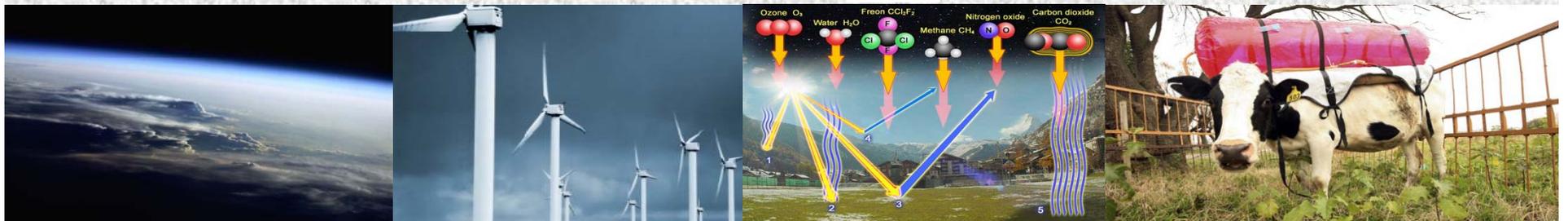




Air Emissions Data Management at the Goddard Space Flight Center



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Goddard Space Flight Center (GSFC)

The Mission of GSFC to expand knowledge of the earth and its environment, the solar system and the universe through observations from space





Goddard Space Flight Center (GSFC)

- Located in Greenbelt, Maryland
 - Non-attainment Area for Ground-Level Ozone
- Major Source for NO_x
- Area Source for HAPs
- Major Source for GHGs(?)
- Title V Air Permit
 - Annual Compliance Certification
 - Annual Emissions Certification





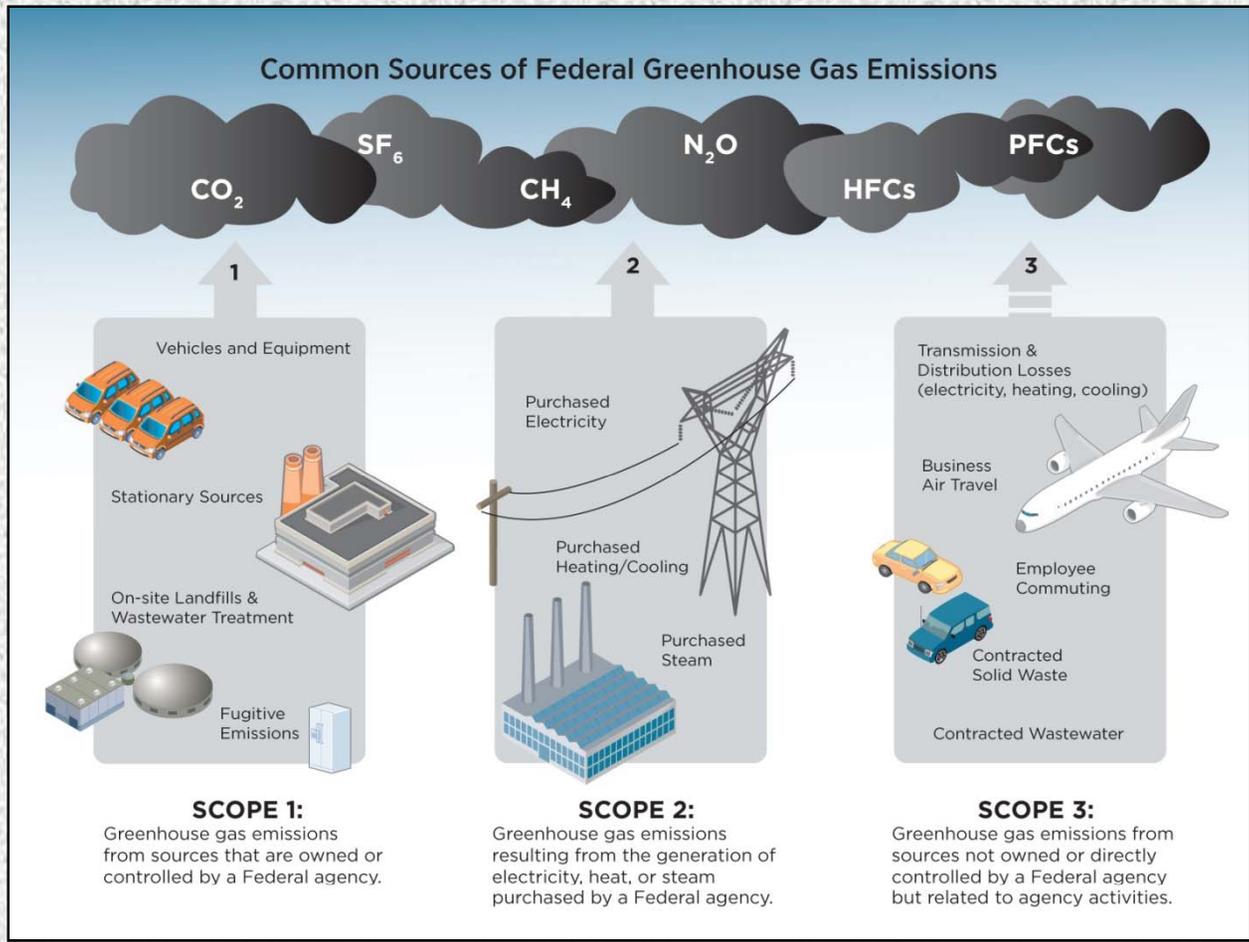
GSFC's Permitted Sources

- Five 49.5 MM/Btu-hr Boilers
 - Landfill gas, natural gas and #2 Fuel Oil
- Backup Diesel Generators providing up to 14.75 MW
- Semi-Conductor Facility
- Aerospace Coating Shop
- Electrochemical Plating Shop





Greenhouse Gas Sources



From NASA's 2010 Strategic Sustainability Performance Plan



GSFC's Initial GHG Inventory

- GSFC received MDE's request for CY2007 GHG Inventory information on January 2008
 - Submitted as part of the Annual Emissions Certification
- Limited to Title V Registered pieces of equipment, partial Scope 1 GHG Inventory
 - MDE does not consider LFG a biogenic fuel
 - EPA hasn't made up their minds if LFG is biogenic



Environmental Management System and GHG Inventory

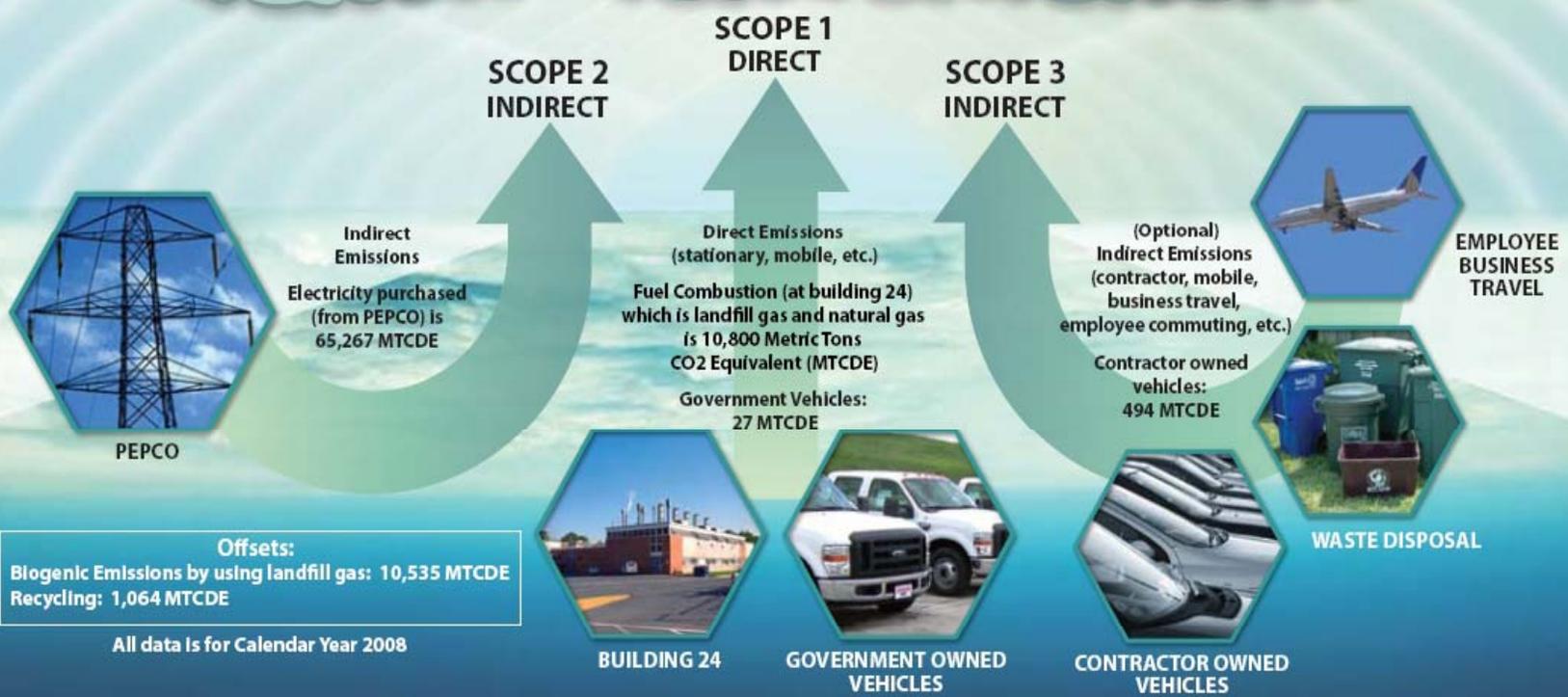
- EMS Core Team designated a completed GHG Inventory a high priority aspect in August 2008
- Environmental Management Plan
 - Calendar Year 2008
 - Completed Scope 1, 2, and 3
 - Tracking pending regulations
- Take advantage of existing committees to share information with Center Management
 - Educated Management/Decision Makers
 - Positioning the Center to respond to pending requirements



National Aeronautics and Space Administration



Goddard Space Flight Center's Greenhouse Gas Inventory



All data is for Calendar Year 2008

Source: WRI/WBCSD, The Greenhouse Gas Protocol, A Corporate Accounting and Reporting Standard, Revised Edition, Chapter 4



Inventory Development

- Identify scope and data needs –
 - Read the protocol, regulations & define requirements!
- Protocols – *Concurrently Calculated*
 - World Resources Institute / World Business Council For Sustainable Development (WRI/WBCSD)
 - Federal Energy Management Program (FEMP), Energy Management Data Report
- Boundaries
 - NASA GFSC directly controlled facilities, civil servant activities, etc. – *mirrors activities monitored under relevant Executive Orders*
- Identify existing Agency data collection and management systems
- Determine if data outputs are relevant, reliable, comparable, available, and maintainable year-to-year



Define Requirements

- Three different Inventories required annually
 - EPA Mandatory Reporting Rule
 - EO 13514 - *Federal Leadership in Environmental, Energy, and Economic Performance*
 - Maryland Department of the Environment (MDE)
 - Data must be verified and auditable



Mandatory Reporting Rule

- EPA issued final regulation September 22, 2009.
- Covered Gases:
 - CO₂, CH₄, N₂O, HFCs, PFCs, SF₆, and NF₃
- Threshold for reporting:
 - Scope 1 emissions
 - 25,000 metric tons of CO₂ equivalent (MTCO₂e)
 - Begins January 1, 2010
 - Reporting on a **Calendar Year** by each facility
 - Under the Mandatory Reporting Rule, LFG is biogenic (emissions not counted)



Executive Order 13514

- Signed on October 5, 2009
- Covered Gases: CO₂, CH₄, N₂O, HFCs, PFCs, and SF₆
- Applicable to all federal agencies
- Scope 1, 2, and 3 GHG Inventory
- Based on **Fiscal Year** emissions
- Absolute reductions
- 2008 baseline/2020 target date of reduction



MDE Inventory Request

- GSFC received MDE's request for this GHG Inventory information on January 2008
 - **Calendar Year** 2007
 - Part of the Annual Emissions Certification
- Limited to Title V Registered pieces of equipment, partial Scope 1 GHG Inventory for MDE
 - MDE does not consider landfill gas a biogenic fuel



Inventory Development

- Identify existing Agency and Facility data collection and management systems
- Determine if data outputs are relevant, reliable, comparable, available, and maintainable year-to-year



Data Sources

- Past Executive Orders mandated collection of energy and transportation data you need!
- Determine appropriateness and availability of data in existing reporting systems
- Engage local “keepers” of the data early on
- Select and incorporate data inputs
 - NETS / Center utilities data
 - Title V Air Emissions Certification Calculations
 - GSA vehicle fuel and / or mileage data
 - HVAC refrigerant recharge data



Scope 1 Inventory

- Scope 1 for CY09 MRR is 10,547 MTCO₂e
 - Landfill Gas (LFG) is not included in GHG Emissions
- MDE Limited Scope 1 – 28,700 MTCO₂e
 - Landfill Gas (LFG) is included in GHG Emissions

Title V PSD Boilers ONLY

- PTE (assuming LFG not biogenic) – 58,720 tons per year CO₂e (53,270 MTCO₂e)
 - LFG Composition – 51% CH₄, 38% CO₂
- PTE (assuming no LFG, 100% NG) – 44,120 tons per year CO₂e (40,020 MTCO₂e)



GHG Limited Scope 1 Inventory

- PTE for Sources Other than Power Plant Boilers
 - Emergency Generators – 110 MTCO₂e (1% of total)
 - Space heaters – 460 MTCO₂e (4% of total)
 - Mobile Sources – 27 MTCO₂e (0% of total)
 - No SF₆, HFCs, and PFCs, and NF₃ in measurable amount
 - Fugitive Emissions – not required, but rough data shows much less than 1% of total



Data Collection and Maintenance

- Document each Calendar/Fiscal Year (record keeping, record keeping, record keeping)
- Validate the data
- Manage your resources
 - 1st Year – must have detailed data across the board
 - Thereafter – don't spend half your time on a source that doesn't affect the bottom line
 - Need a good HazMat Management/Tracking system to ensure that SF₆, HFCs, and PFCs, and NF₃ usage remains insignificant



Annual GHG Inventories

- Three different Inventories required annually
 - MDE, EPA MRR, and EO 13514
 - Data must be verified and auditable
- Maryland Department of the Environment
 - Calendar Year
 - Limited Scope 1
 - GHG Gases: CO₂, CH₄, N₂O, HFC, PFC, and SF₆
 - Landfill gas is not considered a biogenic fuel
- EPA's Mandatory Reporting Rule
 - Calendar Year
 - Scope 1 (Source Categories)
 - GHG Gases: CO₂, CH₄, N₂O, HFC, PFC, SF₆, and Fluorinated Gases
- EO 13514
 - Fiscal Year
 - Scope 1, 2, and 3
 - GHG Gases: CO₂, CH₄, N₂O, HFC, PFC, and SF₆
 - Plus need verification/validation of data



Air Quality Management Planning and Impact Analysis

GHG Emissions and Climate Change inclusion in NEPA

- Federal Action
 - Projects
 - Policy Changes
 - Upstream/Downstream impacts
 - Scope 1, 2, and 3
- GHG Gases: CO₂, CH₄, N₂O, HFC, PFC, and SF₆
- Reference Point of 25,000 MTCO₂ e
- Impacts of/on Proposed Action
- Mitigation and Adaptation Analysis



Resource Impacts

Element	Estimated Increase			
	FTE	WY	One-time ODC	ODC
Annual GHG Inventory Development	↑	↑	↑	↑
Project GHG Inventory/Mitigation and Impact Analysis (NEPA)	↑	↑	↑	↔
Title V and Prevention of Significant Deterioration	?	?	?	?



GSFC's Lessons Learned

- EMS provided the opportunity to **educate** Center Management on the impacts of GHG regulations
- State and federal regulations will drive GHG Inventory approaches
- Flexible and transparent data collection and management is even more important for rapid adaptation, modification, recalculation and validation
- Electronic Data Management
- Determine if data outputs are relevant, reliable, comparable, available, and maintainable year-to-year



GSFC's Lessons Learned

- Assess the data source's continued viability and sustainability for long-term use
- Leverage existing Agency data collection and management systems (don't reinvent the wheel!!)
 - Past EOs mandated collection of energy and transportation data
 - Using existing system should have some data quality and verification
- Engage local "keepers" of the data early on
- Part of larger effort, not an independent effort (sustainability)



Questions????



http://knowledge.allianz.com/en/media/galleries/greenhouse_gas_sources.html