

**PARTICULATE EMISSIONS TEST
AND
AN OPACITY OF EMISSIONS DETERMINATION
FOR THE
CAR SHREDDING OPERATION**

**SOUTHERN SCRAP MATERIAL CO., LTD.
Port Allen Plant
Port Allen, Louisiana 70892-3069**

Prepared By:

The Environmental Sciences and Engineering Department

**WALDEMAR S. NELSON AND COMPANY
Incorporated
Engineers and Architects**

**1200 St. Charles Avenue
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Project No. 87011

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TABLE OF CONTENTS

	PAGE NO.
TABLE OF CONTENTS	i
APPENDICES	ii
LIST OF DRAWINGS	iii
LIST OF TABLES	iii
LIST OF ABBREVIATIONS	iv
1.0 INTRODUCTION	1
2.0 SUMMARY OF RESULTS	3
3.0 REGULATORY HISTORY	5
4.0 PROCESS DESCRIPTION	6
5.0 TEST PROCEDURES	9
6.0 QUALITY ASSURANCE PROCEDURES	14
7.0 CHAIN-OF-CUSTODY	23
8.0 PROJECT PERSONNEL	24
9.0 DISCUSSION OF PROCEDURES AND RESULTS	25

APPENDICES

- A METHODS 1-5 FIELD DATA FORMS
- B METHODS 1-5 ANALYTICAL FORMS & CALCULATIONS
- C LIST OF EQUATIONS (METHODS 1 THRU 5)
- D TEST METHODS 1-5
- E METHOD 9 FIELD DATA FORMS
- F TEST METHOD 9
- G CALIBRATION DATA
 - o Analytical Balance Calibration Form
 - o Filter Weight Log
 - o Beaker Weight Log
 - o Pitot Tube Calibration
 - o Nozzle Calibration Log
 - o Barometer Calibration Log
 - o Thermometer Calibrations
 - . Hot Box
 - . Cold Box
 - . Pyrometer M-5
 - o DGM Calibration
- H CHAIN OF CUSTODY FORMS
- I RESUMES OF PROJECT PERSONNEL
- J PROCESS DATA

LIST OF DRAWINGS

	PAGE NO.
R-001 SITE PLAN.	7
R-002 FLOW DIAGRAM.	8
R-003 SAMPLE PORT/POINT LOCATION	10

LIST OF TABLES

2-1 SUMMARY OF RESULTS PARTICULATE TEST	3
2-2 SUMMARY OF RESULTS OPACITY OF EMISSIONS DETERMINATION	4
9-1 RESULTS PARTICULATE TEST	27
9-2 PROCESS WEIGHT RATE	28
9-3 METHOD 5 - PARTICULATE EMISSIONS	30
9-4 UNIFORM STACK PARAMETERS.	31

LIST OF ABBREVIATIONS

ACS	American Chemical Society
SS-P-1	(SS) Southern Scrap Material Co., Ltd; (P) Particulates; (1) Run #1
EPA	Environmental Protection Agency
NSPS	New Source Performance Standard
PSD	Prevention of Significant Deterioration

MEASUREMENT SYMBOLS

Deg. C	Degrees Centigrade
dcf	Dry cubic feet
DGM	Dry gas meter
DSCF	Dry standard cubic foot
dscf/min (DSCFM)	Dry standard cubic feet per minute
DSCF/MMBTU	Dry standard cubic feet per million British Thermal Units
Deg. F	Degrees Fahrenheit
fpm	Feet per minute
ft	Foot
gr/ACF	Grains per actual cubic foot
gr/dscf (gr/DSCF)	Grains per dry standard cubic foot
ID	Internal diameter
in	Inches
lb/dscf (lb/DSCF)	Pounds per dry standard cubic foot
lb/hr	Pounds per hour

lb/MMBTU	Pounds per million British Thermal Units
UG	Micrograms
Um	Micrometer
m	Meter
M	Thousand
mg	Milligram
min	Minute
mL	Milliliter
mm	Millimeter
MM	Million
nm	Nanometer
N/A	Non applicable
N	Normality, quatitative method for expressing the concentration of solutions
ppm	Parts per million
SES	Steam Electric Station
SS	Stainless Steel

CHEMICAL SYMBOLS

Ag	Silver
As	Arsenic
Ba	Barium
BaCl ₂ *2H ₂ O	Barium chloride dihydrate
Be	Beryllium
Cd	Cadmium
(CH ₃) ₂ CHOH	Isopropanol
Cr	Chromium
Fe	Iron
Hg	Mercury
H ₂ O	Distilled, deionized water
H ₂ O ₂	Hydrogen peroxide
H ₂ SO ₄	Sulfuric acid
KI	Potassium iodide
KMNO ₄	Potassium permanganate
KNO ₃	Potassium Nitrate
Mo	Molybdenum
Mn	Manganese
NaOH	Sodium Hydroxide
NaAsO ₂	Sodium Arsenite
Ni	Nickel
NO _x	Nitrogen oxides
Pb	Lead
PDS	Phenoldisulfonic acid

CHEMICAL SYMBOLS
(continued)

Sb	Antimony
Se	Selenium
SO₂	Sulfur dioxide
SO₃	Sulfur trioxide
Tl	Thallium
V	Vanadium

1.0 INTRODUCTION

This study was performed pursuant to a request by Southern Scrap Material Company, Ltd.

Mr. B. J. Hunter, Jr. coordinated onsite tests with process operations.

The unit tested was a car shredding operation with a single stack which included a water scrubbing system to minimize the amount of particles being exhausted from Southern Scrap's facility in Port Allen, Louisiana. EPA Method 5 tests for particulates and EPA Method 9 for opacity of emissions determinations were utilized to quantify emissions. The data reported herein are intended to represent actual operating rates for the subject facility.

This final report was authored by Messrs. Lawrence R. Schumer, Senior Environmental Scientist, and Jeffrey M. Pujol, Scientific Technician, of Waldemar S. Nelson and Company, Incorporated.

Prepared By:

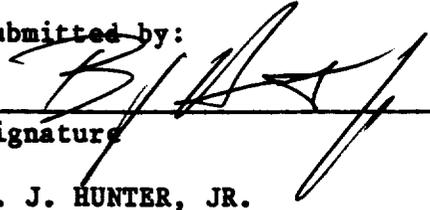


Signature

LAWRENCE R. SCHUMER
Senior Environmental Scientist

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1200 St. Charles Avenue
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Submitted by:



Signature

B. J. HUNTER, JR.
Manager

Southern Scrap Material Co., Ltd.
Post Office Box 53069
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2.0 SUMMARY OF RESULTS

2.1 Particulate

The particulate tests, analyses and calculations conducted for this compliance determination were conducted utilizing EPA Method 5 (40 CFR 60, Appendix A) as a guideline. The results are intended to quantify normal operating emissions.

A single EPA Method 5 test was conducted on the stack exhausting emissions from a car shredding operation. The test consisted of three sample runs (SS-P-1, SS-P-2, and SS-P-3). A summary of results is presented in Table 2-1. The isokinetic rate for each run was within the 100 +/-10% allowable range. The emission rates were within the expected range and no test equipment malfunctions occurred which might render the data suspect. The test results provided good repeatability.

TABLE 2-1

SUMMARY OF RESULTS
PARTICULATE TEST
CAR SHREDDER

DATE	RUN NO.	PERCENT ISOKINETIC	METHOD 5 CONC. GR/DSCF
05-05-87	SS-P-1	93	0.016
05-06-87	SS-P-2	98	0.017
05-06-87	SS-P-3	98	0.018
AVERAGE:		96	0.017

2.2 Opacity of Emissions Determination

The opacity of emissions determinations and calculations were conducted utilizing EPA Method 9 (40 CFR 60, Appendix A) as a guideline.

Mr. R. Javier Acuna, a certified visible emissions observer, conducted the test. The common stack exhausting emissions was observed for fifteen (15) minutes on May 5, 1987 with observations recorded each fifteen (15) seconds, and was also observed for thirty-two (32) minutes on May 6, 1987 with observations recorded each fifteen (15) seconds.

The results are presented in Table 2-2.

TABLE 2-2
RESULTS
OPACITY OF EMISSIONS DETERMINATION
CAR SHREDDER

DATE	TIME (0000-2400)	DURATION (MIN.)	NUMBER OF OBSERVATIONS	AVERAGE OPACITY (%)
05-05-87	1522-1528	7	28	4.80
05-05-87	1530-1537	8	32	3.30
05-06-87	1555-1626	32	128	0.12
AVERAGE:				2.74

3.0 REGULATORY HISTORY

At the time of emissions testing, there was no existing permit for the subject facility.

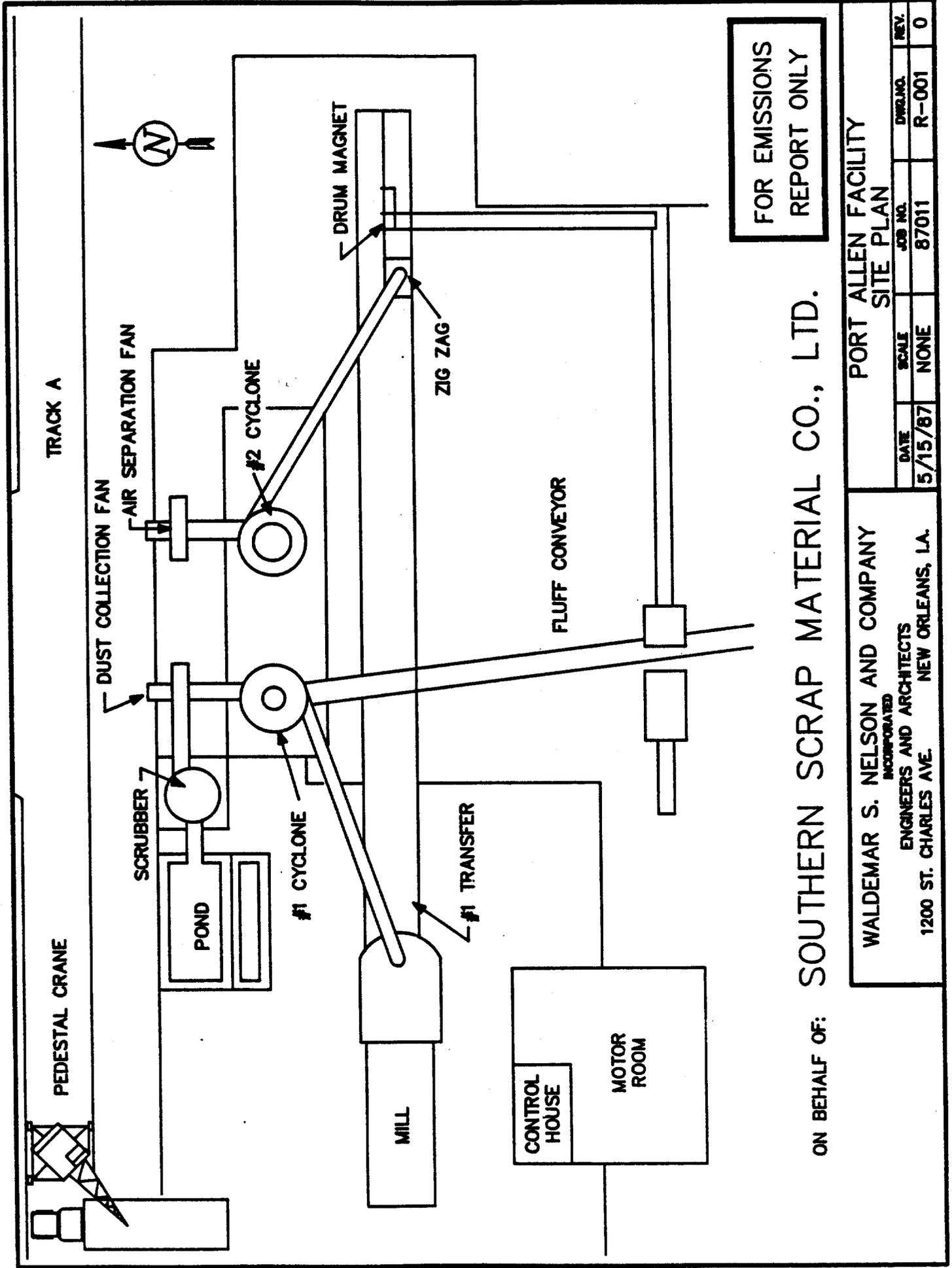
4.0 PROCESS DESCRIPTION

The unit tested at Southern Scrap Material Company, Ltd. was an automobile shredding operation that consisted of numerous conveyors which transferred shredded material to its desired location. Automobiles and loose material were fed into the mill. Dust and light material were removed from the mill by a dust collection fan. Dust and light particles then entered the scrubber and were washed down into the settling pond. Heavier particles settled in the No. 1 cyclone. Particulates that were not washed into the pond exited the scrubber through the stack.

When the material was shredded to the required size, it passed out of the mill on to the No. 1 transfer conveyor. Material transferred from the No. 1 transfer conveyor into the "zig zag" where heavier particles, rags, foam rubber, and any other dust is removed by an air separation fan. Dust material then passed through the No. 2 cyclone and on to the fluff conveyor where it was removed for storage.

Material that had been cleaned by this air system then passed over a drum magnet. The non-ferrous material passed over a screen and picking conveyor to upgrade quality, then to a storage container. Ferrous material was hand-picked and stored.

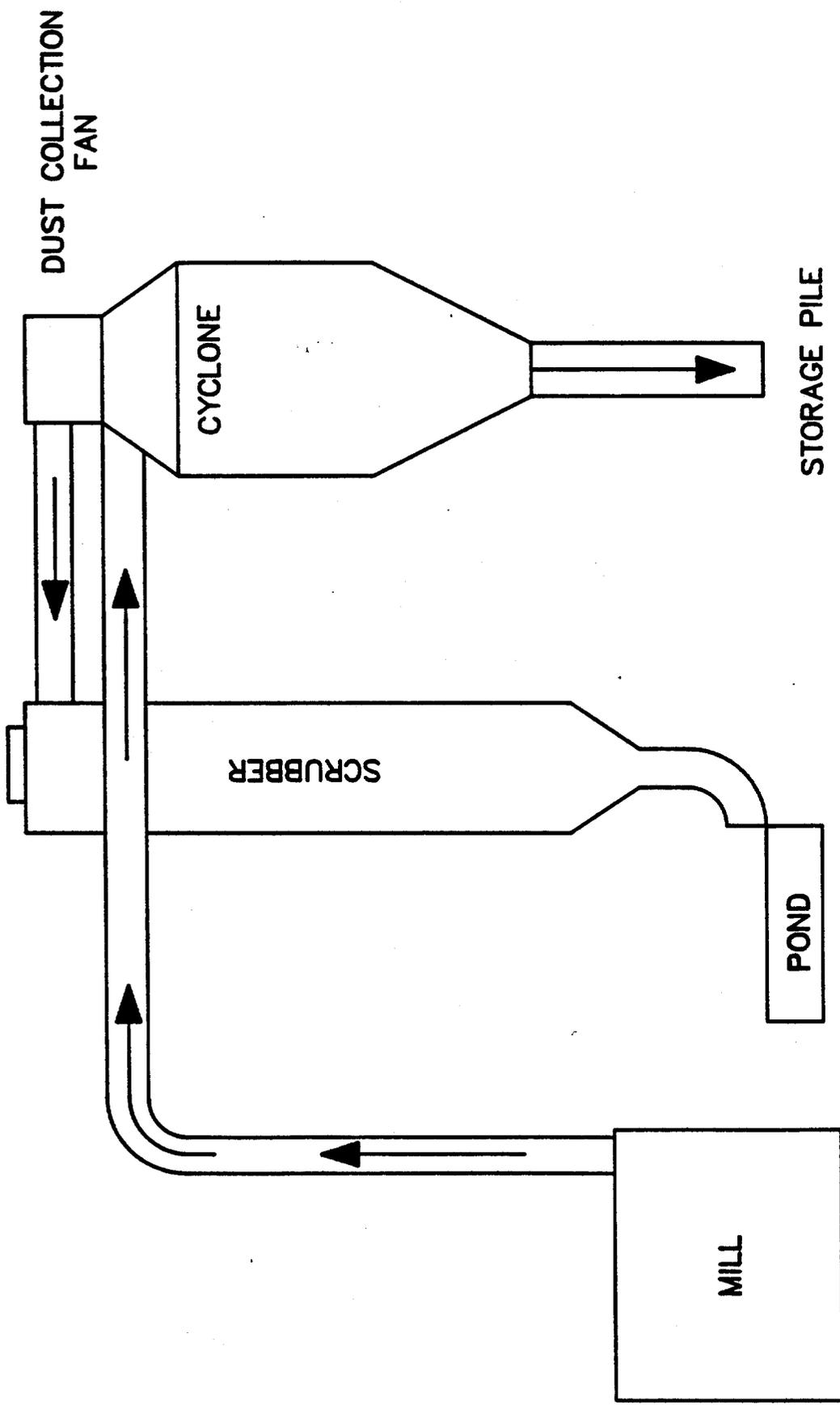
Refer to site plan (Drawing R-001) and control equipment flow diagram (Drawing R-002).



FOR EMISSIONS
REPORT ONLY

ON BEHALF OF: SOUTHERN SCRAP MATERIAL CO., LTD.

WALDEMAR S. NELSON AND COMPANY <small>INCORPORATED</small>		PORT ALLEN FACILITY SITE PLAN	
ENGINEERS AND ARCHITECTS	DATE	SCALE	JOB NO.
1200 ST. CHARLES AVE.	5/15/87	NONE	87011
NEW ORLEANS, LA.			REV.
			R-001
			0



FOR EMISSIONS
REPORT ONLY

ON BEHALF OF: SOUTHERN SCRAP MATERIAL CO., LTD.

WALDEMAR S. NELSON AND COMPANY
INCORPORATED
ENGINEERS AND ARCHITECTS
1200 ST. CHARLES AVE.
NEW ORLEANS, LA.

PORT ALLEN FACILITY
FLOW DIAGRAM

DATE	SCALE	JOB NO.	DWG. NO.	REV.
5/15/87	NONE	87011	R-002	0

5.0 TEST PROCEDURES

5.1 Particulate - EPA Method 5

5.1.1 Particulate Sampling

The particulate emissions test utilized the procedures of 40 CFR 60, Appendix A, as a guideline.

Dimensions of the stack and test location along with sample points are presented in Drawing R-003.

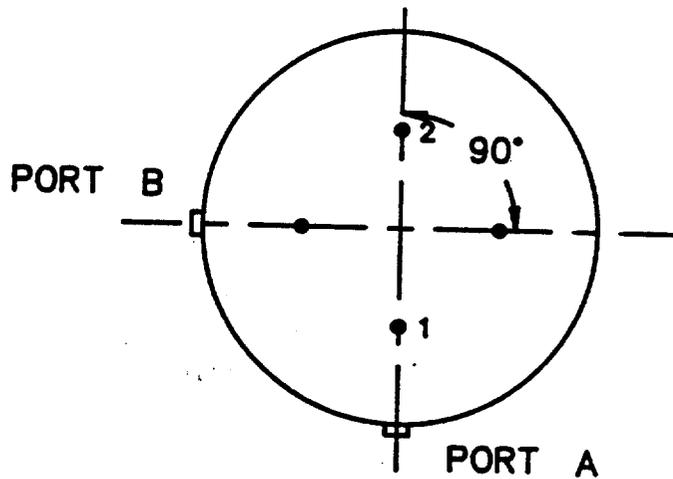
Three "runs" (SS-P-1, SS-P-2, and SS-P-3) constituted one test.

Stack emissions were measured by traversing through two ports using a four and one-half-foot (4.5) probe with a heated stainless steel liner. A total of four points (two per traverse) were sampled during each run for a period of fifteen minutes for run SS-P-1, twenty minutes each for runs SS-P-2 and SS-P-3.

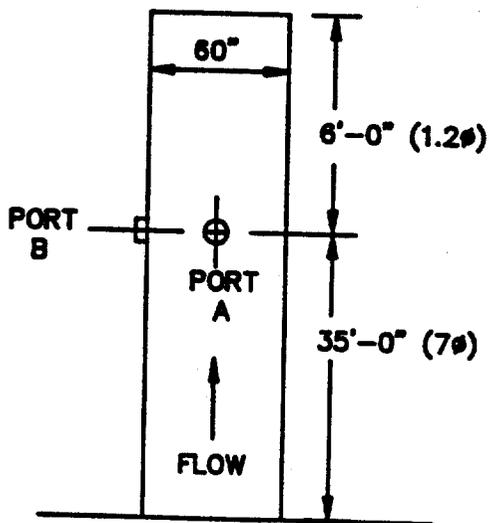
The sampling train used was a NAPP, Inc. Model 31 Manual Stack Sampler. The sampling train consisted of a buttonhook type nozzle, the 4.5-foot stainless steel probe, a 2-section sample box, a 50-foot umbilical cord, and a control console.

The control console contained a leak-free diaphragm pump, a dry gas meter, coarse and fine adjust valves, a dual inclined manometer, a selectable pyrometer, a vacuum gauge, and umbilical cord connections.

AUTOMOBILE SHREDDER



PLAN VIEW: EXHAUST STACK



NUMBER OF TRAVERSE POINTS: 4

DISTANCE OF SAMPLE POINTS FROM INSIDE STACK WALL:

- 1. 15"
- 2. 45"

ELEVATION: EXHAUST STACK

FOR EMISSIONS
REPORT ONLY

ON BEHALF OF: SOUTHERN SCRAP MATERIAL CO., LTD.

WALDEMAR S. NELSON AND COMPANY
INCORPORATED
ENGINEERS AND ARCHITECTS
1200 ST. CHARLES AVE. NEW ORLEANS, LA.

PORT ALLEN FACILITY
SAMPLE PORT/POINT LOCATION

DATE	SCALE	JOB NO.	DWG. NO.	REV.
5/15/87	NONE	87011	R-003	0

The diaphragm pump moved the stack gases through the sampling system while the dry gas meter measured the volume of gas sampled. Gas flow through the system was controlled with the coarse and fine flow valves.

The range of the dual inclined manometer was 0-10 inches H₂O graduated in 0.01 inch H₂O divisions from 0-1 inch and 0.1 inch H₂O from 1-10 inches. The manometer provided for simultaneous measurement of the pressure drop across the orifice in the control console and the differential pressure of the stack gas velocity at the sampling point. The umbilical cord and connectors united the metering/control console with the sample box. One portion of the sample box held a heating element which maintained the temperature in the filter holder compartment at approximately 250 degrees F. The other compartment of the sample box contained an ice bath with four glass impingers connected in series by glass U-tubes. The first and second impingers contained 100 mL of deionized distilled water. The third impinger was dry and the fourth contained approximately 200 g of indicating silica gel. The ice bath-impinger combination cooled and dried the flue gases sampled to prevent damage to either the pump or dry gas meter, while allowing a determination of the stack gas moisture content for each run.

For schematic of the Method 5 sample train and a detailed view of the Method 5 probe is presented in the Appendices.

The control console, pitot tubes, and nozzles were calibrated prior to testing. All calibration data is contained in the Appendices. Upon completion of the tests, the control console was recalibrated as required by reference methods. The resulting data showed insignificant deviation from the

original calibration, within acceptable limitations. Close visual inspection of the pitot tubes and nozzle revealed no damage or misalignment, so no recalibration was required for these components.

As required, the pitots and the sampling trains were leak checked before and after each test run. In all instances, the vacuum on the pitot system remained stable for at least fifteen seconds at 3 inches H₂O (or more). The sampling train leaked less than 0.02 CFM at a vacuum of 15 inches Hg in the pretest checks and at the maximum test vacuum in the post test checks at the nozzle inlet.

Prior to the first run, preliminary velocity and temperature data were acquired from previous test data. Similarly, moisture content data was also taken from previous tests. Subsequent runs were based on acquired data. A barometer taken to the field laboratory was used to record barometric pressure.

5.1.2 Particulate Sample Recovery and Analysis

A temporary field laboratory was established on site. The equipment needed was transferred from Waldemar S. Nelson and Company, Inc.'s laboratory in New Orleans, Louisiana.

The field laboratory was used for all clean-up operations. A quasi-dust-free area was maintained for glassware clean-up and probe cleaning. A probe cleaning brush, consisting of a 12-foot-long teflon rod with a nylon brush, was used to clean the probe. A small nylon brush was used to clean the inlet tip and glass tubing up to the filter using reagent grade acetone. The probe,

probe tip, and all sample-exposed surfaces prior to the filter were rinsed after each test with reagent grade acetone. The capture from each run was retained in a clean sample bottle (glass with teflon-lined cap). The liquid level of the captures was marked clearly on each sample bottle so that they could be checked for loss of volume due to evaporation or spillage during transport.

A blank of the acetone used for the probe and glassware clean-up was also retained in a clean sample bottle. This allowed any bias in weight added by the acetone itself to be subtracted from the total weight of captured particulate, in accordance with the procedures outlined in 40 CFR 60, Appendix A.

Upon return to Waldemar S. Nelson and Company, Inc.'s laboratory in New Orleans, the acetone samples and blanks were measured volumetrically, then evaporated, desiccated, and weighed in accordance with Method 5 procedures. The complete analytical results are presented in the Appendices.

The 4-inch-diameter filters were desiccated, tared, and stored in new, clean petri dishes prior to beginning the tests. After each test run, the soiled filter was carefully removed from the filter holder, along with all remnants which had adhered to the holder gasket, and returned to the original petri dish. The filters were subsequently desiccated and reweighed at Waldemar S. Nelson and Company, Inc.'s New Orleans laboratory. Copies of the filter weight log are located in the Appendices. The weight gained by each filter was added to the corresponding acetone rinse weight (less blank correction) and reported as total particulate weight for that test.

6.0 QUALITY ASSURANCE PROCEDURES - EPA METHOD 5

A Model 31 Manual Stack Sampling System was purchased from NAPP, Inc. of Austin, Texas, for the sampling of particulate and SO₂ emissions. A schematic of the sampling train and a detail of the probe are illustrated in the Appendices. The sample train was operated, maintained and calibrated in accordance with procedures outlined in APTD-0576.

6.1 Sampling Apparatus

Probe - The sampling probe was constructed of stainless steel tubing with an outside diameter of about 16mm (0.625 in.), encased in a stainless steel sheath with an outside diameter of 25.4mm (1.0 in.). Quartz liners were used if stack temperatures were less than 480 degrees C (900 deg. F). The probe was constructed according to APTD-0581 specifications, thus calibration was not necessary. Instead, calibration curves from APTD-0581 were used. The heating system utilized is capable of maintaining an exit gas temperature of 120 degrees +/-14 degrees C (248 +/-25 deg. F).

Upon receiving the probe from the manufacturer, it was visually checked for breaks or cracks, and checked for leaks while connected to the sampling train. This included a proper nozzle to the probe connection with an asbestos string. The probe heating system was checked in accordance with the Quality Assurance Handbook for Air Pollution Measurement Systems; Vol. III, (EPA 600/4-77-027b).

Probe Nozzle - The probe nozzle has a sharp, tapered leading edge and is constructed of seamless 316 stainless steel tubing, formed in a buttonhook.

The tapered angle is less than or equal to 30 degrees with the taper on the outside to preserve a constant inside diameter.

A range of nozzle ID's (0.163 to 0.5 in.) was available for isokinetic sampling.

Upon receipt of the nozzles from the manufacturer, they were inspected for roundness and for damage to the tapered edge such as nicks, dents, and burrs. The diameter was checked with a micrometer; in accordance with calibration procedures. Each nozzle was engraved with an identification number by the manufacturer for inventory and calibration purposes.

Pitot Tube - The pitot tubes, type "S," design, meet the requirements of EPA Method 2. The pitot tube is permanently attached to the probe as specified.

The pitot tube was visually inspected for both vertical and horizontal tip alignments. Calibration data for the pitot tubes was provided by the manufacturer.

Differential Pressure Gauge - The differential pressure gauge used was a dual inclined manometer. One was utilized to monitor the stack velocity pressure, and the other to measure the orifice pressure differential.

Filter Holder - A filter holder of borosilicate glass with a glass mesh frit filter support and a silicone rubber gasket was used. The holder design provided a positive seal against leakage from the outside and around the filter. It was positioned immediately following the probe, with the filter placed toward the flow.

Filter Heating System - The heating system used was capable of maintaining the filter holder of 120 degrees +/-14 degrees C (248 deg. +/-25 deg. F) during sampling. A gauge capable of measuring temperatures to within 3 degrees C (5.4 deg. F) was used to monitor the temperature around the filter during sampling.

Condenser - Four impingers were connected in series with leak-free, ground-glass fittings. The first, third and fourth impingers were the Greenburg-Smith design modified by replacing the inserts with a glass tube that has an unstricted 13mm (0.5 in.) ID and that extends to within 13mm (0.5 in.) of the flask bottom. The second impinger was a Greenburg-Smith with the standard tip and plate. The fourth impinger outlet connection was fitted with a thermometer capable of measuring +/-1 degrees C (1.8 deg. F) of true value in the range of 0 to 25 degrees C (32 deg. to 77 deg. F).

Upon receipt of the standard Greenburg-Smith impingers, each impinger was checked visually for damage -- breaks, cracks, or manufacturing flaws such as poorly-shaped connections.

Metering System - The metering system consisted of a vacuum gauge, a vacuum pump, thermometers capable of measuring +/-5.4 degrees F of true value in the range of 32 to 194 degrees F, a dry gas meter with 2 percent accuracy at the required sampling rate; and related equipment.

When the metering system was used with a pitot tube, the system was assured verification of an isokinetic sampling rate through the use of a nomograph.

Barometer - An aneroid barometer capable of measuring atmospheric pressure to within ± 2.5 mm (0.1 in.) Hg was used. The barometer was calibrated against the absolute pressure obtained from a nearby National Weather Service station and adjusted for the elevation difference between the station and the laboratory.

6.2 Sample Recovery/Analysis

Probe Liner and Nozzle Brushes - Nylon bristle brushes with stainless steel wire handles were used. The probe brush was slightly longer than the probe. A separate, smaller, and very flexible brush was used for the nozzle.

Wash Bottles - A 1000 mL Guth wash bottle was used for probe and glassware rinsing with acetone.

Sample Storage Containers - 500 mL, narrow-mouth, chemically resistant, borosilicate glass bottles were used for storage of acetone rinses. The bottles have leak-proof screw caps with rubber-backed Teflon cap liners, and are constructed to preclude leakage and to resist chemical attack. Prior to field use, the cap seals and the bottle cap seating surfaces were inspected for chips, cuts, cracks, and manufacturing deformities which would allow leakage.

Petri Dishes - Polyethylene petri dishes were used for storage and for transportation of the filters and collected sample filters.

Graduated Cylinder and/or Triple Beam Balance - A triple beam balance was used to measure the chemicals added and the water condensed in the impingers before

and during sampling. Additionally, a graduated cylinder was used to measure the chemicals initially placed in the first and second impingers. The graduated cylinder has subdivisions less than or equal to 2 mL and the triple beam balance is capable of weighing to the nearest 0.1 g.

Plastic Storage Containers - Several airtight plastic or metal containers were used for storage of silica gel. The silica gel used was weighed at the test site.

6.3 Analytical Equipment

Glassware - 250 mL glass beakers used for evaporation of the acetone rinses and petri dishes, as specified previously, were used to facilitate transport.

Balance - An analytical grade balance capable of weighing the filters and the sample beakers to within +/-0.1 mg was used. A triple beam balance as described in Section 6.2 was used for field weighings.

Reagents and Other Supplies - All reagents used met or exceeded specifications established by the Committee on Analytical Reagents of the American Chemical Society (ACS), or as specified in 40 CFR 60, Appendix A.

6.4 Calibration of Apparatus - EPA Method 5

Calibration procedures were conducted for the EPA method test equipment specified herein in accordance with the applicable test method. A detailed log of calibration data is maintained in the laboratory and is presented in the Appendices.

Calibration Meter System - Method 5. A reference dry gas meter calibrated against a bell prover was purchased from NAPP, Inc. with the necessary calibration data. This meter is used for pre- and post-test calibration checks as specified in APTD-0576. The dry gas meter was calibrated after field use according to procedure outlined in Paragraph 5.3 of EPA Method 5. The DGM was well within its required calibration limits of 5 percent from initial calibration.

Sample Train Thermometer - Method 5. The thermometer used to measure the temperature of the gas leaving the impinger train was calibrated using a mercury-in-glass thermometer in accordance with standard methods.

Dry Gas Meter Thermometer - Method 5. The dry gas meter thermometers were checked in accordance with APTD-0576.

Stack Temperature Sensor - Method 5. The stack temperature sensor (type "K" thermocouple) was calibrated upon receipt and checked before and after field use. It was uniquely marked for identification. The calibration was carried out in accordance with APTD-0576.

Probe Heater - Method 5. The probes were constructed according to APTD-0581, therefore, the calibration curves of APTD-0576 were used.

Barometer - Method 5. The field barometer was adjusted initially and before each test series to agree within $\pm 2.5\text{mm}$ (0.1 in.) Hg of the National Weather Service station pressure value. With a correction for the altitude difference between the station and the sampling point applied at a rate of $-2.4\text{mm Hg}/30\text{m}$ ($-0.1\text{ in. Hg}/100\text{ ft.}$).

Probe Nozzle - Method 5. Probe nozzles were calibrated before initial use in the field. Using a micrometer, the nozzle ID was measured to the nearest 0.025 (0.001 in.). Three measurements were made using different diameters each time, and an average was obtained. The difference between the high and low readings did not exceed 0.1mm (0.004 in.). Each nozzle was permanently and uniquely identified.

Pitot Tube - Method 5. The type "S" pitot tube assembly was calibrated by the manufacturer. However, the tubes were inspected for damage before and after each run.

Analytical Balance - All Methods. The analytical balance was initially checked and is checked before each use with Class-S weights, and the data is recorded on an analytical balance calibration log. The balance agreed within +/-2 mg of the Class-S weights.

6.5 Presampling Quality Assurance Checks

Probe and Nozzle - The probe and nozzle were cleaned internally by brushing first with deionized-distilled water, and finally with acetone; both were allowed to dry in the air. The objective was to leave the probe liner free from contaminants. The probe's heating system was checked to ensure that it was operating properly. The probe was sealed at the inlet and checked for leaks at a vacuum of 15 inches Hg.

Impingers, Filter Holder, Glass Connectors, Flasks, Etc. - All glassware was cleaned first with detergent and tap water and then with deionized-distilled water. All glassware was visually inspected for cracks or breakage.

Pump - The vacuum pump was checked for any erratic behavior (nonuniform or insufficient flow).

Filters - The filters were visually checked against light for irregularities, flaws, and pinhole leaks. Petri dishes were labeled and the filters were kept in their respective dishes except during actual sampling and weighing.

The filters were desiccated at 60 degrees +/-10 degrees F and at ambient pressure for at least 24 hours, and then weighed at 6-hour intervals until weight changes of less than or equal to 0.5 mg from the previous weighings were achieved. During each weighing, the filter was not exposed to the laboratory atmosphere for greater than 2 minutes or to a relative humidity of greater than 50 percent. The analytical balance was calibrated with Class-S standard weights each day used. A data form was kept with the balance at all times for recording the dates and acceptabilities of the balance checks.

Equipment Packing - Equipment was packed to withstand severe treatment during shipping and field handling operations. The following containers were used.

Probe - The inlet and outlet of the probe were sealed to protect the probe from breakage. The probe was then packed inside a section of PVC pipe and the ends were sealed.

Impingers, Connectors, and Assorted Glassware - All impingers and glassware were packed in a rigid container specifically designed for the glassware by NAPP, Inc.

Volumetric Glassware - Assorted laboratory glassware is generally packed in the manufacturer's original packing or equivalent.

Meter Box - The meter box housing was sufficient to protect components.

7.0 CHAIN-OF-CUSTODY

The chain-of-custody procedures were followed according to EPA Quality Assurance Handbook, Volume III. A Chain-of-Custody Form was established for each set of samples. Each form remained with the samples during field and analytical procedures. Once the samples were received at the laboratory for analysis, they were kept under lock and key with the Chain-of-Custody Forms until analysis was completed.

The Chain-of-Custody Forms are presented in the Appendices.

8.0 PROJECT PERSONNEL

Members of the Environmental Sciences and Engineering Department of Waldemar S. Nelson and Company, Inc. conducted the particulate and opacity emissions tests at Southern Scrap Material Co., Ltd. Members of the test crew are listed below with resumes presented in the Appendices:

- o Lawrence R. Schumer (Project Manager)
Senior Environmental Scientist
- o R. Javier Acuna (Supervised Field Sampling)
Scientific Technician
- o Jeffrey M. Pujol (Assisted in Field Sampling)
Environmental Technician.

9.0 DISCUSSION OF PROCEDURES AND RESULTS

9.1 Sampling

The NAPP, Inc., EPA Method 5 sample train functioned properly throughout the three reported test runs. No instrumentation or equipment malfunctions were noted.

The three sample runs reported were conducted:

- . SS-P-1 on May 5, 1987
- . SS-P-2 and SS-P-3 on May 6, 1987.

The sample traverse points were first calculated in accordance with EPA Method 1, then a modification was utilized.

The number of traverse points was reduced from eight (8) to four (4) due to the explosion hazard and process limitations.

All fuel tanks and storage containers of flammable liquids are required to be removed from the automobiles received at the Port Allen facility. However, an occasional fuel tank or fuel container in the trunk of an automobile is not detected. As a result, the heat generated by the shredding operation causes an explosion.

The stack has been modified by installing "explosion panels" to protect the equipment. The location of the panels, four of which are located in the grating at the test platform level, require that no personnel be on or proximate to that area during operation.

Therefore, in order to test the unit the following work sequence had to be utilized to maintain a reasonable level of safety.

- 1) Stop sample pump at end of point.
- 2) Stop mill feed.
- 3) Allow all existing feed to clear mill.
- 4) Technician climb up stack and position probe at next sample point.
- 5) Technician climb down to test console level.
- 6) Advise foreman to restart mill feed.
- 7) Restart sample pump when feed begins.
- 8) Run 15 minute sample point.
- 9) Start over from Item 1 repeating cycle 4 times.

Due to the need to stop and start the mill for each sample point, it was decided to reduce the number of sample points from 8 to 4 to minimize the impact of the stopping and starting of the process and the time which a technician was required to be on the test platform level.

The explosion hazard is a routine danger in an automobile shredding operation. The frequency of occurrence cannot be reasonably predicted and therefore constitutes a serious safety concern. No explosion occurred during testing. However, a minor explosion was noted following completion.

The reduction in sample points is not expected to significantly affect sample results.

9.2 Sample Recovery

METHOD 5 - Sample recovery was conducted utilizing standard methods presented in 40 CFR 60, Appendix A as a guideline. No complications were noted.

9.3 Sample Analysis

METHOD 5 - The particulate samples were analyzed utilizing Method 5 (40 CFR 60), Appendix A as a guideline. No complications were noted.

9.4 Results

The particulate results indicate good repeatability. A summary of results is presented in Table 9-1.

TABLE 9-1

RESULTS
CAR SHREDDING OPERATION
PARTICULATE TEST

DATE	RUN NO.	PERCENT ISOKINETIC	CONCENTRATION (GR/DSCF)	EMISSION RATE (LBS/HR)
05-05-87	SS-P-1	93	0.016	6.04
05-06-87	SS-P-2	98	0.017	6.63
05-06-87	SS-P-3	98	0.018	7.00
AVERAGE:		96	0.017	6.56
ALLOWABLE:	(LADEQ-AQD, Regulations Chapter 19.5)			43.42

The analytical results yielded positive weights for Filter 87011; however, Filters 87012 and 87013 yielded negative weights. The sample recovery procedures defined in Section 5.1.2 herein were performed. During each run,

remnants of the filters adhered to the filter holder gaskets. To minimize loss of these remnants, the gasket is rinsed with acetone and the remnants are captured in the acetone rinse. While this occurs during most Method 5 tests, it is generally unnoticed because the particulate capture of the filter is usually sufficient to offset this minor filter displacement. This was not the case with Filters 87012 and 87013 where the particulate capture weighed less than the filter remnants yielding a negative filter weight, but an increased net weight gain in the acetone rinse.

The average emission rate for the three test runs during operation was 6.56 lbs/hr as compared to the allowable of 43.42 lbs/hr for the subject unit.

Process weight rate and process weight rate limitation calculations follow:

TABLE 9-2

PROCESS WEIGHT RATE

Assume: Each car averages 2200 lbs (1.1 tons)

<u>RUN</u>	<u>DATE</u>	<u>TIME</u>	<u>HOURS</u>	<u>CARS</u>	<u>TONS</u>	<u>TONS/HR</u>
1	05/05/87	1255-1430	1.58	61	67.1	42.5
2	05/06/87	1010-1200	1.83	64	70.4	38.7
3	05/06/87	1307-1453	1.77	82	90.2	51.0
<u>AVERAGE (TONS/HR):</u>						44.1

LaDEQ Air Pollution Control Regulation Section 19.5 (Table 3) provide for interpolation of process weight rates greater than 30 tons/hr as follows:

$$E = 55.0 [(P)E0.11] - 40]$$

where: E = Emission Rate (lbs/hr)
P = Process Weight Rate (tons/hr)

$$\text{thus: } E = 55.0 [(44.1)E0.11 - 40]$$

Allowable Emission Rate = 43.4 lbs/hr

A complete listing of the Method 5 test results and a table of uniform stack parameters are presented in Tables 9-3 and 9-4.

WALDEMAR S. NELSON & COMPANY
 ENGINEERS AND ARCHITECTS
 ENVIRONMENTAL SCIENCE AND ENGINEERING DEPARTMENT
 STACK TESTING AND AREA MONITORING

SOUTHERN SCRAP METAL CO., INC. - PORT ALLEN, LA 87011
 PARTICULATE TEST - RUNS NO. SS-P-1, 2, & 3
 EPA METHOD 5 - MAY 5 AND MAY 6, 1987

METHOD 5 - PARTICULATE EMISSIONS

RUN NO.	PERCENT ISOKINETIC %	PARTICULATE WEIGHT, TOTAL MG	PARTICULATE LOADING AT STD CONDITIONS GR/DSCF	PARTICULATE LOADING AT STACK CONDITIONS GR/ACF	PARTICULATE EMISSION RATE LBS/HR	PARTICULATE LOADING AT STD CONDITIONS LBS/DSCF
	PERI	NF	CAN	CAT	CAN	C
1	92.5213	29.60	0.160E-01	0.150E-01	0.604E+01	0.229E-05
2	98.4328	46.10	0.166E-01	0.149E-01	0.663E+01	0.238E-05
3	97.5234	48.20	0.177E-01	0.157E-01	0.700E+01	0.253E-05

AVERAGE PARTICULATE LOADING STD CONDITIONS (CAN): 0.168E-01 GR/DSCF
 AVERAGE PARTICULATE LOADING STACK CONDITIONS (CAT): 0.152E-01 GR/ACF
 AVERAGE EMISSION RATE (CAN): 0.656E+01 LBS/HR
 AVERAGE PARTICULATE LOADING STD CONDITIONS (C): 0.240E-05 LBS/DSCF

WALDEMAR S. NELSON & COMPANY
ENGINEERS AND ARCHITECTS
ENVIRONMENTAL SCIENCE AND ENGINEERING DEPARTMENT
STACK TESTING AND AREA MONITORING

SOUTHERN SCRAP METAL CO., INC. - PORT ALLEN, LA 37011
PARTICULATE TEST - RUNS NO. SS-P-1, 2, & 3
EPA METHOD 5 - MAY 5 AND MAY 6, 1987

UNIFORM STACK PARAMETERS

VARIABLE	DESCRIPTION	UNITS	VALUES		
			1	2	3
	RUN NO.				
VM	DRY GAS VOLUME, METER CONDITIONS	DCF	29.720	44.390	44.390
PB	BAROMETRIC PRESSURE	IN. HG	30.02	30.02	30.02
PH	AVERAGE ORIFICE PRESSURE DROP	IN. H2O	0.740	0.882	0.885
TM	AVERAGE METER TEMPERATURE	DEG. F	92.0	89.0	98.0
(1) VMSTD	DRY GAS VOLUME, STANDARD CONDITIONS	DSCF	28.47	42.76	42.07
VW	TOTAL WATER COLLECTED	ML	26.2	66.6	79.6
VMV	VOLUME OF WATER VAPOR, STANDARD CONDITIONS	ML	1.23	3.13	3.75
(2) PMOS	PERCENT MOISTURE BY VOLUME	%	4.2	6.8	8.2
(3) MD	MOLE FRACTION OF DRY GAS	-	0.958	0.932	0.918
PCO2	PERCENT CO2 BY VOLUME, DRY	%	0.1	0.1	0.1
PO2	PERCENT O2 BY VOLUME, DRY	%	20.6	20.6	20.6
* PCO	PERCENT CO BY VOLUME, DRY	%	-	-	-
* PN2	PERCENT N2 BY VOLUME, DRY	%	79.3	79.3	79.3
(4) MWD	MOLECULAR WEIGHT, DRY STACK GAS	-	28.84	28.84	28.84
(5) MW	MOLECULAR WEIGHT, WET STACK GAS	-	28.39	28.10	27.95
DPS	AVERAGE STACK VELOCITY HEAD	IN. H2O	0.70	0.76	0.76
TS	AVERAGE STACK TEMPERATURE	DEG. F	82.0	89.0	87.0
PS	STACK PRESSURE, ABSOLUTE	IN. HG	30.00	30.00	30.00
(6) VS	AVERAGE STACK GAS VELOCITY	FPM	2390.0	2640.0	2650.0
ID	INSIDE STACK DIAMETER	IN.	60.0	60.0	60.0
AS	STACK AREA	SQ. IN.	2827.4	2827.4	2827.4
(7) QS	STACK FLOWRATE, DRY, STANDARD CONDITIONS	DSCFM	43900.0	46500.0	46200.0

* THE PERCENT VOLUMES OF NITROGEN (PN2) REPORTED INCLUDE PERCENT N2, CO, AND ALL OTHER FLUE GAS CONSTITUENTS NOT QUANTIFIED ABOVE.

TABLE 9-4

PARTICULATE EMISSION TEST
FIELD DATA FORM
(EPA METHOD 1,2,3,4,5,8, & 17)

CLIENT SOUTHERN SCRAP METAL CO., INC.

WSNCO JOB NO. 87011

FACILITY PORT ALLEN, LA.

SAMPLING LOCATION STACK

RUN NUMBER SS-P-1

SAMPLING DATE MAY 5, 1987

TEST PERSONNEL

PROJECT CHIEF LAWRENCE R. SCHUMER

TESTING ENGINEER
1 _____
2 _____

ENGR. TECHNICIAN
1 R. JAVIER ACUNA
2 JEFFREY M. PUJOL

LAB TECHNICIAN
1 _____
2 _____

OTHER
1 _____
2 _____

RUN NO SS-P-1
 DATE 5-5-87

SAMPLING TRAIN
 SPECIFICATIONS

RECORDED BY RJA
 ASSISTED BY JMB

I. PROBE ASSEMBLY

A. PROBE LENGTH 4 1/2 FT.
 B. LINER MATERIAL Glass
 C. PITOT NUMBER 001
 D. PITOT COEFFICIENT 0.84

II. MISC. COMPONENTS

A. NOZZLE DIAMETER 0.205 IN.
 B. NOZZLE IDENT. NO. 1871
 C. UMBILICAL LENGTH 50.0 FT.
 D. FILTER HOLDER TYPE Glass
 E. FILTER NUMBER 87011

III. IMPINGER CONTENT

NUMBER	TYPE*	NORMAL		USE		FINAL AMOUNT	NET GAIN	
		MATERIAL	AMOUNT	MATERIAL	AMOUNT			
1	M	DW	100ML	DW	524.2	539.5	15.30	
2	GS	DW	100ML	DW	537.9	540.9	3.00	
3	M	DRY	—	DRY	432.8	434.7	1.9	
4	M	ADSORBENT**	~200GM.	SG	598.9	604.9	6.0	
# 4 CONTAINER WEIGHT = _____ GM.						TOTAL MOISTURE ADSORBED		26.20
WEIGHT WITH ADSORBENT = _____ GM.								

* GS = GREENBURG - SMITH, M = MODIFIED, O = OTHER _____

** SG = SILICA GEL, D = DRIERITE, O = OTHER _____

IV. CONTROL CONSOLE: ΔH_0 (PRE-TEST) _____ ΔH_0 (POST-TEST) _____

CONSOLE NO. _____ Y (PRE-TEST) _____ Y (POST-TEST) _____

	VELOCITY	TEMPERATURE	PRESSURE
SENSOR	<input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> "S" SHAPED	<input checked="" type="checkbox"/> THERMOCOUPLE (TYPE <u>K</u>) <input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> STANDARD <input type="checkbox"/> "S" SHAPED
READING DEVICE	<input checked="" type="checkbox"/> DI MANOMETER (<u>10</u> 0-5 IN. H ₂ O) <input type="checkbox"/> HIGH SENSITIVITY (RANGE _____) <input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> PYROMETER (TYPE <u>K</u>) <input type="checkbox"/> OTHER _____	<input type="checkbox"/> DI MANOMETER (0-5 IN. H ₂ O) <input type="checkbox"/> HIGH SENSITIVITY (RANGE _____) <input checked="" type="checkbox"/> OTHER <u>U-TUBE</u>

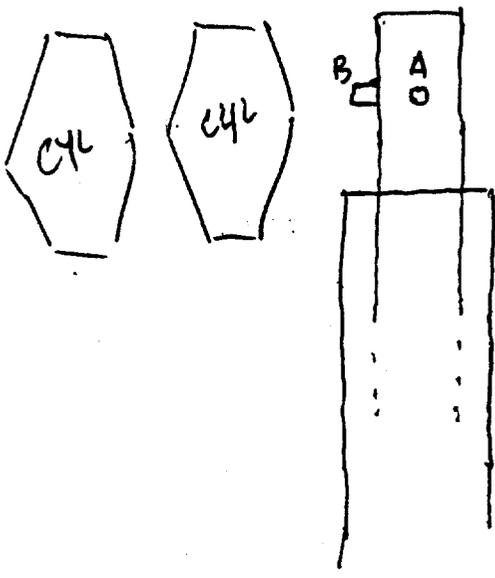
COMMENTS: _____

RUN NO. SS-P-1
 DATE 5-5-87

STACK GEOMETRY

RECORDED BY RJA

SKETCH OF FLOW PROFILE AND CROSS-SECTION
 (ILLUSTRATE PORT-POINT CONFIGURATION, FLOW INTERFERENCES, ETC.)
 NOTE: SAME AS RUN _____



FOR ROUND STACKS

A. DISTANCE FROM INSIDE FAR WALL TO OUTSIDE OF PORT 69.0 IN.
 B. PORT LENGTH 4.0 IN.
 STACK DIAMETER:(A-B) 60.0 IN.
 STACK AREA: 2827.43 IN.²

FOR RECTANGULAR STACKS

A. DISTANCE FROM INSIDE FAR WALL TO OUTSIDE OF PORT _____ IN.
 B. PORT LENGTH _____ IN.
 STACK DEPTH:(A-B) _____ IN.
 STACK WIDTH (INSIDE) _____ IN.
 STACK AREA (DEPTH X WIDTH) _____ IN.²
 EQUIVALENT DIAMETER $(2 \frac{L \times W}{L + W})$ _____ IN.

SAMPLING CROSS-SECTION IS:

NO. OF DUCT DIAMETERS

1 DIAMETERS DOWNSTREAM OF _____
2 DIAMETERS UPSTREAM OF _____

TYPE OF FLOW OBSTRUCTION

NUMBER OF SAMPLING POINTS

MIN. REQ'D. (METHOD 1) _____
 USE _____

RUN NO. SS-P-1
 DATE 5-5-87

TRAVERSE POINTS

RECORDED BY RJA

POINT	PERCENT OF DIAMETER FROM INSIDE PORT TO POINT												DISTANCE FROM INSIDE PORT (IN.)	DISTANCE FROM OUTSIDE PORT (IN.)	USE (IN.)
	NUMBER OF TRAVERSE POINTS ON A DIAMETER														
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	2	4	6	8	10	12	14	16	18	20	22	24			
1	14.6	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1	15.0	19.0	19.0
2	85.4	25.0	14.6	10.5	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2	45.0	49.0	49.0
3		75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5			
4		93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9			
5			85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5			
6			95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2			
7				89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1			
8				96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4			
9					91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0			
10					97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2			
11						93.3	85.4	78.0	70.4	61.2	39.3	32.3			
12						97.9	90.1	83.1	76.4	69.4	60.7	39.8			
13							94.3	87.5	81.2	75.0	68.5	60.2			
14							98.2	91.5	85.4	79.6	73.8	67.7			
15								95.1	89.1	83.5	78.2	72.8			
16								98.4	92.5	87.1	82.0	77.0			
17									95.6	90.3	85.4	80.6			
18									98.6	93.3	88.4	83.9			
19										96.1	91.3	86.8			
20										98.7	94.0	89.5			
21											96.5	92.1			
22											98.9	94.5			
23												96.8			
24												98.9			

NOTE: SAME AS RUN NO.

COMMENTS: _____

RUN NO. SS-P-1

PARTICULATE

RECORDED BY JK

DATE _____

SAMPLING

ASSISTED BY JMP

SAMPLING TIME PER POINT 15 MIN.

PORT POINT	CLOCK TIME	METER VOLUME (DCF)	Δ P VEL HEAD (IN. H ₂ O)	Δ H ORIFICE (IN. H ₂ O)	METER TEMP IN (°F)	METER TEMP OUT (°F)	STACK TEMP (°F)	BOX TEMP (°F)	BATH TEMP (°F)	TRAIN VACUUM (IN. Hg)	COMMENT NUMBER
A-1	1300	667.141	.53	.80	86	86	79	150	.30	.3	
2	1318	673.511	.35	.54	90	91	88	150	.30	.2	
B-1	1352	680.449	.44	.65	94	96	81	174	.30	.2	
2	1418	689.105	.64	1.0	94	97	81	145	.30	.3	
		29.72									

COMMENTS: 1.	9. A 1 - 16 cars
2. 0230 LPS	10. A 2 - 13 cars
3.	11. B-1 12 cars ~ 500-700 LPS 3 lifts loose mat
4.	12. B-2
5.	13.
6. Stack temp reach HT of 57 during	14.
7. test. Recorded readings taken at	15.
8. start of run.	16. 1 car ~ 1.1 TON (GROSS)

PARTICULATE EMISSION TEST
FIELD DATA FORM
(EPA METHOD 1,2,3,4,5,8, & 17)

CLIENT SOUTHERN SCRAP METAL CO., INC.
FACILITY PORT ALLEN, LA.
RUN NUMBER SS-P-2

WSNCO JOB NO. 87011
SAMPLING LOCATION STACK
SAMPLING DATE MAY 6, 1987

TEST PERSONNEL

PROJECT CHIEF LAWRENCE R. SCHUMER

TESTING ENGINEER
1 _____
2 _____

ENGR. TECHNICIAN
1 R. JAVIER ACUNA
2 JEFFREY M. PUJOL

LAB TECHNICIAN
1 _____
2 _____

OTHER
1 _____
2 _____

RUN NO SS-P-2
 DATE 5-6-87

SAMPLING TRAIN
SPECIFICATIONS

RECORDED BY RJA
 ASSISTED BY Jhrf

I. PROBE ASSEMBLY

A. PROBE LENGTH 4 1/2 FT.
 B. LINER MATERIAL Glass
 C. PITOT NUMBER 001
 D. PITOT COEFFICIENT 0.84

II. MISC. COMPONENTS

A. NOZZLE DIAMETER 0.205 IN.
 B. NOZZLE IDENT. NO. 1871
 C. UMBILICAL LENGTH 50.0 FT.
 D. FILTER HOLDER TYPE Glass
 E. FILTER NUMBER 87012

III. IMPINGER CONTENT

NUMBER	TYPE*	NORMAL		USE		FINAL AMOUNT	NET GAIN	
		MATERIAL	AMOUNT	MATERIAL	AMOUNT			
1	M	DW	100ML	DW	516.3	537.2	20.9	
2	GS	DW	100ML	DW	541.5	561.3	19.8	
3	M	DRY	—	DRY	426.0	427.6	1.6	
4	M	ADSORBENT**	~200GM.	SG	590.1	614.4	24.3	
# 4 CONTAINER WEIGHT = _____ GM.						TOTAL MOISTURE ADSORBED		<u>66.6</u>
WEIGHT WITH ADSORBENT = _____ GM.								

* GS = GREENBURG - SMITH, M = MODIFIED, O = OTHER _____
 ** SG = SILICA GEL, D = DRIERITE, O = OTHER _____

IV. CONTROL CONSOLE: Δ H₀ (PRE-TEST) _____ Δ H₀ (POST-TEST) _____
CONSOLE NO. _____ Y (PRE-TEST) _____ Y (POST-TEST) _____

	VELOCITY	TEMPERATURE	PRESSURE
SENSOR	<input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> "S" SHAPED	<input checked="" type="checkbox"/> THERMOCOUPLE (TYPE <u>K</u>) <input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> STANDARD <input type="checkbox"/> "S" SHAPED
READING DEVICE	<input checked="" type="checkbox"/> DI MANOMETER (¹⁰ 0-5 IN. H ₂ O) <input type="checkbox"/> HIGH SENSITIVITY (RANGE _____) <input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> PYROMETER (TYPE <u>K</u>) <input type="checkbox"/> OTHER _____	<input type="checkbox"/> DI MANOMETER (0-5 IN. H ₂ O) <input type="checkbox"/> HIGH SENSITIVITY (RANGE _____) <input checked="" type="checkbox"/> OTHER <u>U-TUBE</u>

COMMENTS: _____

RUN NO. SS-P-2

DATE 5-6-87

STACK GEOMETRY

RECORDED BY RJA.

SKETCH OF FLOW PROFILE AND CROSS-SECTION
(ILLUSTRATE PORT-POINT CONFIGURATION, FLOW INTERFERENCES, ETC.)

NOTE: SAME AS RUN SS-P-1

FOR ROUND STACKS

FOR RECTANGULAR STACKS

A. DISTANCE FROM INSIDE FAR WALL
TO OUTSIDE OF PORT _____ IN.
B. PORT LENGTH _____ IN.
STACK DIAMETER:(A-B) _____ IN.
STACK AREA: _____ IN²

A. DISTANCE FROM INSIDE FAR WALL
TO OUTSIDE OF PORT _____ IN.
B. PORT LENGTH _____ IN.
STACK DEPTH:(A-B) _____ IN.
STACK WIDTH (INSIDE) _____ IN.
STACK AREA (DEPTH X WIDTH) _____ IN²
EQUIVALENT DIAMETER $(2 \frac{L \times W}{L + W})$ _____ IN.

SAMPLING CROSS-SECTION IS:

NO. OF DUCT
DIAMETERS

TYPE OF FLOW
OBSTRUCTION

NUMBER OF
SAMPLING POINTS

_____ DIAMETERS DOWNSTREAM OF _____
_____ DIAMETERS UPSTREAM OF _____

MIN. REQ'D. (METHOD 1) _____
USE _____

RUN NO. SS-P-2
 DATE 5-6-87

TRAVERSE POINTS

RECORDED BY RJA

POINT	PERCENT OF DIAMETER FROM INSIDE PORT TO POINT												DISTANCE FROM INSIDE PORT (IN.)	DISTANCE FROM OUTSIDE PORT (IN.)	USE (IN)
	NUMBER OF TRAVERSE POINTS ON A DIAMETER														
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	2	4	6	8	10	12	14	16	18	20	22	24			
1	14.6	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1			
2	85.4	25.0	14.6	10.5	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2			
3		75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5			
4		93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9			
5			85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5			
6			95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2			
7				89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1			
8				96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4			
9					91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0			
10					97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2			
11						93.3	85.4	78.0	70.4	61.2	39.3	32.3			
12						97.9	90.1	83.1	76.4	69.4	60.7	39.8			
13							94.3	87.5	81.2	75.0	68.5	60.2			
14							98.2	91.5	85.4	79.6	73.8	67.7			
15								95.1	89.1	83.5	78.2	72.8			
16								98.4	92.5	87.1	82.0	77.0			
17									95.6	90.3	85.4	80.6			
18									98.6	93.3	88.4	83.9			
19										96.1	91.3	86.8			
20										98.7	94.0	89.5			
21											96.5	92.1			
22											98.9	94.5			
23												96.8			
24												98.9			

NOTE: SAME AS RUN NO. SS-P-1

COMMENTS:

PARTICULATE EMISSION TEST
FIELD DATA FORM
(EPA METHOD 1,2,3,4,5,8, & 17)

CLIENT SOUTHERN SCRAP METAL CO., INC.
FACILITY PORT ALLEN, LA.
RUN NUMBER SS-P-3

WSNCO JOB NO. 87011
SAMPLING LOCATION STACK
SAMPLING DATE MAY 6, 1987

TEST PERSONNEL

PROJECT CHIEF LAWRENCE R. SCHUMER

TESTING ENGINEER
1 _____
2 _____

ENGR. TECHNICIAN
1 R. JAVIER ACUNA
2 JEFFREY M. PUJOL

LAB TECHNICIAN
1 _____
2 _____

OTHER
1 _____
2 _____

RUN NO SS-P-3
 DATE 5-6-87

SAMPLING TRAIN
 SPECIFICATIONS

RECORDED BY RJA
 ASSISTED BY JMB

I. PROBE ASSEMBLY

A. PROBE LENGTH 4 1/2 FT.
 B. LINER MATERIAL Glass
 C. PITOT NUMBER 001
 D. PITOT COEFFICIENT 0.84

II. MISC. COMPONENTS

A. NOZZLE DIAMETER 0.205 IN.
 B. NOZZLE IDENT. NO. 1871
 C. UMBILICAL LENGTH 50.0 FT.
 D. FILTER HOLDER TYPE Glass
 E. FILTER NUMBER 87013

III. IMPINGER CONTENT

NUMBER	TYPE*	NORMAL		USE		FINAL AMOUNT	NET GAIN	
		MATERIAL	AMOUNT	MATERIAL	AMOUNT			
1	M	DW	100ML	DW	528.8	575.0	46.2	
2	GS	DW	100ML	DW	521.9	546.2	24.3	
3	M	DRY	—	DRY	423.4	424.4	1.0	
4	M	ADSORBENT**	~200GM.	SG	630.3	638.4	8.1	
# 4 CONTAINER WEIGHT = _____ GM.						TOTAL MOISTURE ADSORBED		79.6
WEIGHT WITH ADSORBENT = _____ GM.								

* GS = GREENBURG - SMITH, M = MODIFIED, O = OTHER
 ** SG = SILICA GEL, D = DRIERITE, O = OTHER

IV. CONTROL CONSOLE: ΔH_0 (PRE-TEST) _____ ΔH_0 (POST-TEST) _____

CONSOLE NO. _____ Y (PRE-TEST) _____ Y (POST-TEST) _____

SENSOR	VELOCITY	TEMPERATURE	PRESSURE
	<input type="checkbox"/> STANDARD <input checked="" type="checkbox"/> "S" SHAPED	<input checked="" type="checkbox"/> THERMOCOUPLE (TYPE <u>K</u>) <input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> STANDARD <input type="checkbox"/> "S" SHAPED
READING DEVICE	<input checked="" type="checkbox"/> DI MANOMETER (0- ¹⁰ IN. H ₂ O) <input type="checkbox"/> HIGH SENSITIVITY (RANGE _____) <input type="checkbox"/> OTHER _____	<input checked="" type="checkbox"/> PYROMETER (TYPE <u>K</u>) <input type="checkbox"/> OTHER _____	<input type="checkbox"/> DI MANOMETER (0-5 IN. H ₂ O) <input type="checkbox"/> HIGH SENSITIVITY (RANGE _____) <input checked="" type="checkbox"/> OTHER <u>U-TUBE</u>

COMMENTS: _____

RUN NO. SS-P-3

DATE 5-6-87

STACK GEOMETRY

RECORDED BY RDJ

SKETCH OF FLOW PROFILE AND CROSS-SECTION
(ILLUSTRATE PORT-POINT CONFIGURATION, FLOW INTERFERENCES, ETC.)

NOTE: SAME AS RUN SS-P-1

FOR ROUND STACKS

FOR RECTANGULAR STACKS

A. DISTANCE FROM INSIDE FAR WALL TO OUTSIDE OF PORT _____ IN.

A. DISTANCE FROM INSIDE FAR WALL TO OUTSIDE OF PORT _____ IN.

B. PORT LENGTH _____ IN.

B. PORT LENGTH _____ IN.

STACK DIAMETER:(A-B) _____ IN.

STACK DEPTH:(A-B) _____ IN.

STACK AREA: _____ IN.²

STACK WIDTH (INSIDE) _____ IN.

STACK AREA (DEPTH X WIDTH) _____ IN.²

EQUIVALENT DIAMETER ($2 \frac{L \times W}{L + W}$) _____ IN.

SAMPLING CROSS-SECTION IS:

NO. OF DUCT DIAMETERS

TYPE OF FLOW OBSTRUCTION

NUMBER OF SAMPLING POINTS

_____ DIAMETERS DOWNSTREAM OF _____

MIN. REQ'D. (METHOD 1) _____

_____ DIAMETERS UPSTREAM OF _____

USE _____

RUN NO. SS-P-3

DATE 5-6-87

TRAVERSE POINTS

RECORDED BY

Rja

POINT	PERCENT OF DIAMETER FROM INSIDE PORT TO POINT												DISTANCE FROM INSIDE PORT (IN.)	DISTANCE FROM OUTSIDE PORT (IN.)	USE (IN.)
	NUMBER OF TRAVERSE POINTS ON A DIAMETER														
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
	2	4	6	8	10	12	14	16	18	20	22	24			
1	14.6	6.7	4.4	3.2	2.6	2.1	1.8	1.6	1.4	1.3	1.1	1.1			
2	85.4	25.0	14.6	10.5	8.2	6.7	5.7	4.9	4.4	3.9	3.5	3.2			
3		75.0	29.6	19.4	14.6	11.8	9.9	8.5	7.5	6.7	6.0	5.5			
4		93.3	70.4	32.3	22.6	17.7	14.6	12.5	10.9	9.7	8.7	7.9			
5			85.4	67.7	34.2	25.0	20.1	16.9	14.6	12.9	11.6	10.5			
6			95.6	80.6	65.8	35.6	26.9	22.0	18.8	16.5	14.6	13.2			
7				89.5	77.4	64.4	36.6	28.3	23.6	20.4	18.0	16.1			
8				96.8	85.4	75.0	63.4	37.5	29.6	25.0	21.8	19.4			
9					91.8	82.3	73.1	62.5	38.2	30.6	26.2	23.0			
10					97.4	88.2	79.9	71.7	61.8	38.8	31.5	27.2			
11						93.3	85.4	78.0	70.4	61.2	39.3	32.3			
12						97.9	90.1	83.1	76.4	69.4	60.7	39.8			
13							94.3	87.5	81.2	75.0	68.5	60.2			
14							98.2	91.5	85.4	79.6	73.8	67.7			
15								95.1	89.1	83.5	78.2	72.8			
16								98.4	92.5	87.1	82.0	77.0			
17									95.6	90.3	85.4	80.6			
18									98.6	93.3	88.4	83.9			
19										96.1	91.3	86.8			
20										98.7	94.0	89.5			
21											96.5	92.1			
22											98.9	94.5			
23												96.8			
24												98.9			

NOTE: SAME AS RUN NO. SS-P-1

COMMENTS:

WALDEMAR S. NELSON AND COMPANY
INCORPORATED

PARTICULATE EMISSION TEST

Analytical Worksheet
(EPA METHOD 5)

CLIENT: Southern Scrap WSNCO
JOB NO.: 87011
RUN NO.: SS-P-3 BY: Paul J. Acuna DATE: 5/7/87

BY: Jeffrey M. Pizal ACETONE BLANK DATE: 5/7/87
Visual Observations: Clear

Sample No.: SS-B-1 (13) Final Beaker Weight: 110,312.6 mg.
Acetone Volume: 200 ml Beaker Tare Weight: 110,311.2 mg.
Any Noted Acetone Loss: none Acetone Blank Net Weight: 1.4 mg.

BLANK RESIDUAL = ACETONE BLANK NET WEIGHT + ACETONE WEIGHT

Blank Residual = 1.4 mg. + 200 ml. = 0.007 mg/ml

% BLANK RESIDUAL = BLANK RESIDUAL + DENSITY OF ACETONE (785.7 mg/ml) x 100

% Blank Residual = 0.007 mg/ml + 785.7 mg/ml x 100 = 0.000008909 %

If BLANK RESIDUAL is less than 0.001% then:

ALLOWABLE BLANK RESIDUAL = BLANK RESIDUAL

ALLOWABLE BLANK RESIDUAL = 0.000008909 mg/ml

If % BLANK RESIDUAL is greater than or equal to 0.001% then:

ALLOWABLE BLANK RESIDUAL = DENSITY OF ACETONE x 0.00001 = N/A mg/ml

WALDEMAR S. NELSON AND COMPANY
INCORPORATED

PARTICULATE EMISSION TEST

Analytical Worksheet

ACETONE RINSE

BY: Jeffrey M. Pujal DATE: 5/7/87

Visual Observations: Few suspended particulates

Sample No.: SS-P-1 (14) Final Beaker Weight: 104257.9 mg.

Acetone Volume: 172 ml. Beaker Tare Weight: 104,235.1 mg.

Blank Correction = Acetone Volume x Allow- Acetone Rinse Net Weight: 22.8 mg.

able Blank Residual Minus Blank Correction: 0.0015 mg.

Blank Correction = Corrected Net Weight: 22.8 mg.

172 ml. x ~~0.0000089~~ mg/ml = 0.0015 mg. Any Noted Acetone Loss: none

FILTER WEIGHT

BY: ~~Slight tan coating~~ Jeffrey M. Pujal DATE: 5/7/87

Visual Observations: Slight tan coating

Filter No.: 87011 Final Filter Weight: 531.8 mg.

Sample No.: SS-F-1 Filter Tare Weight: 525.0 mg.

Filter Net Weight: 6.8 mg.

SAMPLE WEIGHT

BY: Jeffrey M. Pujal DATE: 5-13-87

Acetone Rinse Corrected Net Weight: 22.8 mg.

Filter Net Weight: 6.8 mg.

Total Sample Weight: 29.6 mg.

ANALYST: Jeffrey M. Pujal DATE: 5-13-87
Signature

WALDEMAR S. NELSON AND COMPANY
INCORPORATED

PARTICULATE EMISSION TEST
Analytical Worksheet

ACETONE RINSE

BY: Jeffrey M. Pujal DATE: 5/7/07

Visual Observations: Few suspended particulates, Some filter remnants

Sample No.: SS-P-2 (15) Final Beaker Weight: 97743.5 mg.

Acetone Volume: 198 ml. Beaker Tare Weight: 97687.6 mg.

Blank Correction = Acetone Volume x Allow- Acetone Rinse Net Weight: 55.9 mg.

able Blank Residual Minus Blank Correction: 0.0018 mg.

Blank Correction = Corrected Net Weight: 55.9 mg.

198 ml. x 0.000089 mg/ml = 0.0018 mg. Any Noted Acetone Loss: N/A

FILTER WEIGHT

BY: Jeffrey M. Pujal DATE: 5/7/07

Visual Observations: Slight tan coating

Filter No.: 87012 Final Filter Weight: 514.5 mg.

Sample No.: SS-F-2 Filter Tare Weight: 524.3 mg.

Filter Net Weight: (-9.8) mg.

SAMPLE WEIGHT

BY: Jeffrey M. Pujal DATE: 5/13/07

Acetone Rinse Corrected Net Weight: ~~55.8~~ 55.9 mg.

Filter Net Weight: (-9.8) mg.

Total Sample Weight: 46.1 mg.

ANALYST: Jeffrey M. Pujal DATE: 5/13/07
Signature

WALDEMAR S. NELSON AND COMPANY
INCORPORATED

PARTICULATE EMISSION TEST
Analytical Worksheet

ACETONE RINSE

BY: Jeffrey M. Pujal DATE: 5/7/87

Visual Observations: FILTER REMNANTS

Sample No.: SS-P-3 (16) Final Beaker Weight: 107,449.0 mg.

Acetone Volume: 189 ml. Beaker Tare Weight: 107,400.2 mg.

Blank Correction = Acetone Volume x Allow- Acetone Rinse Net Weight: 48.8 mg.
able Blank Residual Minus Blank Correction: 0.00168 mg.

Blank Correction = Corrected Net Weight: 48.8 mg.

189 ml. x ~~0.000009~~ mg/ml = 0.00168 mg. Any Noted Acetone Loss: N/A

FILTER WEIGHT

BY: Jeffrey M. Pujal DATE: 5/7/87

Visual Observations: Slight tan coating

Filter No.: 87013 Final Filter Weight: 525.2 mg.

Sample No.: SS-P-3 Filter Tare Weight: 525.8 mg.

Filter Net Weight: (-0.6) mg.

SAMPLE WEIGHT

BY: Jeffrey M. Pujal DATE: 5-13-87

Acetone Rinse Corrected Net Weight: 48.8 mg.

Filter Net Weight: (-0.6) mg.

Total Sample Weight: 48.2 mg.

ANALYST: Jeffrey M. Pujal DATE: 5-13-87
Signature

LIST OF EQUATIONS
(EPA METHODS 1 THRU 5)

VOLUME OF DRY GAS SAMPLED AT STANDARD CONDITIONS
(68 DEGREES F, 29.921 IN. HG.), DSCF

- VM = DRY GAS VOLUME, METER CONDITIONS (DCF)
- Y = DRY GAS METER CALIBRATION FACTOR
- PB = BAROMETRIC PRESSURE (IN. HG.)
- PM = AVERAGE ORIFICE PRESSURE DROP (IN. H2O)
- TM = AVERAGE METER TEMPERATURE (DEGREES F)

$$VMSTD = \frac{17.636 * VM * [PB + \frac{PM}{13.6}]}{(TM + 459.69)} = \text{DSCF}$$

VOLUME OF WATER VAPOR AT STANDARD CONDITIONS, SCF

VW = TOTAL WATER COLLECTED

$$VWV = 0.04707 * VW = \text{SCF}$$

PERCENT MOISTURE IN STACK GAS

$$PMOS = \frac{100 * VWV}{VMSTD * VWV} = \%$$

MOLE FRACTION OF DRY GAS, MD

$$MD = 1 - \frac{VWV}{VMSTD + VWV}$$

MOLECULAR WEIGHT OF DRY STACK GAS, MWD

$$\begin{aligned} \text{MWD} &= (\% \text{CO}_2 * 0.440) + (\% \text{O}_2 * 0.320) \\ &+ (\% \text{CO} + \% \text{N}_2) * 0.280 \end{aligned}$$

MOLECULAR WEIGHT OF WET STACK GAS

$$\text{MW} = \text{MWD} * \text{MD} + 18.015 (1 - \text{MD})$$

AVERAGE STACK GAS VELOCITY AT STACK CONDITIONS, FPM

CP = PITOT COEFFICIENT

DPS = AVERAGE STACK VELOCITY HEAD

PS = STACK PRESSURE, ABSOLUTE (IN. HG.)

TS = AVERAGE STACK TEMPERATURE (DEGREES F)

$$\text{VS} = 5129.4 * \text{CP} * \text{DPS} \frac{\text{TS} + 459.69}{\text{PS} * \text{MW}} = \text{FPM}$$

VOLUMETRIC FLOWRATE AT STANDARD CONDITIONS, DSCFM

AS = STACK AREA (SQ. IN.)

$$\text{QS} = \frac{0.12247 * \text{VS} * \text{AS} * \text{MD} * \text{PS}}{(\text{TS} + 459.69)} = \text{DSCFM}$$

PERCENT ISOKINETIC

TI = NET TIME OF RUN (MIN.)

DN = NOZZLE DIAMETER (IN.)

$$\text{PERI} = \frac{1039.6 * (\text{TS} + 459.69) * \text{VMSTD}}{\text{VS} * \text{TI} * \text{PS} * \text{MD} * (\text{DN})^2} = \%$$

PARTICULATE LOADING AT STANDARD CONDITIONS, GR/DSCF
MF = PARTICULATE WEIGHT, TOTAL (MG.)

$$\text{CAN} = 0.015432 * (\text{MF}/\text{VMSTD}) = \text{GR/DSCF}$$

PARTICULATE LOADING AT STACK CONDITIONS, GR/ACF

$$\text{CAT} = \frac{17.636 * \text{CAN} * \text{PS} * \text{MD}}{(\text{TS} * 459.69)} = \text{GR/ACF}$$

PARTICULATE EMISSION RATE, LBS/HR

$$\text{CAN} = 0.008571 * \text{CAN} * \text{QS} = \text{LBS/HR}$$

PARTICULATE LOADING AT STANDARD CONDITIONS, LB/DSCF

$$\text{C} = \text{CAN} / 7,000 = \text{LB/DSCF}$$

EMISSION RATE, LB/MMBTU

F = DSCF/MMBTU, USE 9820 FOR BITUMINOUS COAL AND O2

$$\text{E} = \text{C} * \text{F} * \frac{20.9}{20.9 - 702} = \text{LB/MMBTU}$$

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FILTER WEIGHT LOG
(EPA METHOD 5, 6, & 17)

Filter Serial Number	Filter Type	REGULATOR DATA (INITIAL)			TARE WEIGHT DETERMINATION			REGULATOR DATA (FINAL)			TARE WEIGHT DETERMINATION			NET WEIGHT (mg. - wet)	
		Time (Clock)	Base	By	Time (Clock)	Base	By	Time (Clock)	Base	By	Time (Clock)	Base	By		
87001	M-5	87020	2/28/87	845	746	5137	2/28/87	746	746	5137	2/28/87	746	746	5137	0.0708
87002	M-5	87020	2/28/87	845	746	5185	2/28/87	746	746	5185	2/28/87	746	746	5185	0.0135
87003	M-5	87020	2/28/87	845	746	5185	2/28/87	746	746	5185	2/28/87	746	746	5185	0.0454
87004	M-5	87020	2/28/87	845	746	5234	2/28/87	746	746	5234	2/28/87	746	746	5234	0.0023
87005	M-5	87020	2/28/87	845	746	5223	2/28/87	746	746	5223	2/28/87	746	746	5223	0.0054
87006	M-5	87020	2/28/87	845	746	5199	2/28/87	746	746	5199	2/28/87	746	746	5199	0.0154
87007	M-5	87020	2/28/87	845	746	5171	2/28/87	746	746	5171	2/28/87	746	746	5171	0.0154
87008	M-5	87020	2/28/87	845	746	5207	2/28/87	746	746	5207	2/28/87	746	746	5207	0.0055
87009	M-5	87020	2/28/87	845	746	5207	2/28/87	746	746	5207	2/28/87	746	746	5207	0.0055
87010	M-5	87020	2/28/87	845	746	5306	2/28/87	746	746	5306	2/28/87	746	746	5306	0.0039
87011	M-5	87011	2/28/87	845	746	5250	2/28/87	746	746	5250	2/28/87	746	746	5250	0.0068
87012	M-5	87011	2/28/87	845	746	5243	2/28/87	746	746	5243	2/28/87	746	746	5243	0.0098
87013	M-5	87011	2/28/87	845	746	5263	2/28/87	746	746	5263	2/28/87	746	746	5263	0.0006
87014	M-5	87011	2/28/87	845	746	5230	2/28/87	746	746	5230	2/28/87	746	746	5230	
87015	M-5	87011	2/28/87	845	746	5305	2/28/87	746	746	5305	2/28/87	746	746	5305	
87016	M-5	87011	2/28/87	845	746	5295	2/28/87	746	746	5295	2/28/87	746	746	5295	
87017	M-5	87011	2/28/87	845	746	5240	2/28/87	746	746	5240	2/28/87	746	746	5240	
87018	M-5	87011	2/28/87	845	746	5249	2/28/87	746	746	5249	2/28/87	746	746	5249	
87019															
87020															
87021															
87022															
87023															
87024															

COMMENTS: Audited 87001 2/2/87 0.5737g
 Audited 87000 2/3/87 0.5204g
 Audited 87008 3/16/87 0.5150g
 Audited 87010 3/17/87 0.5262g
 Audited 87016 3/18/87 0.5298g
 Audited 87011 5/8/87 0.5320g

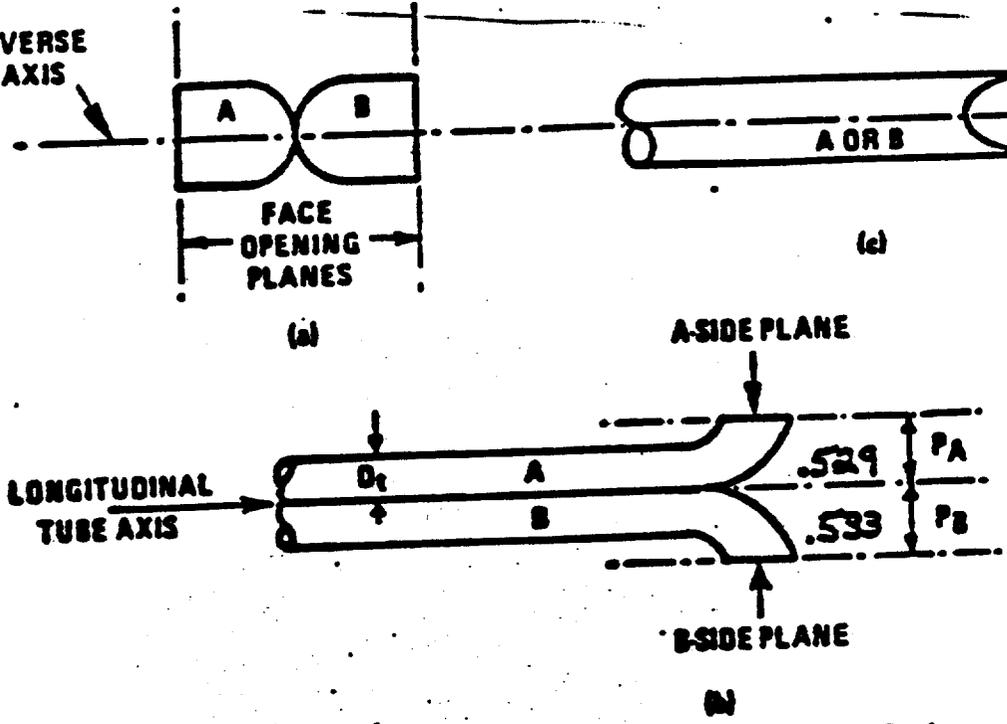
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BEAKER WEIGHT LOG
(EPA METHOD 5.8.817)

BEAKER Serial Number	BEAKER Type	Job No.	REGISTRATION DATA (INITIAL)			TARE WEIGHT DETERMINATION						REGISTRATION DATA (FINAL)						TARE WEIGHT DETERMINATION						NET WEIGHT (wt. - wt.) (lb.)					
			Date (24-hour clock)	Time (24-hour clock)	By	First Weight (lb.)	Second Weight (lb.)	By	Time (24-hour clock)	Date (24-hour clock)	Time (24-hour clock)	By	First Weight (lb.)	Second Weight (lb.)	By	Time (24-hour clock)	Date (24-hour clock)	Time (24-hour clock)	By	First Weight (lb.)	Second Weight (lb.)	By	Time (24-hour clock)						
1	M-5	87020	2/18/77	14:30	RM	106.4372	106.4372	RM	13:30	106.4372	106.4372	RM	11:05	106.4372	106.4372	RM	106.4372	106.4372	RM	106.4372	106.4372	RM	106.4372	106.4372	RM	106.4372	106.4372	RM	0.1576
2	M-5	87020	2/19/77	14:30	RM	105.4372	105.4372	RM	13:30	105.4372	105.4372	RM	11:05	105.4372	105.4372	RM	105.4372	105.4372	RM	105.4372	105.4372	RM	105.4372	105.4372	RM	105.4372	105.4372	RM	0.0821
3	M-5	87020	2/19/77	14:30	RM	106.3402	106.3402	RM	13:30	106.3402	106.3402	RM	11:05	106.3402	106.3402	RM	106.3402	106.3402	RM	106.3402	106.3402	RM	106.3402	106.3402	RM	106.3402	106.3402	RM	0.4527
4	M-5	87020	2/19/77	14:30	RM	107.3402	107.3402	RM	13:30	107.3402	107.3402	RM	11:05	107.3402	107.3402	RM	107.3402	107.3402	RM	107.3402	107.3402	RM	107.3402	107.3402	RM	107.3402	107.3402	RM	0.0051
5	M-5	87020	2/19/77	14:30	RM	106.9971	106.9971	RM	13:30	106.9971	106.9971	RM	11:05	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0014
6	M-5	87020	2/19/77	14:30	RM	106.9971	106.9971	RM	13:30	106.9971	106.9971	RM	11:05	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0520
7	M-5	87020	2/19/77	14:30	RM	106.9971	106.9971	RM	13:30	106.9971	106.9971	RM	11:05	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0293
8	M-5	87020	2/19/77	14:30	RM	106.9971	106.9971	RM	13:30	106.9971	106.9971	RM	11:05	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0140
9	M-5	87070	2/19/77	14:30	RM	106.9971	106.9971	RM	13:30	106.9971	106.9971	RM	11:05	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0437
10	M-5	87070	2/19/77	14:30	RM	106.9971	106.9971	RM	13:30	106.9971	106.9971	RM	11:05	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0369
11	M-5	87070	2/19/77	14:30	RM	106.9971	106.9971	RM	13:30	106.9971	106.9971	RM	11:05	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0373
12	M-5	87070	2/19/77	14:30	RM	106.9971	106.9971	RM	13:30	106.9971	106.9971	RM	11:05	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0020
13	M-5	87011	2/19/77	08:00	RM	106.9971	106.9971	RM	08:00	106.9971	106.9971	RM	08:00	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0014
14	M-5	87011	2/19/77	08:00	RM	106.9971	106.9971	RM	08:00	106.9971	106.9971	RM	08:00	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0220
15	M-5	87011	2/19/77	08:00	RM	106.9971	106.9971	RM	08:00	106.9971	106.9971	RM	08:00	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0559
16	M-5	87011	2/19/77	08:00	RM	106.9971	106.9971	RM	08:00	106.9971	106.9971	RM	08:00	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	106.9971	106.9971	RM	0.0480
17	M-5																												
18	M-5																												
19	M-5																												
20	M-5																												

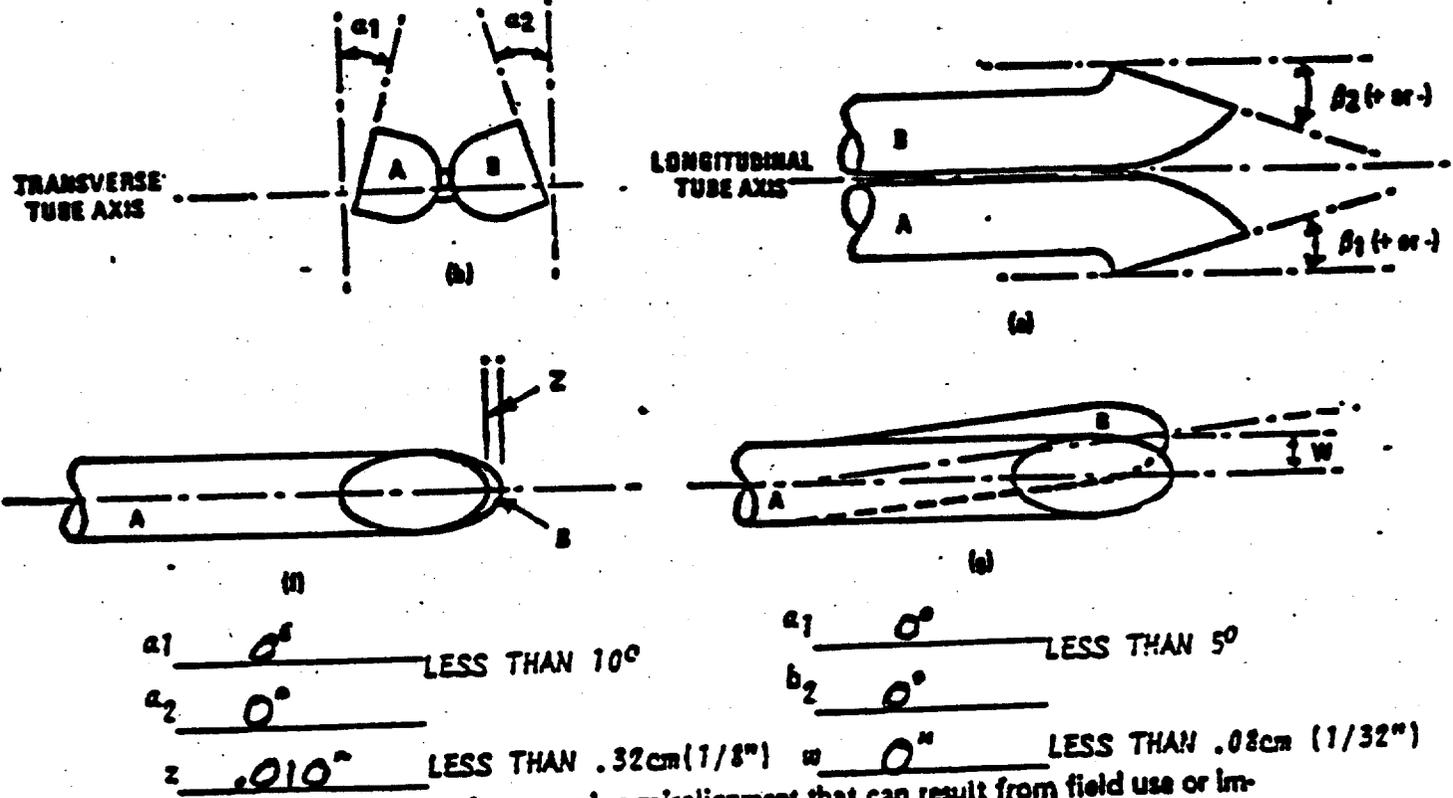
COMMENTS: Audited 2 2/16/87 105.6398 RM JMS
 Audited 9 2/16/87 108.2901 RM JMS
 Audited 11 3/17/87 107.9724 RM JMS
 Audited 12 3/18/87 107.5754 RM JMS
 Audited 13 4/28/87 110.3115 RM JMS
 Audited 15 4/28/87 97.6880 RM JMS
 Audited 19 4/28/87 100.0530 RM JMS

002



NOTE:
 $1.05 D_t < P < 1.50 D_t$
 $P_A = P_B$

Figure 2.2. Properly constructed Type S pitot tube, shown in: (a) end view; face opening planes perpendicular to transverse axis; (b) top view; face opening planes parallel to longitudinal axis; (c) side view; both legs of equal length and centerlines coincident, when viewed from both sides. Baseline coefficient values of 0.84 may be assigned to pitot tubes constructed this way.



α_1 0° LESS THAN 10°
 α_2 0°
 β_1 0° LESS THAN 5°
 β_2 0°
 z .010" LESS THAN .32cm (1/8") w 0" LESS THAN .08cm (1/32")

Figure 2.3. Types of face-opening misalignment that can result from field use or improper construction of Type S pitot tubes. These will not affect the baseline value of $C_p(s)$ so long as α_1 and $\alpha_2 < 10^\circ$, β_1 and $\beta_2 < 5^\circ$, $z < 0.32$ cm (1/8 in.) and $w < 0.08$ cm (1/32 in.) (citation 11 in Section 6).

ITEM: 31-601-4 1/2 / PROBE JACKET ASSEMBLY / 680 / 10/24/45
 PART NO. DESCRIPTION SERIAL NO. DATE
 SOLD TO: W.S. NELSON COMPANY / 124654 / 6738 / 10/24/45
 P.O. NO. S.O. NO. DATE

2.6 Determine the stack gas dry molecular weight. For combustion products or products that contain only CO₂, O₂, CO, and N₂, use Method 2. For products containing essentially air, an analysis need not be conducted; use a dry molecular weight of 28.9. For other products, other methods, subject to the approval of the Administrator, must be used.
 2.7 Obtain the moisture content from Reference Method 4 (or equivalent) or from Method 5.
 2.8 Determine the cross-sectional area of the stack or duct at the sampling location. Whenever possible, physically measure the stack dimensions rather than using blueprints.

4. Calibration

4.1 Type S Pitot Tube. Before its initial use, carefully examine the Type S pitot tube in top, side, and end views to verify that the face openings of the tube are aligned within the specifications illustrated in Figure 2-6 or 2-7. The pitot tube shall not be used if it fails to meet these alignment specifications.
 After verifying the face opening alignment, measure and record the following dimensions of the pitot tube:

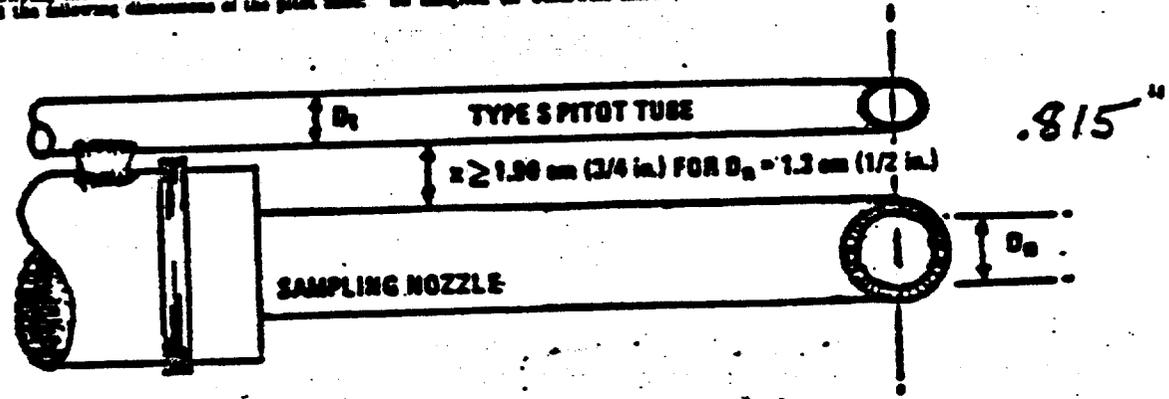
(a) the external tubing diameter (Dimension D₁, Figure 2-6a); and (b) the stem-to-opening tip diameter (Dimension P₁ and P₂, Figure 2-6b). If D₁ is between 0.48 and 0.95 cm (1/16 and 3/16 in.) and if P₁ and P₂ are equal and between 1.03 and 1.28 mm, there are two possible options: (1) the pitot tube may be calibrated according to the procedure outlined in Section 4.1.2 through 4.1.5 below, or (2) a baseline (static) tube coefficient of 0.84 may be assigned to the pitot tube. Note, however, that if the pitot tube is part of an assembly, calibration may still be required, despite knowledge of the baseline coefficient value (see Section 4.1.1). If D₁, P₁, and P₂ are outside the specified limits, the pitot tube must be calibrated as outlined in 4.1.2 through 4.1.5 below.

4.1.1 Type S Pitot Tube Assembly. During sample and velocity traverses, the isolated Type S pitot tube is not always used; in many instances, the pitot tube is used in combination with other sense-sampling components (thermocouple, sampling probe, meter) as part of one "assembly." The presence of other sampling components can sometimes affect the baseline value of the Type S pitot tube coefficient (Chart 9 in Section 6); therefore an assigned (or otherwise known) baseline coefficient

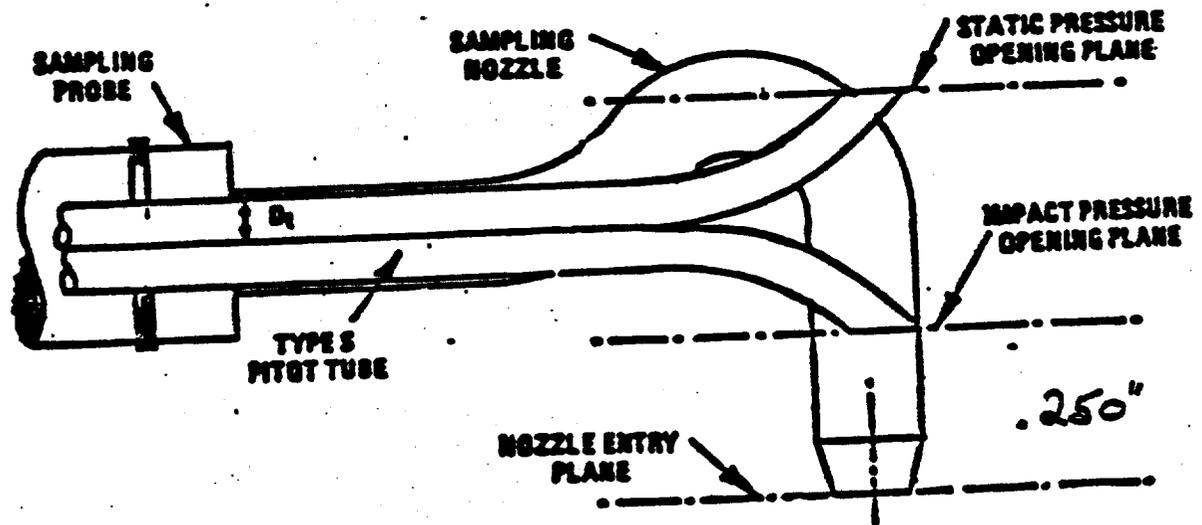
value may or may not be valid for a given assembly. The baseline and assembly coefficient values will be identical only when the relative placement of the components in the assembly is such that aerodynamic interference effects are eliminated. Figures 2-6 through 2-8 illustrate interference-free component arrangements for Type S pitot tubes having external tubing diameters between 0.48 and 0.95 cm (1/16 and 3/16 in.). Type S pitot tube assemblies that fail to meet any or all of the specifications of Figures 2-6 through 2-8 shall be calibrated according to the procedure outlined in Section 4.1.2 through 4.1.5 below, and prior to calibration, the values of the inter-component openings (static-nozzle, static-thermocouple, static-probe stems) shall be measured and recorded.

Note.—Do not use any Type S pitot tube assembly which is constructed such that the lowest pressure opening plane of the pitot tube is below the entry plane of the nozzle (see Figure 2-6b).

4.1.2 Calibration Setup. If the Type S pitot tube is to be calibrated, one leg of the tube shall be permanently marked A, and the other, 1. Calibration shall be done in a flow system having the following essential design features:



A. BOTTOM VIEW; SHOWING MINIMUM PITOT-NOZZLE SEPARATION.



B. SIDE VIEW; TO PREVENT PITOT TUBE FROM INTERFERING WITH GAS FLOW STREAMLINES APPROACHING THE NOZZLE, THE IMPACT PRESSURE OPENING PLANE OF THE PITOT TUBE SHALL BE EVEN WITH OR ABOVE THE NOZZLE ENTRY PLANE.

Figure 2-6. Proper pitot tube - sampling nozzle configuration to prevent aerodynamic interference; buttonhook - type nozzle; centers of nozzle and pitot opening aligned; D₁ between 0.48 and 0.95 cm (3/16 and 3/8 in.)

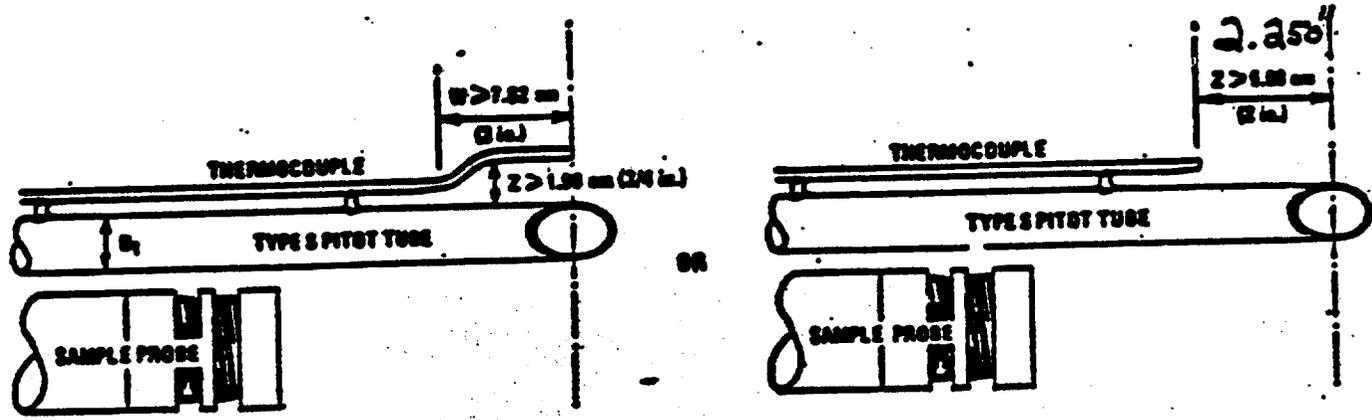


Figure 2-7. Proper thermocouple placement to prevent interference; D₁ between 0.48 and 0.95 cm (3/16 and 3/8 in.).

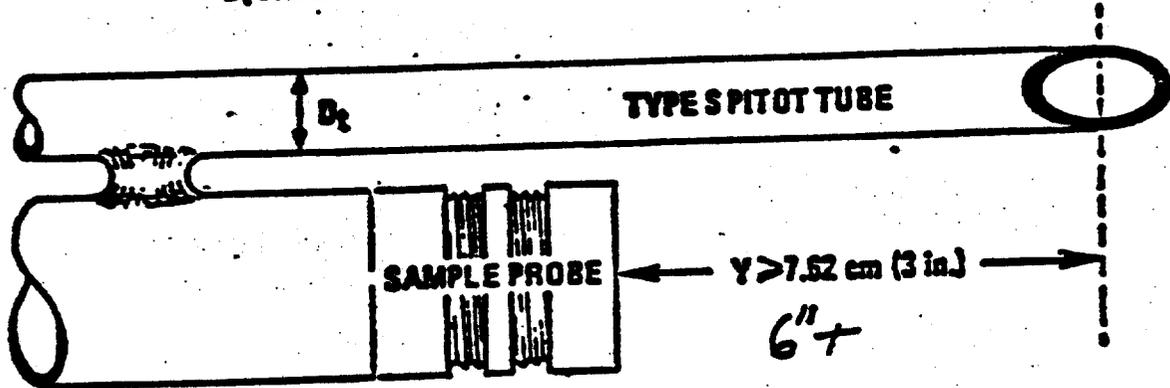


Figure 2-8. Minimum pitot-sample probe separation needed to prevent interference; D₂ between 0.48 and 0.95 cm (3/16 and 3/8 in.).

4.1.2.1 The flow jet stream must be confined to a duct of definite cross-sectional area, either circular or rectangular. For circular cross-sections, the minimum duct diameter shall be 25.4 cm (1.0 in.); for rectangular cross-sections, the width (shorter side) shall be at least 25.4 cm (1.0 in.).

4.1.2.2 The cross-sectional area of the calibration duct must be constant over a distance of 10 or more duct diameters. For a rectangular cross-section, use an equivalent circular area, calculated from the following equation, to determine the number of duct diameters:

$$D_e = \frac{2LW}{L+W}$$

Equation 2-1

where:
 D_e = Equivalent diameter
 L = Length
 W = Width

To ensure the presence of stable, fully developed flow patterns at the calibration site, or "test section," the site must be located at least eight diameters downstream and two diameters upstream from the nearest disturbance.

Note.—The eight- and two-diameter criteria are not absolute; other test section analyses may be used (subject to approval of the Administrator), provided that the flow at the test site is stable and demonstrably parallel to the duct axis.

4.1.2.3 The flow system shall have the capacity to generate a test-section velocity around 91.5 m/min (3.50

ft/min). This velocity must be constant with time to guarantee steady flow during calibration. Note that Type 5 pitot tube calibrations obtained by single-velocity calibration at 91.5 m/min (3.50 ft/min) will generally be valid to within 2% provided the measurement of velocity is above 200 m/min (1,000 ft/min) and to within 5% for velocities above 200 m/min (1,000 ft/min). If a lower test and 200 m/min (1,000 ft/min) and velocity is more precise calibration between C_p and velocity is desired, the flow system shall have the capacity to generate at least four distinct, time-averaged test-section velocities covering the velocity range from 125 to 1,250 m/min (500 to 5,000 ft/min), and calibration data shall be taken at regular velocity intervals over this range (see Sections 9 and 10 in Section 6 for details).

4.1.2.4 Two entry ports, one each for the standard and Type 5 pitot tubes, shall be cut in the test section; the standard pitot entry port shall be located slightly downstream of the Type 5 port, so that the standard and Type 5 impact openings will be in the same cross-sectional plane during calibration. To facilitate alignment of the pitot tubes during calibration, it is advisable that the test section be constructed of plastic or some other transparent material.

4.1.2.5 Calibration procedure. Note that this procedure is a general one and must not be used without first referring to the special considerations presented in Section 4.1.3. Note also that this procedure applies only to single-velocity calibration. To ensure calibration data for the A and B ends of the Type 5 pitot tube, proceed as follows:

4.1.2.5.1 Make sure that the manometer is properly filled and that the air is free from contaminants and that the proper density, instrument and lead-wire all parts meet repair or replace if necessary.

4.1.2.5.2 Level and zero the manometer. Turn on the fan and allow the flow to stabilize. Read the Type 5 entry port.

4.1.2.5.3 Ensure that the manometer is level and zeroed. Position the standard pitot tube at the calibration point (determined as outlined in Section 4.1.2.1), and align the tube so that its tip is pointed directly into the flow. Particular care should be taken in sighting the tube to avoid yaw and pitch angles. Make sure that the entry part surrounding the tube is properly sealed.

4.1.2.5.4 Read A₁ and record its value in a data table adjacent to the one shown in Figure 2-2. Remove the standard pitot tube from the duct and disconnect it from the manometer. Seal the standard entry port.

4.1.2.5.5 Connect the Type 5 pitot tube to the manometer. Open the Type 5 entry port. Check the manometer level and zero. Insert and align the Type 5 pitot tube so that its A side impact opening is at the same point as was the standard pitot tube and is pointed directly into the flow. Make sure that the entry part surrounding the tube is properly sealed.

4.1.2.5.6 Read A₂ and enter its value in the data table. Remove the Type 5 pitot tube from the duct and disconnect it from the manometer.

4.1.2.5.7 Repeat steps 4.1.2.5.2 through 4.1.2.5.6 above until three pairs of A₁ readings have been obtained.

4.1.2.5.8 Repeat steps 4.1.2.5.2 through 4.1.2.5.7 above for the B side of the Type 5 pitot tube.

4.1.2.5.9 Perform calculations, as described in Section 4.1.4 below.

4.1.4 Calculations.

4.1.4.1 For each of the six pairs of A₁ readings (A₁, three from side A and three from side B) obtained in Section 4.1.2.5 above, calculate the value of the Type 5 pitot tube coefficient as follows:

**WALDEMAR S. NELSON AND COMPANY
INCORPORATED**

NOZZLE CALIBRATION LOG

NOZZLE ID NO. 1871

DATE: 5/5/87
MEASURED BY: LRS

MEASUREMENT NO.	DIAMETER
1	.205
2	.205
3	.205
AVG.	.205

DATE:
MEASURED BY:

MEASUREMENT NO.	DIAMETER
1	
2	
3	
AVG.	

DATE
MEASURED BY:

MEASUREMENT NO.	DIAMETER
1	
2	
3	
AVG.	

DATE:
MEASURED BY:

MEASUREMENT NO.	DIAMETER
1	
2	
3	
AVG.	

DATE:
MEASURED BY:

MEASUREMENT NO.	DIAMETER
1	
2	
3	
AVG.	

DATE:
MEASURED BY:

MEASUREMENT NO.	DIAMETER
1	
2	
3	
AVG.	

DATE:
MEASURED BY:

MEASUREMENT NO.	DIAMETER
1	
2	
3	
AVG.	

DATE:
MEASURED BY:

MEASUREMENT NO.	DIAMETER
1	
2	
3	
AVG.	

DATE:
MEASURED BY:

MEASUREMENT NO.	DIAMETER
1	
2	
3	
AVG.	

NOTE: The difference between the high and low readings must not exceed 0.004 inches.

COMMENTS: _____

**WALDEMAR S. NELSON AND COMPANY
INCORPORATED**

TEMPERATURE GAUGE CALIBRATION LOG

BY: R. Javier Acuna

DATE: 6-3-85

GAUGE ID NO.: TG-006

GAUGE DESCRIPTION: 50-500°F Bimetallic
Hotbox

CALIBRATION DATA

OBSERVATION NO.	TEMPERATURE						PERCENT ERROR °R
	REFERENCE THERMOMETER °F			SAMPLING TEMP. GAUGE °F			
	°C	°F	°R	°C	°F	°R	
1	18	64	524	16	60	520	.76
2	39	102	562	35	95	555	1.2
3	56	133	593	57	135	595	.34
4	68	154	614	66	150	610	.65
5	79	174	634	79	175	635	.16
6	83	181	641	85	185	645	.62
7	92	198	658	93	200	660	.30
8							
9							
10*							

*Temperature must be within 10 percent of the average absolute stack temperature from the previous test.

Average stack temperature: N/A °F.

The reference thermometer and the sampling temperature gauge absolute temperature readings must agree within 1.5 percent.

COMMENTS: _____

WALDEMAR S. NELSON AND COMPANY
INCORPORATED

TEMPERATURE GAUGE CALIBRATION LOG

BY: R. Javier Acuna

DATE: 6/4/85

GAUGE ID NO.: TG 004

GAUGE DESCRIPTION: -40° TO 160° F
Cold box

CALIBRATION DATA

OBSERVATION NO.	TEMPERATURE						PERCENT ERROR °R
	REFERENCE THERMOMETER °F			SAMPLING TEMP. GAUGE °F			
	°C	°F	°R	°C	°F	°R	
1	0	32	492	0	32	492	
2	22	72	532	21	70	530	.37
3	26	79	539	27	80	540	.18
4	31	89	549	32	90	550	.18
5	38	100	560	37	98	558	.36
6	42	108	568	41	106	566	.35
7	47	117	577	46	114	574	.52
8	50	122	582	49	120	580	.34
9	65	149	609	63	145	605	.66
10*	71	160	620	70	158	618	.32

*Temperature must be within 10 percent of the average absolute stack temperature from the previous test.

Average stack temperature: N/A °F.

The reference thermometer and the sampling temperature gauge absolute temperature readings must agree within 1.5 percent.

COMMENTS: _____

napp inc.

2104 KRAMER LANE • AUSTIN, TEXAS 78758 • 512/838-5110 • TWX 910 874 1385

MODEL 31 MANUAL STACK SAMPLER GAS FLOW MEASUREMENT INSTRUMENTS - CALIBRATION

DRY GAS METER NO: 75291 **AND/OR ORIFICE NO: 807 **

CALIBRATED BY: D.D. DATE: 2-5-87

BAROMETRIC PRESSURE $P_b =$ 29.32 in Hg

RUN # 44

ORIFICE SETTING ΔH (in H ₂ O)	TEST METER VOLUME V_w (ft ³)	DRY GAS METER VOLUME V_d (ft ³)	TEMPERATURE				TIME θ (min.)	DRY GAS METER γ	ORIFICE $\Delta H\theta$
			TEST METER T_w (°F)	DRY GAS METER					
				INLET T_{di} (°F)	OUTLET T_{do} (°F)	AVG. T_d (°F)			
0.2	2	2.028	74	75	75	75	7:30	.991	1.62
0.8	3	3.022	74	75	75	75	5:50	.996	1.74
1.8	5	5.017	74	75	75	75	6:29	.997	1.74
3.4	5	5.006	74	74	74	74	4:44	.994	1.76
5.0	5	4.989	74	76	76	76	3:57	.997	1.79
8.0	5	4.937	74	75	75	75	3:11	.998	1.86
								.996	1.75

$$\gamma = \frac{V_w (P_b + .11)(T_d + 460)}{V_d (P_b + \frac{\Delta H}{13.6})(T_w + 460)}$$

$$\Delta H\theta = \frac{(0.0317) \Delta H}{P_b (T_{do} + 460)} \left[\frac{(T_w + 460) \theta}{V_w} \right]^2$$

**Usually one dry gas meter and one orifice are calibrated together because the calibration time is half that required for two separate runs. However, the calibrations are not unique to each other and only one may appear on a form if an item is calibrated alone.

napp inc.

2104 KRAMER LANE • AUSTIN, TEXAS 78758 • 512/835-8110 • TWX 910 874 1385

MODEL 31 MANUAL STACK SAMPLER GAS FLOW MEASUREMENT INSTRUMENTS - CALIBRATION

DRY GAS METER NO: 75291 **AND/OR ORIFICE NO: 807 **

CALIBRATED BY: D.D. DATE: 2-5-87

BAROMETRIC PRESSURE $P_b =$ 29.29 in Hg

RUN # 45

ORIFICE SETTING ΔH (in H ₂ O)	TEST METER VOLUME V_w (ft ³)	DRY GAS METER VOLUME V_d (ft ³)	TEMPERATURE				TIME θ (min.)	DRY GAS METER γ	ORIFICE ΔH_0
			TEST METER T_w (°F)	DRY GAS METER					
				INLET T_{di} (°F)	OUTLET T_{do} (°F)	AVG. T_d (°F)			
0.2	2	2.013	74	75	75	75	7:37	.998	1.67
0.8	3	3.017	73	76	76	75	5:50	.999	1.73
1.8	5	5.021	74	75	75	75	6:30	.997	1.75
3.4	5	5.006	74	75	75	75	4:45	.996	1.77
5.0	5	4.980	74	75	75	75	3:58	.997	1.82
8.0	5	4.934	74	75	75	75	3:11	.999	1.87
								.998	1.77

$$\gamma = \frac{V_w (P_b + .11)(T_d + 460)}{V_d (P_b + \frac{\Delta H}{13.6})(T_w + 460)}$$

$$\Delta H_0 = \frac{(0.0317) \Delta H}{P_b (T_{do} + 460)} \left[\frac{(T_w + 460) \cdot \theta}{V_w} \right]^2$$

**Usually one dry gas meter and one orifice are calibrated together because the calibration time is half that required for two separate runs. However, the calibrations are not unique to each other and only one may appear on a form if an item is calibrated alone.

napp inc.

2104 KRAMER LANE • AUSTIN, TEXAS 78758 • 512/836-5110 • TWX 910 874 1385

MODEL 31 MANUAL STACK SAMPLER GAS FLOW MEASUREMENT INSTRUMENTS - CALIBRATION

DRY GAS METER NO: 75291 **AND/OR ORIFICE NO: 807 **

CALIBRATED BY: D.D. DATE: 2-5-87

BAROMETRIC PRESSURE $P_b =$ 29.28 in Hg

RUN # 46

ORIFICE SETTING ΔH (in H ₂ O)	TEST METER VOLUME V_w (ft ³)	DRY GAS METER VOLUME V_d (ft ³)	TEMPERATURE				TIME θ (min.)	DRY GAS METER γ	ORIFICE ΔH_0
			TEST METER T_w (°F)	DRY GAS METER					
				INLET T_{di} (°F)	OUTLET T_{do} (°F)	AVG. T_d (°F)			
0.2	2	2.024	74	76	76	76	7:30	.995	1.62
0.8	3	3.018	74	76	76	76	5:46	.999	1.70
1.8	5	5.021	74	76	76	76	6:28	.999	1.74
3.4	5	5.011	74	76	76	76	4:45	.998	1.78
5.0	5	4.977	74	75	75	75	3:57	.998	1.80
8.0	5	4.921	74	75	75	75	3:11	1.002	1.88
								.999	1.75

$$\gamma = \frac{V_w (P_b + .11)(T_d + 460)}{V_d (P_b + \frac{\Delta H}{13.6})(T_w + 460)}$$

$$\Delta H_0 = \frac{(0.0317) \Delta H}{P_b (T_{do} + 460)} \left[\frac{(T_w + 460) \theta}{V_w} \right]^2$$

**Usually one dry gas meter and one orifice are calibrated together because the calibration time is half that required for two separate runs. However, the calibrations are not unique to each other and only one may appear on a form if an item is calibrated alone.

napp inc.

P _b	29.32
METER NO.	75291
ORIFICE NO.	807

DATE ?-5-87						
RUN NO. 44						
ORIFICE SETTING ΔH	0.2/	0.8/	1.8/	3.4/	5.0/	8.0/
INLET START	75	76	75	74	76	75
INLET END	76	76	76	74	76	75
INLET T _{di} AVERAGE	75	75	75	74	76	75
OUTLET START	75	75	75	73	76	75
OUTLET END	75	76	75	74	76	75
OUTLET T _{do} AVERAGE	75	75	75	74	76	75
TOTAL AVERAGE T _d	75/535	75/535	75/535	74/534	76/536	75/535
WET VOLUME V _w	2	3	5	5	5	5
TANK TEMP T _w	74/534	74/534	74/534	74/534	74/534	74/534
DGM END	184.463	196.975	193.683	169.774	202.422	179.982
DGM START	182.435	193.953	188.666	164.768	197.433	175.045
DRY VOLUME V _d	2.028	3.022	5.017	5.006	2.989	4.937
DGM FACTOR Y	.991	.996	.997	.994	.997	.998
TIME θ	7:30	5:50	6:29	4:44	3:57	3:11
ORIFICE FACTOR ΔH@	1.62	1.74	1.74	1.76	1.79	1.86

napp inc.

DATE
2-5-87

RUN NO. 45

P_b 29.29

METER NO. 75291

ORIFICE NO. 807

ORIFICE SETTING ΔH	0.2 /	0.8 /	1.8 /	3.4 /	5.0 /	8.0 /
INLET START	75	74	75	75	75	75
INLET END	76	76	76	76	75	75
INLET T _{in} AVERAGE	75	76	75	75	75	75
OUTLET START	75	74	75	74	75	75
OUTLET END	75	75	75	75	75	75
OUTLET T _{out} AVERAGE	75	76	75	75	75	75
TOTAL AVERAGE T _d	75/535	76/536	75/535	75/535	75/535	75/535
WET VOLUME V _w	2	3	5	5	5	5
TANK TEMP T _w	74/534	73/533	74/534	74/534	74/534	74/534
DGM END	231.431	227.247	225.859	208.481	214.295	220.055
DGM START	229.418	226.230	220.838	203.475	209.315	215.121
DRY VOLUME V _d	2.013	3.017	5.021	5.006	4.980	4.934
DGM FACTOR γ	.998	.999	.997	.996	.997	.999
TIME θ	7:37	5:50	6:30	4:45	3:58	3:11
ORIFICE FACTOR ΔH@	1.67	1.73	1.75	1.77	1.82	1.87

napp inc.

DATE
2-5-87

RUN
NO. 46

P_b 29.28

METER
NO. 75291

ORIFICE
NO. 807

ORIFICE SETTING ΔH	0.2 /	0.8 /	1.8 /	3.4 /	5.0 /	8.0 /
INLET START	76	76	76	75	75	75
INLET END	76	77	76	76	75	75
INLET T_{di} AVERAGE	76	76	76	76	75	75
OUTLET START	76	76	76	76	75	75
OUTLET END	76	76	76	76	75	75
OUTLET T_{do} AVERAGE	76	76	76	76	75	75
TOTAL AVERAGE T_d	76/536	76/536	76/536	76/536	75/535	75/535
WET VOLUME V_w	2	3	5	5	5	5
TANK TEMP T_w	74/534	74/534	74/534	74/534	74/534	74/534
DGM END	233.514	236.693	242.148	247.510	253.209	258.753
DGM START	231.490	233.675	237.127	242.499	248.232	253.832
DRY VOLUME V_d	2.024	3.018	5.021	5.011	4.977	4.921
DGM FACTOR γ	.995	.999	.999	.998	.998	1.002
TIME θ	7:30	5:46	6:28	4:45	3:57	3:11
ORIFICE FACTOR $\Delta H @$	1.62	1.70	1.74	1.78	1.80	1.88

napp inc.

4H FOR MAXIMUM VACUUM

DATE 2/6/87

SERIAL NO. 3/D-576A

SO 8500

OPERATOR A. WALES

CUSTOMER U.S. Nelson

4H	VACUUM	METER INLET	TEMP. OF OUTLET
0	23	81	82
.5	20.9	81	82
1.0	19.8	81	82
1.5	18.9	81	82
1.8	18.2	81	82
2.5	17.5	81	82
3.0	17	81	81
4.0	16	81	81
5	15.1	81	81
6	14.3	81	81
7	14	82	81
8	13	82	81
9	12	82	82
10	11.5	83	82

napp inc.

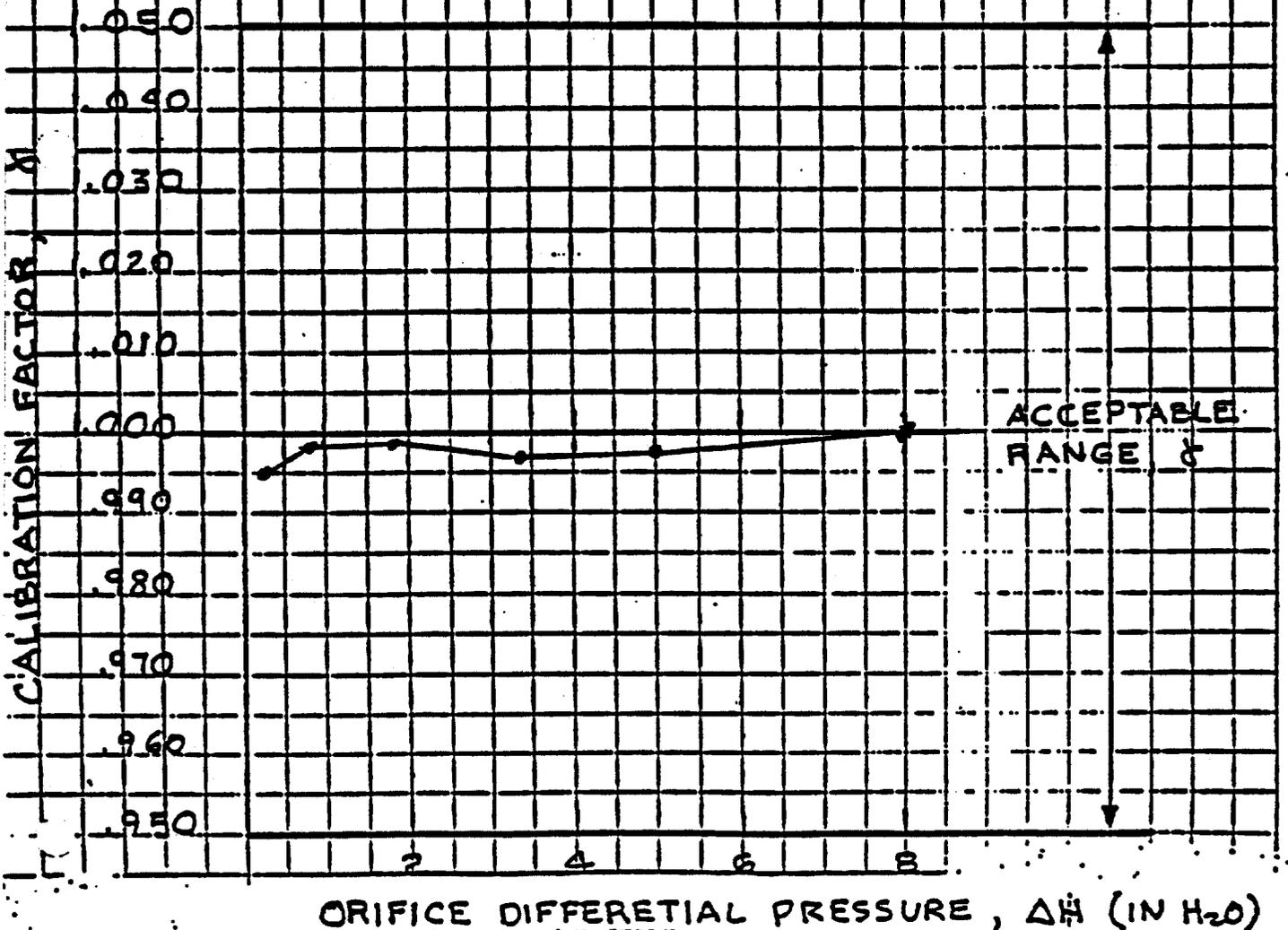
7801 BRAMBLE LANE AUSTIN, TEXAS 78708

**CALIBRATION
STANDARD DGM**

DGM # 75291
DATE 2-5-87
P_b IN HG 29.29

DRIVER IN WATER FLOW RATE APPROXIMATE CPM @ 37°	TEST 1 δ	TEST 2 δ	TEST 3 δ	MAX LOS ALLOWED	AVG δ (.957-.105)	
.2	.25	.991	.998	.995	.004	.995
.8	.50	.996	.999	.999	.003	.998
1.8	.75	.997	.997	.999	.002	.998
3.4	1.04	.994	.996	.998	.004	.996
5.0	1.25	.997	.997	.998	.001	.997
8.0	1.59	.998	.999	1.002	.004	1.000

AVG δ .9997



STANDARD: EQUITABLE METER CO
BELL PROVER # 1054

**WALDEMAR S. NELSON AND COMPANY
INCORPORATED**

**DRY GAS METER AND ORIFICE
POST-TEST CALIBRATION CHECK**

Date _____

Box No. _____

Barometric pressure, $P_b = 29.22$ in. Hg

Dry gas meter No. _____

Orifice manometer setting, ΔH , in. H ₂ O	Gas volume wet test meter V_w , ft ³	Gas volume dry gas meter V_d , ft ³	Temperature				Time 0. min	γ	ΔH_g
			Wet test	Dry gas meter					
			Meter t_w , °F	Inlet t_{di} , °F	Outlet t_{do} , °F	Average t_d , °F			
.6	5.145	5.000	68	68	67	67.7	11.2		
.6	5.316	5.000	68	73	72	71.0	12.3		
.6	5.148	5.000	72	74	74	73.3	11.9		
								1.09	1.74

Calculations

ΔH	$\frac{\Delta H}{13.6}$	γ	ΔH_g
		$\frac{V_w P_b (t_d + 460)}{V_d (P_b + \frac{\Delta H}{13.6}) (t_w + 460)}$	$\frac{0.0317 \Delta H}{P_b (t_d + 460)} \left[\frac{(t_w + 460) \theta}{V_w} \right]^2$
.6	0.0441	1.0269	1.58
.6	0.0441	1.0596	1.88
.6	0.0441	1.0306	1.76

	Previous Value	±5% Range	Accept	Recalibrate	By
γ	1.009	0.959 - 1.059	✓		<i>[Signature]</i>
ΔH_g	1.676	1.592 - 1.760	✓		<i>[Signature]</i>

COMMENTS:

BATON ROUGE SHREDDER DAILY REPORT

KW HRS. _____

DAY _____ NIGHT _____

MO. DAY YR.

5 6 87

	SHIFT	GRINDING TIME	STEEL		ALUMINUM	
			MACHINE HR	KW HOURS	MACHINE HR	KW
BEGINNING	7:00		138914	255599		57
END			138962	259225		
NET			4.8	3726		

INPUT MATERIAL

TOTAL GT

227.17

OPERATING AND DOWNTIME REPORT

TIME			SCHEDULED							UNSCHEDULED										ALL OTHER (EXPLAIN)									
FROM	TO	MIN	OPERATING	STARTUP/CHECK/GREASE	CLEANUP	SCHEDULED MAINT.	CHANGE HAMMERS	CHANGE LINER/BOLT	WELD ROTOR & CAPS	BREAKS	JAMS	ELECTRICAL	MECHANICAL	HYDRAULIC	FEED ROLL	MILL BEARING	EXPLOSION	CRANE	DUMP TRUCK		NO MATERIAL	NO CREW	BAD WEATHER	MAGNETS	LUNCH				
7:00	10:00		/	/	/																								
10:00	10:10																												
10:10	10:30		/												17 cars														
10:30	10:32																												
10:32	10:52		/												6 cars														
10:52	11:13																												
11:13	11:35		/												13 cars														
11:35	11:39																												
11:39	12:00		/												22 cars														
12:00	12:30																												
12:30	1:07																												
1:07	1:30		/												20 cars														
1:30	1:32																												
1:32	1:55		/																										
1:55	2:04																												
2:04	2:30		/																										
TOTALS:																													

MAJOR PROBLEMS ON REPAIRS:

Fill out daily even if there is no production

BATON ROUGE SHREDDER DAILY REPORT

KW HRS.

MO. DAY YR.

5 6 87

cont.

DAY NIGHT

	SHIFT	GRINDING TIME	STEEL		ALUMINUM	
			MACHINE HR	KW HOURS	MACHINE HR	KW
BEGINNING						
END						
NET						

INPUT MATERIAL

TOTAL GT

OPERATING AND DOWNTIME REPORT

TIME			SCHEDULED										UNSCHEDULED										ALL OTHER (EXPLAIN)				
FROM	TO	MIN	OPERATING	STARTUP/CHECK/GREASE	CLEANUP	SCHEDULED MAINT.	CHANGE HAMMERS	CHANGE LINER/BOLT	WELD ROTOR & CAPS	BREAKS	JAMS	ELECTRICAL	MECHANICAL	HYDRAULIC	FEED ROLL	MILL BEARING	EXPLOSION	CRANE	DUMP TRUCK	NO MATERIAL	NO CREW	BAD WEATHER		MAGNETS	LUNCH		
2:30	2:31																										
2:31	2:53																										
2:53	3:35																										
3:35	3:45																										
3:45	3:50																										
3:50	4:56																										
4:56																											
TOTALS:																											

MAJOR PROBLEMS ON REPAIRS:

fill out daily even if there is no production