**Temporally Allocating Emissions with CEM Data**

Scott Edick  
Michigan Department of Environmental Quality  
P.O. Box 30260  
Lansing MI 48909

Mark Janssen  
Lake Michigan Air Directors Consortium (LADCO)  
2250 East Devon Ave, Suite 250  
Des Plaines IL 60018
CEM – The Gold Standard

- Directly measured emissions
- Hourly Resolution
- Available for a significant fraction of the point source inventory
Why is CEM data seldom used?

- Large data sets
- Incomplete pollutant coverage
- Hard to select “typical” from among highly resolved data
- Matching CEM units to NIF objects is a significant challenge
The Goal

- Unit-specific temporal profiles - monthly, weekday/Saturday/Sunday, and hourly

- Representative of typical period
  - Avoid effects of extremes of operation
  - Useful for base and future year

- Highly automated
  - Minimize resources required
  - Easy to apply to updated data
  - Easy to modify approach

- Output hour specific NIF emission records
Inputs

- 2001-2003 Quarterly CEM data compilations
- 2002 RPO point source inventory
- CEM to NIF cross reference from IPMTOOL
Percent of 2002 inventory that can be matched to CEM heat input data

<table>
<thead>
<tr>
<th></th>
<th>CO</th>
<th>NH3</th>
<th>NOx</th>
<th>PM10-FIL</th>
<th>PM10-PRI</th>
<th>PM25-FIL</th>
<th>PM25-PRI</th>
<th>PM-CON</th>
<th>PM-FIL</th>
<th>PM-PRI</th>
<th>SO2</th>
<th>VOC</th>
</tr>
</thead>
<tbody>
<tr>
<td>%</td>
<td>11.96</td>
<td>11.89</td>
<td>51.45</td>
<td>4.43</td>
<td>9.13</td>
<td>22.89</td>
<td>22.59</td>
<td>45.69</td>
<td>5.76</td>
<td>19.47</td>
<td>72.79</td>
<td>1.68</td>
</tr>
</tbody>
</table>
Development of unit-specific profiles

- Based on median heat input
  - Eliminates effects of extremes of operation and upset events
  - Representative value for period

- Differs from textbook median
  - Assume missing data indicates no operation
  - Based on number of opportunities to report, not number of values reported
Example of selection of middle value

- 69 January weekdays in 2001-2003
- Middle value would occupy 35th slot of sorted list
- Select all January weekday CEM heat input values for a specific unit and hour
- Sort descending and pick 35th value
- If fewer than 35 values exist, set middle value to zero, consistent with assumption that missing data implies no operation
Completion of unit-specific profile

- Select 864 (12 months x 3 day types x 24 hours) middle values for each unit
- Generate unit-specific normalizing value by calculating heat input that would result if unit operated over 2002 at middle value appropriate for hour, day type and month
- Can adapt this approach to deal with periods other that annual (e.g. summer/non-summer IPM data) by normalizing to alternate periods
Matching profiles to NIF data

- Cross reference matches CEM units to NIF emission units, but is not always 1-to-1
- For one CEM unit to many NIF units, duplicate profile for each NIF unit
- For many CEM units to one NIF unit, aggregate across units within month/day type/hour to get heat input weighted composite profile
- Annual emissions * middle value / normalizing value = hourly emissions
Temporal distribution of 2002 CEM NOX emissions by CEM heat input vs. CEM NOX emissions.
Temporal distribution of 2002 CEM SO2 emissions by CEM heat input vs. CEM SO2
Another look at seasonal variation

\[ \sum_{u \in \text{units}} \sum_{m = \text{Jan}}^{\text{Dec}} \frac{|ht_{u,m} - poll_{u,m}| * E_u}{2} \]

- Calculate, by unit, fraction of inventory that would be allocated to a different month when switching between heat input and pollutant based allocation
  - For NOx, 5.0% of inventory would be reallocated
  - For SO2, 2.8%
Ratio of July weekday EGU NOx with and without CEM based temporal allocation
July 12, 2002 hourly NOx for Georgia EGUs
July 12, 2002 hourly NOx for Illinois EGUs
July 12, 2002 hourly NOx for Michigan EGUs

![Graph showing hourly NOx emissions for Michigan EGUs on July 12, 2002.]
July 12, 2002 hourly NOx for Pennsylvania EGUs
Even when overall correspondence is fair, 10-20 TPD differences can be common.
Significant weekday/weekend variation is apparent with CEM based temporal allocation.
Median based approach over three years means this in not an upset event.
CEM based temporal allocation can flatten the curve
**Conclusions & Recommendations**

- Improved temporal allocation results in significant changes to emissions
- Resource requirements are low for CEM based temporal allocation
  - From load of 88 million hourly CEM records to output of 13.7 million hourly NIF emission records takes less than 1 week on < $1000 computer
  - Most of the time is spent generating temporal profiles
  - Processing an updated inventory with existing profiles takes less than a day
Conclusions & Recommendations

- A large fraction of the point source inventory can be matched to CEM data
- Improved temporal only one of the improvements available from better EI-CEM integration
- An improved cross-reference, centrally located and cooperatively developed is the next step to realizing more benefit from CEM data