19:37:45	4.70	5.18	13.3	135.0	
4/21/09 19:38:00	4.76	5.13	13.3	148.0	
4/21/09 19:38:15	4.80	5.11	13.2	152.5	
4/21/09 19:38:30	4.80	5.10	13.3	155.9	
4/21/09 19:38:45	4.78	5.10	13.2	155.3	
4/21/09 19:39:00	4.80	5.09	13.3	151.8	
4/21/09 19:39:15	4.81	5.08	13.4	151.3	
4/21/09 19:39:30	4.81	5.07	13.3	151.7	
4/21/09 19:39:45	4.80	5.07	13.2	151.3	
4/21/09 19:40:00	4.79	5.08	13.2	153.9	
4/21/09 19:40:15	4.79	5.08	13.3	159.4	
4/21/09 19:40:30	4.80	5.07	13.1	165.9	
4/21/09 19:40:45	4.80	5.07	13.1	163.8	
4/21/09 19:41:00	4.79	5.08	13.0	160.0	
4/21/09 19:41:15	4.80	5.09	13.1	159.4	
4/21/09 19:41:30	4.81	5.10	13.2	157.9	
4/21/09 19:41:45	4.79	5.11	13.2	156.4	Resume Sampling
4/21/09 19:42:00	4.78	5.12	13.4	153.6	
4/21/09 19:42:15	4.75	5.13	13.4	152.1	
4/21/09 19:42:30	4.73	5.14	13.3	150.3	
4/21/09 19:42:45	4.74	5.13	13.2	151.5	
4/21/09 19:43:00	4.76	5.12	13.2	156.7	
4/21/09 19:43:15	4.78	5.11	13.2	156.2	
4/21/09 19:43:30	4.79	5.11	13.2	149.6	
4/21/09 19:43:45	4.81	5.10	13.2	147.1	
4/21/09 19:44:00	4.79	5.10	13.2	143.6	
4/21/09 19:44:15	4.78	5.09	13.2	142.9	
4/21/09 19:44:30	4.79	5.08	13.4	141.7	
4/21/09 19:44:45	4.78	5.08	13.4	141.6	
4/21/09 19:45:00	4.77	5.09	13.3	136.8	
4/21/09 19:45:15	4.75	5.09	13.3	130.9	
4/21/09 19:45:30	4.72	5.09	13.4	124.6	
4/21/09 19:45:45	4.73	5.08	13.3	125.3	
4/21/09 19:46:00	4.74	5.07	13.1	127.3	
4/21/09 19:46:15	4.77	5.07	13.2	127.9	
4/21/09 19:46:30	4.79	5.07	13.3	127.0	
4/21/09 19:46:45	4.76	5.08	13.2	124.9	
4/21/09 19:47:00	4.73	5.11	13.3	114.6	
4/21/09 19:47:15	4.68	5.15	13.2	106.4	
4/21/09 19:47:30	4.66	5.17	13.2	97.5	
4/21/09 19:47:45	4.67	5.16	13.1	98.1	
4/21/09 19:48:00	4.68	5.15	13.0	105.0	
4/21/09 19:48:15	4.69	5.11	13.0	112.8	
4/21/09 19:48:30	4.74	5.07	13.1	127.3	
4/21/09 19:48:45	4.78	5.06	13.2	130.6	
4/21/09 19:49:00	4.76	5.08	12.9	134.4	
4/21/09 19:49:15	4.77	5.08	12.9	137.9	
4/21/09 19:49:30	4.77	5.09	12.8	144.4	
4/21/09 19:49:45	4.77	5.10	12.7	147.1	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 19:50:00	4.79	5.09	12.7	157.6	
4/21/09 19:50:15	4.81	5.09	12.8	161.8	
4/21/09 19:50:30	4.82	5.10	12.8	161.8	
4/21/09 19:50:45	4.79	5.11	12.8	159.6	
4/21/09 19:51:00	4.79	5.12	12.7	154.0	
4/21/09 19:51:15	4.80	5.12	12.7	155.4	
4/21/09 19:51:30	4.81	5.12	12.8	165.4	
4/21/09 19:51:45	4.81	5.12	12.8	168.6	
4/21/09 19:52:00	4.79	5.13	12.8	169.6	
4/21/09 19:52:15	4.80	5.12	12.9	167.9	
4/21/09 19:52:30	4.79	5.14	12.9	153.6	
4/21/09 19:52:45	4.73	5.17	13.0	143.1	
4/21/09 19:53:00	4.88	5.20	13.1	125.4	
4/21/09 19:53:15	4.65	5.22	13.0	120.7	
4/21/09 19:53:30	4.64	5.23	12.9	123.1	
4/21/09 19:53:45	4.66	5.23	13.1	127.3	
4/21/09 19:54:00	4.66	5.22	13.2	129.4	
4/21/09 19:54:15	4.66	5.19	13.1	128.3	
4/21/09 19:54:30	4.68	5.17	13.1	129.4	
4/21/09 19:54:45	4.70	5.14	13.0	133.6	
4/21/09 19:55:00	4.77	5.10	13.0	152.4	
4/21/09 19:55:15	4.82	5.06	12.9	163.5	
4/21/09 19:55:30	4.85	5.05	12.8	176.5	
4/21/09 19:55:45	4.86	5.06	12.8	177.0	
4/21/09 19:56:00	4.84	5.07	12.8	171.5	
4/21/09 19:56:15	4.82	5.06	12.8	171.8	
4/21/09 19:56:30	4.84	5.05	12.9	179.5	
4/21/09 19:56:45	4.83	5.06	12.9	182.2	
4/21/09 19:57:00	4.83	5.06	13.0	185.9	
4/21/09 19:57:15	4.82	5.05	12.8	189.5	
4/21/09 19:57:30	4.85	5.04	12.8	197.3	
4/21/09 19:57:45	4.88	5.03	12.8	198.7	
4/21/09 19:58:00	4.86	5.04	12.8	197.9	
4/21/09 19:58:15	4.84	5.07	12.9	195.2	
4/21/09 19:58:30	4.80	5.11	12.9	181.0	
4/21/09 19:58:45	4.74	5.18	12.8	174.3	
4/21/09 19:59:00	4.74	5.21	12.8	175.3	
4/21/09 19:59:15	4.75	5.22	12.8	179.8	
4/21/09 19:59:30	4.75	5.22	12.9	182.2	
4/21/09 19:59:45	4.73	5.24	12.9	177.9	
4/21/09 20:00:00	4.69	5.24	12.8	169.6	
4/21/09 20:00:15	4.70	5.22	12.8	171.5	
4/21/09 20:00:30	4.75	5.19	12.8	179.2	
4/21/09 20:00:45	4.76	5.18	12.9	180.7	
4/21/09 20:01:00	4.74	5.20	12.8	174.1	
4/21/09 20:01:15	4.75	5.22	12.8	166.6	
4/21/09 20:01:30	4.72	5.25	12.7	154.3	
4/21/09 20:01:45	4.73	5.25	12.8	153.1	
4/21/09 20:02:00	4.73	5.23	12.7	162.1	
4/21/09 20:02:15	4.77	5.19	12.7	169.3	
4/21/09 20:02:30	4.80	5.16	12.6	181.4	
4/21/09 20:02:45	4.84	5.13	12.6	187.6	
4/21/09 20:03:00	4.86	5.12	12.7	197.8	
4/21/09 20:03:15	4.87	5.11	12.7	196.2	
4/21/09 20:03:30	4.88	5.12	12.7	185.1	
4/21/09 20:03:45	4.84	5.13	12.7	181.9	
4/21/09 20:04:00	4.81	5.14	12.6	181.9	
4/21/09 20:04:15	4.82	5.14	12.5	182.7	
4/21/09 20:04:30	4.83	5.14	12.7	183.9	
4/21/09 20:04:45	4.85	5.13	12.8	180.5	
4/21/09 20:05:00	4.83	5.14	12.9	162.6	
4/21/09 20:05:15	4.81	5.14	12.9	152.8	
4/21/09 20:05:30	4.81	5.13	13.0	135.7	
4/21/09 20:05:45	4.80	5.12	13.1	130.1	
4/21/09 20:06:00	4.78	5.10	13.2	127.9	
4/21/09 20:06:15	4.75	5.11	13.1	125.4	
4/21/09 20:06:30	4.72	5.14	13.2	117.4	
4/21/09 20:06:45	4.71	5.14	13.2	115.9	
4/21/09 20:07:00	4.69	5.14	13.0	117.7	
4/21/09 20:07:15	4.73	5.11	13.1	122.5	
4/21/09 20:07:30	4.76	5.10	13.1	136.6	
4/21/09 20:07:45	4.76	5.10	12.9	140.5	
4/21/09 20:08:00	4.78	5.10	12.8	145.9	
4/21/09 20:08:15	4.84	5.09	12.7	151.2	
4/21/09 20:08:30	4.85	5.10	12.8	162.0	
4/21/09 20:08:45	4.86	5.10	12.7	165.7	
4/21/09 20:09:00	4.86	5.11	12.8	173.3	
4/21/09 20:09:15	4.87	5.11	12.5	178.7	
4/21/09 20:09:30	4.88	5.11	12.5	189.5	
4/21/09 20:09:45	4.91	5.10	12.6	192.1	
4/21/09 20:10:00	4.90	5.10	12.6	185.1	
4/21/09 20:10:15	4.88	5.12	12.7	174.3	
4/21/09 20:10:30	4.85	5.15	12.6	149.8	
4/21/09 20:10:45	4.78	5.19	12.6	142.6	
4/21/09 20:11:00	4.74	5.21	12.6	146.3	
4/21/09 20:11:15	4.78	5.19	12.5	151.1	
4/21/09 20:11:30	4.82	5.18	12.5	151.4	
4/21/09 20:11:45	4.84	5.18	12.6	149.5	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 20:12:00	4.83	5.17	12.6	142.9	
4/21/09 20:12:15	4.81	5.16	12.6	138.4	
4/21/09 20:12:30	4.79	5.15	12.5	130.9	
4/21/09 20:12:45	4.79	5.14	12.5	127.6	
4/21/09 20:13:00	4.77	5.15	12.5	126.1	
4/21/09 20:13:15	4.77	5.15	12.5	128.2	
4/21/09 20:13:30	4.76	5.15	12.5	130.2	
4/21/09 20:13:45	4.77	5.15	12.5	129.8	
4/21/09 20:14:00	4.78	5.14	12.5	130.6	
4/21/09 20:14:15	4.79	5.14	12.6	131.0	
4/21/09 20:14:30	4.77	5.15	12.6	134.2	
4/21/09 20:14:45	4.77	5.16	12.5	136.2	
4/21/09 20:15:00	4.79	5.14	12.5	136.9	
4/21/09 20:15:15	4.81	5.13	12.4	138.2	
4/21/09 20:15:30	4.83	5.13	12.5	143.8	
4/21/09 20:15:45	4.81	5.15	12.6	144.4	
4/21/09 20:16:00	4.75	5.19	12.5	136.4	
4/21/09 20:16:15	4.75	5.20	12.5	132.2	
4/21/09 20:16:30	4.77	5.19	12.6	130.4	
4/21/09 20:16:45	4.79	5.17	12.6	131.0	
4/21/09 20:17:00	4.79	5.16	12.5	132.1	
4/21/09 20:17:15	4.80	5.15	12.5	133.0	
4/21/09 20:17:30	4.81	5.15	12.5	133.8	
4/21/09 20:17:45	4.81	5.15	12.6	132.8	
4/21/09 20:18:00	4.82	5.14	12.6	129.4	
4/21/09 20:18:15	4.81	5.14	12.6	126.8	
4/21/09 20:18:30	4.81	5.15	12.5	115.6	
4/21/09 20:18:45	4.78	5.17	12.6	107.7	
4/21/09 20:19:00	4.78	5.18	12.5	96.9	
4/21/09 20:19:15	4.76	5.18	12.7	93.7	
4/21/09 20:19:30	4.74	5.17	12.6	87.2	
4/21/09 20:19:45	4.73	5.18	12.6	84.6	
4/21/09 20:20:00	4.72	5.18	12.6	82.3	
4/21/09 20:20:15	4.74	5.16	12.4	81.0	
4/21/09 20:20:30	4.72	5.17	12.6	76.9	
4/21/09 20:20:45	4.70	5.18	12.4	76.7	
4/21/09 20:21:00	4.71	5.18	12.3	77.7	
4/21/09 20:21:15	4.72	5.17	12.2	79.8	
4/21/09 20:21:30	4.74	5.15	12.1	93.2	
4/21/09 20:21:45	4.77	5.12	12.0	101.7	
4/21/09 20:22:00	4.81	5.11	12.1	115.5	
4/21/09 20:22:15	4.82	5.10	12.1	119.9	
4/21/09 20:22:30	4.83	5.11	12.2	119.5	
4/21/09 20:22:45	4.82	5.13	12.1	117.7	
4/21/09 20:23:00	4.80	5.14	12.2	121.3	
4/21/09 20:23:15	4.81	5.14	12.2	124.3	
4/21/09 20:23:30	4.81	5.14	12.2	129.4	
4/21/09 20:23:45	4.82	5.14	12.1	131.5	
4/21/09 20:24:00	4.83	5.13	12.0	137.7	
4/21/09 20:24:15	4.84	5.13	12.1	142.9	
4/21/09 20:24:30	4.84	5.13	12.1	148.3	
4/21/09 20:24:45	4.85	5.13	12.1	147.7	
4/21/09 20:25:00	4.84	5.14	12.1	146.0	
4/21/09 20:25:15	4.83	5.16	12.0	143.2	
4/21/09 20:25:30	4.83	5.18	12.1	132.5	
4/21/09 20:25:45	4.82	5.18	12.0	130.0	
4/21/09 20:26:00	4.84	5.17	12.2	130.7	
4/21/09 20:26:15	4.84	5.17	12.3	127.7	
4/21/09 20:26:30	4.76	5.20	12.2	112.8	
4/21/09 20:26:45	4.72	5.22	12.3	106.4	
4/21/09 20:27:00	4.72	5.22	12.2	102.4	
4/21/09 20:27:15	4.72	5.21	12.3	103.3	
4/21/09 20:27:30	4.71	5.20	12.2	105.3	
4/21/09 20:27:45	4.70	5.20	12.2	105.8	
4/21/09 20:28:00	4.70	5.21	12.2	109.6	
4/21/09 20:28:15	4.71	5.20	12.1	116.1	
4/21/09 20:28:30	4.77	5.17	12.1	134.4	
4/21/09 20:28:45	4.81	5.13	12.2	144.2	
4/21/09 20:29:00	4.84	5.10	12.1	159.3	
4/21/09 20:29:15	4.84	5.09	12.1	165.9	
4/21/09 20:29:30	4.86	5.08	12.1	182.4	
4/21/09 20:29:45	4.90	5.06	11.8	188.0	
4/21/09 20:30:00	4.92	5.06	12.0	193.1	
4/21/09 20:30:15	4.91	5.06	11.8	195.9	
4/21/09 20:30:30	4.92	5.07	11.5	209.5	
4/21/09 20:30:45	4.92	5.08	11.7	220.8	
4/21/09 20:31:00	4.93	5.07	11.7	238.8	
4/21/09 20:31:15	4.96	5.06	11.7	240.6	
4/21/09 20:31:30	4.93	5.09	11.9	227.0	
4/21/09 20:31:45	4.87	5.14	12.0	212.4	
4/21/09 20:32:00	4.82	5.18	12.0	181.0	
4/21/09 20:32:15	4.80	5.19	11.9	173.0	
4/21/09 20:32:30	4.80	5.18	11.9	178.1	
4/21/09 20:32:45	4.81	5.17	11.9	185.2	
4/21/09 20:33:00	4.82	5.16	11.9	190.4	
4/21/09 20:33:15	4.80	5.19	12.0	182.5	
4/21/09 20:33:30	4.77	5.21	12.0	155.3	
4/21/09 20:33:45	4.75	5.22	12.1	144.1	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 20:34:00	4.72	5.24	12.1	128.2	
4/21/09 20:34:15	4.69	5.26	12.2	119.9	
4/21/09 20:34:30	4.68	5.27	12.1	104.4	
4/21/09 20:34:45	4.70	5.27	12.1	101.5	
4/21/09 20:35:00	4.69	5.26	12.1	105.1	
4/21/09 20:35:15	4.69	5.25	12.0	107.7	
4/21/09 20:35:30	4.70	5.25	12.0	105.9	
4/21/09 20:35:45	4.73	5.24	12.0	103.8	
4/21/09 20:36:00	4.73	5.24	11.9	105.1	
4/21/09 20:36:15	4.72	5.23	11.7	107.0	
4/21/09 20:36:30	4.74	5.22	11.8	111.0	
4/21/09 20:36:45	4.77	5.21	11.8	114.0	
4/21/09 20:37:00	4.77	5.21	11.8	121.0	
4/21/09 20:37:15	4.77	5.20	11.8	126.5	
4/21/09 20:37:30	4.78	5.19	11.8	140.3	
4/21/09 20:37:45	4.81	5.18	11.9	145.3	
4/21/09 20:38:00	4.82	5.18	12.0	155.1	
4/21/09 20:38:15	4.84	5.17	11.9	161.5	
4/21/09 20:38:30	4.87	5.15	11.8	175.9	
4/21/09 20:38:45	4.92	5.13	11.8	183.1	
4/21/09 20:39:00	4.94	5.14	11.9	197.2	
4/21/09 20:39:15	4.94	5.15	11.8	202.7	
4/21/09 20:39:30	4.96	5.15	11.8	210.6	
4/21/09 20:39:45	4.95	5.16	11.9	215.3	
4/21/09 20:40:00	4.96	5.15	11.8	221.2	
4/21/09 20:40:15	4.95	5.14	11.9	224.5	
4/21/09 20:40:30	4.99	5.13	12.0	234.1	
4/21/09 20:40:45	4.99	5.12	12.1	234.1	
4/21/09 20:41:00	4.97	5.13	11.9	226.8	
4/21/09 20:41:15	4.96	5.13	12.0	227.9	
4/21/09 20:41:30	4.96	5.13	12.0	236.5	
4/21/09 20:41:45	4.95	5.13	12.0	234.2	
4/21/09 20:42:00	4.90	5.17	12.2	206.5	
4/21/09 20:42:15	4.84	5.20	12.1	186.4	
4/21/09 20:42:30	4.79	5.22	12.1	153.6	
4/21/09 20:42:45	4.77	5.22	11.9	143.3	
4/21/09 20:43:00	4.74	5.22	12.2	131.0	
4/21/09 20:43:15	4.74	5.21	12.3	126.5	
4/21/09 20:43:30	4.75	5.21	12.1	112.3	
4/21/09 20:43:45	4.70	5.22	12.2	102.9	
4/21/09 20:44:00	4.70	5.22	12.1	88.3	
4/21/09 20:44:15	4.70	5.23	12.1	85.1	
4/21/09 20:44:30	4.70	5.23	12.2	82.3	
4/21/09 20:44:45	4.69	5.23	12.2	80.2	
4/21/09 20:45:00	4.68	5.23	12.2	72.4	
4/21/09 20:45:15	4.67	5.22	12.1	68.3	
4/21/09 20:45:30	4.68	5.21	12.1	70.1	
4/21/09 20:45:45	4.69	5.20	12.0	77.4	
4/21/09 20:46:00	4.74	5.16	12.1	91.6	
4/21/09 20:46:15	4.79	5.13	12.0	94.1	
4/21/09 20:46:30	4.76	5.15	12.0	97.5	
4/21/09 20:46:45	4.78	5.15	11.9	101.7	
4/21/09 20:47:00	4.82	5.15	11.8	116.8	
4/21/09 20:47:15	4.86	5.15	11.6	127.7	
4/21/09 20:47:30	4.90	5.15	11.5	147.5	
4/21/09 20:47:45	4.94	5.15	11.7	153.9	
4/21/09 20:48:00	4.91	5.16	11.7	156.0	
4/21/09 20:48:15	4.91	5.15	11.7	153.1	
4/21/09 20:48:30	4.92	5.14	11.8	146.3	
4/21/09 20:48:45	4.91	5.14	11.8	141.4	
4/21/09 20:49:00	4.89	5.15	11.9	133.3	
4/21/09 20:49:15	4.88	5.16	11.9	130.2	
4/21/09 20:49:30	4.87	5.17	12.0	123.6	
4/21/09 20:49:45	4.86	5.18	12.0	121.9	
4/21/09 20:50:00	4.86	5.16	12.0	121.1	
4/21/09 20:50:15	4.87	5.15	12.0	118.0	
4/21/09 20:50:30	4.84	5.16	12.2	102.6	
4/21/09 20:50:45	4.78	5.19	12.2	94.3	
4/21/09 20:51:00	4.74	5.22	12.0	87.1	
4/21/09 20:51:15	4.75	5.21	12.1	88.1	
4/21/09 20:51:30	4.77	5.21	12.0	91.4	
4/21/09 20:51:45	4.78	5.20	12.1	91.6	
4/21/09 20:52:00	4.79	5.19	12.0	91.6	
4/21/09 20:52:15	4.78	5.18	12.0	93.7	
4/21/09 20:52:30	4.79	5.17	12.0	100.7	
4/21/09 20:52:45	4.79	5.16	12.0	103.3	
4/21/09 20:53:00	4.80	5.14	12.0	109.4	
4/21/09 20:53:15	4.79	5.13	11.9	113.8	
4/21/09 20:53:30	4.81	5.12	11.8	124.3	
4/21/09 20:53:45	4.82	5.10	11.6	129.1	
4/21/09 20:54:00	4.87	5.06	11.8	142.0	
4/21/09 20:54:15	4.88	5.04	11.7	152.4	
4/21/09 20:54:30	4.87	5.05	11.7	170.1	
4/21/09 20:54:45	4.86	5.08	11.7	173.6	
4/21/09 20:55:00	4.86	5.09	11.6	174.8	
4/21/09 20:55:15	4.89	5.08	11.7	175.6	
4/21/09 20:55:30	4.89	5.08	11.7	180.7	
4/21/09 20:55:45	4.91	5.07	11.7	184.5	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 20:56:00	4.91	5.07	11.6	193.4	
4/21/09 20:56:15	4.91	5.07	11.7	196.4	
4/21/09 20:56:30	4.92	5.08	11.8	199.1	
4/21/09 20:56:45	4.90	6.10	11.7	199.3	
4/21/09 20:57:00	4.90	5.11	11.7	195.3	
4/21/09 20:57:15	4.89	5.14	11.6	192.1	
4/21/09 20:57:30	4.87	5.15	11.7	183.0	
4/21/09 20:57:45	4.85	5.16	11.8	177.9	
4/21/09 20:58:00	4.85	5.16	11.7	169.5	
4/21/09 20:58:15	4.85	5.15	11.7	167.1	
4/21/09 20:58:30	4.85	5.16	11.7	164.1	
4/21/09 20:58:45	4.85	5.17	11.7	163.7	
4/21/09 20:59:00	4.88	5.17	11.7	161.1	
4/21/09 20:59:15	4.86	5.19	11.9	155.0	
4/21/09 20:59:30	4.81	5.21	12.0	139.1	
4/21/09 20:59:45	4.76	5.23	11.9	136.4	
4/21/09 21:00:00	4.75	5.23	11.8	139.6	
4/21/09 21:00:15	4.79	5.20	12.0	140.5	
4/21/09 21:00:30	4.83	5.20	11.8	134.7	
4/21/09 21:00:45	4.82	5.20	12.0	130.9	
4/21/09 21:01:00	4.81	5.20	12.0	127.1	
4/21/09 21:01:15	4.77	5.20	12.0	125.3	
4/21/09 21:01:30	4.78	5.19	12.0	121.3	
4/21/09 21:01:45	4.80	5.18	12.1	121.9	
4/21/09 21:02:00	4.81	5.16	12.0	123.7	
4/21/09 21:02:15	4.81	5.15	12.0	123.3	
4/21/09 21:02:30	4.82	5.14	11.8	115.8	
4/21/09 21:02:45	4.82	5.13	11.7	112.6	
4/21/09 21:03:00	4.79	5.12	11.9	115.9	
4/21/09 21:03:15	4.77	5.14	12.0	115.9	
4/21/09 21:03:30	4.78	5.14	12.0	107.4	
4/21/09 21:03:45	4.77	5.16	12.0	103.5	
4/21/09 21:04:00	4.76	5.16	12.0	102.4	
4/21/09 21:04:15	4.75	5.15	12.1	103.5	
4/21/09 21:04:30	4.77	5.14	12.2	100.0	
4/21/09 21:04:45	4.75	5.15	12.1	96.3	
4/21/09 21:05:00	4.73	5.15	12.0	92.9	
4/21/09 21:05:15	4.75	6.13	12.0	97.8	
4/21/09 21:05:30	4.77	5.11	11.8	116.8	
4/21/09 21:05:45	4.83	5.09	11.8	123.3	
4/21/09 21:06:00	4.84	5.09	11.9	129.9	
4/21/09 21:06:15	4.82	5.11	11.9	131.2	
4/21/09 21:06:30	4.80	5.13	11.7	131.3	
4/21/09 21:06:45	4.80	5.13	11.7	132.7	
4/21/09 21:07:00	4.82	5.13	11.9	138.1	
4/21/09 21:07:15	4.83	5.13	12.0	140.8	
4/21/09 21:07:30	4.84	5.13	11.9	147.8	
4/21/09 21:07:45	4.85	5.12	11.8	151.1	
4/21/09 21:08:00	4.86	5.13	11.7	156.6	
4/21/09 21:08:15	4.87	5.14	11.7	159.7	
4/21/09 21:08:30	4.86	6.15	11.8	159.4	
4/21/09 21:08:45	4.85	5.18	11.7	155.1	
4/21/09 21:09:00	4.84	5.19	11.8	145.3	
4/21/09 21:09:15	4.83	5.21	11.7	140.6	
4/21/09 21:09:30	4.82	5.21	11.8	133.3	
4/21/09 21:09:45	4.81	5.19	11.8	132.2	
4/21/09 21:10:00	4.83	5.17	11.9	132.4	
4/21/09 21:10:15	4.82	5.16	11.9	131.6	
4/21/09 21:10:30	4.81	5.17	11.9	129.0	
4/21/09 21:10:45	4.81	5.17	11.9	127.1	
4/21/09 21:11:00	4.82	5.17	11.8	125.6	
4/21/09 21:11:15	4.83	5.17	11.9	126.8	
4/21/09 21:11:30	4.83	5.18	11.9	128.7	
4/21/09 21:11:45	4.82	5.17	11.8	128.7	
4/21/09 21:12:00	4.80	5.17	11.8	128.5	End Run No. SRU3-2
4/21/09 21:12:15	4.83	5.15	12.0	128.2	
4/21/09 21:12:30	4.79	5.16	12.0	126.7	
4/21/09 21:12:45	4.78	5.16	11.9	126.5	
4/21/09 21:13:00	4.81	5.15	11.9	129.7	
4/21/09 21:13:15	4.85	5.14	11.9	132.7	
4/21/09 21:13:30	4.86	5.13	11.7	142.4	
4/21/09 21:13:45	4.86	5.12	11.8	148.0	
4/21/09 21:14:00	4.86	5.12	11.9	152.0	
4/21/09 21:14:15	4.86	5.11	11.7	151.1	
4/21/09 21:14:30	4.87	5.12	11.6	150.5	
4/21/09 21:14:45	4.87	5.13	11.8	150.0	
4/21/09 21:15:00	4.85	5.14	11.8	151.2	
4/21/09 21:15:15	4.84	5.14	11.8	153.8	
4/21/09 21:15:30	4.85	5.12	11.9	154.2	
4/21/09 21:15:45	4.86	5.11	11.8	150.6	
4/21/09 21:16:00	4.86	5.10	12.0	143.6	
4/21/09 21:16:15	4.85	5.10	2.1	140.2	
4/21/09 21:16:30	5.55	4.67	0.3	96.2	
4/21/09 21:16:45	14.28	1.80	0.2	56.4	
4/21/09 21:17:00	19.68	0.39	0.2	10.7	
4/21/09 21:17:15	20.48	0.18	0.2	4.1	
4/21/09 21:17:30	20.57	0.14	0.2	2.1	
4/21/09 21:17:45	20.59	0.13	0.2	2.1	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 21:18:00	20.60	0.12	0.2	2.0	
4/21/09 21:18:15	20.62	0.12	0.1	1.8	
4/21/09 21:18:30	20.63	0.11	0.1	1.8	
4/21/09 21:18:45	20.62	0.11	0.1	2.0	
4/21/09 21:19:00	20.64	0.11	0.1	2.0	
4/21/09 21:19:15	20.64	0.10	19.9	2.0	
4/21/09 21:19:30	20.40	0.12	3.8	3.5	
4/21/09 21:19:45	12.27	0.22	1.1	4.1	
4/21/09 21:20:00	5.21	0.11	0.7	2.9	
4/21/09 21:20:15	4.50	0.06	0.6	2.3	
4/21/09 21:20:30	4.47	0.05	0.5	1.7	
4/21/09 21:20:45	4.45	0.05	0.4	1.7	
4/21/09 21:21:00	4.43	0.05	0.4	1.7	
4/21/09 21:21:15	4.40	0.05	0.4	1.8	
4/21/09 21:21:30	4.36	0.05	0.4	1.7	
4/21/09 21:21:45	4.37	0.05	0.3	1.7	
4/21/09 21:22:00	4.40	0.05	0.3	1.7	
4/21/09 21:22:15	4.43	0.05	0.3	1.7	System Bias
4/21/09 21:22:30	4.44	0.05	0.3	1.8	4.45 4.50% O ₂
4/21/09 21:22:45	4.44	0.05	0.3	1.7	0.05 Zero CO ₂
4/21/09 21:23:00	4.45	0.05	0.3	1.5	0.3 Zero NO _x
4/21/09 21:23:15	4.45	0.05	0.3	1.5	
4/21/09 21:23:30	4.46	0.05	2.1	1.7	
4/21/09 21:23:45	6.02	0.06	0.8	1.7	
4/21/09 21:24:00	6.38	0.75	0.3	1.1	
4/21/09 21:24:15	1.66	3.21	0.3	0.6	
4/21/09 21:24:30	0.30	4.27	0.2	0.3	
4/21/09 21:24:45	0.12	4.35	0.2	0.3	
4/21/09 21:25:00	0.09	4.21	0.2	0.5	
4/21/09 21:25:15	0.09	4.09	0.2	0.5	
4/21/09 21:25:30	0.08	4.07	0.2	0.2	
4/21/09 21:25:45	0.08	4.19	0.2	0.3	
4/21/09 21:26:00	0.07	4.39	0.2	0.3	
4/21/09 21:26:15	0.07	4.53	0.2	0.3	
4/21/09 21:26:30	0.07	4.59	0.2	0.2	
4/21/09 21:26:45	0.06	4.62	0.2	0.2	
4/21/09 21:27:00	0.07	4.63	0.2	0.3	
4/21/09 21:27:15	0.06	4.64	0.2	0.3	System Bias
4/21/09 21:27:30	0.06	4.64	0.1	0.3	
4/21/09 21:27:45	0.06	4.65	0.1	0.2	4.65 4.50% CO ₂
4/21/09 21:28:00	0.06	4.65	0.1	0.2	
4/21/09 21:28:15	0.06	4.65	0.2	0.2	0.2 Zero CO
4/21/09 21:28:30	0.06	4.65	0.1	0.5	
4/21/09 21:28:45	0.15	4.60	19.6	1.2	
4/21/09 21:29:00	6.10	3.12	0.8	47.7	
4/21/09 21:29:15	4.50	1.41	0.3	101.0	
4/21/09 21:29:30	0.77	0.33	0.3	195.3	
4/21/09 21:29:45	0.13	0.13	0.2	214.1	
4/21/09 21:30:00	0.07	0.09	0.2	221.4	
4/21/09 21:30:15	0.07	0.08	0.2	221.5	
4/21/09 21:30:30	0.07	0.07	0.2	222.1	
4/21/09 21:30:45	0.07	0.06	0.2	222.6	
4/21/09 21:31:00	0.07	0.06	0.1	222.8	
4/21/09 21:31:15	0.06	0.06	0.1	222.8	System Bias
4/21/09 21:31:30	0.07	0.06	0.1	222.6	0.06 Zero O ₂
4/21/09 21:31:45	0.06	0.05	0.1	222.4	
4/21/09 21:32:00	0.06	0.05	0.1	222.7	
4/21/09 21:32:15	0.06	0.05	0.1	222.7	222.6 225.0 ppm CO
4/21/09 21:32:30	0.06	0.05	0.1	222.4	
4/21/09 21:32:45	0.06	0.05	0.1	220.8	
4/21/09 21:33:00	0.45	0.05	11.4	179.3	
4/21/09 21:33:15	5.71	0.07	38.5	135.7	
4/21/09 21:33:30	2.51	0.08	42.8	50.6	
4/21/09 21:33:45	0.36	0.06	43.1	23.8	
4/21/09 21:34:00	0.12	0.05	78.2	4.2	
4/21/09 21:34:15	0.10	0.05	84.6	2.7	
4/21/09 21:34:30	0.08	0.05	83.3	2.3	
4/21/09 21:34:45	0.07	0.05	82.7	2.1	
4/21/09 21:35:00	0.06	0.05	81.9	1.8	
4/21/09 21:35:15	0.06	0.05	81.5	1.8	
4/21/09 21:35:30	0.06	0.05	74.9	1.8	
4/21/09 21:35:45	0.06	0.05	34.0	2.0	
4/21/09 21:36:00	2.83	0.06	39.9	1.7	
4/21/09 21:36:15	3.55	0.06	40.2	1.5	
4/21/09 21:36:30	0.63	0.05	40.3	1.7	
4/21/09 21:36:45	0.12	0.05	40.2	1.7	
4/21/09 21:37:00	0.07	0.05	40.3	1.7	
4/21/09 21:37:15	0.06	0.05	40.3	1.5	
4/21/09 21:37:30	0.06	0.04	40.2	1.4	
4/21/09 21:37:45	0.06	0.04	40.3	1.5	
4/21/09 21:38:00	0.06	0.04	40.4	1.7	
4/21/09 21:38:15	0.06	0.04	40.5	1.7	
4/21/09 21:38:30	0.06	0.04	40.6	1.4	
4/21/09 21:38:45	0.05	0.04	40.6	1.4	
4/21/09 21:39:00	0.05	0.04	40.7	1.5	
4/21/09 21:39:15	0.05	0.04	40.8	1.5	
4/21/09 21:39:30	0.06	0.04	40.9	1.5	
4/21/09 21:39:45	0.05	0.04	40.9	1.4	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/21/09 21:40:00	0.05	0.04	41.0	1.4	
4/21/09 21:40:15	0.05	0.04	41.1	1.5	
4/21/09 21:40:30	0.06	0.04	41.2	1.7	
4/21/09 21:40:45	0.06	0.04	41.3	1.5	
4/21/09 21:41:00	0.05	0.04	41.4	1.4	
4/21/09 21:41:15	0.05	0.04	41.5	1.4	
4/21/09 21:41:30	0.05	0.04	41.6	1.5	
4/21/09 21:41:45	0.05	0.04	41.7	1.5	
4/21/09 21:42:00	0.05	0.04	41.9	1.4	
4/21/09 21:42:15	0.05	0.04	41.9	1.4	
4/21/09 21:42:30	0.05	0.04	42.1	1.4	
4/21/09 21:42:45	0.05	0.04	42.2	1.5	
4/21/09 21:43:00	0.06	0.04	42.3	1.5	
4/21/09 21:43:15	0.05	0.04	42.4	1.4	
4/21/09 21:43:30	0.05	0.04	42.5	1.2	
4/21/09 21:43:45	0.05	0.04	42.6	1.4	
4/21/09 21:44:00	0.05	0.04	42.7	1.5	
4/21/09 21:44:15	0.05	0.04	42.8	1.5	
4/21/09 21:44:30	0.05	0.04	42.8	1.2	
4/21/09 21:44:45	0.05	0.04	42.9	1.2	
4/21/09 21:45:00	0.05	0.04	43.0	1.4	
4/21/09 21:45:15	0.05	0.04	43.1	1.5	
4/21/09 21:45:30	0.05	0.04	43.2	1.4	
4/21/09 21:45:45	0.05	0.04	43.3	1.4	
4/21/09 21:46:00	0.05	0.04	43.3	1.4	System Bias
4/21/09 21:46:15	0.05	0.04	43.4	1.4	
4/21/09 21:46:30	0.05	0.04	43.4	1.5	
4/21/09 21:46:45	0.05	0.04	43.5	1.4	43.5 45.0 ppm NO _x
4/21/09 21:47:00	0.05	0.04	43.5	1.2	
4/21/09 21:47:15	0.05	0.04	43.5	1.4	
4/21/09 21:47:30	0.05	0.04	15.4	1.5	
4/21/09 21:47:45	0.71	0.05	1.1	1.5	
4/21/09 21:48:00	10.91	0.07	0.6	1.4	
4/21/09 21:48:15	18.73	0.08	0.5	1.4	
4/21/09 21:48:30	20.38	0.09	0.4	1.5	
4/21/09 21:48:45	20.55	0.09	0.4	1.5	
4/21/09 21:49:00	20.59	0.09	0.4	1.5	
4/21/09 21:49:15	20.61	0.09	0.4	1.4	
4/21/09 21:49:30	20.62	0.09	0.3	1.4	
4/21/09 21:49:45	20.63	0.09	0.3	1.5	
4/21/09 21:50:00	20.64	0.09	0.3	1.5	
4/21/09 21:50:15	20.63	0.08	0.3	1.5	
4/21/09 21:50:30	20.64	0.08	0.3	1.4	
4/21/09 21:50:45	20.64	0.08	0.3	1.4	
4/21/09 21:51:00	20.64	0.08	0.2	1.5	
4/21/09 21:51:15	20.66	0.08	0.3	1.5	
4/21/09 21:51:30	20.66	0.08	0.2	1.5	
4/21/09 21:51:45	20.65	0.08	0.2	1.4	
4/21/09 21:52:00	20.66	0.08	0.2	1.4	
4/21/09 21:52:15	20.66	0.08	0.2	1.7	
4/21/09 21:52:30	20.66	0.08	0.2	1.7	
4/21/09 21:52:45	20.65	0.08	0.2	1.4	
4/21/09 21:53:00	20.64	0.08	0.3	1.4	
4/21/09 21:53:15	20.66	0.08	0.3	1.5	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 8:00:00	16.43	0.23	0.1	13.5	
4/22/09 8:00:15	9.23	0.12	0.1	9.6	
4/22/09 8:00:30	6.28	0.06	0.1	5.6	
4/22/09 8:00:45	4.86	0.05	2.8	4.2	
4/22/09 8:01:00	5.20	0.23	8.2	9.8	
4/22/09 8:01:15	3.08	0.99	11.6	52.7	
4/22/09 8:01:30	3.14	3.32	11.7	91.1	
4/22/09 8:01:45	4.41	4.72	11.5	155.0	
4/22/09 8:02:00	4.75	5.08	11.3	169.8	
4/22/09 8:02:15	4.84	5.12	11.2	188.5	
4/22/09 8:02:30	4.87	5.13	11.1	195.2	
4/22/09 8:02:45	4.88	5.14	11.0	209.0	
4/22/09 8:03:00	4.86	5.18	11.0	212.6	
4/22/09 8:03:15	4.82	5.11	0.2	180.1	
4/22/09 8:03:30	4.70	3.43	0.1	141.2	
4/22/09 8:03:45	7.59	0.67	0.1	43.7	
4/22/09 8:04:00	8.72	0.10	0.1	16.8	
4/22/09 8:04:15	8.65	0.05	0.1	2.4	
4/22/09 8:04:30	8.65	0.05	0.1	1.8	
4/22/09 8:04:45	8.83	0.04	0.1	1.5	
4/22/09 8:05:00	8.94	0.04	0.1	1.7	
4/22/09 8:05:15	8.98	0.04	0.1	1.8	
4/22/09 8:05:30	9.00	0.04	0.1	1.8	Calibration Error
4/22/09 8:05:45	9.01	0.04	0.1	1.5	9.01 9.00% O ₂
4/22/09 8:06:00	9.01	0.04	0.1	1.7	
4/22/09 8:06:15	9.01	0.04	0.1	1.8	
4/22/09 8:06:30	9.01	0.04	0.1	1.8	
4/22/09 8:06:45	8.35	0.04	0.1	1.5	
4/22/09 8:07:00	5.08	0.04	0.1	1.5	
4/22/09 8:07:15	4.51	0.04	0.0	1.7	
4/22/09 8:07:30	4.50	0.04	0.1	1.8	
4/22/09 8:07:45	4.49	0.04	0.1	1.7	
4/22/09 8:08:00	4.49	0.04	0.1	1.7	
4/22/09 8:08:15	4.49	0.04	0.1	1.7	
4/22/09 8:08:30	4.49	0.04	0.1	1.8	Calibration Error
4/22/09 8:08:45	4.49	0.04	0.1	1.8	4.49 4.50% O ₂
4/22/09 8:09:00	4.49	0.04	0.1	1.8	0.04 Zero CO ₂
4/22/09 8:09:15	4.49	0.04	0.1	1.7	0.1 Zero NO _x
4/22/09 8:09:30	4.49	0.04	0.1	1.7	
4/22/09 8:09:45	5.17	1.28	0.1	1.1	
4/22/09 8:10:00	2.55	5.58	0.1	0.6	
4/22/09 8:10:15	0.47	7.17	0.1	0.0	
4/22/09 8:10:30	0.08	7.03	0.1	0.0	
4/22/09 8:10:45	0.04	7.66	0.1	0.0	
4/22/09 8:11:00	0.02	8.50	0.1	0.0	
4/22/09 8:11:15	0.02	8.81	0.1	0.0	
4/22/09 8:11:30	0.02	8.86	0.1	-0.1	
4/22/09 8:11:45	0.01	8.91	0.1	-0.3	
4/22/09 8:12:00	0.01	8.92	0.1	-0.1	
4/22/09 8:12:15	0.01	8.93	0.1	0.0	Calibration Error
4/22/09 8:12:30	0.01	8.93	0.1	0.2	
4/22/09 8:12:45	0.01	8.93	0.1	-0.1	8.93 9.00% CO ₂
4/22/09 8:13:00	0.01	8.94	0.1	-0.1	
4/22/09 8:13:15	0.01	8.94	0.0	0.0	
4/22/09 8:13:30	0.01	8.78	0.0	0.2	
4/22/09 8:13:45	0.01	6.14	0.0	0.3	
4/22/09 8:14:00	0.01	4.65	0.0	0.3	
4/22/09 8:14:15	0.01	4.55	0.0	0.5	
4/22/09 8:14:30	0.01	4.54	0.0	0.5	Calibration Error
4/22/09 8:14:45	0.01	4.54	0.1	0.6	
4/22/09 8:15:00	0.01	4.53	0.0	0.6	4.53 4.50% CO ₂
4/22/09 8:15:15	0.01	4.53	0.1	0.5	
4/22/09 8:15:30	0.01	4.53	0.0	0.5	0.6 Zero CO
4/22/09 8:15:45	0.01	4.53	0.1	0.8	
4/22/09 8:16:00	0.02	4.52	0.1	2.3	
4/22/09 8:16:15	1.32	3.50	0.0	103.3	
4/22/09 8:16:30	0.78	0.88	0.0	219.5	
4/22/09 8:16:45	0.12	0.15	0.0	413.0	
4/22/09 8:17:00	0.03	0.07	0.1	445.1	
4/22/09 8:17:15	0.03	0.06	0.0	455.2	
4/22/09 8:17:30	0.03	0.06	0.0	455.1	Calibration Error
4/22/09 8:17:45	0.02	0.06	0.0	454.2	
4/22/09 8:18:00	0.01	0.06	0.0	454.1	
4/22/09 8:18:15	0.01	0.05	0.0	454.3	
4/22/09 8:18:30	0.01	0.05	0.0	454.3	454.2 450.0 ppm CO
4/22/09 8:18:45	0.01	0.05	0.1	451.6	
4/22/09 8:19:00	0.01	0.05	0.1	429.4	
4/22/09 8:19:15	0.01	0.05	0.0	318.4	
4/22/09 8:19:30	0.01	0.05	0.0	268.3	
4/22/09 8:19:45	0.01	0.05	0.0	229.7	
4/22/09 8:20:00	0.01	0.05	0.0	225.9	
4/22/09 8:20:15	0.01	0.05	0.1	225.7	
4/22/09 8:20:30	0.01	0.05	0.0	225.9	
4/22/09 8:20:45	0.01	0.05	0.0	226.0	Calibration Error
4/22/09 8:21:00	0.01	0.04	0.1	225.7	0.01 Zero O ₂
4/22/09 8:21:15	0.01	0.04	0.0	225.6	
4/22/09 8:21:30	0.01	0.04	0.0	225.7	
4/22/09 8:21:45	0.01	0.04	0.0	225.8	225.7 225.0 ppm CO

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 8:22:00	0.01	0.04	0.1	231.0	
4/22/09 8:22:15	0.20	0.04	31.1	194.4	
4/22/09 8:22:30	1.69	0.06	35.0	148.9	
4/22/09 8:22:45	0.43	0.05	33.5	46.1	
4/22/09 8:23:00	0.11	0.04	47.6	18.4	
4/22/09 8:23:15	0.08	0.04	91.7	3.5	
4/22/09 8:23:30	0.06	0.04	88.2	2.7	
4/22/09 8:23:45	0.02	0.04	87.3	2.4	
4/22/09 8:24:00	0.02	0.04	86.9	2.4	
4/22/09 8:24:15	0.02	0.04	86.8	2.6	
4/22/09 8:24:30	0.01	0.04	86.6	2.4	
4/22/09 8:24:45	0.01	0.04	86.7	2.1	
4/22/09 8:25:00	0.01	0.04	86.7	2.1	
4/22/09 8:25:15	0.01	0.04	86.7	2.3	
4/22/09 8:25:30	0.01	0.04	86.8	2.3	
4/22/09 8:25:45	0.01	0.04	86.8	2.3	
4/22/09 8:26:00	0.02	0.04	87.1	2.1	
4/22/09 8:26:15	0.01	0.04	87.4	2.1	
4/22/09 8:26:30	0.01	0.04	87.6	2.3	
4/22/09 8:26:45	0.01	0.04	88.0	2.3	
4/22/09 8:27:00	0.01	0.04	88.1	2.3	
4/22/09 8:27:15	0.01	0.04	88.4	2.0	
4/22/09 8:27:30	0.01	0.04	88.8	2.1	
4/22/09 8:27:45	0.02	0.04	89.2	2.3	
4/22/09 8:28:00	0.01	0.04	89.7	2.3	
4/22/09 8:28:15	0.01	0.04	89.7	2.1	
4/22/09 8:28:30	0.02	0.04	90.2	2.0	
4/22/09 8:28:45	0.01	0.04	90.6	2.3	
4/22/09 8:29:00	0.01	0.04	90.6	2.3	
4/22/09 8:29:15	0.02	0.04	91.2	2.3	
4/22/09 8:29:30	0.01	0.04	91.5	2.1	
4/22/09 8:29:45	0.01	0.04	91.7	2.0	
4/22/09 8:30:00	0.01	0.04	91.9	2.1	
4/22/09 8:30:15	0.02	0.04	92.0	2.3	
4/22/09 8:30:30	0.01	0.04	92.1	2.3	
4/22/09 8:30:45	0.01	0.04	92.1	2.1	
4/22/09 8:31:00	0.01	0.04	92.0	2.0	
4/22/09 8:31:15	0.01	0.04	89.6	2.3	
4/22/09 8:31:30	0.01	0.04	90.0	2.3	
4/22/09 8:31:45	0.01	0.04	89.9	2.1	
4/22/09 8:32:00	0.01	0.04	89.9	2.1	
4/22/09 8:32:15	0.01	0.04	95.5	2.1	Calibration Error
4/22/09 8:32:30	0.01	0.04	89.8	2.3	
4/22/09 8:32:45	0.01	0.04	89.8	2.3	
4/22/09 8:33:00	0.01	0.04	89.7	2.1	89.7 90.0 ppm NO _x
4/22/09 8:33:15	0.01	0.04	89.7	2.1	
4/22/09 8:33:30	0.01	0.04	66.3	2.1	
4/22/09 8:33:45	0.01	0.03	44.4	2.3	Calibration Error
4/22/09 8:34:00	0.01	0.03	44.5	2.3	
4/22/09 8:34:15	0.01	0.03	44.6	2.0	
4/22/09 8:34:30	0.01	0.03	44.6	2.1	44.5 45.0 ppm NO _x
4/22/09 8:34:45	0.01	0.03	44.6	2.3	
4/22/09 8:35:00	0.01	0.03	44.4	2.3	
4/22/09 8:35:15	0.01	0.04	12.1	2.1	
4/22/09 8:35:30	1.64	0.04	40.3	2.1	
4/22/09 8:35:45	13.09	0.04	44.8	2.3	
4/22/09 8:36:00	19.70	0.03	46.2	2.4	
4/22/09 8:36:15	20.73	0.04	46.8	2.4	
4/22/09 8:36:30	20.83	0.03	47.1	2.4	
4/22/09 8:36:45	20.84	0.04	47.3	2.3	
4/22/09 8:37:00	20.85	0.04	47.5	2.4	
4/22/09 8:37:15	20.85	0.04	47.6	2.6	
4/22/09 8:37:30	20.86	0.04	47.7	2.6	
4/22/09 8:37:45	20.86	0.04	47.7	2.3	
4/22/09 8:38:00	20.86	0.04	47.9	2.3	NO _x Converter Check
4/22/09 8:38:15	20.86	0.04	47.9	2.4	47.9 51.9 ppm NO ₂
4/22/09 8:38:30	20.87	0.04	47.9	2.6	Cyl# ALM01B362
4/22/09 8:38:45	20.87	0.04	47.9	2.3	
4/22/09 8:39:00	20.87	0.04	48.0	2.3	92.36 % Conversion
4/22/09 8:39:15	20.87	0.04	47.8	2.3	
4/22/09 8:39:30	20.87	0.04	14.1	4.8	
4/22/09 8:39:45	19.69	0.72	14.2	54.0	
4/22/09 8:40:00	10.99	3.30	36.2	116.8	
4/22/09 8:40:15	6.84	3.85	2.3	137.8	
4/22/09 8:40:30	4.13	1.70	1.3	95.0	
4/22/09 8:40:45	4.24	0.29	1.0	21.3	
4/22/09 8:41:00	4.47	0.10	0.9	7.7	
4/22/09 8:41:15	4.49	0.07	0.7	2.6	
4/22/09 8:41:30	4.49	0.06	0.7	2.4	
4/22/09 8:41:45	4.48	0.06	0.6	2.4	
4/22/09 8:42:00	4.47	0.05	0.5	2.4	
4/22/09 8:42:15	4.48	0.05	0.5	2.1	
4/22/09 8:42:30	4.48	0.05	0.5	2.1	
4/22/09 8:42:45	4.48	0.05	0.5	2.1	System Bias
4/22/09 8:43:00	4.48	0.05	0.4	2.3	4.48 4.50% O ₂
4/22/09 8:43:15	4.48	0.05	0.4	2.1	0.04 Zero CO ₂
4/22/09 8:43:30	4.48	0.04	0.4	2.0	0.4 Zero NO _x
4/22/09 8:43:45	4.48	0.04	0.4	2.0	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 8:44:00	4.48	0.04	5.7	2.1	
4/22/09 8:44:15	4.48	0.13	3.7	15.2	
4/22/09 8:44:30	4.42	1.38	0.4	23.5	
4/22/09 8:44:45	2.03	2.83	0.4	15.6	
4/22/09 8:45:00	0.42	4.26	0.3	7.5	
4/22/09 8:45:15	0.11	4.57	0.3	1.2	
4/22/09 8:45:30	0.07	4.58	0.3	0.9	
4/22/09 8:45:45	0.06	4.55	0.3	0.6	
4/22/09 8:46:00	0.06	4.53	0.3	0.6	
4/22/09 8:46:15	0.06	4.55	0.3	0.6	
4/22/09 8:46:30	0.06	4.58	0.2	0.8	
4/22/09 8:46:45	0.05	4.63	0.2	0.8	
4/22/09 8:47:00	0.05	4.65	0.2	0.6	System Bias
4/22/09 8:47:15	0.05	4.66	0.2	0.6	
4/22/09 8:47:30	0.05	4.66	0.3	0.6	4.66 4.50% CO ₂
4/22/09 8:47:45	0.05	4.67	0.2	0.8	
4/22/09 8:48:00	0.05	4.67	0.6	0.8	0.7 Zero CO
4/22/09 8:48:15	0.05	4.67	30.0	8.3	
4/22/09 8:48:30	0.55	4.75	1.1	26.3	
4/22/09 8:48:45	1.26	3.26	0.3	111.1	
4/22/09 8:49:00	0.35	0.77	0.2	160.9	
4/22/09 8:49:15	0.08	0.18	0.2	214.2	
4/22/09 8:49:30	0.05	0.10	0.2	220.5	
4/22/09 8:49:45	0.05	0.08	0.2	222.6	
4/22/09 8:50:00	0.05	0.09	0.2	223.0	
4/22/09 8:50:15	0.05	0.07	0.2	223.4	System Bias
4/22/09 8:50:30	0.05	0.07	0.1	223.3	0.05 Zero O ₂
4/22/09 8:50:45	0.05	0.06	0.1	223.0	
4/22/09 8:51:00	0.05	0.06	0.1	223.3	
4/22/09 8:51:15	0.04	0.06	0.1	223.7	223.3 225.0 ppm CO
4/22/09 8:51:30	0.05	0.06	0.3	223.9	
4/22/09 8:51:45	0.04	0.06	4.8	218.1	
4/22/09 8:52:00	0.62	0.95	0.2	198.5	
4/22/09 8:52:15	1.30	1.30	28.9	111.9	
4/22/09 8:52:30	0.32	0.30	39.6	69.2	
4/22/09 8:52:45	0.08	0.10	40.7	20.5	
4/22/09 8:53:00	0.05	0.06	41.2	10.2	
4/22/09 8:53:15	0.05	0.05	41.4	3.3	
4/22/09 8:53:30	0.05	0.05	41.5	2.9	
4/22/09 8:53:45	0.05	0.05	41.6	2.7	
4/22/09 8:54:00	0.05	0.05	43.5	2.6	
4/22/09 8:54:15	0.04	0.05	45.6	2.3	
4/22/09 8:54:30	0.05	0.04	44.9	2.3	
4/22/09 8:54:45	0.05	0.04	44.6	2.3	
4/22/09 8:55:00	0.05	0.04	44.4	2.3	
4/22/09 8:55:15	0.05	0.04	44.3	2.1	System Bias
4/22/09 8:55:30	0.04	0.04	44.3	2.0	
4/22/09 8:55:45	0.04	0.04	44.2	2.1	
4/22/09 8:56:00	0.04	0.04	44.2	2.1	44.2 45.0 ppm NO _x
4/22/09 8:56:15	0.05	0.04	44.2	2.1	
4/22/09 8:56:30	0.04	0.04	40.2	2.0	
4/22/09 8:56:45	0.04	0.04	12.9	15.9	
4/22/09 8:57:00	1.22	1.93	12.4	43.7	
4/22/09 8:57:15	3.59	4.22	12.3	119.8	
4/22/09 8:57:30	4.52	5.08	12.1	141.2	
4/22/09 8:57:45	4.66	5.21	12.1	152.8	
4/22/09 8:58:00	4.70	5.22	12.2	156.3	
4/22/09 8:58:15	4.71	5.22	12.2	151.1	
4/22/09 8:58:30	4.67	5.24	12.3	142.9	
4/22/09 8:58:45	4.64	5.24	11.9	144.4	
4/22/09 8:59:00	4.67	5.21	11.9	155.1	
4/22/09 8:59:15	4.72	5.18	12.0	178.9	
4/22/09 8:59:30	4.78	5.16	12.1	186.1	
4/22/09 8:59:45	4.73	5.20	12.1	179.8	Begin Run No. SRU3-3
4/22/09 9:00:00	4.65	5.26	12.1	167.1	
4/22/09 9:00:15	4.61	5.30	12.2	142.9	
4/22/09 9:00:30	4.56	5.32	12.2	137.8	
4/22/09 9:00:45	4.56	5.31	12.2	143.9	
4/22/09 9:01:00	4.58	5.31	12.1	148.7	
4/22/09 9:01:15	4.59	5.31	12.1	155.6	
4/22/09 9:01:30	4.58	5.30	12.1	158.7	
4/22/09 9:01:45	4.61	5.29	11.9	165.4	
4/22/09 9:02:00	4.64	5.28	11.8	171.3	
4/22/09 9:02:15	4.68	5.26	11.9	192.5	
4/22/09 9:02:30	4.73	5.23	11.7	205.3	
4/22/09 9:02:45	4.77	5.22	11.6	216.3	
4/22/09 9:03:00	4.81	5.21	11.8	216.3	
4/22/09 9:03:15	4.78	5.22	11.7	217.3	
4/22/09 9:03:30	4.78	5.22	11.8	217.8	
4/22/09 9:03:45	4.77	5.23	11.8	217.5	
4/22/09 9:04:00	4.75	5.24	11.6	214.8	
4/22/09 9:04:15	4.77	5.24	11.9	205.4	
4/22/09 9:04:30	4.75	5.25	11.9	200.6	
4/22/09 9:04:45	4.70	5.27	12.0	191.6	
4/22/09 9:05:00	4.70	5.28	12.0	187.3	
4/22/09 9:05:15	4.68	5.29	12.0	174.8	
4/22/09 9:05:30	4.64	5.30	12.1	166.6	
4/22/09 9:05:45	4.62	5.30	12.1	152.1	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 9:06:00	4.61	5.30	12.2	149.3	
4/22/09 9:06:15	4.64	5.29	12.3	153.6	
4/22/09 9:06:30	4.66	5.28	12.1	157.9	
4/22/09 9:06:45	4.65	5.27	12.2	165.4	
4/22/09 9:07:00	4.68	5.25	12.2	166.9	
4/22/09 9:07:15	4.68	5.25	12.2	162.4	
4/22/09 9:07:30	4.68	5.24	12.2	157.9	
4/22/09 9:07:45	4.66	5.25	12.2	153.6	
4/22/09 9:08:00	4.65	5.24	11.9	155.6	
4/22/09 9:08:15	4.68	5.22	12.0	170.7	
4/22/09 9:08:30	4.73	5.21	12.1	179.0	
4/22/09 9:08:45	4.70	5.24	12.1	179.3	
4/22/09 9:09:00	4.66	5.27	12.1	175.1	
4/22/09 9:09:15	4.65	5.28	12.1	168.4	
4/22/09 9:09:30	4.63	5.30	12.0	165.6	
4/22/09 9:09:45	4.62	5.30	12.2	162.9	
4/22/09 9:10:00	4.62	5.29	12.1	162.4	
4/22/09 9:10:15	4.61	5.29	12.2	160.2	
4/22/09 9:10:30	4.60	5.31	12.2	157.2	
4/22/09 9:10:45	4.60	5.31	12.1	154.2	
4/22/09 9:11:00	4.60	5.30	12.0	157.5	
4/22/09 9:11:15	4.60	5.29	12.1	164.1	
4/22/09 9:11:30	4.60	5.29	12.1	165.0	
4/22/09 9:11:45	4.58	5.30	12.0	158.6	
4/22/09 9:12:00	4.57	5.32	12.0	150.0	
4/22/09 9:12:15	4.56	5.33	12.1	140.8	
4/22/09 9:12:30	4.56	5.32	12.0	141.4	
4/22/09 9:12:45	4.58	5.32	12.2	136.2	
4/22/09 9:13:00	4.57	5.32	12.2	135.1	
4/22/09 9:13:15	4.56	5.33	12.2	131.3	
4/22/09 9:13:30	4.55	5.33	12.3	131.5	
4/22/09 9:13:45	4.52	5.33	12.1	132.8	
4/22/09 9:14:00	4.55	5.32	12.1	133.3	
4/22/09 9:14:15	4.57	5.31	12.2	132.5	
4/22/09 9:14:30	4.56	5.30	12.0	130.7	
4/22/09 9:14:45	4.57	5.29	12.1	127.4	
4/22/09 9:15:00	4.57	5.29	11.9	126.4	
4/22/09 9:15:15	4.58	5.28	11.9	126.5	
4/22/09 9:15:30	4.61	5.28	12.0	130.0	
4/22/09 9:15:45	4.65	5.28	11.9	143.3	
4/22/09 9:16:00	4.67	5.28	11.9	149.7	
4/22/09 9:16:15	4.70	5.27	11.9	160.3	
4/22/09 9:16:30	4.71	5.27	12.0	165.4	
4/22/09 9:16:45	4.70	5.25	12.1	173.8	
4/22/09 9:17:00	4.71	5.22	12.0	174.8	
4/22/09 9:17:15	4.72	5.22	12.0	172.1	
4/22/09 9:17:30	4.69	5.22	12.1	170.6	
4/22/09 9:17:45	4.69	5.23	12.2	161.7	
4/22/09 9:18:00	4.69	5.23	12.3	154.3	
4/22/09 9:18:15	4.64	5.25	12.4	143.0	
4/22/09 9:18:30	4.60	5.27	12.5	139.1	
4/22/09 9:18:45	4.57	5.28	12.5	135.3	
4/22/09 9:19:00	4.57	5.28	12.6	137.2	
4/22/09 9:19:15	4.57	5.27	12.6	146.6	
4/22/09 9:19:30	4.56	5.27	12.6	149.5	
4/22/09 9:19:45	4.61	5.26	12.5	147.1	
4/22/09 9:20:00	4.58	5.26	12.5	143.3	
4/22/09 9:20:15	4.55	5.27	12.5	135.1	
4/22/09 9:20:30	4.54	5.27	12.5	134.0	
4/22/09 9:20:45	4.54	5.28	12.5	133.9	
4/22/09 9:21:00	4.50	5.32	12.6	130.4	
4/22/09 9:21:15	4.45	5.37	12.6	115.8	
4/22/09 9:21:30	4.39	5.40	12.6	108.6	
4/22/09 9:21:45	4.38	5.40	12.7	107.1	
4/22/09 9:22:00	4.39	5.39	12.6	110.8	
4/22/09 9:22:15	4.38	5.39	12.7	112.9	
4/22/09 9:22:30	4.40	5.38	12.4	110.5	
4/22/09 9:22:45	4.41	5.37	12.3	110.5	
4/22/09 9:23:00	4.43	5.36	12.5	116.4	
4/22/09 9:23:15	4.44	5.34	12.4	128.3	
4/22/09 9:23:30	4.46	5.34	12.4	128.0	
4/22/09 9:23:45	4.43	5.36	12.0	122.0	
4/22/09 9:24:00	4.41	5.35	12.0	126.0	
4/22/09 9:24:15	4.50	5.30	12.1	152.8	
4/22/09 9:24:30	4.54	5.28	12.2	164.6	
4/22/09 9:24:45	4.56	5.28	12.3	175.9	
4/22/09 9:25:00	4.56	5.28	12.3	177.4	
4/22/09 9:25:15	4.55	5.28	12.2	181.2	
4/22/09 9:25:30	4.57	5.27	12.1	185.5	
4/22/09 9:25:45	4.59	5.25	12.2	196.9	
4/22/09 9:26:00	4.61	5.24	12.3	199.1	
4/22/09 9:26:15	4.60	5.25	12.4	194.4	
4/22/09 9:26:30	4.58	5.25	12.3	192.5	
4/22/09 9:26:45	4.55	5.26	12.4	188.9	
4/22/09 9:27:00	4.53	5.27	12.3	186.1	
4/22/09 9:27:15	4.55	5.26	12.4	184.0	
4/22/09 9:27:30	4.53	5.26	12.6	185.4	
4/22/09 9:27:45	4.51	5.28	12.6	183.0	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 9:28:00	4.49	5.30	12.6	177.3	
4/22/09 9:28:15	4.46	5.32	12.7	171.5	
4/22/09 9:28:30	4.46	5.32	12.5	174.6	
4/22/09 9:28:45	4.46	5.32	12.6	184.0	
4/22/09 9:29:00	4.48	5.32	12.6	187.9	
4/22/09 9:29:15	4.46	5.33	12.6	193.1	
4/22/09 9:29:30	4.46	5.33	12.6	193.7	
4/22/09 9:29:45	4.46	5.33	12.8	192.5	
4/22/09 9:30:00	4.48	5.32	12.7	191.0	
4/22/09 9:30:15	4.49	5.32	12.7	184.6	
4/22/09 9:30:30	4.46	5.32	12.7	180.8	
4/22/09 9:30:45	4.48	5.31	12.6	180.8	
4/22/09 9:31:00	4.49	5.30	12.3	186.8	
4/22/09 9:31:15	4.53	5.26	12.4	209.2	
4/22/09 9:31:30	4.61	5.23	12.5	219.3	
4/22/09 9:31:45	4.64	5.22	12.5	223.1	
4/22/09 9:32:00	4.61	5.23	12.5	217.5	
4/22/09 9:32:15	4.56	5.26	12.5	205.3	
4/22/09 9:32:30	4.54	5.27	12.4	204.1	
4/22/09 9:32:45	4.57	5.26	12.4	212.3	
4/22/09 9:33:00	4.60	5.25	12.5	216.6	
4/22/09 9:33:15	4.58	5.27	12.5	215.0	
4/22/09 9:33:30	4.55	5.29	12.6	212.0	
4/22/09 9:33:45	4.57	5.27	12.5	209.6	
4/22/09 9:34:00	4.54	5.29	12.8	206.9	
4/22/09 9:34:15	4.53	5.31	12.7	200.9	
4/22/09 9:34:30	4.53	5.32	12.6	198.7	
4/22/09 9:34:45	4.51	5.32	12.5	191.4	
4/22/09 9:35:00	4.48	5.33	12.3	193.5	
4/22/09 9:35:15	4.50	5.31	12.5	219.6	
4/22/09 9:35:30	4.55	5.29	12.5	227.9	
4/22/09 9:35:45	4.56	5.29	12.4	218.3	
4/22/09 9:36:00	4.56	5.28	12.6	214.2	
4/22/09 9:36:15	4.59	5.25	12.6	218.7	
4/22/09 9:36:30	4.62	5.22	12.7	220.6	
4/22/09 9:36:45	4.64	5.22	12.8	219.6	
4/22/09 9:37:00	4.63	5.22	12.6	220.6	
4/22/09 9:37:15	4.64	6.23	12.6	224.2	
4/22/09 9:37:30	4.64	5.24	12.7	222.0	
4/22/09 9:37:45	4.63	5.24	12.7	209.3	
4/22/09 9:38:00	4.62	5.25	12.6	201.3	
4/22/09 9:38:15	4.60	5.26	12.7	192.8	
4/22/09 9:38:30	4.58	6.27	12.9	191.8	
4/22/09 9:38:45	4.55	5.28	12.9	185.1	
4/22/09 9:39:00	4.55	5.28	12.9	178.7	
4/22/09 9:39:15	4.50	5.30	12.9	166.7	
4/22/09 9:39:30	4.47	5.32	12.9	162.7	
4/22/09 9:39:45	4.49	5.32	13.1	157.7	
4/22/09 9:40:00	4.47	5.33	13.1	156.3	
4/22/09 9:40:15	4.46	5.33	13.0	159.4	
4/22/09 9:40:30	4.50	5.31	12.9	165.2	
4/22/09 9:40:45	4.55	5.28	12.9	177.7	
4/22/09 9:41:00	4.57	5.27	13.1	179.2	
4/22/09 9:41:15	4.54	5.27	12.9	175.6	
4/22/09 9:41:30	4.53	5.28	12.8	176.0	
4/22/09 9:41:45	4.58	5.26	13.0	180.1	
4/22/09 9:42:00	4.58	5.26	12.8	180.7	
4/22/09 9:42:15	4.57	5.27	12.8	180.1	
4/22/09 9:42:30	4.59	5.27	12.9	180.5	
4/22/09 9:42:45	4.58	5.27	12.8	178.9	
4/22/09 9:43:00	4.57	5.27	12.8	176.0	
4/22/09 9:43:15	4.59	5.26	12.8	177.6	
4/22/09 9:43:30	4.60	5.24	12.9	181.6	
4/22/09 9:43:45	4.59	5.25	12.9	178.2	
4/22/09 9:44:00	4.55	5.27	12.6	170.9	
4/22/09 9:44:15	4.54	5.28	12.7	165.4	
4/22/09 9:44:30	4.54	5.28	12.9	167.1	
4/22/09 9:44:45	4.54	5.28	13.0	157.8	
4/22/09 9:45:00	4.49	5.32	12.9	147.8	
4/22/09 9:45:15	4.42	5.37	13.0	136.0	
4/22/09 9:45:30	4.38	5.38	12.9	134.8	
4/22/09 9:45:45	4.41	5.37	13.0	136.4	
4/22/09 9:46:00	4.44	5.35	12.8	139.4	
4/22/09 9:46:15	4.44	5.35	12.8	146.0	
4/22/09 9:46:30	4.42	5.35	12.8	145.6	
4/22/09 9:46:45	4.42	5.37	12.8	137.1	
4/22/09 9:47:00	4.39	5.37	12.7	135.6	
4/22/09 9:47:15	4.42	5.35	12.8	140.0	
4/22/09 9:47:30	4.45	5.35	12.7	141.4	
4/22/09 9:47:45	4.45	5.35	12.7	139.7	
4/22/09 9:48:00	4.44	5.35	12.7	141.2	
4/22/09 9:48:15	4.48	5.32	12.8	157.5	
4/22/09 9:48:30	4.53	5.28	12.7	168.3	
4/22/09 9:48:45	4.56	5.25	12.7	183.3	
4/22/09 9:49:00	4.59	5.24	12.8	186.8	
4/22/09 9:49:15	4.57	5.25	12.6	185.3	
4/22/09 9:49:30	4.57	5.25	12.5	183.0	
4/22/09 9:49:45	4.60	5.24	12.6	185.5	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 9:50:00	4.61	5.24	12.6	186.5	
4/22/09 9:50:15	4.57	5.26	12.7	183.1	
4/22/09 9:50:30	4.53	5.28	12.6	180.4	
4/22/09 9:50:45	4.56	5.27	12.7	175.9	
4/22/09 9:51:00	4.57	5.27	12.8	177.6	
4/22/09 9:51:15	4.56	5.27	12.8	186.7	
4/22/09 9:51:30	4.58	5.26	12.7	189.7	
4/22/09 9:51:45	4.58	5.26	12.6	191.0	
4/22/09 9:52:00	4.60	5.25	12.6	192.7	
4/22/09 9:52:15	4.62	5.24	12.8	200.9	
4/22/09 9:52:30	4.61	5.25	12.8	202.1	
4/22/09 9:52:45	4.59	5.28	12.8	190.1	
4/22/09 9:53:00	4.51	5.34	12.9	180.8	
4/22/09 9:53:15	4.44	5.38	12.9	169.1	
4/22/09 9:53:30	4.45	5.39	12.8	167.2	
4/22/09 9:53:45	4.44	5.40	12.7	166.2	
4/22/09 9:54:00	4.45	5.39	12.9	172.6	
4/22/09 9:54:15	4.49	5.37	12.8	194.9	
4/22/09 9:54:30	4.49	5.37	12.8	201.8	
4/22/09 9:54:45	4.48	5.36	12.8	205.4	
4/22/09 9:55:00	4.53	5.33	12.7	203.4	
4/22/09 9:55:15	4.54	5.32	12.7	204.7	
4/22/09 9:55:30	4.55	5.32	12.7	207.0	
4/22/09 9:55:45	4.53	5.33	12.8	202.4	
4/22/09 9:56:00	4.52	5.34	12.4	200.6	
4/22/09 9:56:15	4.53	5.34	12.2	209.9	
4/22/09 9:56:30	4.58	5.31	12.3	217.6	
4/22/09 9:56:45	4.63	5.27	12.5	230.7	
4/22/09 9:57:00	4.63	5.26	12.5	235.2	
4/22/09 9:57:15	4.64	5.25	12.2	245.2	
4/22/09 9:57:30	4.68	5.24	12.3	252.1	
4/22/09 9:57:45	4.71	5.23	12.5	261.6	
4/22/09 9:58:00	4.69	5.24	12.5	258.5	
4/22/09 9:58:15	4.67	5.26	12.4	243.1	
4/22/09 9:58:30	4.66	5.27	12.4	238.4	
4/22/09 9:58:45	4.67	5.26	12.5	244.6	
4/22/09 9:59:00	4.70	5.25	12.6	250.3	
4/22/09 9:59:15	4.70	5.24	12.6	254.8	
4/22/09 9:59:30	4.70	5.25	12.5	252.4	
4/22/09 9:59:45	4.69	5.26	12.5	243.1	
4/22/09 10:00:00	4.69	5.27	12.6	240.2	
4/22/09 10:00:15	4.69	5.26	12.7	236.0	
4/22/09 10:00:30	4.66	5.28	12.7	230.5	
4/22/09 10:00:45	4.61	5.31	12.7	211.4	
4/22/09 10:01:00	4.58	5.32	12.8	201.3	
4/22/09 10:01:15	4.53	5.34	12.7	185.8	
4/22/09 10:01:30	4.48	5.37	12.8	181.3	
4/22/09 10:01:45	4.47	5.38	12.8	185.0	
4/22/09 10:02:00	4.50	5.36	12.9	190.3	
4/22/09 10:02:15	4.50	5.38	12.7	188.6	
4/22/09 10:02:30	4.48	5.39	12.8	181.7	
4/22/09 10:02:45	4.47	5.39	13.0	170.3	
4/22/09 10:03:00	4.48	5.38	13.0	167.2	
4/22/09 10:03:15	4.46	5.38	12.9	168.6	
4/22/09 10:03:30	4.50	5.35	12.9	172.6	
4/22/09 10:03:45	4.52	5.35	12.9	180.1	
4/22/09 10:04:00	4.51	5.35	12.9	182.8	
4/22/09 10:04:15	4.60	5.36	12.8	186.0	
4/22/09 10:04:30	4.52	5.35	12.9	184.3	
4/22/09 10:04:45	4.51	5.37	12.9	168.5	
4/22/09 10:05:00	4.48	5.38	13.1	162.7	
4/22/09 10:05:15	4.48	5.36	12.9	167.5	
4/22/09 10:05:30	4.52	5.35	12.8	170.1	
4/22/09 10:05:45	4.52	5.34	13.1	169.5	
4/22/09 10:06:00	4.51	5.34	12.9	169.2	
4/22/09 10:06:15	4.51	5.33	12.8	178.6	
4/22/09 10:06:30	4.57	5.29	12.7	191.4	
4/22/09 10:06:45	4.63	5.25	12.7	215.6	
4/22/09 10:07:00	4.66	5.23	12.7	217.6	
4/22/09 10:07:15	4.68	5.22	12.5	213.5	
4/22/09 10:07:30	4.67	5.23	12.6	211.5	
4/22/09 10:07:45	4.63	5.24	12.6	207.7	
4/22/09 10:08:00	4.62	5.26	12.6	206.8	
4/22/09 10:08:15	4.64	5.26	12.6	208.9	
4/22/09 10:08:30	4.65	5.25	12.8	208.9	
4/22/09 10:08:45	4.64	5.26	12.9	194.7	
4/22/09 10:09:00	4.60	5.29	12.9	181.3	
4/22/09 10:09:15	4.54	5.31	12.8	158.3	
4/22/09 10:09:30	4.54	5.29	13.0	154.5	
4/22/09 10:09:45	4.56	5.26	13.0	153.5	
4/22/09 10:10:00	4.49	5.29	13.0	149.3	
4/22/09 10:10:15	4.48	5.31	12.9	128.8	
4/22/09 10:10:30	4.43	5.35	13.1	119.8	
4/22/09 10:10:45	4.37	5.37	13.0	115.2	
4/22/09 10:11:00	4.35	5.37	13.0	113.8	
4/22/09 10:11:15	4.33	5.38	13.0	102.3	
4/22/09 10:11:30	4.30	5.40	13.1	96.1	
4/22/09 10:11:45	4.27	5.42	13.2	89.5	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 10:12:00	4.27	5.43	13.2	04.2	
4/22/09 10:12:15	4.23	5.46	13.2	72.3	
4/22/09 10:12:30	4.20	5.47	13.1	71.6	
4/22/09 10:12:45	4.24	5.46	13.2	74.9	
4/22/09 10:13:00	4.24	5.46	13.2	74.1	
4/22/09 10:13:15	4.20	5.46	13.0	70.4	
4/22/09 10:13:30	4.20	5.47	13.1	70.1	
4/22/09 10:13:45	4.22	5.46	13.0	75.0	
4/22/09 10:14:00	4.23	5.44	12.7	78.0	
4/22/09 10:14:15	4.25	5.44	12.6	82.3	
4/22/09 10:14:30	4.29	5.41	12.7	88.7	
4/22/09 10:14:45	4.31	5.39	12.5	110.4	
4/22/09 10:15:00	4.35	5.37	12.8	120.1	
4/22/09 10:15:15	4.38	5.36	12.8	132.2	
4/22/09 10:15:30	4.41	5.36	13.0	133.2	
4/22/09 10:15:45	4.35	5.37	12.8	121.4	
4/22/09 10:16:00	4.36	5.37	12.7	114.7	
4/22/09 10:16:15	4.38	5.35	12.6	115.5	
4/22/09 10:16:30	4.42	5.34	12.6	122.4	
4/22/09 10:16:45	4.40	5.35	12.7	128.3	
4/22/09 10:17:00	4.40	5.35	12.5	127.7	
4/22/09 10:17:15	4.38	5.35	12.5	132.8	
4/22/09 10:17:30	4.39	5.32	12.7	140.5	
4/22/09 10:17:45	4.42	5.30	12.4	150.5	
4/22/09 10:18:00	4.45	5.28	12.3	154.7	
4/22/09 10:18:15	4.47	5.24	12.2	168.1	
4/22/09 10:18:30	4.49	5.22	12.1	176.0	
4/22/09 10:18:45	4.53	5.19	12.1	195.2	
4/22/09 10:19:00	4.56	5.17	12.1	205.4	
4/22/09 10:19:15	4.56	5.16	12.1	217.8	
4/22/09 10:19:30	4.56	5.16	12.1	216.5	
4/22/09 10:19:45	4.56	5.16	12.1	213.8	
4/22/09 10:20:00	4.61	5.12	12.0	215.7	
4/22/09 10:20:15	4.62	5.12	12.2	223.6	
4/22/09 10:20:30	4.68	5.08	12.3	232.1	
4/22/09 10:20:45	4.69	5.08	12.3	246.1	
4/22/09 10:21:00	4.69	5.09	12.2	245.6	
4/22/09 10:21:15	4.67	5.10	12.2	242.7	
4/22/09 10:21:30	4.66	5.09	12.4	242.4	
4/22/09 10:21:45	4.65	5.08	12.5	235.9	
4/22/09 10:22:00	4.64	5.10	12.4	230.2	
4/22/09 10:22:15	4.64	5.12	12.2	218.2	
4/22/09 10:22:30	4.63	5.13	12.4	216.6	
4/22/09 10:22:45	4.63	5.13	12.4	224.6	
4/22/09 10:23:00	4.62	5.14	12.5	227.3	
4/22/09 10:23:15	4.59	5.16	12.6	218.8	
4/22/09 10:23:30	4.57	5.19	12.5	212.4	
4/22/09 10:23:45	4.54	5.22	12.3	210.5	
4/22/09 10:24:00	4.51	5.24	12.2	213.5	
4/22/09 10:24:15	4.51	5.24	12.1	225.2	
4/22/09 10:24:30	4.52	5.23	12.2	233.8	
4/22/09 10:24:45	4.57	5.22	12.2	237.4	
4/22/09 10:25:00	4.52	5.25	12.4	232.4	
4/22/09 10:25:15	4.47	5.26	12.5	223.6	
4/22/09 10:25:30	4.48	5.25	12.4	217.5	
4/22/09 10:25:45	4.47	5.25	12.6	202.7	
4/22/09 10:26:00	4.48	5.25	12.7	198.5	
4/22/09 10:26:15	4.48	5.24	12.9	195.3	
4/22/09 10:26:30	4.48	5.24	12.8	188.8	
4/22/09 10:26:45	4.44	5.25	12.6	173.4	
4/22/09 10:27:00	4.46	5.23	12.9	176.8	
4/22/09 10:27:15	4.50	5.20	12.8	190.0	
4/22/09 10:27:30	4.52	5.20	13.0	189.7	
4/22/09 10:27:45	4.52	5.21	12.9	182.8	
4/22/09 10:28:00	4.52	5.21	12.9	183.7	
4/22/09 10:28:15	4.57	5.18	12.8	197.8	
4/22/09 10:28:30	4.60	5.17	12.8	205.6	
4/22/09 10:28:45	4.62	5.17	12.7	218.2	
4/22/09 10:29:00	4.64	5.16	12.8	223.6	
4/22/09 10:29:15	4.68	5.14	12.8	233.2	
4/22/09 10:29:30	4.71	5.13	12.7	237.0	
4/22/09 10:29:45	4.71	5.12	12.8	240.0	
4/22/09 10:30:00	4.71	5.12	12.7	239.7	Change of Ports
4/22/09 10:30:15	4.69	5.14	12.8	237.3	
4/22/09 10:30:30	4.66	5.16	12.7	234.1	
4/22/09 10:30:45	4.62	5.19	12.7	219.6	
4/22/09 10:31:00	4.59	5.20	12.8	213.5	
4/22/09 10:31:15	4.60	5.19	12.8	210.2	
4/22/09 10:31:30	4.62	5.20	12.7	209.3	
4/22/09 10:31:45	4.60	5.21	12.8	204.1	
4/22/09 10:32:00	4.58	5.21	12.9	201.8	
4/22/09 10:32:15	4.58	5.22	12.9	194.1	
4/22/09 10:32:30	4.59	5.23	11.5	183.7	
4/22/09 10:32:45	4.54	5.26	0.5	143.8	
4/22/09 10:33:00	7.04	4.03	0.2	108.6	
4/22/09 10:33:15	16.99	0.95	0.2	34.9	
4/22/09 10:33:30	20.22	0.26	0.2	14.9	
4/22/09 10:33:45	20.61	0.15	0.2	4.7	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 10:34:00	20.64	0.14	0.2	4.4	
4/22/09 10:34:15	20.65	0.13	0.2	4.7	
4/22/09 10:34:30	20.65	0.13	0.2	4.8	
4/22/09 10:34:45	20.65	0.13	0.2	4.8	
4/22/09 10:35:00	20.67	0.12	0.1	4.7	
4/22/09 10:35:15	20.66	0.12	0.1	4.8	
4/22/09 10:35:30	20.67	0.12	0.1	4.9	
4/22/09 10:35:45	20.66	0.11	0.2	4.8	
4/22/09 10:36:00	20.68	0.12	0.1	4.7	
4/22/09 10:36:15	20.67	0.12	0.1	4.5	
4/22/09 10:36:30	20.68	0.11	0.1	4.7	
4/22/09 10:36:45	20.69	0.11	0.1	4.7	
4/22/09 10:37:00	20.70	0.11	0.1	4.5	
4/22/09 10:37:15	20.70	0.11	0.1	4.2	
4/22/09 10:37:30	20.71	0.11	0.1	4.1	
4/22/09 10:37:45	20.71	0.10	0.1	4.2	
4/22/09 10:38:00	20.71	0.10	0.1	4.2	
4/22/09 10:38:15	20.71	0.10	0.1	4.1	
4/22/09 10:38:30	20.71	0.10	0.1	3.9	
4/22/09 10:38:45	20.71	0.10	0.1	3.9	
4/22/09 10:39:00	20.71	0.10	0.1	3.9	
4/22/09 10:39:15	20.71	0.10	0.1	3.9	
4/22/09 10:39:30	20.72	0.10	0.1	3.8	
4/22/09 10:39:45	20.72	0.10	0.1	3.6	
4/22/09 10:40:00	20.70	0.10	9.1	4.2	
4/22/09 10:40:15	20.48	0.30	13.1	39.3	
4/22/09 10:40:30	12.95	3.09	13.2	77.6	
4/22/09 10:40:45	6.11	4.74	13.2	137.9	
4/22/09 10:41:00	4.78	5.07	13.2	148.1	
4/22/09 10:41:15	4.65	5.11	13.0	149.3	
4/22/09 10:41:30	4.62	5.12	12.6	149.3	
4/22/09 10:41:45	4.61	5.11	12.8	154.8	
4/22/09 10:42:00	4.59	5.12	13.1	154.8	
4/22/09 10:42:15	4.53	5.17	13.1	137.5	
4/22/09 10:42:30	4.48	5.21	13.0	124.4	
4/22/09 10:42:45	4.44	5.23	12.8	109.8	
4/22/09 10:43:00	4.45	5.22	12.7	109.5	
4/22/09 10:43:15	4.42	5.22	13.0	112.2	
4/22/09 10:43:30	4.40	5.22	13.0	111.6	
4/22/09 10:43:45	4.40	5.23	13.1	109.9	
4/22/09 10:44:00	4.38	5.23	13.2	112.3	
4/22/09 10:44:15	4.41	5.22	13.2	116.9	
4/22/09 10:44:30	4.43	5.21	22.2	114.9	
4/22/09 10:44:45	4.45	5.18	1.5	92.9	
4/22/09 10:45:00	3.54	3.19	0.3	68.8	
4/22/09 10:45:15	1.15	0.77	0.2	20.1	
4/22/09 10:45:30	0.20	0.16	0.2	8.3	
4/22/09 10:45:45	0.12	0.09	0.2	2.7	
4/22/09 10:46:00	0.10	0.08	0.2	2.6	
4/22/09 10:46:15	0.09	0.07	0.2	2.6	
4/22/09 10:46:30	0.10	0.07	0.2	2.3	
4/22/09 10:46:45	0.10	0.07	11.2	8.3	
4/22/09 10:47:00	0.31	0.59	13.2	32.0	
4/22/09 10:47:15	2.66	3.29	13.2	122.8	
4/22/09 10:47:30	4.24	4.72	13.2	160.5	
4/22/09 10:47:45	4.56	5.04	13.2	192.1	
4/22/09 10:48:00	4.63	5.08	13.0	195.0	
4/22/09 10:48:15	4.62	5.09	13.1	194.4	
4/22/09 10:48:30	4.64	5.09	13.0	193.2	
4/22/09 10:48:45	4.64	5.10	13.1	189.7	
4/22/09 10:49:00	4.60	5.11	13.1	187.4	
4/22/09 10:49:15	4.58	5.12	13.1	185.2	
4/22/09 10:49:30	4.60	5.12	13.1	187.5	
4/22/09 10:49:45	4.64	5.11	13.1	195.5	
4/22/09 10:50:00	4.65	5.11	13.1	199.1	
4/22/09 10:50:15	4.65	5.11	13.1	203.0	
4/22/09 10:50:30	4.64	5.11	13.1	202.4	
4/22/09 10:50:45	4.65	5.10	13.2	193.7	
4/22/09 10:51:00	4.62	5.12	13.2	185.5	
4/22/09 10:51:15	4.53	5.16	13.2	165.3	
4/22/09 10:51:30	4.48	5.19	13.4	157.6	
4/22/09 10:51:45	4.44	5.20	13.2	151.7	
4/22/09 10:52:00	4.44	5.21	13.1	150.8	
4/22/09 10:52:15	4.42	5.22	13.1	158.1	
4/22/09 10:52:30	4.43	5.20	13.1	165.0	
4/22/09 10:52:45	4.47	5.18	12.8	170.7	
4/22/09 10:53:00	4.49	5.17	12.8	167.4	
4/22/09 10:53:15	4.45	5.18	12.7	163.4	
4/22/09 10:53:30	4.47	5.17	12.8	169.3	
4/22/09 10:53:45	4.52	5.16	12.8	184.8	
4/22/09 10:54:00	4.51	5.17	12.7	188.9	Resume Sampling
4/22/09 10:54:15	4.50	5.18	12.6	194.1	
4/22/09 10:54:30	4.50	5.17	12.5	192.9	
4/22/09 10:54:45	4.52	5.16	12.5	196.6	
4/22/09 10:55:00	4.55	5.13	12.5	208.5	
4/22/09 10:55:15	4.64	5.09	12.8	226.0	
4/22/09 10:55:30	4.64	5.07	12.8	230.1	
4/22/09 10:55:45	4.63	5.07	12.7	231.2	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 10:56:00	4.67	5.06	12.7	233.6	
4/22/09 10:56:15	4.68	5.06	12.7	237.3	
4/22/09 10:56:30	4.64	5.08	12.5	235.7	
4/22/09 10:56:45	4.63	5.09	12.4	244.3	
4/22/09 10:57:00	4.67	5.08	12.3	255.0	
4/22/09 10:57:15	4.68	5.09	12.4	268.5	
4/22/09 10:57:30	4.69	5.10	12.3	271.0	
4/22/09 10:57:45	4.67	5.11	12.5	274.8	
4/22/09 10:58:00	4.68	5.11	12.6	276.1	
4/22/09 10:58:15	4.69	5.11	12.5	276.1	
4/22/09 10:58:30	4.70	5.12	12.5	279.3	
4/22/09 10:58:45	4.75	5.11	12.6	287.3	
4/22/09 10:59:00	4.75	5.11	13.1	285.6	
4/22/09 10:59:15	4.74	5.11	13.1	265.9	
4/22/09 10:59:30	4.70	5.14	13.1	248.6	
4/22/09 10:59:45	4.60	5.19	13.2	216.8	
4/22/09 11:00:00	4.52	5.21	13.1	206.2	
4/22/09 11:00:15	4.53	5.21	13.2	193.5	
4/22/09 11:00:30	4.53	5.21	13.0	192.2	
4/22/09 11:00:45	4.57	5.18	13.0	193.2	
4/22/09 11:01:00	4.63	5.16	12.9	197.6	
4/22/09 11:01:15	4.67	5.13	13.0	216.8	
4/22/09 11:01:30	4.74	5.08	12.8	223.1	
4/22/09 11:01:45	4.78	5.05	12.8	225.6	
4/22/09 11:02:00	4.79	5.04	12.7	228.3	
4/22/09 11:02:15	4.84	5.03	12.8	234.1	
4/22/09 11:02:30	4.85	5.04	12.8	232.9	
4/22/09 11:02:45	4.81	5.05	12.8	226.0	
4/22/09 11:03:00	4.81	5.05	12.7	225.3	
4/22/09 11:03:15	4.83	5.05	12.8	233.9	
4/22/09 11:03:30	4.82	5.06	12.7	238.2	
4/22/09 11:03:45	4.81	5.06	12.7	230.7	
4/22/09 11:04:00	4.83	5.06	12.7	223.0	
4/22/09 11:04:15	4.82	5.06	12.8	222.0	
4/22/09 11:04:30	4.83	5.06	12.8	229.3	
4/22/09 11:04:45	4.82	5.06	12.8	240.8	
4/22/09 11:05:00	4.84	5.06	12.7	240.0	
4/22/09 11:05:15	4.84	5.06	12.7	232.0	
4/22/09 11:05:30	4.84	5.06	12.6	231.0	
4/22/09 11:05:45	4.83	5.05	12.7	238.3	
4/22/09 11:06:00	4.85	5.05	12.6	238.8	
4/22/09 11:06:15	4.86	5.07	12.8	226.4	
4/22/09 11:06:30	4.81	5.08	12.7	218.5	
4/22/09 11:06:45	4.82	5.08	12.6	209.3	
4/22/09 11:07:00	4.83	5.07	12.5	208.4	
4/22/09 11:07:15	4.82	5.07	12.5	213.1	
4/22/09 11:07:30	4.81	5.08	12.5	213.8	
4/22/09 11:07:45	4.77	5.10	12.5	201.5	
4/22/09 11:08:00	4.72	5.14	12.6	193.5	
4/22/09 11:08:15	4.73	5.15	12.8	178.6	
4/22/09 11:08:30	4.69	5.17	12.9	169.5	
4/22/09 11:08:45	4.66	5.19	12.8	154.4	
4/22/09 11:09:00	4.63	5.21	12.6	148.4	
4/22/09 11:09:15	4.61	5.22	12.6	137.8	
4/22/09 11:09:30	4.58	5.23	12.6	132.5	
4/22/09 11:09:45	4.58	5.23	12.6	124.9	
4/22/09 11:10:00	4.61	5.23	12.9	124.0	
4/22/09 11:10:15	4.62	5.23	12.8	125.0	
4/22/09 11:10:30	4.62	5.23	12.8	125.2	
4/22/09 11:10:45	4.61	5.22	12.7	130.1	
4/22/09 11:11:00	4.64	5.20	12.7	136.3	
4/22/09 11:11:15	4.63	5.19	12.9	143.9	
4/22/09 11:11:30	4.61	5.20	12.8	140.9	
4/22/09 11:11:45	4.62	5.20	12.6	132.1	
4/22/09 11:12:00	4.64	5.19	12.9	133.6	
4/22/09 11:12:15	4.65	5.17	12.9	140.6	
4/22/09 11:12:30	4.66	5.16	13.0	141.2	
4/22/09 11:12:45	4.67	5.16	12.8	139.1	
4/22/09 11:13:00	4.67	5.15	12.8	139.7	
4/22/09 11:13:15	4.67	5.14	12.7	158.0	
4/22/09 11:13:30	4.71	5.10	12.8	172.6	
4/22/09 11:13:45	4.76	5.06	12.8	192.5	
4/22/09 11:14:00	4.80	5.04	13.1	194.9	
4/22/09 11:14:15	4.80	5.04	13.0	192.9	
4/22/09 11:14:30	4.78	5.05	12.9	193.7	
4/22/09 11:14:45	4.77	5.05	12.7	195.9	
4/22/09 11:15:00	4.77	5.06	12.5	197.3	
4/22/09 11:15:15	4.78	5.06	12.3	200.0	
4/22/09 11:15:30	4.77	5.07	12.3	200.3	
4/22/09 11:15:45	4.77	5.07	12.5	203.8	
4/22/09 11:16:00	4.76	5.08	12.8	207.1	
4/22/09 11:16:15	4.79	5.07	12.8	209.2	
4/22/09 11:16:30	4.78	5.08	12.8	203.4	
4/22/09 11:16:45	4.76	5.10	12.7	192.7	
4/22/09 11:17:00	4.77	5.09	12.8	195.2	
4/22/09 11:17:15	4.77	5.10	12.8	202.7	
4/22/09 11:17:30	4.74	5.12	12.8	200.4	
4/22/09 11:17:45	4.70	5.16	13.0	188.2	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 11:18:00	4.64	5.19	12.9	182.4	
4/22/09 11:18:15	4.63	5.20	12.8	169.8	
4/22/09 11:18:30	4.64	5.21	12.8	164.3	
4/22/09 11:18:45	4.61	5.22	13.1	164.6	
4/22/09 11:19:00	4.63	5.21	13.1	165.0	
4/22/09 11:19:15	4.63	5.20	13.1	158.4	
4/22/09 11:19:30	4.63	5.20	12.9	153.8	
4/22/09 11:19:45	4.63	5.20	13.1	144.8	
4/22/09 11:20:00	4.63	5.19	13.0	143.4	
4/22/09 11:20:15	4.62	5.20	12.9	140.5	
4/22/09 11:20:30	4.59	5.21	13.0	136.6	
4/22/09 11:20:45	4.56	5.23	13.1	123.3	
4/22/09 11:21:00	4.51	5.26	13.2	114.3	
4/22/09 11:21:15	4.50	5.27	13.1	96.9	
4/22/09 11:21:30	4.48	5.29	13.1	89.6	
4/22/09 11:21:45	4.43	5.31	12.9	88.6	
4/22/09 11:22:00	4.46	5.28	13.1	96.2	
4/22/09 11:22:15	4.50	5.27	13.2	107.9	
4/22/09 11:22:30	4.51	5.26	13.1	107.0	
4/22/09 11:22:45	4.50	5.26	13.0	102.9	
4/22/09 11:23:00	4.52	5.24	13.4	103.8	
4/22/09 11:23:15	4.50	5.26	13.3	104.2	
4/22/09 11:23:30	4.48	5.27	13.0	102.7	
4/22/09 11:23:45	4.48	5.28	13.2	101.4	
4/22/09 11:24:00	4.51	5.27	13.4	105.3	
4/22/09 11:24:15	4.52	5.26	13.4	118.9	
4/22/09 11:24:30	4.54	5.26	13.5	123.6	
4/22/09 11:24:45	4.57	5.24	13.3	131.9	
4/22/09 11:25:00	4.60	5.23	13.4	139.4	
4/22/09 11:25:15	4.66	5.20	13.3	157.5	
4/22/09 11:25:30	4.65	5.21	13.3	166.8	
4/22/09 11:25:45	4.67	5.20	13.1	183.6	
4/22/09 11:26:00	4.68	5.19	12.9	189.2	
4/22/09 11:26:15	4.70	5.19	13.2	209.5	
4/22/09 11:26:30	4.71	5.17	13.1	222.1	
4/22/09 11:26:45	4.75	5.16	13.3	232.1	
4/22/09 11:27:00	4.75	5.16	13.3	230.8	
4/22/09 11:27:15	4.74	5.16	13.4	222.6	
4/22/09 11:27:30	4.72	5.17	13.3	219.1	
4/22/09 11:27:45	4.71	5.17	13.2	216.5	
4/22/09 11:28:00	4.72	5.15	13.3	217.1	
4/22/09 11:28:15	4.72	5.14	13.2	219.8	
4/22/09 11:28:30	4.74	5.14	13.2	216.9	
4/22/09 11:28:45	4.76	5.14	13.1	205.4	
4/22/09 11:29:00	4.75	5.14	13.1	206.5	
4/22/09 11:29:15	4.77	5.12	12.9	229.8	
4/22/09 11:29:30	4.81	5.09	13.1	242.6	
4/22/09 11:29:45	4.87	5.06	13.2	243.8	
4/22/09 11:30:00	4.84	5.08	13.1	234.4	
4/22/09 11:30:15	4.80	5.10	13.3	216.9	
4/22/09 11:30:30	4.78	5.12	13.1	207.1	
4/22/09 11:30:45	4.75	5.14	13.2	200.6	
4/22/09 11:31:00	4.77	5.12	13.3	203.4	
4/22/09 11:31:15	4.79	5.12	13.1	206.5	
4/22/09 11:31:30	4.80	5.10	13.1	208.9	
4/22/09 11:31:45	4.81	5.09	13.0	217.2	
4/22/09 11:32:00	4.84	5.08	13.2	217.6	
4/22/09 11:32:15	4.81	5.09	13.2	199.4	
4/22/09 11:32:30	4.73	5.13	13.2	186.2	
4/22/09 11:32:45	4.71	5.16	13.3	163.5	
4/22/09 11:33:00	4.64	5.20	13.4	151.6	
4/22/09 11:33:15	4.56	5.24	13.4	130.9	
4/22/09 11:33:30	4.54	5.24	13.4	128.5	
4/22/09 11:33:45	4.59	5.21	13.7	133.0	
4/22/09 11:34:00	4.57	5.21	13.5	129.5	
4/22/09 11:34:15	4.55	5.22	13.7	115.0	
4/22/09 11:34:30	4.51	5.23	13.7	110.3	
4/22/09 11:34:45	4.57	5.22	13.7	106.4	
4/22/09 11:35:00	4.56	5.22	13.8	105.8	
4/22/09 11:35:15	4.56	5.22	13.8	98.4	
4/22/09 11:35:30	4.55	5.24	13.8	89.8	
4/22/09 11:35:45	4.50	5.26	13.7	77.1	
4/22/09 11:36:00	4.48	5.26	13.7	76.4	
4/22/09 11:36:15	4.49	5.25	13.6	81.3	
4/22/09 11:36:30	4.48	5.24	13.7	85.6	
4/22/09 11:36:45	4.49	5.23	13.6	92.8	
4/22/09 11:37:00	4.52	5.22	13.5	95.6	
4/22/09 11:37:15	4.53	5.21	13.4	103.8	
4/22/09 11:37:30	4.55	5.19	13.4	111.1	
4/22/09 11:37:45	4.57	5.17	13.1	135.6	
4/22/09 11:38:00	4.61	5.15	13.1	149.2	
4/22/09 11:38:15	4.63	5.14	13.3	170.1	
4/22/09 11:38:30	4.63	5.16	13.2	177.7	
4/22/09 11:38:45	4.65	5.16	13.2	197.6	
4/22/09 11:39:00	4.68	5.14	13.2	208.6	
4/22/09 11:39:15	4.70	5.12	13.4	223.6	
4/22/09 11:39:30	4.69	5.12	13.3	227.4	
4/22/09 11:39:45	4.70	5.12	13.2	225.8	

Valero Refining - Texas, L.P. - Corpus Christi, Texas

SRU No. 3 Tailgas Incinerator Exhaust

ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 11:40:00	4.71	5.11	13.1	226.7	
4/22/09 11:40:15	4.73	5.07	12.9	241.5	
4/22/09 11:40:30	4.78	5.04	13.0	251.0	
4/22/09 11:40:45	4.81	5.01	13.1	257.6	
4/22/09 11:41:00	4.82	5.01	13.1	256.8	
4/22/09 11:41:15	4.80	5.04	13.0	256.6	
4/22/09 11:41:30	4.80	5.02	13.1	252.7	
4/22/09 11:41:45	4.79	5.03	13.2	229.6	
4/22/09 11:42:00	4.75	5.05	13.2	216.4	
4/22/09 11:42:15	4.72	5.07	13.2	199.9	
4/22/09 11:42:30	4.71	5.07	13.4	200.7	
4/22/09 11:42:45	4.71	5.06	13.3	205.0	
4/22/09 11:43:00	4.71	5.06	13.2	205.0	
4/22/09 11:43:15	4.73	5.04	13.3	207.4	
4/22/09 11:43:30	4.73	5.04	13.2	208.9	
4/22/09 11:43:45	4.72	5.06	13.3	193.8	
4/22/09 11:44:00	4.69	5.10	13.2	179.8	
4/22/09 11:44:15	4.62	5.14	13.3	165.9	
4/22/09 11:44:30	4.60	5.15	13.4	165.9	
4/22/09 11:44:45	4.59	5.16	13.7	163.1	
4/22/09 11:45:00	4.58	5.17	13.5	158.8	
4/22/09 11:45:15	4.56	5.18	13.6	151.1	
4/22/09 11:45:30	4.55	5.17	13.8	149.8	
4/22/09 11:45:45	4.61	5.13	13.8	154.3	
4/22/09 11:46:00	4.64	5.09	14.0	157.8	
4/22/09 11:46:15	4.68	5.07	13.8	161.1	
4/22/09 11:46:30	4.69	5.07	13.7	160.6	
4/22/09 11:46:45	4.69	5.06	13.7	157.6	
4/22/09 11:47:00	4.69	5.05	13.7	157.9	
4/22/09 11:47:15	4.67	5.05	13.7	161.1	
4/22/09 11:47:30	4.70	5.04	13.3	162.4	
4/22/09 11:47:45	4.69	5.05	13.2	168.0	
4/22/09 11:48:00	4.70	5.04	13.5	171.5	
4/22/09 11:48:15	4.72	5.04	13.5	173.1	
4/22/09 11:48:30	4.71	5.06	13.5	173.4	
4/22/09 11:48:45	4.71	5.08	13.5	175.9	
4/22/09 11:49:00	4.71	5.11	13.2	176.0	
4/22/09 11:49:15	4.70	5.14	13.1	172.1	
4/22/09 11:49:30	4.68	5.16	13.3	169.5	
4/22/09 11:49:45	4.67	5.18	13.4	158.7	
4/22/09 11:50:00	4.63	5.22	13.6	148.0	
4/22/09 11:50:15	4.58	5.25	13.7	123.1	
4/22/09 11:50:30	4.53	5.28	13.6	112.2	
4/22/09 11:50:45	4.46	5.33	13.8	92.5	
4/22/09 11:51:00	4.40	5.36	13.7	84.7	
4/22/09 11:51:15	4.35	5.37	13.8	74.6	
4/22/09 11:51:30	4.37	5.36	13.8	70.9	
4/22/09 11:51:45	4.38	5.35	13.7	67.5	
4/22/09 11:52:00	4.36	5.34	13.7	67.2	
4/22/09 11:52:15	4.37	5.33	13.7	67.2	
4/22/09 11:52:30	4.35	5.34	13.5	66.1	
4/22/09 11:52:45	4.32	5.36	13.6	58.9	
4/22/09 11:53:00	4.28	5.38	13.5	55.9	
4/22/09 11:53:15	4.23	5.39	13.5	53.5	
4/22/09 11:53:30	4.21	5.39	13.4	53.2	
4/22/09 11:53:45	4.23	5.37	13.5	57.7	
4/22/09 11:54:00	4.26	5.35	13.5	63.2	
4/22/09 11:54:15	4.30	5.32	13.1	82.5	
4/22/09 11:54:30	4.37	5.28	13.5	95.9	
4/22/09 11:54:45	4.44	5.24	13.3	120.4	
4/22/09 11:55:00	4.48	5.22	13.4	130.8	
4/22/09 11:55:15	4.49	5.19	13.4	145.9	
4/22/09 11:55:30	4.50	5.18	13.3	152.8	
4/22/09 11:55:45	4.49	5.18	13.3	172.1	
4/22/09 11:56:00	4.49	5.18	13.3	179.9	
4/22/09 11:56:15	4.61	5.17	13.4	193.8	
4/22/09 11:56:30	4.55	5.15	13.4	204.7	
4/22/09 11:56:45	4.61	5.13	13.5	223.1	
4/22/09 11:57:00	4.62	5.12	13.5	230.2	
4/22/09 11:57:15	4.61	5.12	13.6	251.7	
4/22/09 11:57:30	4.65	5.10	13.3	263.9	
4/22/09 11:57:45	4.68	5.08	13.3	284.5	
4/22/09 11:58:00	4.70	5.07	13.4	292.3	
4/22/09 11:58:15	4.72	5.06	13.3	298.4	
4/22/09 11:58:30	4.71	5.07	13.3	299.0	
4/22/09 11:58:45	4.75	5.04	13.6	302.3	
4/22/09 11:59:00	4.80	5.02	13.5	299.6	
4/22/09 11:59:15	4.79	5.03	13.3	286.1	
4/22/09 11:59:30	4.81	5.03	13.3	283.0	
4/22/09 11:59:45	4.81	5.03	13.3	284.4	
4/22/09 12:00:00	4.79	5.04	13.3	284.5	
4/22/09 12:00:15	4.80	5.03	13.6	283.6	
4/22/09 12:00:30	4.80	5.02	13.5	280.1	
4/22/09 12:00:45	4.78	5.04	13.2	265.5	
4/22/09 12:01:00	4.74	5.04	13.4	260.6	
4/22/09 12:01:15	4.73	5.05	13.3	254.8	
4/22/09 12:01:30	4.76	5.05	13.4	255.7	
4/22/09 12:01:45	4.77	5.05	13.5	261.4	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
 SRU No. 3 Tailgas Incinerator Exhaust
 ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 12:02:00	4.76	5.06	13.4	258.8	
4/22/09 12:02:15	4.72	5.08	13.4	244.4	
4/22/09 12:02:30	4.70	5.08	13.1	238.5	
4/22/09 12:02:45	4.71	5.08	13.3	229.9	
4/22/09 12:03:00	4.70	5.08	13.4	224.2	
4/22/09 12:03:15	4.67	5.09	13.4	203.9	
4/22/09 12:03:30	4.58	5.13	13.5	189.1	
4/22/09 12:03:45	4.52	5.16	13.3	171.3	
4/22/09 12:04:00	4.49	5.17	13.3	171.9	
4/22/09 12:04:15	4.49	5.18	13.4	171.6	
4/22/09 12:04:30	4.52	5.18	13.4	167.7	
4/22/09 12:04:45	4.49	5.20	13.5	162.3	
4/22/09 12:05:00	4.45	5.22	13.5	161.1	
4/22/09 12:05:15	4.44	5.23	13.6	157.1	
4/22/09 12:05:30	4.48	5.23	13.6	155.9	
4/22/09 12:05:45	4.49	5.23	13.4	159.0	
4/22/09 12:06:00	4.49	5.23	13.6	165.3	
4/22/09 12:06:15	4.54	5.21	13.5	181.9	
4/22/09 12:06:30	4.55	5.21	13.5	187.0	
4/22/09 12:06:45	4.53	5.22	13.5	192.4	
4/22/09 12:07:00	4.56	5.20	13.5	193.7	
4/22/09 12:07:15	4.56	5.19	13.5	193.3	
4/22/09 12:07:30	4.56	5.20	13.4	190.9	
4/22/09 12:07:45	4.56	5.21	13.5	186.0	
4/22/09 12:08:00	4.54	5.22	13.8	185.6	
4/22/09 12:08:15	4.58	5.21	13.7	188.8	
4/22/09 12:08:30	4.60	5.21	13.5	190.1	
4/22/09 12:08:45	4.60	5.20	13.6	195.9	
4/22/09 12:09:00	4.59	5.19	13.7	205.4	
4/22/09 12:09:15	4.63	5.15	13.8	221.7	
4/22/09 12:09:30	4.69	5.11	13.9	222.3	
4/22/09 12:09:45	4.72	5.09	14.0	217.2	
4/22/09 12:10:00	4.71	5.09	14.0	214.1	
4/22/09 12:10:15	4.71	5.09	13.8	209.5	
4/22/09 12:10:30	4.69	5.10	13.9	209.0	
4/22/09 12:10:45	4.71	5.09	14.0	211.2	
4/22/09 12:11:00	4.70	5.09	14.1	211.1	
4/22/09 12:11:15	4.70	5.10	14.0	204.1	
4/22/09 12:11:30	4.68	5.11	14.1	200.4	
4/22/09 12:11:45	4.66	5.12	14.0	199.6	
4/22/09 12:12:00	4.66	5.13	13.8	198.5	
4/22/09 12:12:15	4.63	5.14	13.8	197.2	
4/22/09 12:12:30	4.66	5.11	13.8	200.3	
4/22/09 12:12:45	4.68	5.10	13.8	208.3	
4/22/09 12:13:00	4.68	5.10	13.9	209.5	
4/22/09 12:13:15	4.64	5.12	13.8	200.6	
4/22/09 12:13:30	4.58	5.16	13.9	193.5	
4/22/09 12:13:45	4.54	5.18	13.8	181.0	
4/22/09 12:14:00	4.55	5.19	14.0	176.7	
4/22/09 12:14:15	4.52	5.20	13.9	172.4	
4/22/09 12:14:30	4.51	5.21	13.6	171.1	
4/22/09 12:14:45	4.50	5.22	13.5	171.2	
4/22/09 12:15:00	4.51	5.20	13.7	173.3	
4/22/09 12:15:15	4.53	5.19	13.8	182.4	
4/22/09 12:15:30	4.56	5.18	13.8	186.4	
4/22/09 12:15:45	4.58	5.18	13.8	185.1	
4/22/09 12:16:00	4.57	5.17	13.7	182.2	
4/22/09 12:16:15	4.58	5.17	13.8	178.3	
4/22/09 12:16:30	4.56	5.19	13.7	174.7	
4/22/09 12:16:45	4.54	5.21	13.6	166.0	
4/22/09 12:17:00	4.53	5.21	13.6	165.0	
4/22/09 12:17:15	4.56	5.20	13.6	170.4	
4/22/09 12:17:30	4.57	5.18	13.7	176.5	
4/22/09 12:17:45	4.61	5.15	13.5	195.2	
4/22/09 12:18:00	4.66	5.11	13.3	202.7	
4/22/09 12:18:15	4.69	5.09	13.3	205.1	
4/22/09 12:18:30	4.68	5.10	13.6	204.4	
4/22/09 12:18:45	4.70	5.09	13.8	200.3	
4/22/09 12:19:00	4.71	5.09	13.9	195.5	
4/22/09 12:19:15	4.70	5.09	14.0	187.4	
4/22/09 12:19:30	4.66	5.11	13.9	181.9	
4/22/09 12:19:45	4.64	5.12	13.9	165.9	
4/22/09 12:20:00	4.63	5.12	14.0	159.9	
4/22/09 12:20:15	4.61	5.11	14.2	155.1	
4/22/09 12:20:30	4.61	5.11	14.2	154.5	
4/22/09 12:20:45	4.56	5.16	14.1	152.4	
4/22/09 12:21:00	4.53	5.18	14.2	149.0	
4/22/09 12:21:15	4.52	5.19	14.0	142.9	
4/22/09 12:21:30	4.51	5.18	13.6	145.9	
4/22/09 12:21:45	4.51	5.18	14.0	161.5	
4/22/09 12:22:00	4.53	5.18	14.1	166.8	
4/22/09 12:22:15	4.53	5.18	14.1	160.2	
4/22/09 12:22:30	4.54	5.18	14.1	153.3	
4/22/09 12:22:45	4.51	5.20	13.6	151.4	
4/22/09 12:23:00	4.50	5.20	13.6	157.4	
4/22/09 12:23:15	4.52	5.20	13.4	170.3	
4/22/09 12:23:30	4.53	5.20	13.7	173.0	
4/22/09 12:23:45	4.53	5.21	13.7	171.8	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O ₂ % by vol db	CO ₂ % by vol db	NO _x ppmv db	CO ppmv db	Comments
4/22/09 12:24:00	4.50	5.23	13.7	171.2	End Run No. SRU3-3
4/22/09 12:24:15	4.51	5.23	13.8	174.4	
4/22/09 12:24:30	4.51	5.23	13.1	173.0	
4/22/09 12:24:45	4.50	5.24	21.8	149.0	
4/22/09 12:25:00	4.19	4.17	1.5	116.4	
4/22/09 12:25:15	3.39	1.40	0.9	38.1	
4/22/09 12:25:30	4.08	0.25	0.6	15.6	
4/22/09 12:25:45	4.39	0.12	0.5	3.0	
4/22/09 12:26:00	4.42	0.09	0.5	2.4	
4/22/09 12:26:15	4.40	0.06	0.4	2.0	
4/22/09 12:26:30	4.39	0.08	0.4	2.0	
4/22/09 12:26:45	4.37	0.07	0.4	2.1	
4/22/09 12:27:00	4.36	0.07	0.3	2.3	
4/22/09 12:27:15	4.37	0.07	0.3	2.1	
4/22/09 12:27:30	4.40	0.06	0.3	2.0	
4/22/09 12:27:45	4.41	0.06	0.3	2.1	
4/22/09 12:28:00	4.43	0.06	0.3	2.1	
4/22/09 12:28:15	4.43	0.06	0.3	2.1	System Bias
4/22/09 12:28:30	4.44	0.06	0.2	2.0	4.44 4.50% O ₂ 0.05 Zero CO ₂ 0.2 Zero NO _x
4/22/09 12:28:45	4.43	0.05	0.2	1.8	
4/22/09 12:29:00	4.44	0.05	0.2	2.0	
4/22/09 12:29:15	4.45	0.05	0.2	2.1	
4/22/09 12:29:30	4.45	0.05	1.2	2.1	
4/22/09 12:29:45	5.78	0.06	0.9	1.8	
4/22/09 12:30:00	8.06	0.52	0.3	1.5	
4/22/09 12:30:15	2.27	3.03	0.2	1.1	
4/22/09 12:30:30	0.38	4.28	0.2	0.9	
4/22/09 12:30:45	0.11	4.44	0.2	0.6	
4/22/09 12:31:00	0.07	4.30	0.2	0.6	
4/22/09 12:31:15	0.07	4.17	0.2	0.8	
4/22/09 12:31:30	0.07	4.13	0.2	0.8	
4/22/09 12:31:45	0.06	4.22	0.2	0.8	
4/22/09 12:32:00	0.06	4.41	0.2	0.6	
4/22/09 12:32:15	0.05	4.55	0.1	0.5	
4/22/09 12:32:30	0.06	4.61	0.2	0.6	
4/22/09 12:32:45	0.05	4.63	0.1	0.8	
4/22/09 12:33:00	0.04	4.64	0.1	0.8	
4/22/09 12:33:15	0.05	4.65	0.1	0.5	System Bias
4/22/09 12:33:30	0.05	4.65	0.1	0.5	4.66 4.50% CO ₂ 0.5 Zero CO
4/22/09 12:33:45	0.05	4.66	0.1	0.6	
4/22/09 12:34:00	0.05	4.66	0.1	0.8	
4/22/09 12:34:15	0.05	4.66	0.1	0.6	
4/22/09 12:34:30	0.05	4.66	11.9	0.5	
4/22/09 12:34:45	2.81	3.77	2.8	17.3	
4/22/09 12:35:00	8.85	2.05	0.4	53.5	
4/22/09 12:35:15	2.70	0.71	0.2	163.4	
4/22/09 12:35:30	0.33	0.19	0.2	199.6	
4/22/09 12:35:45	0.09	0.11	0.2	221.1	
4/22/09 12:36:00	0.06	0.09	0.1	222.6	
4/22/09 12:36:15	0.06	0.09	0.1	223.6	
4/22/09 12:36:30	0.06	0.07	0.1	223.6	
4/22/09 12:36:45	0.05	0.07	0.1	223.4	
4/22/09 12:37:00	0.06	0.07	0.1	223.4	System Bias
4/22/09 12:37:15	0.06	0.07	0.1	223.7	0.05 Zero O ₂ 223.7 225.0 ppm CO
4/22/09 12:37:30	0.05	0.06	0.1	224.0	
4/22/09 12:37:45	0.05	0.06	0.1	223.6	
4/22/09 12:38:00	0.05	0.06	0.1	223.4	
4/22/09 12:38:15	0.05	0.06	0.1	223.4	
4/22/09 12:38:30	0.05	0.06	0.1	218.4	
4/22/09 12:38:45	1.87	0.06	0.1	158.5	
4/22/09 12:39:00	6.49	0.08	15.7	111.7	
4/22/09 12:39:15	1.71	0.07	22.6	42.7	
4/22/09 12:39:30	0.22	0.07	23.6	23.8	
4/22/09 12:39:45	0.08	0.05	24.7	6.5	
4/22/09 12:40:00	0.07	0.05	27.3	3.8	
4/22/09 12:40:15	0.06	0.05	27.0	2.4	
4/22/09 12:40:30	0.06	0.05	25.4	2.3	
4/22/09 12:40:45	0.07	0.05	33.5	2.3	
4/22/09 12:41:00	0.07	0.05	45.1	2.4	
4/22/09 12:41:15	0.06	0.05	45.4	2.3	
4/22/09 12:41:30	0.05	0.05	44.2	2.1	
4/22/09 12:41:45	0.05	0.05	43.7	2.0	
4/22/09 12:42:00	0.05	0.05	43.4	2.0	
4/22/09 12:42:15	0.05	0.05	43.1	2.1	
4/22/09 12:42:30	0.05	0.05	42.9	2.1	
4/22/09 12:42:45	0.05	0.05	42.7	1.8	
4/22/09 12:43:00	0.05	0.05	42.6	1.9	
4/22/09 12:43:15	0.05	0.05	42.5	2.0	
4/22/09 12:43:30	0.05	0.05	42.3	2.0	
4/22/09 12:43:45	0.05	0.05	42.3	2.0	
4/22/09 12:44:00	0.05	0.05	42.2	1.8	
4/22/09 12:44:15	0.05	0.05	42.1	1.8	
4/22/09 12:44:30	0.05	0.05	42.1	2.0	
4/22/09 12:44:45	0.05	0.05	42.0	2.0	System Bias
4/22/09 12:45:00	0.05	0.05	42.0	1.8	42.0 45.0 ppm NO _x
4/22/09 12:45:15	0.05	0.05	42.0	1.7	
4/22/09 12:45:30	0.05	0.05	42.0	1.8	
4/22/09 12:45:45	0.05	0.05	42.0	2.0	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method Monitoring Data

Date/Time	O₂ % by vol db	CO₂ % by vol db	NO_x ppmv db	CO ppmv db	Comments
4/22/09 12:46:00	0.05	0.05	42.0	2.0	
4/22/09 12:46:15	0.04	0.05	32.5	1.7	
4/22/09 12:46:30	0.05	0.05	1.1	1.7	
4/22/09 12:46:45	6.42	0.07	0.5	1.8	
4/22/09 12:47:00	16.86	0.09	0.4	2.0	
4/22/09 12:47:15	20.17	0.10	0.3	1.8	
4/22/09 12:47:30	20.58	0.09	0.3	1.7	
4/22/09 12:47:45	20.63	0.09	0.3	1.7	
4/22/09 12:48:00	20.64	0.09	0.2	1.8	
4/22/09 12:48:15	20.65	0.09	0.2	2.0	
4/22/09 12:48:30	20.66	0.09	0.2	1.8	



Valero Refining - Texas L.P.
Source: SRU No. 3 Scot Tailgas Incinerator
Test Dates: April 21 and 22, 2009

APPENDIX E

Calibration Data

CEMS CALIBRATION DATA

Plant Name	Valero Refining - Texas, L.P.
Sampling Location	SRU No. 3 TGI Exhaust
Date	4/21/2009
Run Number	SRU3-1
Start Time	13:22
Stop Time	16:58

Plant Rep.	Sam Sanders
Team Leader	Dan Fitzgerald
CEM Operator	Dan Fitzgerald

Analyzer Span Values (% or ppm)	
CO	450.0 ppm
CO ₂	9.00 %
O ₂	9.00 %
SO ₂	
NO _x	90.0 ppm

	CALIBRATION ERROR - 9:28 hrs				SYSTEM BIAS CHECK					Calibration Correction Factors
	Cylinder Value (% or ppm)	Cylinder Number	Analyzer Calibration Response	Difference (% of Span)	Pretest: 11:09		Posttest: 17:04 hrs			
					System Response	Syst. Bias (% of Span)	System Response	Syst. Bias (% of Span)	Drift (% of Span)	
CO Zero	0.0	EB0014177	0.9	0.2	1.3	0.1	0.6	-0.1	-0.2	Co=
CO Low		Diluted from								0.95
CO Mid	225.0	EB0003638	225.3	0.1	223.8	-0.3	223.4	-0.4	-0.1	Cm=
CO High	450.0	1,983 ppm	450.3	0.1						223.60
CO ₂ Zero	0.00	EB0014177	0.03	0.3	0.05	0.2	0.05	0.2	0.0	Co=
CO ₂ Low		Diluted from								0.050
CO ₂ Mid	4.50	ALM038208	4.54	0.4	4.50	-0.4	4.65	1.2	1.7	Cm=
CO ₂ High	9.00	23.00%	9.01	0.1						4.575
O ₂ Zero	0.00	EB0014177	0.00	0.0	0.02	0.2	0.05	0.6	0.3	Co=
O ₂ Low		Diluted from								0.035
O ₂ Mid	4.50	ALM035230	4.49	-0.1	4.46	-0.3	4.43	-0.7	-0.3	Cm=
O ₂ High	9.00	22.00%	9.02	0.2						4.445
NO _x Zero	0.0	EB0014177	0.0	0.0	0.2	0.2	0.2	0.2	0.0	Co=
NO _x Low		Diluted from								0.20
NO _x Mid	45.0	ALM031560	44.8	-0.2	45.1	0.3	44.6	-0.2	-0.6	Cm=
NO _x High	90.0	2,030 ppm	90.1	0.1						44.85

CEMS CALIBRATION DATA

Plant Name	Valero Refining - Texas, L.P.
Sampling Location	SRU No. 3 TGI Exhaust
Date	4/21/2009
Run Number	SRU3-2
Start Time	17:45
Stop Time	21:12

Plant Rep.	Sam Sanders
Team Leader	Dan Fitzgerald
CEM Operator	Dan Fitzgerald

Analyzer Span Values (% or ppm)	
CO	450.0 ppm
CO ₂	9.00 %
O ₂	9.00 %
SO ₂	
NO _x	90.0 ppm

	CALIBRATION ERROR - 9:28 hrs				SYSTEM BIAS CHECK					Calibration Correction Factors
	Cylinder Value (% or ppm)	Cylinder Number	Analyzer Calibration Response	Difference (% of Span)	Pretest: 17:04		Posttest: 21:22 hrs			
					System Response	Syst. Bias (% of Span)	System Response	(% of Span)	Drift (% of Span)	
CO Zero	0.0	EB0014177	0.9	0.2	0.6	-0.1	0.2	-0.2	-0.1	Co=
CO Low		Diluted from								0.40
CO Mid	225.0	EB0003638	225.3	0.1	223.4	-0.4	222.6	-0.6	-0.2	Cm=
CO High	450.0	1,983 ppm	450.3	0.1						223.00
CO ₂ Zero	0.00	EB0014177	0.03	0.3	0.05	0.2	0.05	0.2	0.0	Co=
CO ₂ Low		Diluted from								0.050
CO ₂ Mid	4.50	ALM038208	4.54	0.4	4.65	1.2	4.65	1.2	0.0	Cm=
CO ₂ High	9.00	23.00%	9.01	0.1						4.650
O ₂ Zero	0.00	EB0014177	0.00	0.0	0.05	0.6	0.06	0.7	0.1	Co=
O ₂ Low		Diluted from								0.055
O ₂ Mid	4.50	ALM035230	4.49	-0.1	4.43	-0.7	4.45	-0.4	0.2	Cm=
O ₂ High	9.00	22.00%	9.02	0.2						4.440
NO _x Zero	0.0	EB0014177	0.0	0.0	0.2	0.2	0.3	0.3	0.1	Co=
NO _x Low		Diluted from								0.25
NO _x Mid	45.0	ALM031560	44.8	-0.2	44.6	-0.2	43.5	-1.4	-1.2	Cm=
NO _x High	90.0	2,030 ppm	90.1	0.1						44.05

CEMS CALIBRATION DATA

Plant Name	Valero Refining - Texas, L.P.
Sampling Location	SRU No. 3 TGI Exhaust
Date	4/22/2009
Run Number	SRU3-3
Start Time	9:00
Stop Time	12:24

Plant Rep.	Sam Sanders
Team Leader	Dan Fitzgerald
CEM Operator	Dan Fitzgerald

Analyzer Span Values (% or ppm)	
CO	450.0 ppm
CO ₂	9.00 %
O ₂	9.00 %
NO _x	90.0 ppm

	CALIBRATION ERROR - 8:05 hrs				SYSTEM BIAS CHECK					Calibration Correction Factors
	Cylinder Value (% or ppm)	Cylinder Number	Analyzer Calibration Response	Difference (% of Span)	Pretest: 8:43		Posttest: 12:28 hrs			
					System Response	Syst. Bias (% of Span)	System Response	(% of Span)	Drift (% of Span)	
CO Zero	0.0	EB0014177	0.6	0.1	0.7	0.0	0.6	0.0	0.0	Co=
CO Low		Diluted from								0.65
CO Mid	225.0	EB0003638	225.7	0.2	223.3	-0.5	223.7	-0.4	0.1	Cm=
CO High	450.0	1,983 ppm	454.2	0.9						223.50
CO ₂ Zero	0.00	EB0014177	0.04	0.4	0.04	0.0	0.05	0.1	0.1	Co=
CO ₂ Low		Diluted from								0.045
CO ₂ Mid	4.50	ALM038208	4.53	0.3	4.66	1.4	4.66	1.4	0.0	Cm=
CO ₂ High	9.00	23.00%	8.93	-0.8						4.660
O ₂ Zero	0.00	EB0014177			0.05	0.6	0.05	0.6	0.0	Co=
O ₂ Low		Diluted from								0.050
O ₂ Mid	4.50	ALM035230	4.49	-0.1	4.48	-0.1	4.44	-0.6	-0.4	Cm=
O ₂ High	9.00	22.00%	9.01	0.1						4.460
NO _x Zero	0.0	EB0014177	0.1	0.1	0.4	0.3	0.2	0.1	-0.2	Co=
NO _x Low		Diluted from								0.30
NO _x Mid	45.0	ALM031560	44.5	-0.6	44.2	-0.3	42.0	-2.8	-2.4	Cm=
NO _x High	90.0	2,030 ppm	89.7	-0.3						43.10

**ARI REFERENCE METHOD CEMS DATA
USEPA METHOD 205
DILUTION SYSTEM VERIFICATION**

Company: Valero Refining - Texas, L.P.	<u>Analyzer Info</u>
Location: Corpus Christi, TX	
Source: Sulften TGI	Monitor type: Servomex 1440 O ₂
Dilution System ID: 3600	Monitor range: 18%
Dilution Flow Rate: 7.0 Lpm	Monitor Serial No.: 01440D1/4143
Verification date: 4/20/2009	

Initial Calibration Data

<u>Calibration Concentration</u>	<u>Calibration results</u>	<u>% Difference</u>
Zero: 0.00	Zero: 0.02	Zero: 0.11
Low: _____	Low: _____	Low: _____
Mid: 9.00	Mid: 9.06	Mid: 0.33
High: 18.00	High: 18.03	High: 0.17

Dilution System Verification

Mid level gas type: <u>EPA Protocol 1</u>	High level dilution gas type: <u>O₂/N₂</u>
Mid level concentration: <u>7.54 %</u>	High level concentration: <u>22.00%</u>
Mid level tank serial #: <u>AAL8051</u>	High level tank serial #: <u>ALM035230</u>
	Target concentration No. 1: <u>4.50</u>
	Target concentration No. 2: <u>13.50</u>

Dilution System Results

<u>Target Concentration No. 1</u>			<u>Target Concentration No. 2</u>		
	<u>Instrument Response</u>	<u>% difference from average*</u>		<u>Instrument Response</u>	<u>% difference from average*</u>
Trial No. 1:	<u>4.53</u>	<u>0.65</u>	Trial No. 1:	<u>13.54</u>	<u>0.05</u>
Trial No. 2:	<u>4.48</u>	<u>0.46</u>	Trial No. 2:	<u>13.53</u>	<u>0.02</u>
Trial No. 3:	<u>4.49</u>	<u>0.18</u>	Trial No. 3:	<u>13.53</u>	<u>0.02</u>
Average:	<u>4.501</u>		Average:	<u>13.533</u>	

% Difference from target concentration: 0.02% % Difference from target concentration: 0.25%

Mid Level Calibration Gas Results

<u>Instrument Response</u>	
Trial No. 1: <u>7.56</u>	Mid Level calibration gas concentration: <u>7.54%</u>
Trial No. 2: <u>7.56</u>	Average analyzer response: <u>7.56</u>
Trial No. 3: <u>7.56</u>	Percent difference: <u>0.27</u> *

* Must be less than 2 %

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method 205 - Gas Dilution System Verification - 15 Second Data

O ₂		
Date/Time	% by vol db	Comments
4/20/09 18:08:00	0.38	
4/20/09 18:08:15	0.37	
4/20/09 18:08:30	0.37	
4/20/09 18:08:45	0.37	
4/20/09 18:09:00	0.36	
4/20/09 18:09:15	0.29	
4/20/09 18:09:30	0.11	
4/20/09 18:09:45	0.07	
4/20/09 18:10:00	0.07	
4/20/09 18:10:15	0.07	
4/20/09 18:10:30	0.07	
4/20/09 18:10:45	0.07	
4/20/09 18:11:00	0.07	
4/20/09 18:11:15	0.07	
4/20/09 18:11:30	-0.13	
4/20/09 18:11:45	0.02	
4/20/09 18:12:00	0.02	
4/20/09 18:12:15	0.02	
4/20/09 18:12:30	0.02	Calibration Error
4/20/09 18:12:45	0.01	0.02 Zero O ₂
4/20/09 18:13:00	0.02	
4/20/09 18:13:15	0.02	
4/20/09 18:13:30	0.02	
4/20/09 18:13:45	0.09	
4/20/09 18:14:00	8.70	
4/20/09 18:14:15	16.38	
4/20/09 18:14:30	16.58	
4/20/09 18:14:45	17.50	
4/20/09 18:15:00	18.05	
4/20/09 18:15:15	18.17	
4/20/09 18:15:30	18.19	
4/20/09 18:15:45	18.20	
4/20/09 18:16:00	18.21	
4/20/09 18:16:15	18.21	
4/20/09 18:16:30	18.21	
4/20/09 18:16:45	18.21	
4/20/09 18:17:00	18.22	
4/20/09 18:17:15	18.03	Calibration Error
4/20/09 18:17:30	18.03	18.03 18.00% O ₂
4/20/09 18:17:45	18.03	
4/20/09 18:18:00	18.03	
4/20/09 18:18:15	18.04	
4/20/09 18:18:30	18.04	
4/20/09 18:18:45	17.86	
4/20/09 18:19:00	12.20	
4/20/09 18:19:15	9.27	
4/20/09 18:19:30	9.08	
4/20/09 18:19:45	9.07	Calibration Error
4/20/09 18:20:00	9.07	9.06 9.00% O ₂
4/20/09 18:20:15	9.06	
4/20/09 18:20:30	9.06	
4/20/09 18:20:45	9.06	
4/20/09 18:21:00	9.07	
4/20/09 18:21:15	8.42	
4/20/09 18:21:30	5.19	
4/20/09 18:21:45	4.55	
4/20/09 18:22:00	4.54	
4/20/09 18:22:15	4.53	
4/20/09 18:22:30	4.53	Target Concentration #1; Trial #1
4/20/09 18:22:45	4.53	4.53 4.50% O ₂
4/20/09 18:23:00	4.53	
4/20/09 18:23:15	4.53	
4/20/09 18:23:30	4.52	
4/20/09 18:23:45	5.89	
4/20/09 18:24:00	11.96	
4/20/09 18:24:15	13.43	
4/20/09 18:24:30	13.53	
4/20/09 18:24:45	13.54	
4/20/09 18:25:00	13.54	Target Concentration #2; Trial #1
4/20/09 18:25:15	13.54	13.54 13.50% O ₂
4/20/09 18:25:30	13.54	
4/20/09 18:25:45	13.54	
4/20/09 18:26:00	13.55	
4/20/09 18:26:15	13.61	
4/20/09 18:26:30	15.28	
4/20/09 18:26:45	16.78	
4/20/09 18:27:00	16.66	
4/20/09 18:27:15	11.63	
4/20/09 18:27:30	7.99	
4/20/09 18:27:45	7.34	
4/20/09 18:28:00	7.28	
4/20/09 18:28:15	7.83	

Valero Refining - Texas, L.P. - Corpus Christi, Texas
SRU No. 3 Tailgas Incinerator Exhaust
ARI Reference Method 205 - Gas Dilution System Verification - 15 Second Data

4/20/09 18:28:30	8.33	
4/20/09 18:28:45	8.68	
4/20/09 18:29:00	8.98	
4/20/09 18:29:15	9.35	
4/20/09 18:29:30	9.25	
4/20/09 18:29:45	7.92	
4/20/09 18:30:00	7.59	
4/20/09 18:30:15	7.56	
Mid-Level Concentration; Trial #1		
4/20/09 18:30:30	7.56	7.56 7.54% O ₂
4/20/09 18:30:45	7.56	
4/20/09 18:31:00	7.55	
4/20/09 18:31:15	7.55	
4/20/09 18:31:30	7.55	
4/20/09 18:31:45	6.49	
4/20/09 18:32:00	4.40	
4/20/09 18:32:15	4.48	
Target Concentration #1; Trial #2		
4/20/09 18:32:30	4.48	4.48 4.50% O ₂
4/20/09 18:32:45	4.48	
4/20/09 18:33:00	4.49	
4/20/09 18:33:15	4.49	
4/20/09 18:33:30	4.49	
4/20/09 18:33:45	5.36	
4/20/09 18:34:00	11.57	
4/20/09 18:34:15	13.39	
4/20/09 18:34:30	13.52	
Target Concentration #2; Trial #2		
4/20/09 18:34:45	13.53	13.53 13.50% O ₂
4/20/09 18:35:00	13.53	
4/20/09 18:35:15	13.53	
4/20/09 18:35:30	13.53	
4/20/09 18:35:45	13.54	
4/20/09 18:36:00	13.35	
4/20/09 18:36:15	9.73	
4/20/09 18:36:30	7.79	
4/20/09 18:36:45	7.57	
Mid-Level Concentration; Trial #2		
4/20/09 18:37:00	7.56	7.56 7.54% O ₂
4/20/09 18:37:15	7.56	
4/20/09 18:37:30	7.56	
4/20/09 18:37:45	7.56	
4/20/09 18:38:00	7.55	
4/20/09 18:38:15	7.49	
4/20/09 18:38:30	4.92	
4/20/09 18:38:45	4.46	
4/20/09 18:39:00	4.50	
Target Concentration #1; Trial #3		
4/20/09 18:39:15	4.49	4.49 4.50% O ₂
4/20/09 18:39:30	4.49	
4/20/09 18:39:45	4.49	
4/20/09 18:40:00	4.49	
4/20/09 18:40:15	4.49	
4/20/09 18:40:30	5.25	
4/20/09 18:40:45	11.47	
4/20/09 18:41:00	13.37	
4/20/09 18:41:15	13.52	
4/20/09 18:41:30	13.53	
4/20/09 18:41:45	13.53	
Target Concentration #2; Trial #3		
4/20/09 18:42:00	13.53	13.53 13.50% O ₂
4/20/09 18:42:15	13.53	
4/20/09 18:42:30	13.53	
4/20/09 18:42:45	13.53	
4/20/09 18:43:00	13.54	
4/20/09 18:43:15	13.44	
4/20/09 18:43:30	10.11	
4/20/09 18:43:45	7.85	
4/20/09 18:44:00	7.58	
4/20/09 18:44:15	7.56	
4/20/09 18:44:30	7.56	
Mid-Level Concentration; Trial #3		
4/20/09 18:44:45	7.56	7.56 7.54% O ₂
4/20/09 18:45:00	7.56	
4/20/09 18:45:15	7.56	
4/20/09 18:45:30	7.56	
4/20/09 18:45:45	7.57	
4/20/09 18:46:00	8.84	
4/20/09 18:46:15	13.11	
4/20/09 18:46:30	14.42	

Instrument: 3600 MFC: 1

MAX Flow: 10,000.00 CCM
 Cal Date: 08/08/2008 , 08:19:02
 Reference Gas: NITROGEN
 Description: Factory MFC #1 Calibration Table

Set Flow	True Flow	- Table is selected
500.00	496.86	
1,000.00	1,014.30	
2,000.00	2,059.61	
3,000.00	3,080.39	
4,000.00	4,121.22	
5,000.00	5,123.45	
6,000.00	6,132.34	
7,000.00	7,145.65	
8,000.00	8,105.62	
9,000.00	9,113.85	
10,000.00	10,114.58	

Instrument: 3600 MFC: 2

MAX Flow: 10,000.00 CCM
 Cal Date: 08/08/2008 , 08:20:59
 Reference Gas: NITROGEN
 Description: Factory MFC #2 Calibration Table

Set Flow	True Flow	- Table is selected
500.00	528.93	
1,000.00	1,071.67	
2,000.00	2,133.30	
3,000.00	3,169.06	
4,000.00	4,192.87	
5,000.00	5,213.40	
6,000.00	6,213.50	
7,000.00	7,215.42	
8,000.00	8,154.29	
9,000.00	9,141.82	
10,000.00	10,140.79	

Instrument: 3600 MFC: 3

MAX Flow: 1,000.00 CCM
 Cal Date: 08/08/2008 , 08:22:56
 Reference Gas: NITROGEN
 Description: Factory MFC #3 Calibration Table

Set Flow	True Flow	- Table is selected
50.00	48.92	
100.00	99.71	

200.00	201.39
300.00	302.73
400.00	403.82
500.00	504.21
600.00	605.42
700.00	705.57
800.00	809.22
900.00	908.71
1,000.00	1,012.05

Instrument: 3600 MFC: 4

MAX Flow: 100.00 CCM
 Cal Date: 08/08/2008 , 08:24:55
 Reference Gas: NITROGEN
 Description: Factory MFC #4 Calibration Table

Set Flow	True Flow	- Table is selected
5.00	5.14	
10.00	10.46	
20.00	21.01	
30.00	31.37	
40.00	41.64	
50.00	51.79	
60.00	61.82	
70.00	71.76	
80.00	81.68	
90.00	91.60	
100.00	101.97	

Interference Response

Analyzer Type: Oxygen (O₂)
 Manufacturer: Servomex
 Detector Type: Paramagnetic
 Model No.: 1440
 Serial No.: 1420C/2765
 Calibration Span (%): 11.27

Test Gas	Test Gas Conc.	High Standard			Zero			Maximum % Interference
		O ₂ without interferent	O ₂ with interferent	% Interference	Zero without interferent	Zero with interferent	% Interference	
NH ₃	10 ppm	11.27	11.27	0.00	0.03	0.01	0.18	0.18
SO ₂	20 ppm	11.25	11.25	0.00	0.01	0.01	0.00	0.00
CH ₄	50 ppm	11.24	11.25	0.09	0.02	0.04	-0.18	0.18
CO	50 ppm	11.23	11.24	0.09	0.00	0.01	-0.09	0.09
CO ₂	5%	11.23	11.26	0.27	0.00	-0.01	0.09	0.27
CO ₂	12.55%	11.25	11.27	0.18	0.03	-0.02	0.44	0.44
NO ₂	15 ppm	11.22	11.24	0.18	0.01	0.00	0.09	0.18
NO _x	15 ppm	11.22	11.25	0.27	0.01	0.01	0.00	0.27
H ₂	1,020 ppm	11.24	11.23	-0.09	0.02	0.01	0.09	0.09
HCl	10 ppm	11.29	11.31	0.18	0.00	-0.01	0.09	0.18

Sum of the highest absolute value obtained with and without the pollutant present: 1.88 %
 Allowable interference response: 2.5 %

Certification Date: 8/9/2006

Operator: 

Interference Response

Analyzer Type: Carbon Dioxide (CO₂)
 Manufacturer: Servomex
 Detector Type: NDIR
 Model No.: 1440
 Serial No.: 1415C
 Calibration Span (%): 11.41

Test Gas	Test Gas Conc.	High Standard			Zero			Maximum % Interference
		CO ₂ without interferent	CO ₂ with interferent	% Interference	Zero without interferent	Zero with interferent	% Interference	
NH ₃	10 ppm	11.41	11.39	-0.18	0.01	0.01	0.00	0.18
SO ₂	20 ppm	11.37	11.37	0.00	0.01	0.01	0.00	0.00
CH ₄	50 ppm	11.37	11.37	0.00	0.01	0.01	0.00	0.00
CO	50 ppm	11.41	11.41	0.00	0.01	0.01	0.00	0.00
NO ₂	15 ppm	11.37	11.37	0.00	0.01	0.01	0.00	0.00
NO _x	15 ppm	11.37	11.37	0.00	0.01	0.01	0.00	0.00
H ₂	1,020 ppm	11.37	11.37	0.00	0.01	0.01	0.00	0.00
HCl	10 ppm	11.41	11.38	-0.26	0.01	0.01	0.00	0.26

Sum of the highest absolute value obtained with and without the pollutant present: 0.44 %
 Allowable interference response: 2.5 %

Certification Date: 8/9/2006

Operator: *Alan J. Hallock*



Model 600 HCLD NO Interference Data

Interference Response

Date of Test 7/26/2006

Analyzer Type NO

Model No. 600-HCLD

Serial No. S050301

Calibration Span 3000ppm

Test Gas Type	Concentration (ppm)	Analyzer Response	
		Wet	Dry
H2O	2.5%	0	0
CO2	5%	0	0
CO2	15%	0	0
CO	50	0	0
CH4	50	0	0
SO2	N/A	N/A	N/A
NH3	15	0	0
NO	N/A	N/A	N/A
N2O	9	0	0
NO2	N/A	N/A	N/A

Interference Response

Analyzer Type: Carbon Monoxide (CO)
 Manufacturer: Thermo Environmental Instruments Inc.
 Detector Type: Non-Dispersive Infrared (NDIR)
 Model No.: 48H
 Serial No.: 000632
 Calibration Span (ppm): 100

Test Gas	Test Gas Conc.	High Standard			Zero			Maximum % Interference
		CO without interferent	CO with interferent	% Interference	Zero without interferent	Zero with interferent	% Interference	
NH ₃	10 ppm	101.5	101.7	0.2	1.6	1.5	-0.1	0.2
SO ₂	20 ppm	101.5	101.6	0.1	1.6	1.9	0.3	0.3
CH ₄	50 ppm	101.5	101.6	0.1	1.6	1.8	0.2	0.2
CO ₂	5%	101.5	101.4	-0.1	1.6	1.6	0.0	0.1
CO ₂	12.55%	101.5	101.1	-0.4	1.6	1.4	-0.2	0.4
NO ₂	15 ppm	101.5	101.6	0.1	1.6	1.6	0.0	0.1
NO _x	15 ppm	101.5	101.8	0.3	1.6	1.9	0.3	0.3
H ₂	1,020 ppm	101.5	101.7	0.2	1.6	1.8	0.2	0.2
HCl	10 ppm	101.5	101.6	0.1	1.6	1.8	0.2	0.2

Sum of the highest absolute value obtained with and without the pollutant present: 2.0 %
 Allowable interference response: 2.5 %

Certification Date: 8-9-06
 Operator: *[Signature]*

CERTIFIED MASTER CLASS

Single-Certified Calibration Standard

9810 BAY AREA BLVD, PASADENA, TX 77507

Phone: 281-474-5800 Fax: 281-474-5857

CERTIFICATE OF ACCURACY: Certified Master Class Calibration Standard

Product Information

Project No.: 04-64351-001
Item No.: 04020004060PAL
P.O. No.: 03-049-08

Cylinder Number: ALM038866
Cylinder Size: AL
Certification Date: 12May2008
Expiration Date: 12May2009

Customer

ARI ENVIRONMENTAL, INC.
GREG BURCH
1710 C PRESTON RD
PASADENA, TX 77503

CERTIFIED CONCENTRATION

<u>Component Name</u>	<u>Concentration (Moles)</u>	<u>Accuracy (+/-%)</u>
CARBON DISULFIDE	530. PPM	2
CARBONYL SULFIDE	495. PPM	2
HYDROGEN SULFIDE	509. PPM	2
NITROGEN	BALANCE	

TRACEABILITY

Traceable To

NIST

APPROVED BY: _____
LEROY JONES

DATE: _____

SPECIFICATIONS

<u>Component Name</u>	<u>Requested Concentration (Moles)</u>	<u>Certified Concentration (Moles)</u>	<u>Blend Tolerance Result (+/- %)</u>	<u>Certified Accuracy Result (+/- %)</u>
CARBON DISULFIDE	500. PPM	530. PPM	6.0	2.00
CARBONYL SULFIDE	500. PPM	495. PPM	1.0	2.00
HYDROGEN SULFIDE	500. PPM	509. PPM	1.8	2.00
NITROGEN		BAL.		

TRACEABILITY

Traceable To
NIST

PHYSICAL PROPERTIES

Cylinder Size: AL

Pressure: 2000 PSIG
Expiration Date: 12May2009

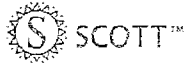
SPECIAL HANDLING INSTRUCTIONS

Do not use or store cylinder at or below the stated dew point temperature. Possible condensation of heavier components could result. In the event the cylinder has been exposed to temperatures at or below the dew point, place cylinder in heated area for 24 hours and then roll cylinder for 15 minutes to re-mix.

Use of calibration standards at or below dew point temperature may result in calibration error.



AIR LIQUIDE Air Liquide America
Specialty Gases LLC



RATA CLASS

Dual-Analyzed Calibration Standard

9810 BAY AREA BLVD, PASADENA, TX 77507

Phone: 281-474-5800

Fax: 281-474-5857

CERTIFICATE OF ACCURACY: EPA Protocol Gas

Assay Laboratory

SCOTT SPECIALTY GASES
9810 BAY AREA BLVD
PASADENA, TX 77507

P.O. No.: 03-118-08
Project No.: 04-70072-009

Customer

ARI ENVIRONMENTAL, INC.
1710 C PRESTON RD
PASADENA TX 77503

ANALYTICAL INFORMATION

This certification was performed according to EPA Traceability Protocol For Assay & Certification of Gaseous Calibration Standards; Procedure G-1; September, 1997.

Cylinder Number: ALM035230 Certification Date: 30Dec2008 Exp. Date: 30Dec2011
Cylinder Pressure***: 2000 PSIG

<u>COMPONENT</u>	<u>CERTIFIED CONCENTRATION (Moles)</u>	<u>ANALYTICAL ACCURACY**</u>	<u>TRACEABILITY</u>
OXYGEN	22.0 %	+/- 1%	Direct NIST and NMI
NITROGEN	BALANCE		

*** Do not use when cylinder pressure is below 150 psig.

** Analytical accuracy is based on the requirements of EPA Protocol Procedure G1, September 1997.

REFERENCE STANDARD

<u>TYPE/SRM NO.</u>	<u>EXPIRATION DATE</u>	<u>CYLINDER NUMBER</u>	<u>CONCENTRATION</u>	<u>COMPONENT</u>
NTRM 2350	01Apr2012	A6820	23.51 %	OXYGEN

INSTRUMENTATION

<u>INSTRUMENT/MODEL/SERIAL#</u>	<u>DATE LAST CALIBRATED</u>	<u>ANALYTICAL PRINCIPLE</u>
SERVOMEX/MODEL 244A/701/716	15Dec2008	PARAMAGNETIC

ANALYZER READINGS

(Z = Zero Gas R = Reference Gas T = Test Gas r = Correlation Coefficient)

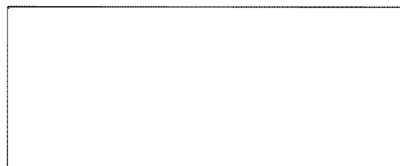
First Triad Analysis

Second Triad Analysis

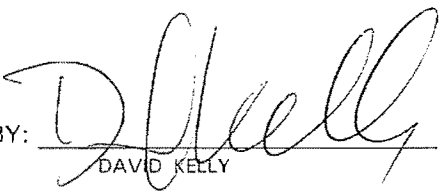
Calibration Curve

OXYGEN

Date:	Response Unit: VOLTS		
30Dec2008	Z1 = 0.00000	R1 = 0.99040	T1 = 0.92640
	R2 = 0.99110	Z2 = 0.00030	T2 = 0.92710
	Z3 = 0.00030	T3 = 0.92690	R3 = 0.99110
Avg. Concentration:	21.95	%	



Concentration = A + Bx + Cx ² + Dx ³ + Ex ⁴	
r = 0.9999972	
Constants:	A = -0.00524423
B = 23.70794974	C =
D =	E =

APPROVED BY: 
DAVID KELLY



Scott Specialty Gases
Air Liquide America Specialty Gases LLC

RATA CLASS

Dual-Analyzed Calibration Standard

9810 BAY AREA BLVD, PASADENA, TX 77507

Phone: 281-474-5800

Fax: 281-474-5857

CERTIFICATE OF ACCURACY: EPA Protocol Gas

Assay Laboratory

SCOTT SPECIALTY GASES
9810 BAY AREA BLVD
PASADENA, TX 77507

P.O. No.: 03-051-08
Project No.: 04-64806-001

Customer

ARI ENVIRONMENTAL, INC.
GREG BURCH
1710 C PRESTON RD
PASADENA TX 77503

ANALYTICAL INFORMATION

This certification was performed according to EPA Traceability Protocol For Assay & Certification of Gaseous Calibration Standards; Procedure G-1; September, 1997.

Cylinder Number: ALM038208 Certification Date: 06Jun2008 Exp. Date: 06Jun2011
Cylinder Pressure***: 1924 PSIG

COMPONENT	CERTIFIED CONCENTRATION (Moles)	ANALYTICAL ACCURACY**	TRACEABILITY
CARBON DIOXIDE	23.0 %	+/- 1%	Direct NIST and NMI
NITROGEN	BALANCE		

*** Do not use when cylinder pressure is below 150 psig.

** Analytical accuracy is based on the requirements of EPA Protocol Procedure G1, September 1997.

REFERENCE STANDARD

TYPE/SRM NO.	EXPIRATION DATE	CYLINDER NUMBER	CONCENTRATION	COMPONENT
NTRM 2300	02Jan2012	K002682	23.01 %	CARBON DIOXIDE

INSTRUMENTATION

INSTRUMENT/MODEL/SERIAL#	DATE LAST CALIBRATED	ANALYTICAL PRINCIPLE
FTIR/1602651	21May2008	FTIR

ANALYZER READINGS

(Z = Zero Gas R = Reference Gas T = Test Gas r = Correlation Coefficient)

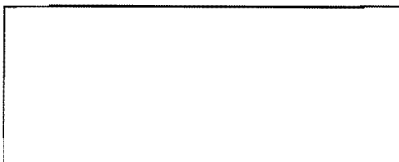
First Triad Analysis

Second Triad Analysis


Calibration Curve

CARBON DIOXIDE

Date: 06Jun2008	Response Unit: %
Z1 = 0.00241	R1 = 23.04902 T1 = 22.96516
R2 = 23.05442	Z2 = 0.01765 T2 = 23.00141
Z3 = 0.02220	T3 = 23.01244 R3 = 23.06920
Avg. Concentration:	22.95 %



Concentration = A + Bx + Cx ² + Dx ³ + Ex ⁴	
r = 9.99997E-1	
Constants:	A = 0.00000E+0
B = 9.03559E-1	C = 1.13550E-2
D = 0.00000E+0	E = 0.00000E+0

APPROVED BY: 
Ramien JR



Scott Specialty Gases
Air Liquide America Specialty Gases LLC

RATA CLASS

Dual-Analyzed Calibration Standard

9810 BAY AREA BLVD, PASADENA, TX 77507

Phone: 281-474-5800

Fax: 281-474-5857

CERTIFICATE OF ACCURACY: EPA Protocol Gas

Assay Laboratory

SCOTT SPECIALTY GASES
9810 BAY AREA BLVD
PASADENA, TX 77507

P.O. No.: 03-051-08
Project No.: 04-64798-003

Customer

ARI ENVIRONMENTAL, INC.
GREG BURCH
1710 C PRESTON RD
PASADENA TX 77503

ANALYTICAL INFORMATION

This certification was performed according to EPA Traceability Protocol For Assay & Certification of Gaseous Calibration Standards; Procedure G-1; September, 1997.

Cylinder Number: ALM031560 Certification Date: 10Jun2008 Exp. Date: 10Jun2010
Cylinder Pressure***: 1924 PSIG

COMPONENT	CERTIFIED CONCENTRATION (Moles)	ANALYTICAL ACCURACY**	TRACEABILITY
NITRIC OXIDE	2,030 PPM	+/- 1%	Direct NIST and NMI
NITROGEN - OXYGEN FREE	BALANCE		
TOTAL OXIDES OF NITROGEN	2,030. PPM		Reference Value Only

*** Do not use when cylinder pressure is below 150 psig.

** Analytical accuracy is based on the requirements of EPA Protocol Procedure G1, September 1997.

REFERENCE STANDARD

TYPE/SRM NO.	EXPIRATION DATE	CYLINDER NUMBER	CONCENTRATION	COMPONENT
NTRM 2631	01May2011	ALM048055	2780. PPM	NITRIC OXIDE

INSTRUMENTATION

INSTRUMENT/MODEL/SERIAL#	DATE LAST CALIBRATED	ANALYTICAL PRINCIPLE
FTIR/1602651	02Jun2008	FTIR

ANALYZER READINGS

(Z = Zero Gas R = Reference Gas T = Test Gas r = Correlation Coefficient)

First Triad Analysis

Second Triad Analysis

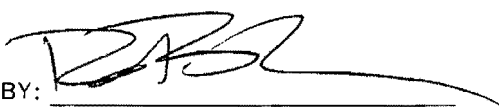
Calibration Curve

NITRIC OXIDE

Date: 03Jun2008	Response Unit: PPM
Z1 = 0.28839	R1 = 2767.274 T1 = 2018.455
R2 = 2767.716	Z2 = 1.84806 T2 = 2020.058
Z3 = 2.53291	T3 = 2020.176 R3 = 2769.794
Avg. Concentration:	2028. PPM

Date: 10Jun2008	Response Unit: PPM
Z1 = -0.15791	R1 = 2765.545 T1 = 2014.465
R2 = 2770.066	Z2 = 1.75697 T2 = 2015.392
Z3 = 2.57324	T3 = 2015.463 R3 = 2770.419
Avg. Concentration:	2023. PPM

Concentration = A + Bx + Cx ² + Dx ³ + Ex ⁴	
r = 9.99995E-1	
Constants:	A = 0.00000E+0
	B = 3.83017E-1 C = 2.50000E-5
	D = 0.00000E+0 E = 0.00000E+0

APPROVED BY: 
Peter Brandon



COASTAL SPECIALTY GAS
 25 NORTH FOURTH STREET
 BEAUMONT, TX 77071
 409-838-3757

Customer: Coastal Welding Protocol: Reference # Lot#
 Cylinder Number: EB0003638 G1 27913
 Cylinder Pressure: 1900 PSIG
 Last Analysis Date: 2/5/2007
 Expiration Date: 2/5/2010

**DO NOT USE THIS CYLINDER WHEN THE PRESSURE
 FALLS BELOW 150 PSIG**

REPLICATE RESPONSES

Component:	Carbon Monoxide	Date:	1/29/2007	Date:	2/5/2007
			1982		1983
Mean Conc:	1983 ppm +/- 1% rel		1982		1982
			1982		1984
BALANCE GAS:	Nitrogen				

REFERENCE STANDARDS:

Component: Carbon Monoxide
 Reference Standard: GMIS
 Cylinder #: CC38906
 Concentration: 2483 ppm
 Exp. Date: 7/11/2007

CERTIFICATION INSTRUMENTS

Component: Carbon Monoxide
 Make/Model: Horiba VIA-510
 Serial Number: 42321590022
 Measurement Principle: NDIR
 Last Calibration: 1/10/2007

Notes:

This Certification was performed according to EPA Traceability Protocol for Assay & Certification of Gaseous Calibration Standards September 1997, using procedure G1 and/or G2.

Analyst: [Signature] Date: 2/5/2007

Manufactured By Specialty Gas Products, a Matheson Tri-Gas Company, Pasadena, Texas.



Scott Specialty Gases
Air Liquide America Specialty Gases LLC

RATA CLASS

Dual-Analyzed Calibration Standard

9810 BAY AREA BLVD, PASADENA, TX 77507

Phone: 281-474-5800

Fax: 281-474-5857

CERTIFICATE OF ACCURACY: EPA Protocol Gas

Assay Laboratory

SCOTT SPECIALTY GASES
9810 BAY AREA BLVD
PASADENA, TX 77507

P.O. No.: 03-042-08
Project No.: 04-63459-008

Customer

ARI ENVIRONMENTAL, INC.
GREG BURCH
1710 C PRESTON RD
PASADENA TX 77503

ANALYTICAL INFORMATION

This certification was performed according to EPA Traceability Protocol For Assay & Certification of Gaseous Calibration Standards; Procedure G-1; September, 1997.

Cylinder Number: AAL8051 Certification Date: 08May2008 Exp. Date: 08May2011
Cylinder Pressure***: 1950 PSIG

COMPONENT	CERTIFIED CONCENTRATION (Moles)	ANALYTICAL ACCURACY**	TRACEABILITY
OXYGEN	7.54 %	+/- 1%	Direct NIST and NMI
NITROGEN	BALANCE		

*** Do not use when cylinder pressure is below 150 psig.

** Analytical accuracy is based on the requirements of EPA Protocol Procedure G1, September 1997.

REFERENCE STANDARD

TYPE/SRM NO.	EXPIRATION DATE	CYLINDER NUMBER	CONCENTRATION	COMPONENT
NTRM 2658	01Jan2010	K025996	10.03 %	OXYGEN

INSTRUMENTATION

INSTRUMENT/MODEL/SERIAL#	DATE LAST CALIBRATED	ANALYTICAL PRINCIPLE
SERVOMEX/MODEL 244A/701/716	15Apr2008	PARAMAGNETIC

ANALYZER READINGS

(Z = Zero Gas R = Reference Gas T = Test Gas r = Correlation Coefficient)

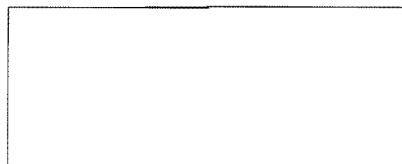
First Triad Analysis

Second Triad Analysis

Calibration Curve

OXYGEN

Date: 08May2008	Response Unit: %		
Z1 = 0.00000	R1 = 0.99000	T1 = 0.74110	
R2 = 0.99010	Z2 = 0.00000	T2 = 0.74110	
Z3 = 0.00000	T3 = 0.74110	R3 = 0.99040	
Avg. Concentration:		7.541	%



Concentration = A + Bx + Cx ² + Dx ³ + Ex ⁴	
r = .9999767	
Constants:	A = 0.008852882
B = 10.1649257	C =
D =	E =

APPROVED BY: Mark Soliz
MARK SOLIZ

SUPERVISOR: _____
SUSAN BRANDON

ARI Environmental, Inc.
EPA METHOD 5
Initial Meter Box Calibration

Model No: Apex 522
 Serial No. 801005

Operator: DWM
 Date: 10/29/2008

Pre-Test, Orifice Method
 English Units

Barometric Pressure: 30.18 in.Hg

ΔH in. H ₂ O	Time		DRY GAS METER VOLUME			METER TEMPERATURE		ORIFICE		VAC.	AMBIENT TEMPERATURE		
						INLET	OUTLET						
	Minutes	Seconds	Initial	Final	Total ¹	Initial	Initial	Number	K factor	in. Hg ²	Initial	Final	Avg.
0.52	12	35	4.100	9.300	5.200	57	57	AJ47	0.3164	22.0	55	53	54.0
0.98	11	52	12.400	19.100	6.700	63	57	AJ55	0.4303	20.5	53	54	53.5
1.60	13	19	25.100	34.700	9.600	72	60	AJ63	0.5482	19.0	55	55	55.0
3.10	18	24	42.400	60.900	18.500	83	63	AJ73	0.7621	17.5	56	58	57.0
4.70	10	55	65.500	78.900	13.400	91	67	AJ81	0.9339	15.5	59	60	59.5

METER FLOW (cubic feet)	ORIFICE FLOW (cubic feet)	METER CALIBRATION FACTOR, Yc ³	DH @ ⁴
5.358	5.300	0.9891	1.703
6.862	6.801	0.9910	1.724
9.740	9.708	0.9968	1.726
18.573	18.612	1.0021	1.725
13.361	13.499	1.0104	1.745

AVG. PRETEST METER CALIBRATION FACTOR: Y⁵ = 0.998 $\Delta H@^6$ = 1.72
--

- ¹ Must pull at least 5 cubic feet per orifice
² Vacuum must be 15" of Hg or greater
³ Individual Ys can not vary from +/-0.02Y of the average

- ⁴ Delta H@ can not be more than +/- 0.15 of average delta H
⁵ Ideal Y is 1.000 and can vary no more than +/- 0.05
⁶ Ideal Delta H@ is 1.84 and should not vary more than 0.2!

ARI ENVIRONMENTAL, INC.
EPA METHOD 5
THERMOCOUPLE DIGITAL INDICATOR CALIBRATION DATA SHEET

Operator: DWM
 Date: 10/29/2008

Meterbox No.: 801005
 Calibrator No.: CL-300-21001

Calibrator Setting ° F	Digital Temperature Readout									
	PROBE		STACK		FILTER		EXIT		AUX	
	Acutal	Diff.	Acutal	Diff.	Acutal	Diff.	Acutal	Diff.	Acutal	Diff.
0	-2	0.43	-3	0.65	-2	0.43	-2	0.43	-2	0.43
200	198	0.30	198	0.30	198	0.30	199	0.15	199	0.15
400	395	0.58	395	0.58	395	0.58	395	0.58	395	0.58
600	598	0.19	598	0.19	598	0.19	598	0.19	598	0.19
800	800	0.00	799	0.08	800	0.00	800	0.00	800	0.00
1000	999	0.07	999	0.07	999	0.07	999	0.07	999	0.07
1200	1197	0.18	1197	0.18	1197	0.18	1197	0.18	1197	0.18
1400	1395	0.27	1395	0.27	1395	0.27	1395	0.27	1396	0.22
1600	1597	0.15	1598	0.10	1597	0.15	1598	0.10	1598	0.10
1800	1795	0.22	1796	0.18	1796	0.18	1796	0.18	1796	0.18

Actual Maximum Difference = 0.65 %
Allowable Maximum Difference = 1.50 %

ARI Environmental, Inc.
EPA METHOD 5
Post-test Meter Box Calibration

Model #: Apex 522
 Serial #: 801005
 Pretest Y: 0.998
 Pretest $\Delta H@$: 1.72

Operator: DWM
 Date: 5/4/2009

Post-Test, Orifice Method
 English Units

Barometric Pressure: 29.77 in.Hg

ΔH	Time		DRY GAS METER VOLUME			METER TEMPERATURE		ORIFICE		VAC.	AMBIENT TEMPERATURE		
						INLET	OUTLET						
	Minutes	Seconds	Initial	Final	Total ¹	Initial	Final	Number	K factor	in. Hg ²	Initial	Final	Avg.
1.60	10	19	127.800	135.300	7.500	84 88	73 76	AJ63	0.5482	17.5	74	74	74.0
1.60	11	23	135.500	143.800	8.300	88 90	76 77	AJ63	0.5482	17.0	74	75	74.5
1.60	10	1	144.100	151.400	7.300	90 91	77 79	AJ63	0.5482	17.0	75	75	75.0

METER FLOW (cubic feet)	ORIFICE FLOW (cubic feet)	METER CALIBRATION FACTOR, Yc ³	DH @ ⁴
7.322	7.286	0.9951	1.770
8.066	8.036	0.9963	1.763
7.074	7.067	0.9990	1.760

AVG. POST-TEST METER CALIBRATION FACTOR =	0.997	1.76
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PERCENT DIFFERENCE FROM PRETEST Y= 0.12
MAXIMUM ALLOWABLE DIFFERENCE= 5.00

¹ Must pull at least 5 cubic feet per orifice

² Vacuum must be 15" of Hg or greater

³ Individual Ys can not vary from +/-0.02Y of the average

⁴ Delta H@ can not be more than +/- 0.15 of average delta H

ARI ENVIRONMENTAL, INC.
EPA METHOD 5
THERMOCOUPLE DIGITAL INDICATOR CALIBRATION DATA SHEET

Operator: DWM
 Date: 5/4/2009

Meterbox No.: 801005
 Calibrator No.: CL-300-21001

Calibrator	Digital Temperature Readout									
Setting ° F	PROBE		STACK		FILTER		EXIT		AUX	
	Actual	Diff.	Actual	Diff.	Actual	Diff.	Actual	Diff.	Actual	Diff.
0	-2	0.43	-2	0.43	-3	0.65	-3	0.65	-2	0.43
200	199	0.15	199	0.15	198	0.30	198	0.30	199	0.15
400	395	0.58	395	0.58	395	0.58	395	0.58	395	0.58
600	598	0.19	598	0.19	598	0.19	598	0.19	599	0.09
800	800	0.00	800	0.00	800	0.00	800	0.00	800	0.00
1000	1000	0.00	1000	0.00	1000	0.00	1000	0.00	1000	0.00
1200	1198	0.12	1198	0.12	1198	0.12	1198	0.12	1198	0.12
1400	1397	0.16	1396	0.22	1396	0.22	1397	0.16	1397	0.16
1600	1599	0.05	1599	0.05	1599	0.05	1599	0.05	1599	0.05
1800	1798	0.09	1797	0.13	1797	0.13	1797	0.13	1798	0.09

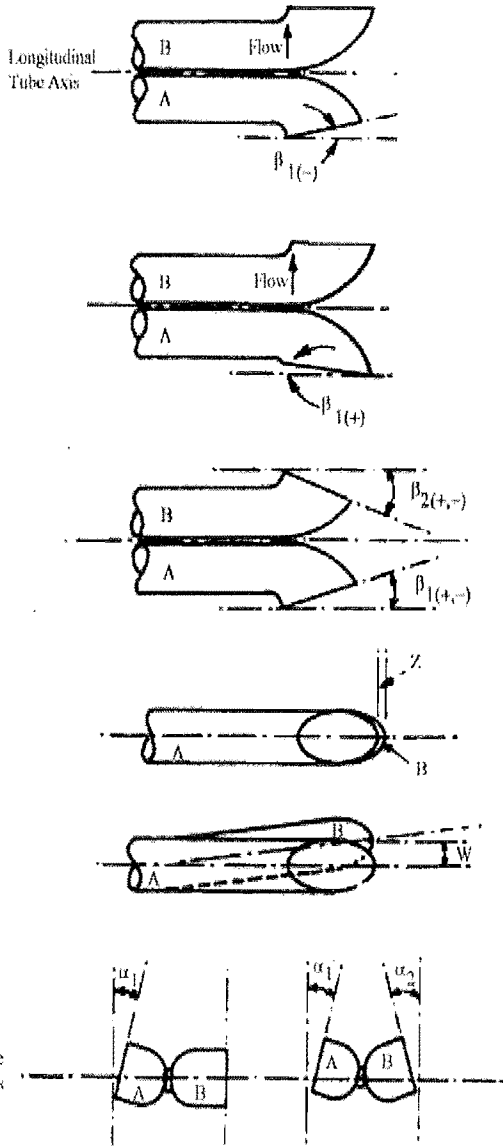
Actual Maximum Difference = 0.65 %
Allowable Maximum Difference = 1.50 %

Pitot Tube Inspection Data

Client Name: _____

Date: Pre-Sample
3/30/2009

Date: Post-Sample
5/4/2009



y	level?	y
n	obstructions?	n
n	damaged?	n
2	$-10^\circ < \alpha_1 < +10^\circ$	0
2	$-10^\circ < \alpha_2 < +10^\circ$	3
1	$-5^\circ < \beta_1 < +5^\circ$	2
1	$-5^\circ < \beta_2 < +5^\circ$	0
0	γ	1
0	θ	1
1.035	A	1.035
0.518	$0.39375 < P_A < 0.5625$	0.518
0.518	$0.39375 < P_B < 0.5625$	0.518
0.375	$0.1875 \leq D_t \leq 0.375$	0.375
0.000	$A \tan \gamma < 0.125''$	0.018
0.00000	$A \tan \theta < 0.03125''$	0.01806
TRUE	$P_A = P_B \pm 0.063$	TRUE
PASS	PASS/FAIL	PASS

Comments:

Pitot tube/probe number P25 meets or exceeds all specifications and criteria and/or applicable design features (per 40CFR60 Appendix A; Method 2) and is hereby assigned a pitot tube calibration factor of 0.84.

Signature: _____
Date: _____

ARI Environmental Inc.
Thermocouple Calibration Data Form



Calibrator: AH DWM
Thermocouple ID: P25 P25
Date: pretest 3/30/2009 posttest 5/4/2009
Barometric: 29.65
Reference Thermometer = Mercury in glass

	Reference Point Number	Source	Reference Thermometer Temperature	Meter Readout Temperature	Difference (%)
Pre-Test	T.C	Ice Water	33.0	34.0	-0.20
		Ambient	68.0	68.0	0.00
		Hot Water	156.0	156.0	0.00
Post-Test	T.C	Ice Water	33.0	34.0	-0.20
		Ambient	68.0	68.0	0.00
		Hot Water	156.0	156.0	0.00

$$a \text{ (temp. diff.)} = (\text{ref.temp} + 460) - (\text{Thermo. temp.} + 460) / (\text{ref. temp.} + 460) \times 100$$

Where $-1.5 < a < 1.5$

BAROMETER CALIBRATION

PRE-TEST

CALIBRATOR INITIALS	BAROMETER NUMBER	CALIBRATION DATE	BAROMETER READING (in. Hg)	REFERENCE READING (in Hg.)	DIFFERENCE (+/- 0.1 in Hg)
DWM	EB833-T7	3/27/2009	29.29	29.32	0.03

POST-TEST

CALIBRATOR INITIALS	BAROMETER NUMBER	CALIBRATION DATE	BAROMETER READING (in. Hg)	REFERENCE READING (in Hg.)	DIFFERENCE (+/- 0.1 in Hg)
DWM	EB833-T7	5/21/2009	29.71	29.71	0

NOZZLE CALIBRATION DATA FORM

Date: 4-21-09

Calibrated By: S. GOLDFINE

Nozzle identification number	Nozzle Diameter ^a			ΔD , ^b (in.) mm	D_{avg} ^c (in.) mm
	D ₁	D ₂	D ₃		
	(in.) mm	(in.) mm	(in.) mm		
SRU3-1	0.188	0.187	0.188	0.001	0.188

where:

^aD_{1,2,3} = nozzle internal diameter measured to the nearest 0.001 in (0.025 mm)

^b ΔD = maximum difference between any two diameters must be < 0.004 in. (0.10 mm)

^cD_{avg} = average of D₁, D₂, and D₃.



Valero Refining - Texas L.P.
Source: SRU No. 3 Scot Tailgas Incinerator
Test Dates: April 21 and 22, 2009

APPENDIX F

Process Data

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 13:20	293.96	39.80	333.75	1514.63	66.48	5.19
4/21/09 13:21	292.83	39.71	332.53	1516.17	67.09	5.21
4/21/09 13:22	292.35	39.74	332.09	1519.36	67.07	5.22
4/21/09 13:23	293.05	39.87	332.92	1525.81	70.88	5.15
4/21/09 13:24	295.13	39.94	335.06	1527.36	72.52	5.27
4/21/09 13:25	293.33	39.92	333.25	1529.00	71.80	5.34
4/21/09 13:26	295.43	39.82	335.25	1532.18	70.10	5.31
4/21/09 13:27	292.92	39.75	332.68	1535.36	70.25	5.46
4/21/09 13:28	293.97	39.77	333.74	1535.36	70.27	5.35
4/21/09 13:29	295.05	39.66	334.71	1533.82	68.18	5.33
4/21/09 13:30	292.88	39.67	332.55	1529.00	69.51	5.35
4/21/09 13:31	295.38	39.48	334.86	1522.54	68.44	5.25
4/21/09 13:32	295.50	39.43	334.93	1519.36	68.05	5.20
4/21/09 13:33	293.33	39.41	332.74	1516.17	68.28	5.36
4/21/09 13:34	295.16	39.70	334.86	1516.17	70.21	5.34
4/21/09 13:35	292.73	39.72	332.46	1519.36	71.80	5.32
4/21/09 13:36	293.88	39.87	333.75	1527.36	72.40	5.43
4/21/09 13:37	291.51	39.99	331.50	1529.00	71.80	5.33
4/21/09 13:38	292.39	39.99	332.38	1527.36	72.75	5.19
4/21/09 13:39	294.37	40.05	334.42	1527.36	72.54	5.32
4/21/09 13:40	292.10	40.11	332.21	1527.36	72.70	5.28
4/21/09 13:41	293.37	40.10	333.47	1525.81	72.75	5.33
4/21/09 13:42	292.60	40.04	332.64	1524.18	73.65	5.40
4/21/09 13:43	294.70	40.13	334.84	1525.81	72.19	5.33
4/21/09 13:44	293.11	40.21	333.32	1522.54	71.27	5.44
4/21/09 13:45	295.68	40.23	335.91	1522.54	69.92	5.43
4/21/09 13:46	292.48	40.21	332.69	1520.99	69.51	5.35
4/21/09 13:47	294.76	40.30	335.06	1522.54	67.62	5.29
4/21/09 13:48	294.37	40.45	334.82	1524.18	67.99	5.31
4/21/09 13:49	294.02	40.59	334.62	1520.99	68.87	5.22
4/21/09 13:50	293.01	40.73	333.74	1520.99	72.44	5.23
4/21/09 13:51	295.65	40.78	336.43	1522.54	72.58	5.35
4/21/09 13:52	295.10	40.91	336.02	1522.54	71.97	5.35
4/21/09 13:53	295.19	40.96	336.15	1524.18	74.39	5.38
4/21/09 13:54	295.68	41.11	336.79	1524.18	74.16	5.45
4/21/09 13:55	293.92	41.10	335.02	1525.81	74.65	5.34
4/21/09 13:56	293.29	41.20	334.49	1522.54	73.65	5.27
4/21/09 13:57	293.28	41.30	334.58	1520.99	71.91	5.33
4/21/09 13:58	294.21	41.32	335.53	1519.36	74.61	5.26
4/21/09 13:59	293.72	41.49	335.21	1514.63	75.12	5.22
4/21/09 14:00	294.40	41.53	335.93	1509.81	77.13	5.17
4/21/09 14:01	294.20	41.48	335.67	1508.17	76.19	5.37
4/21/09 14:02	293.31	41.52	334.83	1516.17	78.71	5.31
4/21/09 14:03	293.31	41.53	334.84	1520.99	79.90	5.26
4/21/09 14:04	294.92	41.50	336.41	1522.54	81.95	5.28

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 14:05	292.56	41.52	334.08	1520.99	82.01	5.41
4/21/09 14:06	293.46	41.33	334.79	1520.99	82.75	5.18
4/21/09 14:07	293.44	41.26	334.70	1520.99	82.25	5.17
4/21/09 14:08	291.62	41.11	332.73	1516.17	80.63	5.17
4/21/09 14:09	294.48	41.00	335.48	1512.99	79.82	5.24
4/21/09 14:10	292.41	40.90	333.31	1511.35	80.21	5.24
4/21/09 14:11	294.94	40.87	335.81	1509.81	75.76	5.32
4/21/09 14:12	294.39	40.77	335.16	1517.81	83.52	5.33
4/21/09 14:13	292.83	40.67	333.50	1524.18	78.71	5.33
4/21/09 14:14	295.35	40.69	336.04	1525.81	77.87	5.39
4/21/09 14:15	295.29	40.63	335.93	1525.81	78.96	5.39
4/21/09 14:16	292.63	40.55	333.18	1525.81	79.20	5.29
4/21/09 14:17	295.16	40.56	335.71	1525.81	79.69	5.27
4/21/09 14:18	292.75	40.58	333.33	1525.81	78.57	5.23
4/21/09 14:19	295.05	40.55	335.60	1524.18	79.22	5.30
4/21/09 14:20	293.60	40.38	333.99	1520.99	77.46	5.29
4/21/09 14:21	294.75	40.24	334.99	1520.99	75.31	5.23
4/21/09 14:22	294.72	40.13	334.85	1520.99	75.14	5.30
4/21/09 14:23	292.44	40.02	332.46	1520.99	73.24	5.39
4/21/09 14:24	293.96	39.95	333.91	1522.54	71.76	5.46
4/21/09 14:25	291.82	39.99	331.80	1520.99	71.35	5.46
4/21/09 14:26	293.55	39.91	333.47	1522.54	69.47	5.25
4/21/09 14:27	291.96	39.87	331.84	1522.54	68.69	5.32
4/21/09 14:28	294.19	39.85	334.05	1519.36	68.67	5.39
4/21/09 14:29	289.87	39.78	329.65	1516.17	69.16	5.36
4/21/09 14:30	291.59	40.02	331.61	1514.63	65.86	5.30
4/21/09 14:31	289.93	40.06	329.99	1511.35	67.91	5.35
4/21/09 14:32	293.31	40.07	333.38	1516.17	68.07	5.25
4/21/09 14:33	290.95	40.16	331.11	1516.17	67.11	5.25
4/21/09 14:34	292.61	40.22	332.83	1516.17	67.62	5.25
4/21/09 14:35	292.00	40.38	332.39	1516.17	67.83	5.24
4/21/09 14:36	292.39	40.56	332.95	1517.81	69.77	5.27
4/21/09 14:37	290.01	40.67	330.67	1519.36	70.31	5.32
4/21/09 14:38	292.05	40.76	332.82	1522.54	73.57	5.34
4/21/09 14:39	288.83	40.83	329.66	1524.18	74.82	5.33
4/21/09 14:40	290.63	40.87	331.50	1524.18	75.64	5.35
4/21/09 14:41	288.78	40.72	329.51	1524.18	75.61	5.49
4/21/09 14:42	290.06	41.01	331.08	1522.54	77.38	5.43
4/21/09 14:43	287.74	40.90	328.64	1522.54	77.13	5.38
4/21/09 14:44	290.27	40.84	331.10	1520.99	79.06	5.32
4/21/09 14:45	288.30	40.87	329.17	1517.81	78.48	5.27
4/21/09 14:46	290.93	40.87	331.80	1514.63	80.14	5.33
4/21/09 14:47	288.74	40.79	329.53	1517.81	79.08	5.41
4/21/09 14:48	288.57	40.76	329.33	1519.36	78.95	5.29
4/21/09 14:49	288.39	40.71	329.10	1522.54	76.82	5.31

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Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 14:50	288.98	40.68	329.66	1524.18	74.92	5.31
4/21/09 14:51	289.54	40.58	330.12	1525.81	71.95	5.41
4/21/09 14:52	288.03	40.52	328.55	1520.99	71.04	5.46
4/21/09 14:53	291.50	40.37	331.87	1517.81	71.86	5.46
4/21/09 14:54	288.95	40.19	329.13	1517.81	71.25	5.34
4/21/09 14:55	288.33	40.40	328.72	1524.18	69.63	5.42
4/21/09 14:56	291.19	40.39	331.58	1524.18	67.95	5.41
4/21/09 14:57	287.76	40.47	328.23	1522.54	66.19	5.48
4/21/09 14:58	285.91	40.52	326.42	1517.81	65.86	5.49
4/21/09 14:59	285.91	40.62	326.53	1516.17	63.81	5.47
4/21/09 15:00	285.61	40.61	326.22	1519.36	65.04	5.46
4/21/09 15:01	283.33	40.63	323.96	1520.99	64.45	5.54
4/21/09 15:02	282.74	40.55	323.30	1522.54	65.33	5.53
4/21/09 15:03	282.87	40.57	323.44	1519.36	65.76	5.52
4/21/09 15:04	281.36	40.71	322.07	1517.81	68.69	5.45
4/21/09 15:05	279.62	40.72	320.33	1512.99	69.75	5.47
4/21/09 15:06	279.84	40.66	320.50	1512.99	67.70	5.35
4/21/09 15:07	279.89	40.63	320.52	1519.36	68.16	5.42
4/21/09 15:08	280.74	40.66	321.41	1519.36	67.11	5.48
4/21/09 15:09	280.37	40.78	321.15	1520.99	67.03	5.48
4/21/09 15:10	280.34	40.82	321.16	1525.81	67.38	5.41
4/21/09 15:11	280.27	40.81	321.08	1525.81	69.06	5.41
4/21/09 15:12	280.37	40.93	321.31	1524.18	69.67	5.34
4/21/09 15:13	280.30	41.00	321.30	1522.54	71.09	5.41
4/21/09 15:14	279.82	41.06	320.88	1519.36	73.69	5.28
4/21/09 15:15	280.30	40.94	321.24	1517.81	72.34	5.42
4/21/09 15:16	281.12	40.92	322.04	1517.81	73.50	5.36
4/21/09 15:17	281.94	40.93	322.87	1517.81	71.46	5.33
4/21/09 15:18	280.41	41.05	321.46	1517.81	73.48	5.28
4/21/09 15:19	280.20	41.08	321.27	1522.54	73.95	5.27
4/21/09 15:20	280.49	41.13	321.61	1522.54	73.16	5.00
4/21/09 15:21	280.56	41.16	321.72	1525.81	73.75	5.05
4/21/09 15:22	280.45	41.14	321.59	1524.18	74.63	5.08
4/21/09 15:23	279.37	40.97	320.35	1522.54	75.06	5.08
4/21/09 15:24	280.99	40.81	321.80	1522.54	74.63	5.13
4/21/09 15:25	279.53	40.72	320.24	1524.18	74.49	5.04
4/21/09 15:26	280.43	40.68	321.11	1527.36	75.27	4.94
4/21/09 15:27	278.83	40.74	319.57	1535.36	73.50	4.94
4/21/09 15:28	281.03	40.58	321.61	1538.54	73.59	4.79
4/21/09 15:29	279.68	40.48	320.17	1538.54	74.65	4.80
4/21/09 15:30	280.12	40.43	320.55	1538.54	75.94	4.75
4/21/09 15:31	280.21	40.46	320.67	1535.36	75.21	4.80
4/21/09 15:32	279.67	40.41	320.08	1535.36	74.67	4.72
4/21/09 15:33	280.11	40.45	320.56	1537.00	77.13	4.76
4/21/09 15:34	279.84	40.61	320.45	1541.82	78.11	4.72

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Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 15:35	279.62	40.54	320.16	1545.00	79.86	4.72
4/21/09 15:36	280.43	40.58	321.01	1548.18	78.77	4.80
4/21/09 15:37	280.46	40.65	321.10	1554.54	80.96	4.92
4/21/09 15:38	280.50	40.61	321.11	1557.82	83.24	4.88
4/21/09 15:39	280.49	40.62	321.11	1559.36	84.55	4.75
4/21/09 15:40	280.73	40.66	321.39	1561.00	80.72	4.75
4/21/09 15:41	281.09	40.79	321.88	1559.36	81.78	4.83
4/21/09 15:42	280.97	40.79	321.77	1557.82	81.76	4.83
4/21/09 15:43	281.18	40.85	322.04	1556.18	84.38	4.80
4/21/09 15:44	281.38	40.83	322.21	1549.82	82.09	4.77
4/21/09 15:45	281.49	40.75	322.24	1546.54	83.11	4.83
4/21/09 15:46	282.53	40.74	323.27	1543.36	81.78	4.87
4/21/09 15:47	282.65	40.70	323.35	1540.18	81.23	4.84
4/21/09 15:48	282.76	40.61	323.37	1543.36	78.67	4.85
4/21/09 15:49	282.31	40.64	322.95	1545.00	80.70	4.91
4/21/09 15:50	282.71	40.67	323.38	1543.36	79.24	5.01
4/21/09 15:51	282.75	40.71	323.46	1543.36	79.43	4.93
4/21/09 15:52	282.76	40.67	323.42	1543.36	79.02	4.91
4/21/09 15:53	281.79	40.78	322.57	1540.18	81.35	4.90
4/21/09 15:54	282.86	40.84	323.70	1538.54	81.25	5.00
4/21/09 15:55	283.33	40.85	324.18	1538.54	82.52	4.83
4/21/09 15:56	281.62	40.86	322.47	1538.54	83.52	4.89
4/21/09 15:57	282.00	40.99	322.99	1537.00	86.23	4.88
4/21/09 15:58	282.78	41.01	323.79	1535.36	86.41	4.80
4/21/09 15:59	283.70	40.94	324.64	1533.82	86.05	4.75
4/21/09 16:00	284.63	40.90	325.54	1532.18	87.42	4.76
4/21/09 16:01	283.72	40.78	324.50	1530.54	87.23	4.93
4/21/09 16:02	284.51	40.71	325.23	1527.36	84.71	5.05
4/21/09 16:03	284.73	40.65	325.38	1525.81	84.86	4.94
4/21/09 16:04	286.38	40.62	327.00	1525.81	86.09	5.00
4/21/09 16:05	286.68	40.55	327.24	1529.00	86.27	4.88
4/21/09 16:06	286.90	40.38	327.29	1530.54	82.95	4.96
4/21/09 16:07	287.04	40.31	327.35	1530.54	84.20	4.78
4/21/09 16:08	287.20	40.31	327.51	1532.18	80.31	4.88
4/21/09 16:09	287.71	40.34	328.05	1532.18	79.73	4.99
4/21/09 16:10	287.47	40.41	327.88	1525.81	79.88	4.87
4/21/09 16:11	287.65	40.55	328.20	1519.36	79.92	4.98
4/21/09 16:12	287.68	40.73	328.40	1519.36	80.27	4.87
4/21/09 16:13	287.58	40.77	328.35	1520.99	84.53	4.90
4/21/09 16:14	287.26	40.92	328.18	1522.54	86.82	4.94
4/21/09 16:15	287.31	41.10	328.41	1520.99	87.36	4.80
4/21/09 16:16	287.85	41.01	328.86	1524.18	88.11	4.81
4/21/09 16:17	287.71	41.12	328.83	1525.81	89.39	4.79
4/21/09 16:18	288.17	41.32	329.50	1525.81	89.47	4.67
4/21/09 16:19	286.38	41.32	327.71	1525.81	89.96	4.74

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4/21/09 16:20	287.14	41.51	328.65	1525.81	93.67	4.65
4/21/09 16:21	287.75	41.74	329.49	1524.18	96.50	4.47
4/21/09 16:22	287.02	42.08	329.10	1520.99	95.39	4.56
4/21/09 16:23	285.92	42.31	328.24	1519.36	98.07	4.62
4/21/09 16:24	286.45	42.40	328.85	1516.17	102.34	4.59
4/21/09 16:25	285.84	42.63	328.47	1516.17	103.57	4.53
4/21/09 16:26	286.83	42.96	329.79	1517.81	102.40	4.58
4/21/09 16:27	286.84	43.10	329.94	1519.36	106.15	4.53
4/21/09 16:28	286.98	43.16	330.14	1522.54	108.63	4.62
4/21/09 16:29	288.78	43.40	332.18	1525.81	109.38	4.61
4/21/09 16:30	286.96	43.31	330.27	1529.00	110.76	4.71
4/21/09 16:31	287.64	43.22	330.86	1529.00	111.78	4.68
4/21/09 16:32	287.28	43.27	330.55	1533.82	112.17	4.69
4/21/09 16:33	286.71	43.19	329.90	1537.00	114.86	4.42
4/21/09 16:34	287.19	43.15	330.34	1535.36	113.93	4.61
4/21/09 16:35	286.42	43.09	329.50	1533.82	116.82	4.51
4/21/09 16:36	286.20	43.00	329.20	1530.54	115.74	4.51
4/21/09 16:37	286.77	42.79	329.55	1529.00	122.64	4.48
4/21/09 16:38	288.36	42.73	331.08	1529.00	120.12	4.44
4/21/09 16:39	286.73	42.66	329.39	1525.81	120.10	4.45
4/21/09 16:40	287.89	42.81	330.70	1525.81	119.32	4.60
4/21/09 16:41	285.66	42.58	328.25	1524.18	122.44	4.55
4/21/09 16:42	286.28	42.58	328.86	1524.18	120.78	4.67
4/21/09 16:43	286.61	42.62	329.23	1525.81	120.68	4.63
4/21/09 16:44	286.35	42.61	328.96	1527.36	117.36	4.54
4/21/09 16:45	287.92	42.61	330.53	1527.36	120.64	4.46
4/21/09 16:46	286.47	42.42	328.88	1525.81	118.87	4.45
4/21/09 16:47	287.01	42.35	329.36	1530.54	115.33	4.71
4/21/09 16:48	286.90	42.34	329.24	1530.54	115.14	4.80
4/21/09 16:49	286.50	42.34	328.84	1530.54	139.69	4.60
4/21/09 16:50	286.73	42.42	329.15	1530.54	118.75	4.52
4/21/09 16:51	288.21	42.45	330.67	1527.36	115.43	4.54
4/21/09 16:52	287.10	42.61	329.71	1524.18	114.98	4.52
4/21/09 16:53	286.69	42.78	329.47	1520.99	116.23	4.53
4/21/09 16:54	285.72	42.84	328.57	1519.36	115.88	4.56
4/21/09 16:55	287.98	42.96	330.94	1520.99	118.30	4.35
4/21/09 16:56	285.92	42.86	328.78	1525.81	116.43	4.38
4/21/09 16:57	285.90	42.89	328.80	1525.81	116.88	4.38
4/21/09 16:58	286.93	42.85	329.78	1525.81	113.75	4.58
SRU3-1 Average	287.83	40.98	328.81	1526.18	82.38	5.07
4/21/09 16:59	287.24	42.77	330.02	1525.81	113.75	4.69
4/21/09 17:00	286.25	42.58	328.83	1519.36	113.95	4.60
4/21/09 17:01	285.73	42.55	328.29	1516.17	114.26	4.43
4/21/09 17:02	286.14	42.48	328.63	1516.17	113.67	4.50
4/21/09 17:03	286.21	42.38	328.60	1517.81	112.79	4.28

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 17:04	287.30	42.40	329.70	1522.54	111.74	4.46
4/21/09 17:05	286.21	42.33	328.53	1524.18	111.58	4.58
4/21/09 17:06	286.48	42.33	328.81	1519.36	111.64	4.35
4/21/09 17:07	286.85	42.31	329.15	1525.81	113.07	4.53
4/21/09 17:08	284.12	42.18	326.30	1527.36	111.91	4.41
4/21/09 17:09	285.30	42.18	327.48	1529.00	111.88	4.60
4/21/09 17:10	285.73	42.09	327.82	1529.00	109.92	4.60
4/21/09 17:11	286.08	42.18	328.26	1522.54	108.63	4.66
4/21/09 17:12	284.95	42.24	327.19	1520.99	108.98	4.56
4/21/09 17:13	286.46	42.15	328.61	1527.36	108.11	4.51
4/21/09 17:14	284.44	42.15	326.59	1530.54	109.30	4.39
4/21/09 17:15	285.72	42.12	327.84	1530.54	106.70	4.65
4/21/09 17:16	285.62	42.11	327.73	1533.82	110.12	4.50
4/21/09 17:17	286.86	42.16	329.01	1532.18	109.45	4.68
4/21/09 17:18	285.14	42.23	327.37	1527.36	106.74	4.64
4/21/09 17:19	285.89	42.19	328.07	1527.36	107.64	4.69
4/21/09 17:20	285.84	42.11	327.95	1524.18	104.18	4.69
4/21/09 17:21	286.09	42.00	328.09	1522.54	105.37	4.62
4/21/09 17:22	284.56	42.01	326.57	1520.99	103.36	4.61
4/21/09 17:23	285.33	42.08	327.41	1520.99	103.30	4.53
4/21/09 17:24	284.99	42.16	327.15	1514.63	103.09	4.49
4/21/09 17:25	284.67	42.31	326.98	1517.81	101.45	4.49
4/21/09 17:26	284.87	42.30	327.17	1519.36	99.18	4.59
4/21/09 17:27	286.04	42.31	328.35	1519.36	98.75	4.72
4/21/09 17:28	284.69	42.28	326.97	1520.99	99.12	4.67
4/21/09 17:29	284.48	42.17	326.66	1520.99	98.89	4.70
4/21/09 17:30	284.90	42.18	327.08	1517.81	98.44	4.72
4/21/09 17:31	285.63	42.14	327.77	1516.17	98.71	4.50
4/21/09 17:32	284.31	42.19	326.51	1514.63	96.82	4.52
4/21/09 17:33	285.51	42.19	327.71	1514.63	96.33	4.62
4/21/09 17:34	283.84	42.22	326.06	1517.81	95.21	4.72
4/21/09 17:35	284.70	42.20	326.90	1519.36	94.82	4.62
4/21/09 17:36	284.46	42.13	326.60	1519.36	94.79	4.41
4/21/09 17:37	285.34	42.04	327.38	1520.99	94.98	4.59
4/21/09 17:38	284.46	41.98	326.44	1519.36	94.84	4.58
4/21/09 17:39	283.03	41.76	324.78	1517.81	94.36	4.68
4/21/09 17:40	283.11	41.48	324.59	1517.81	95.02	4.58
4/21/09 17:41	283.45	41.35	324.80	1517.81	92.91	4.59
4/21/09 17:42	283.68	41.27	324.95	1519.36	93.63	4.61
4/21/09 17:43	284.95	41.32	326.27	1522.54	93.48	4.59
4/21/09 17:44	283.82	41.25	325.08	1520.99	93.85	4.52
4/21/09 17:45	285.53	41.05	326.58	1520.99	93.01	4.62
4/21/09 17:46	283.48	41.11	324.59	1522.54	90.47	4.63
4/21/09 17:47	283.06	41.13	324.18	1524.18	92.03	4.62
4/21/09 17:48	283.91	41.13	325.04	1527.36	90.68	4.58

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 17:49	284.99	41.16	326.15	1527.36	91.04	4.59
4/21/09 17:50	284.10	41.13	325.23	1527.36	90.55	4.54
4/21/09 17:51	284.67	41.07	325.74	1524.18	92.13	4.52
4/21/09 17:52	284.81	41.23	326.04	1520.99	91.89	4.64
4/21/09 17:53	285.26	41.12	326.38	1517.81	92.81	4.55
4/21/09 17:54	285.42	41.24	326.66	1517.81	90.82	4.68
4/21/09 17:55	285.95	41.22	327.17	1520.99	90.27	4.60
4/21/09 17:56	285.20	41.24	326.44	1520.99	88.96	4.55
4/21/09 17:57	285.69	41.20	326.89	1524.18	91.21	4.66
4/21/09 17:58	285.28	41.14	326.41	1522.54	90.55	4.68
4/21/09 17:59	286.41	41.12	327.53	1522.54	90.47	4.49
4/21/09 18:00	285.46	41.07	326.54	1522.54	90.33	4.47
4/21/09 18:01	285.60	41.10	326.70	1520.99	90.92	4.54
4/21/09 18:02	285.76	41.31	327.07	1524.18	89.34	4.43
4/21/09 18:03	286.47	41.53	328.00	1524.18	88.07	4.51
4/21/09 18:04	286.73	41.53	328.26	1522.54	88.89	4.56
4/21/09 18:05	286.54	41.66	328.20	1519.36	87.15	4.64
4/21/09 18:06	288.28	41.58	329.86	1517.81	89.10	4.56
4/21/09 18:07	286.34	41.56	327.90	1516.17	89.41	4.56
4/21/09 18:08	286.09	41.57	327.66	1517.81	87.68	4.66
4/21/09 18:09	287.31	41.60	328.91	1519.36	86.04	4.62
4/21/09 18:10	285.96	41.51	327.47	1520.99	86.95	4.50
4/21/09 18:11	286.01	41.43	327.44	1524.18	87.29	4.50
4/21/09 18:12	286.74	41.49	328.23	1525.81	87.09	4.60
4/21/09 18:13	286.02	41.43	327.44	1525.81	86.23	4.66
4/21/09 18:14	286.74	41.45	328.19	1525.81	86.13	4.70
4/21/09 18:15	286.68	41.34	328.01	1517.81	85.84	4.68
4/21/09 18:16	287.08	41.28	328.36	1516.17	83.03	4.84
4/21/09 18:17	286.04	41.19	327.23	1516.17	84.34	4.59
4/21/09 18:18	286.12	41.06	327.18	1514.63	85.51	4.60
4/21/09 18:19	283.19	40.92	324.11	1514.63	84.12	4.55
4/21/09 18:20	283.95	40.95	324.90	1512.99	82.85	4.57
4/21/09 18:21	283.96	40.90	324.87	1516.17	82.93	4.58
4/21/09 18:22	283.43	40.78	324.20	1520.99	83.69	4.69
4/21/09 18:23	283.19	40.72	323.91	1522.54	83.14	4.76
4/21/09 18:24	283.56	40.71	324.27	1522.54	81.91	4.76
4/21/09 18:25	282.58	40.69	323.27	1522.54	80.59	4.70
4/21/09 18:26	284.02	40.58	324.60	1519.36	81.89	4.53
4/21/09 18:27	283.53	40.57	324.10	1516.17	83.61	4.65
4/21/09 18:28	283.15	40.47	323.62	1516.17	80.82	4.76
4/21/09 18:29	283.22	40.43	323.65	1517.81	82.79	4.57
4/21/09 18:30	283.47	40.47	323.94	1519.36	82.66	4.59
4/21/09 18:31	283.25	40.63	323.87	1520.99	81.13	4.60
4/21/09 18:32	282.99	40.76	323.75	1522.54	81.76	4.66
4/21/09 18:33	285.17	40.95	326.13	1524.18	80.31	4.71

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 18:34	283.57	41.10	324.67	1520.99	80.08	4.62
4/21/09 18:35	283.27	41.29	324.56	1519.36	81.46	4.63
4/21/09 18:36	284.33	41.51	325.85	1516.17	78.89	4.59
4/21/09 18:37	283.03	41.66	324.69	1517.81	80.31	4.53
4/21/09 18:38	284.11	41.63	325.73	1522.54	80.27	4.45
4/21/09 18:39	284.48	41.77	326.25	1520.99	81.37	4.60
4/21/09 18:40	285.07	41.82	326.89	1517.81	80.39	4.60
4/21/09 18:41	283.33	41.47	324.80	1517.81	79.20	4.64
4/21/09 18:42	283.47	41.49	324.96	1517.81	78.38	4.73
4/21/09 18:43	284.39	41.39	325.78	1519.36	78.38	4.67
4/21/09 18:44	284.45	41.28	325.73	1520.99	78.50	4.62
4/21/09 18:45	285.03	41.07	326.10	1522.54	80.20	4.64
4/21/09 18:46	285.42	40.92	326.35	1520.99	79.02	4.57
4/21/09 18:47	287.23	40.96	328.19	1522.54	78.96	4.59
4/21/09 18:48	286.04	41.01	327.04	1525.81	79.59	4.65
4/21/09 18:49	285.49	40.85	326.34	1529.00	78.89	4.57
4/21/09 18:50	285.85	40.87	326.72	1519.36	75.88	4.56
4/21/09 18:51	286.14	40.79	326.93	1522.54	78.52	4.49
4/21/09 18:52	286.59	40.78	327.37	1524.18	78.93	4.58
4/21/09 18:53	286.03	40.76	326.79	1522.54	78.69	4.58
4/21/09 18:54	286.37	40.72	327.10	1520.99	77.58	4.65
4/21/09 18:55	287.01	40.58	327.58	1520.99	78.42	4.62
4/21/09 18:56	286.57	40.58	327.15	1519.36	79.24	4.61
4/21/09 18:57	286.40	40.66	327.06	1519.36	78.52	4.60
4/21/09 18:58	286.22	40.76	326.98	1519.36	76.95	4.54
4/21/09 18:59	286.55	40.85	327.40	1522.54	76.39	4.65
4/21/09 19:00	287.04	40.93	327.97	1522.54	75.27	4.69
4/21/09 19:01	287.44	40.99	328.43	1517.81	75.86	4.64
4/21/09 19:02	286.26	41.17	327.43	1516.17	76.76	4.58
4/21/09 19:03	286.25	41.23	327.48	1514.63	76.95	4.44
4/21/09 19:04	285.87	41.31	327.18	1517.81	75.06	4.37
4/21/09 19:05	287.09	41.23	328.32	1520.99	74.38	4.47
4/21/09 19:06	287.68	41.31	329.00	1522.54	75.86	4.43
4/21/09 19:07	287.90	41.26	329.16	1519.36	74.65	4.54
4/21/09 19:08	287.42	41.40	328.82	1517.81	76.54	4.66
4/21/09 19:09	289.56	41.24	330.80	1514.63	76.17	4.59
4/21/09 19:10	288.15	41.11	329.26	1514.63	72.44	4.72
4/21/09 19:11	287.90	40.96	328.85	1520.99	75.33	4.62
4/21/09 19:12	288.54	40.76	329.31	1522.54	75.04	4.73
4/21/09 19:13	288.18	40.47	328.66	1522.54	74.86	4.58
4/21/09 19:14	288.00	40.47	328.47	1517.81	74.61	4.47
4/21/09 19:15	289.51	40.40	329.90	1517.81	74.00	4.53
4/21/09 19:16	286.46	40.26	326.71	1520.99	73.48	4.65
4/21/09 19:17	287.30	40.21	327.51	1525.81	72.70	4.64
4/21/09 19:18	287.72	40.17	327.89	1530.54	71.37	4.58

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 19:19	287.86	40.12	327.98	1533.82	71.82	4.60
4/21/09 19:20	288.43	40.26	328.68	1530.54	70.16	4.69
4/21/09 19:21	287.91	40.26	328.17	1529.00	70.49	4.82
4/21/09 19:22	288.39	40.19	328.58	1527.36	69.86	4.56
4/21/09 19:23	288.90	40.15	329.05	1522.54	70.12	4.58
4/21/09 19:24	289.12	40.20	329.32	1520.99	70.14	4.63
4/21/09 19:25	288.31	40.18	328.49	1517.81	70.14	4.74
4/21/09 19:26	288.34	40.29	328.63	1516.17	71.62	4.57
4/21/09 19:27	288.52	40.41	328.93	1517.81	70.92	4.71
4/21/09 19:28	288.99	40.34	329.33	1519.36	70.41	4.56
4/21/09 19:29	288.44	40.64	329.08	1520.99	71.31	4.51
4/21/09 19:30	288.00	40.79	328.79	1520.99	69.98	4.64
4/21/09 19:31	288.10	40.86	328.96	1519.36	70.53	4.67
4/21/09 19:32	288.43	40.92	329.35	1514.63	70.68	4.66
4/21/09 19:33	288.60	40.88	329.48	1512.99	70.23	4.51
4/21/09 19:34	289.08	40.99	330.07	1511.35	70.90	4.59
4/21/09 19:35	289.38	40.95	330.32	1512.99	70.90	4.66
4/21/09 19:36	289.58	40.88	330.46	1517.81	69.90	4.71
4/21/09 19:37	289.52	40.82	330.33	1519.36	69.32	4.74
4/21/09 19:38	289.37	40.77	330.14	1522.54	71.07	4.66
4/21/09 19:39	289.42	40.72	330.14	1522.54	70.41	4.52
4/21/09 19:40	289.29	40.61	329.90	1522.54	69.28	4.48
4/21/09 19:41	290.47	40.40	330.87	1520.99	69.65	4.57
4/21/09 19:42	289.25	40.20	329.45	1519.36	69.18	4.67
4/21/09 19:43	289.67	40.09	329.76	1519.36	67.34	4.69
4/21/09 19:44	289.63	40.04	329.67	1520.99	68.75	4.71
4/21/09 19:45	291.63	40.00	331.64	1519.36	67.32	4.61
4/21/09 19:46	289.40	39.80	329.20	1519.36	68.01	4.59
4/21/09 19:47	289.72	39.75	329.47	1519.36	66.19	4.47
4/21/09 19:48	290.07	39.77	329.84	1524.18	66.33	4.57
4/21/09 19:49	290.09	39.74	329.82	1525.81	67.52	4.57
4/21/09 19:50	291.94	39.62	331.56	1522.54	67.71	4.67
4/21/09 19:51	289.95	39.44	329.39	1517.81	65.64	4.70
4/21/09 19:52	291.56	39.32	330.89	1517.81	66.00	4.57
4/21/09 19:53	289.10	39.30	328.40	1517.81	66.27	4.52
4/21/09 19:54	289.80	39.27	329.07	1522.54	66.31	4.58
4/21/09 19:55	288.79	39.23	328.02	1522.54	66.04	4.77
4/21/09 19:56	289.43	39.21	328.64	1517.81	66.54	4.74
4/21/09 19:57	292.57	39.13	331.69	1512.99	67.05	4.55
4/21/09 19:58	290.10	39.11	329.21	1508.17	65.84	4.65
4/21/09 19:59	291.62	39.12	330.74	1514.63	67.34	4.68
4/21/09 20:00	290.60	39.11	329.71	1517.81	67.25	4.63
4/21/09 20:01	290.09	39.00	329.10	1519.36	66.45	4.70
4/21/09 20:02	290.35	39.13	329.48	1520.99	65.06	4.80
4/21/09 20:03	291.71	39.21	330.91	1517.81	64.18	4.63

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 20:04	289.42	39.43	328.84	1517.81	67.17	4.65
4/21/09 20:05	289.23	39.47	328.69	1520.99	66.72	4.55
4/21/09 20:06	291.08	39.52	330.60	1520.99	64.90	4.64
4/21/09 20:07	289.87	39.49	329.36	1524.18	64.94	4.86
4/21/09 20:08	290.81	39.51	330.32	1524.18	65.21	4.53
4/21/09 20:09	291.46	39.45	330.90	1517.81	64.22	4.77
4/21/09 20:10	291.32	39.44	330.77	1514.63	63.20	4.73
4/21/09 20:11	290.20	39.48	329.68	1517.81	64.00	4.68
4/21/09 20:12	291.48	39.33	330.81	1520.99	63.11	4.59
4/21/09 20:13	289.42	39.22	328.64	1522.54	65.49	4.55
4/21/09 20:14	289.14	39.05	328.19	1522.54	66.15	4.67
4/21/09 20:15	290.50	39.03	329.53	1522.54	63.95	4.80
4/21/09 20:16	290.80	38.98	329.78	1522.54	65.59	4.65
4/21/09 20:17	292.69	39.00	331.69	1524.18	63.24	4.84
4/21/09 20:18	291.07	38.74	329.82	1522.54	65.27	4.63
4/21/09 20:19	290.56	38.65	329.22	1520.99	64.04	4.55
4/21/09 20:20	290.48	38.66	329.13	1520.99	65.04	4.60
4/21/09 20:21	288.77	38.69	327.45	1524.18	62.89	4.69
4/21/09 20:22	289.45	38.67	328.12	1524.18	63.14	4.73
4/21/09 20:23	290.56	38.59	329.15	1524.18	63.71	4.73
4/21/09 20:24	290.09	38.62	328.71	1522.54	65.37	4.66
4/21/09 20:25	289.10	38.61	327.71	1522.54	65.04	4.87
4/21/09 20:26	290.44	38.44	328.88	1522.54	66.31	4.84
4/21/09 20:27	289.48	38.59	328.07	1525.81	67.21	4.70
4/21/09 20:28	289.51	38.55	328.06	1525.81	67.21	4.64
4/21/09 20:29	289.82	38.58	328.40	1525.81	70.10	4.61
4/21/09 20:30	290.39	38.68	329.07	1519.36	66.58	4.62
4/21/09 20:31	289.30	38.78	328.09	1514.63	64.79	4.65
4/21/09 20:32	289.33	38.89	328.22	1517.81	67.21	4.67
4/21/09 20:33	290.08	39.06	329.14	1517.81	66.37	4.75
4/21/09 20:34	289.32	39.17	328.49	1520.99	66.39	4.73
4/21/09 20:35	288.87	39.08	327.95	1525.81	64.69	4.68
4/21/09 20:36	289.25	39.13	328.38	1530.54	64.14	4.67
4/21/09 20:37	290.31	39.25	329.56	1530.54	64.28	4.67
4/21/09 20:38	288.55	39.24	327.79	1524.18	64.57	4.68
4/21/09 20:39	290.01	39.22	329.23	1517.81	66.62	4.74
4/21/09 20:40	289.50	39.34	328.84	1512.99	65.14	4.76
4/21/09 20:41	288.31	39.34	327.65	1511.35	65.74	4.80
4/21/09 20:42	289.91	39.30	329.21	1512.99	63.85	4.76
4/21/09 20:43	290.00	39.32	329.33	1516.17	64.67	4.70
4/21/09 20:44	288.97	39.39	328.36	1519.36	64.41	4.80
4/21/09 20:45	288.88	39.36	328.24	1524.18	66.00	4.61
4/21/09 20:46	289.34	39.50	328.85	1529.00	64.49	4.62
4/21/09 20:47	289.07	39.40	328.47	1529.00	65.72	4.63
4/21/09 20:48	287.70	39.38	327.08	1522.54	67.27	4.49

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/21/09 20:49	287.89	39.23	327.12	1519.36	66.39	4.72
4/21/09 20:50	288.49	39.19	327.68	1519.36	64.65	4.78
4/21/09 20:51	289.11	39.26	328.37	1519.36	65.92	4.72
4/21/09 20:52	286.92	39.30	326.22	1524.18	65.51	4.67
4/21/09 20:53	289.48	39.26	328.74	1525.81	64.73	4.61
4/21/09 20:54	288.17	39.30	327.48	1522.54	64.98	4.65
4/21/09 20:55	289.88	39.29	329.17	1520.99	63.57	4.73
4/21/09 20:56	287.89	39.28	327.17	1517.81	65.14	4.65
4/21/09 20:57	288.37	39.22	327.58	1516.17	64.00	4.82
4/21/09 20:58	291.09	39.23	330.32	1516.17	66.43	4.64
4/21/09 20:59	289.62	39.21	328.84	1516.17	63.85	4.81
4/21/09 21:00	289.84	39.33	329.17	1517.81	64.47	4.80
4/21/09 21:01	291.44	39.31	330.75	1519.36	63.14	4.76
4/21/09 21:03	289.84	39.28	329.13	1522.54	64.18	4.75
4/21/09 21:04	291.01	39.39	330.40	1524.18	65.00	4.77
4/21/09 21:05	290.33	39.40	329.73	1525.81	64.65	4.65
4/21/09 21:06	292.23	39.49	331.72	1522.54	64.65	4.73
4/21/09 21:07	292.53	39.51	332.03	1522.54	63.59	4.80
4/21/09 21:08	290.77	39.47	330.25	1519.36	64.28	4.78
4/21/09 21:09	292.41	39.45	331.86	1517.81	63.98	4.78
4/21/09 21:10	289.84	39.42	329.26	1519.36	64.55	4.63
4/21/09 21:11	289.77	39.48	329.25	1520.99	65.20	4.74
SRU3-2 Average	287.86	40.22	328.08	1520.68	73.70	4.64
4/21/09 21:12	290.59	39.49	330.08	1520.99	65.39	4.62
4/21/09 21:13	291.29	39.49	330.78	1522.54	62.99	4.70
4/21/09 21:14	289.05	39.33	328.38	1519.36	65.53	4.69
4/22/09 8:56	290.20	39.05	329.25	1528.90	61.17	4.36
4/22/09 8:57	289.84	39.15	328.98	1528.90	60.14	4.46
4/22/09 8:58	291.52	39.08	330.60	1522.54	62.58	4.29
4/22/09 8:59	291.12	39.08	330.20	1522.54	60.00	4.43
4/22/09 9:00	291.38	39.09	330.47	1520.90	58.11	4.41
4/22/09 9:01	291.50	39.17	330.67	1520.90	56.54	4.42
4/22/09 9:02	291.86	39.22	331.09	1524.08	54.61	4.56
4/22/09 9:03	292.40	39.26	331.66	1525.72	56.84	4.51
4/22/09 9:04	292.73	39.39	332.12	1522.54	59.10	4.48
4/22/09 9:05	293.00	39.35	332.34	1519.36	59.00	4.35
4/22/09 9:06	292.69	39.39	332.09	1519.36	59.10	4.32
4/22/09 9:07	292.67	39.58	332.26	1520.90	58.71	4.61
4/22/09 9:08	292.33	39.75	332.08	1522.54	56.48	4.41
4/22/09 9:09	292.38	39.83	332.21	1520.90	55.94	4.44
4/22/09 9:10	292.59	39.99	332.58	1517.72	57.11	4.43
4/22/09 9:11	292.49	40.01	332.50	1519.36	57.15	4.34
4/22/09 9:12	293.12	39.89	333.01	1520.90	57.38	4.31
4/22/09 9:13	293.14	39.80	332.94	1522.54	58.09	4.42

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/22/09 9:14	293.29	39.42	332.71	1525.72	55.98	4.49
4/22/09 9:15	294.25	39.00	333.25	1525.72	56.45	4.51
4/22/09 9:16	293.55	38.87	332.42	1524.08	55.55	4.45
4/22/09 9:17	293.52	38.50	332.02	1519.36	58.38	4.40
4/22/09 9:18	293.51	38.33	331.84	1516.08	56.13	4.49
4/22/09 9:19	293.98	38.01	332.00	1519.36	56.39	4.32
4/22/09 9:20	295.06	37.75	332.82	1520.90	58.52	4.34
4/22/09 9:21	294.21	37.69	331.91	1520.90	58.40	4.35
4/22/09 9:22	294.32	37.56	331.87	1525.72	57.66	4.43
4/22/09 9:23	294.46	37.48	331.95	1530.54	58.44	4.59
4/22/09 9:24	294.04	37.40	331.44	1530.54	60.88	4.50
4/22/09 9:25	293.96	37.24	331.20	1530.54	59.79	4.52
4/22/09 9:26	293.99	37.10	331.09	1524.08	59.79	4.55
4/22/09 9:27	293.54	37.13	330.67	1522.54	61.35	4.28
4/22/09 9:28	293.87	37.15	331.02	1522.54	60.47	4.35
4/22/09 9:29	294.46	37.29	331.75	1524.08	59.14	4.42
4/22/09 9:30	294.69	37.34	332.02	1522.54	58.01	4.46
4/22/09 9:31	294.58	37.61	332.19	1524.08	60.06	4.37
4/22/09 9:32	294.44	37.82	332.26	1522.54	60.76	4.33
4/22/09 9:33	294.64	37.88	332.52	1519.36	58.55	4.59
4/22/09 9:34	294.64	37.94	332.59	1520.90	59.75	4.72
4/22/09 9:35	295.25	38.15	333.40	1524.08	60.61	4.49
4/22/09 9:36	294.28	38.29	332.57	1522.54	61.11	4.24
4/22/09 9:37	293.41	38.33	331.74	1509.71	61.72	4.18
4/22/09 9:38	293.51	38.44	331.95	1508.08	62.54	4.28
4/22/09 9:39	294.00	38.48	332.49	1516.08	64.04	4.18
4/22/09 9:40	293.70	38.68	332.39	1522.54	65.51	4.24
4/22/09 9:41	293.71	38.79	332.50	1522.54	62.38	4.31
4/22/09 9:42	293.06	38.67	331.73	1516.08	61.93	4.29
4/22/09 9:43	293.71	38.77	332.48	1516.08	61.54	4.45
4/22/09 9:44	292.59	38.85	331.45	1517.72	61.89	4.49
4/22/09 9:45	292.55	38.70	331.25	1519.36	62.32	4.39
4/22/09 9:46	292.92	38.60	331.52	1522.54	61.68	4.56
4/22/09 9:47	292.97	38.49	331.47	1524.08	63.07	4.53
4/22/09 9:48	293.51	38.27	331.79	1525.72	63.61	4.43
4/22/09 9:49	293.65	38.05	331.70	1525.72	63.89	4.35
4/22/09 9:50	293.48	38.07	331.55	1524.08	62.25	4.25
4/22/09 9:51	293.90	37.92	331.82	1520.90	64.02	4.41
4/22/09 9:52	294.01	37.96	331.97	1520.90	64.51	4.28
4/22/09 9:53	293.82	37.92	331.74	1519.36	65.27	4.43
4/22/09 9:54	293.51	37.90	331.41	1520.90	64.18	4.45
4/22/09 9:55	293.43	37.92	331.35	1524.08	64.80	4.59
4/22/09 9:56	294.14	37.79	331.92	1524.08	65.27	4.45
4/22/09 9:57	293.86	37.76	331.62	1522.54	62.66	4.55
4/22/09 9:58	293.80	37.74	331.54	1517.72	61.66	4.56

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/22/09 9:59	293.13	37.85	330.98	1516.08	62.17	4.20
4/22/09 10:00	293.50	37.95	331.46	1512.90	62.42	4.30
4/22/09 10:01	293.62	37.95	331.57	1512.90	62.66	4.30
4/22/09 10:02	293.64	38.02	331.67	1517.72	62.83	4.36
4/22/09 10:03	293.46	38.14	331.60	1519.36	62.93	4.33
4/22/09 10:04	294.45	38.22	332.67	1520.90	63.40	4.46
4/22/09 10:05	294.05	38.31	332.36	1520.90	99.71	4.45
4/22/09 10:06	294.33	38.47	332.79	1520.90	65.80	4.40
4/22/09 10:07	295.53	38.56	334.08	1520.90	66.93	4.37
4/22/09 10:08	294.11	38.63	332.74	1519.36	65.88	4.32
4/22/09 10:09	292.64	38.64	331.28	1514.54	65.88	4.45
4/22/09 10:10	293.19	38.65	331.84	1514.54	67.56	4.35
4/22/09 10:11	292.77	38.76	331.53	1520.90	67.58	4.48
4/22/09 10:12	293.31	38.87	332.18	1527.36	67.56	4.42
4/22/09 10:13	293.59	39.08	332.67	1532.08	69.32	4.48
4/22/09 10:14	293.89	39.13	333.01	1535.36	67.52	4.52
4/22/09 10:15	293.24	39.12	332.36	1536.90	66.62	4.50
4/22/09 10:16	292.56	39.09	331.64	1532.08	66.39	4.68
4/22/09 10:17	291.72	38.98	330.70	1532.08	66.74	4.33
4/22/09 10:18	292.43	38.84	331.27	1528.90	67.27	4.32
4/22/09 10:19	292.35	38.76	331.11	1524.08	66.39	4.24
4/22/09 10:20	292.62	38.67	331.30	1522.54	65.21	4.46
4/22/09 10:21	292.34	38.49	330.83	1516.08	69.34	4.30
4/22/09 10:22	292.73	38.33	331.06	1511.35	69.63	4.38
4/22/09 10:23	292.86	38.31	331.18	1511.35	68.18	4.42
4/22/09 10:24	293.46	38.26	331.72	1514.54	65.47	4.49
4/22/09 10:25	293.62	38.32	331.93	1516.08	68.79	4.32
4/22/09 10:26	293.68	38.33	332.00	1517.72	67.38	4.35
4/22/09 10:27	294.31	38.36	332.66	1520.90	66.58	4.36
4/22/09 10:28	293.72	38.47	332.19	1522.54	66.48	4.65
4/22/09 10:29	294.05	38.40	332.45	1520.90	65.49	4.57
4/22/09 10:30	295.84	38.48	334.32	1511.35	64.92	4.56
4/22/09 10:31	294.14	38.56	332.71	1508.08	65.96	4.46
4/22/09 10:32	294.96	38.68	333.63	1512.90	66.93	4.65
4/22/09 10:33	294.61	38.74	333.36	1509.71	66.13	4.51
4/22/09 10:34	294.71	38.85	333.57	1516.08	66.00	4.59
4/22/09 10:35	295.02	39.03	334.04	1522.54	65.98	4.41
4/22/09 10:36	297.36	39.05	336.41	1525.72	66.99	4.33
4/22/09 10:37	295.49	39.24	334.73	1525.72	181.45	4.37
4/22/09 10:38	295.83	39.33	335.16	1522.54	83.79	4.43
4/22/09 10:39	295.48	39.43	334.91	1519.36	75.04	4.69
4/22/09 10:40	296.41	39.69	336.10	1516.08	72.83	4.51
4/22/09 10:41	296.08	39.74	335.82	1516.08	73.50	4.49
4/22/09 10:42	295.80	39.80	335.60	1517.72	72.21	4.55
4/22/09 10:43	295.87	39.85	335.73	1519.36	73.20	4.40

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Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/22/09 10:44	295.70	39.90	335.60	1522.54	73.65	4.48
4/22/09 10:45	295.85	39.87	335.72	1527.36	71.68	4.50
4/22/09 10:46	296.15	39.87	336.02	1528.90	71.58	4.51
4/22/09 10:47	295.36	39.79	335.15	1527.36	73.61	4.32
4/22/09 10:48	295.51	39.62	335.13	1520.90	75.41	4.42
4/22/09 10:49	295.54	39.58	335.12	1519.36	75.35	4.32
4/22/09 10:50	294.86	39.50	334.36	1517.72	75.39	4.39
4/22/09 10:51	294.80	39.38	334.18	1516.08	76.58	4.46
4/22/09 10:52	295.38	39.40	334.78	1514.54	76.76	4.57
4/22/09 10:53	294.32	39.38	333.70	1522.54	74.92	4.59
4/22/09 10:54	293.98	39.30	333.28	1522.54	78.13	4.50
4/22/09 10:55	294.61	39.43	334.04	1522.54	75.90	4.65
4/22/09 10:56	294.25	39.35	333.60	1517.72	74.86	4.57
4/22/09 10:57	294.18	39.37	333.55	1516.08	73.91	4.58
4/22/09 10:58	294.43	39.32	333.75	1514.54	72.68	4.61
4/22/09 10:59	293.92	39.33	333.26	1511.35	71.48	4.43
4/22/09 11:00	293.28	39.37	332.65	1509.71	70.57	4.49
4/22/09 11:01	293.20	39.40	332.61	1512.90	70.64	4.37
4/22/09 11:02	292.97	38.98	331.96	1511.35	70.64	4.43
4/22/09 11:03	293.09	38.95	332.03	1509.71	72.40	4.46
4/22/09 11:04	292.71	39.08	331.79	1506.53	75.76	4.43
4/22/09 11:05	293.27	39.21	332.48	1508.08	76.17	4.50
4/22/09 11:06	292.88	39.26	332.14	1506.53	76.95	4.53
4/22/09 11:07	292.93	39.33	332.26	1506.53	77.85	4.51
4/22/09 11:08	291.99	39.60	331.59	1506.53	82.32	4.53
4/22/09 11:09	291.54	39.70	331.24	1512.90	78.87	4.55
4/22/09 11:10	290.88	39.80	330.68	1516.08	78.28	4.48
4/22/09 11:11	290.65	39.90	330.55	1516.08	78.20	4.53
4/22/09 11:12	290.50	40.03	330.53	1517.72	81.05	4.47
4/22/09 11:13	290.25	40.09	330.34	1517.72	81.37	4.66
4/22/09 11:14	289.62	40.17	329.78	1516.08	84.38	4.49
4/22/09 11:15	290.09	39.96	330.05	1512.90	87.79	4.30
4/22/09 11:16	290.36	39.85	330.21	1511.35	89.92	4.33
4/22/09 11:17	290.35	39.92	330.27	1509.71	90.51	4.29
4/22/09 11:18	290.08	39.85	329.93	1511.35	94.84	4.12
4/22/09 11:19	290.80	39.73	330.53	1512.90	95.82	4.40
4/22/09 11:20	289.59	39.76	329.35	1517.72	95.51	4.35
4/22/09 11:21	288.82	39.83	328.65	1520.90	96.27	4.43
4/22/09 11:22	288.87	39.78	328.65	1522.54	97.71	4.34
4/22/09 11:23	288.64	39.88	328.52	1524.08	98.30	4.47
4/22/09 11:24	289.12	39.84	328.96	1525.72	98.65	4.58
4/22/09 11:25	288.56	39.88	328.45	1527.36	98.54	4.52
4/22/09 11:26	289.96	39.90	329.87	1527.36	100.61	4.45
4/22/09 11:27	288.60	39.77	328.37	1520.90	102.87	4.44
4/22/09 11:28	289.45	39.84	329.29	1516.08	103.71	4.33

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/22/09 11:29	289.19	39.91	329.11	1516.08	102.66	4.34
4/22/09 11:30	289.39	39.90	329.29	1512.90	105.86	4.31
4/22/09 11:31	290.58	39.95	330.52	1512.90	105.88	4.30
4/22/09 11:32	290.72	39.91	330.63	1511.35	108.07	4.31
4/22/09 11:33	291.82	40.13	331.95	1509.71	107.52	4.38
4/22/09 11:34	291.90	40.22	332.13	1516.08	108.26	4.42
4/22/09 11:35	292.60	40.31	332.91	1522.54	110.02	4.39
4/22/09 11:36	292.59	40.49	333.08	1525.72	111.33	4.53
4/22/09 11:37	292.69	40.56	333.26	1525.72	112.34	4.48
4/22/09 11:38	293.69	40.68	334.37	1525.72	112.13	4.35
4/22/09 11:39	293.95	40.83	334.78	1519.36	111.95	4.33
4/22/09 11:40	294.07	40.92	334.99	1516.08	111.04	4.35
4/22/09 11:41	293.29	40.98	334.28	1514.54	112.42	4.37
4/22/09 11:42	294.03	41.08	335.11	1511.35	111.23	4.41
4/22/09 11:43	293.41	41.04	334.45	1511.35	109.73	4.49
4/22/09 11:44	294.21	40.91	335.12	1511.35	110.16	4.46
4/22/09 11:45	293.74	40.87	334.61	1512.90	111.89	4.31
4/22/09 11:46	293.02	40.73	333.75	1517.72	110.25	4.29
4/22/09 11:47	295.98	40.69	336.68	1519.36	108.87	4.35
4/22/09 11:48	297.59	40.57	338.17	1519.36	109.88	4.40
4/22/09 11:49	298.22	40.51	338.73	1516.08	110.18	4.28
4/22/09 11:50	297.10	40.33	337.43	1514.54	108.63	4.55
4/22/09 11:51	294.94	40.15	335.08	1517.72	110.57	4.26
4/22/09 11:52	294.43	40.07	334.50	1528.90	111.99	4.34
4/22/09 11:53	294.29	40.01	334.30	1532.08	110.02	4.39
4/22/09 11:54	293.73	39.92	333.65	1533.72	107.95	4.52
4/22/09 11:55	293.28	39.81	333.09	1535.36	111.19	4.43
4/22/09 11:56	293.39	39.67	333.06	1527.36	110.06	4.49
4/22/09 11:57	294.03	39.50	333.54	1525.72	111.93	4.49
4/22/09 11:58	294.10	39.45	333.55	1519.36	108.57	4.54
4/22/09 11:59	294.06	39.47	333.53	1509.71	110.68	4.46
4/22/09 12:00	294.38	39.00	333.38	1508.08	110.76	4.46
4/22/09 12:01	295.33	38.87	334.19	1508.08	112.77	4.34
4/22/09 12:02	294.61	38.48	333.09	1508.08	113.03	4.35
4/22/09 12:03	294.95	38.28	333.23	1509.71	111.45	4.41
4/22/09 12:04	295.00	38.11	333.10	1512.90	112.01	4.37
4/22/09 12:05	295.13	37.98	333.11	1514.54	114.82	4.39
4/22/09 12:06	295.20	37.55	332.75	1517.72	115.39	4.36
4/22/09 12:07	295.14	37.43	332.57	1520.90	116.95	4.57
4/22/09 12:08	295.06	37.33	332.39	1520.90	117.83	4.46
4/22/09 12:09	294.55	37.20	331.75	1520.90	122.99	4.48
4/22/09 12:10	293.75	37.24	330.99	1519.36	129.77	4.47
4/22/09 12:11	293.64	37.24	330.89	1514.54	133.18	4.40
4/22/09 12:12	293.33	37.27	330.60	1514.54	135.37	4.36
4/22/09 12:13	293.02	37.19	330.20	1514.54	136.97	4.28

Valero Bill Greehey Refinery - West Plant SCOT Stack Test April 21 & 22, 2009 Production Data

Date & Time	FFIC-413068A Conversion to LTPD of sulfur TRN 3 TOTAL AMINE GAS	FFIC-41305.PV Conversion to LTPD of sulfur HN3 GAS Z1	Total Sulfur Production LTPD of sulfur	TI-41442.PV Deg F FIRE BOX Value	AI-41303.PV PPM SO2 Value	AI-41304.PV PPM EXCESS O2 Value
4/22/09 12:14	294.01	37.23	331.24	1519.36	133.96	4.43
4/22/09 12:15	293.28	37.38	330.66	1522.54	134.04	4.51
4/22/09 12:16	293.62	37.30	330.91	1524.08	131.23	4.51
4/22/09 12:17	293.37	37.25	330.63	1522.54	131.23	4.50
4/22/09 12:18	292.81	37.20	330.01	1520.90	128.59	4.58
4/22/09 12:19	293.02	37.03	330.05	1516.08	127.32	4.57
4/22/09 12:20	292.73	37.02	329.75	1514.54	129.84	4.45
4/22/09 12:21	292.45	36.88	329.32	1520.90	128.85	4.40
4/22/09 12:22	293.89	36.92	330.81	1522.54	125.78	4.30
4/22/09 12:23	291.64	36.85	328.50	1525.72	123.28	4.55
SRU3-3 Average	293.41	38.93	332.35	1519.31	82.39	4.43
4/22/09 12:24	292.36	37.02	329.38	1525.72	122.50	4.49
4/22/09 12:25	291.77	37.04	328.81	1524.08	118.09	4.48
4/22/09 12:26	292.00	36.99	328.99	1522.54	119.20	4.48
4/22/09 12:27	291.33	37.03	328.36	1525.72	120.96	4.50
4/22/09 12:28	290.24	37.01	327.25	1527.36	118.96	4.42



Valero Refining - Texas L.P.
Source: SRU No. 3 Scot Tailgas Incinerator
Test Dates: April 21 and 22, 2009

APPENDIX G

Program Qualifications

ARI Environmental's offices in Wauconda, Illinois and Pasadena, Texas; specialize in conducting stack emission, fugitive leak detection, ambient air and in-plant OSHA type testing for industrial clients.

ARI is organized so that its facilities and resources meet the requirements of ASTM D 7036, Standard Practice for Competence of Air Emission Testing Bodies. ARI's laboratories in Pasadena, Texas and Wauconda, Illinois hold TCEQ NELAP Certificate No. T104704428-8A-TX.

During the past 25 years, ARI personnel have conducted over 5,000 separate stack emission tests for a variety of industrial clients throughout North America for the determination of degree of source compliance and to yield emissions data and control equipment performance data for in-house engineering purposes.

ARI presently has over 80 trained personnel for conducting source emission sampling, fugitive leak detection monitoring, ambient air monitoring and OSHA sampling programs. All test programs are supervised and conducted by onsite Qualified Individuals (QI) and/or Qualified Stack Test Individuals (QSTI) pursuant to ASTM D 7036.

Daniel Fitzgerald

Mr. Fitzgerald is the Division Manager of ARI's Source Testing Division with offices located in Wauconda, Illinois and Houston, Texas. With over 30 years experience in process evaluation, emission compliance and control equipment efficiency test programs, Mr. Fitzgerald specializes in the technical planning, coordination and performance of environmental test programs. Mr. Fitzgerald has an extensive background in EPA sampling and analysis applications, incinerator design and optimization, VOC sampling and analysis, RCRA trial burn testing, sampling equipment design and fabrication, implementation of innovative sampling and analysis techniques, methods validation and R&D. Mr. Fitzgerald is presently certified as a QSTI by the Source Evaluation Society (SES) pursuant to the regulations of ASTM D7036-04.

His source sampling experience includes conducting over 1,000 separate test programs involving emissions testing at automotive manufacturing, steel mills, refineries, printing operations, food processing, chemical plants, fume incineration systems, hazardous waste incinerators, bulk gasoline terminals and power plants.

William Pearce

Mr. Pearce is a Project Manager with ARI. His 9 years of experience include emission compliance and CEM certification testing for a wide variety of industries including petrochemical, steel mills, electric utilities, cement plants, asphalt plants and general manufacturing plants.

Mr. Pearce is presently certified as a QSTI by the SES pursuant to the regulations of ASTM D7036-04.

Jeff Goldfine

Mr. Goldfine is a field technician specializing in sampling equipment preparation, maintenance and calibration, equipment setup, field sampling, sample recovery, and posttest equipment clean up. Mr. Goldfine has over 5 years experience in conducting various source emission test programs. Mr. Goldfine is presently certified as a QI by the SES pursuant to the regulations of ASTM D7036-04.

Matt Badertscher

Mr. Badertscher is a field technician specializing in sampling equipment preparation, maintenance and calibration, equipment setup, field sampling, sample recovery, and posttest equipment clean up.

SOURCE EVALUATION SOCIETY



Qualified Source Testing Individual

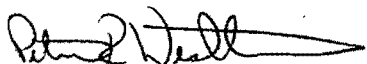
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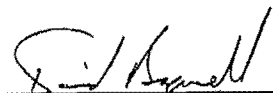
DANIEL E. FITZGERALD

HAS SUCCESSFULLY PASSED A COMPREHENSIVE EXAMINATION AND SATISFIED EXPERIENCE REQUIREMENTS IN ACCORDANCE WITH THE GUIDELINES ISSUED BY THE SES QUALIFIED SOURCE TEST INDIVIDUAL REVIEW BOARD FOR

MANUAL GAS VOLUME MEASUREMENTS AND ISOKINETIC PARTICULATE SAMPLING METHODS

ISSUED THIS 5TH DAY OF NOVEMBER 2008 AND EFFECTIVE UNTIL NOVEMBER 4TH, 2013

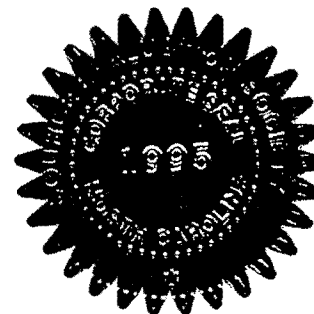

Peter R. Westlin, QSTI/QSTO Review Board


C. David Bagwell, QSTI/QSTO Review Board

APPLICATION
NO.
2008-218


Peter S. Pakalnis, QSTI/QSTO Review Board


John R. Smith, QSTI/QSTO Review Board



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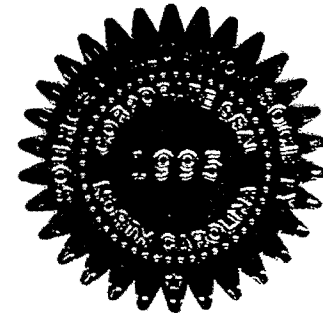
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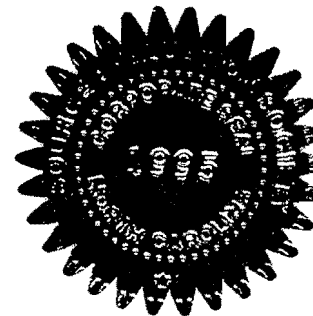
Peter R. Westlin, QSTI/QSTO Review Board

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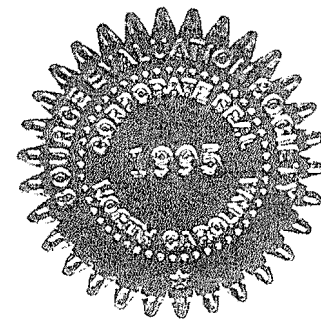
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C. David Bagwell, QSTI/QSTO Review Board

Peter S. Pakalnis, QSTI/QSTO Review Board

John R. Smith, QSTI/QSTO Review Board

APPLICATION
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SOURCE EVALUATION SOCIETY



Qualified Source Testing Individual

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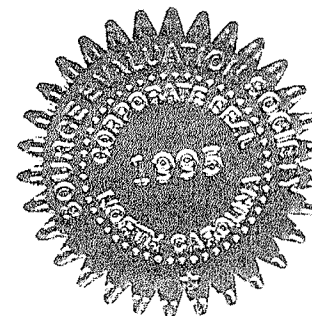
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