RACT/BACT/LAER Clearinghouse (RBLC)
Clean Air Technology Center
Annual Report for 2006
RACT/BACT/LAER CLEARINGHOUSE (RBLC)

CLEAN AIR TECHNOLOGY CENTER

ANNUAL REPORT FOR 2006

By:

CLEAN AIR TECHNOLOGY CENTER
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U.S. ENVIRONMENTAL PROTECTION AGENCY
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<td>Number of Determinations Ordered by State for Region 6 (2003 - 2006)</td>
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<td>10</td>
<td>Number of Determinations Ordered by State for Region 7 (2003 - 2006)</td>
<td>13</td>
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<tr>
<td>11</td>
<td>Number of Determinations Ordered by State for Region 8 (2003 - 2006)</td>
<td>14</td>
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<tr>
<td>12</td>
<td>Number of Determinations Ordered by State for Region 9 (2003 - 2006)</td>
<td>15</td>
</tr>
<tr>
<td>13</td>
<td>Number of Determinations Ordered by State for Region 10 (2003 - 2006)</td>
<td>16</td>
</tr>
<tr>
<td>14</td>
<td>Distribution of Entries by Process Group (2003 through 2006)</td>
<td>19</td>
</tr>
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</table>
ACCESSING THE RBLC WEB

The RACT/BACT/LAER Clearinghouse (RBLC) maintains an on-line data base (RBLC Web) of all control technology determinations that have been submitted to it. The RBLC Web and other related information are available at the Internet address listed below. Detailed instructions about how to access the RBLC are contained in the RBLC User’s Manual.

World Wide Web (WWW)  http://www.epa.gov/ttn/catc/

The RBLC can be reached by clicking the appropriate text or icon on the CATC home page.

The RBLC Web site lets you access all of the information in the Clearinghouse with your Web browser. To access the online data entry portion of the RBLC, you must be an authorized permit agency editor. Contact the Clean Air Technology Center (CATC) Information Line at (919) 541-0800 for information on gaining authorization for online data entry. Data can also be entered off-line by using the RBLC Standalone Editor, a computer program that you can run on your personal computer. The RBLC Standalone Editor can be downloaded from the RBLC Web. It simulates data entry on the RBLC Web and generates a file that can be sent to the RBLC by E-mail or on a floppy disk. Call the CATC Information line for more information.
ACKNOWLEDGMENT

This project would not have been possible without the cooperation of the many State and local air pollution control agencies and EPA Regional Offices who submitted the necessary technical information. A list of all Regional offices and State and local agency RBLC contacts is provided in Appendix B.
INTRODUCTION

This RBLC annual report contains information on the 206 permits entered and the 455 permits modified in the Clearinghouse from January 2006 to December 2006 and provides an overview of data entry activity over the last four years. It summarizes this activity in terms of EPA Regions, States, and industrial processes; discusses trends over the past four years; and presents plans for additions and improvements to the clearinghouse. More detailed information is contained in the appendices.

Appendix A - About the RACT/BACT/LAER Clearinghouse: The regulatory background and history of the programs served by the RBLC, the purpose of RBLC, and a summary of RBLC Web capabilities.

Appendix B - Index of RBLC State and Local Contacts

Appendix C - Index of Control Technology Determinations Entered or Modified in 2006 Sorted by EPA Region and State: A summary listing of the determinations added or updated in 2006. Information includes the name of the company, permit date, process type code, process description, and RBLC ID number as a reference for additional information. A ‘*’ next to the entry indicates that the determination is considered a DRAFT entry and may not be complete.

Previous versions of this annual report have provided extensive tables with detailed information on individual determinations entered in the report year and listings of determinations entered or modified within the past five years. This information is easily available through the RBLC Web and its query and reporting functions. Interested readers can browse the database online for additional details.

A listing of RBLC Process Codes and the RBLC Data Entry Form with instructions are available in the RBLC User’s Manual. The RBLC User’s Manual and the RBLC Data Entry Form and instructions can be viewed on or downloaded from the RBLC Web.
NATIONAL SUMMARY OF RBLC ACTIVITY

The data entered into the RBLC are provided by State and local agencies. Submittals represent these agencies’ permitting and reporting efforts for major new sources and modifications to existing major sources. Submittals to the RBLC are, for the most part, voluntary. Only LAER determinations must be submitted to the RBLC (section 173(d), Clean Air Act).

The year 2006’s activity shows a 36 percent decrease from 2005 in the number of new submittals. The yearly totals for determinations entered into the RBLC for the years 2003 through 2006 are shown in Figure 1. Figure 2 shows each region’s contribution over the four-year period and for the year 2006. Table 1 breaks down these entries by EPA Region and year for the four-year period.

Region 6 was the highest contributor (29% of the total), entering 59 determinations. Louisiana is responsible for 35 of those entries. This is a 100% increase from the total of the past three years. The other high contributors are Region 5 (20%) and Region 4 (13%). Last year, Region 4 was the highest contributor. A review of the contribution from each individual region is presented in the next section.

The RBLC works with EPA Regional Offices and State and local permitting agencies to identify major New Source Review (NSR) permits that have not been submitted to the Clearinghouse. Many agencies voluntarily entered these missing determinations. Once entered, the agencies may edit their determinations. Modifications to the existing determinations in the RBLC for years 2003 through 2006 are shown in Figure 3.
Figure 1 - Number of Determinations Entered Per Year (2003-2006)
## TABLE 1. Determinations Entered by Region 2003 – 2006

<table>
<thead>
<tr>
<th>Year</th>
<th>1</th>
<th>2</th>
<th>3</th>
<th>4</th>
<th>5</th>
<th>6</th>
<th>7</th>
<th>8</th>
<th>9</th>
<th>10</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>2003</td>
<td>5</td>
<td>0</td>
<td>34</td>
<td>51</td>
<td>72</td>
<td>118</td>
<td>10</td>
<td>5</td>
<td>43</td>
<td>44</td>
<td>382</td>
</tr>
<tr>
<td>2004</td>
<td>2</td>
<td>1</td>
<td>32</td>
<td>89</td>
<td>19</td>
<td>69</td>
<td>15</td>
<td>10</td>
<td>5</td>
<td>12</td>
<td>254</td>
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<tr>
<td>2005</td>
<td>2</td>
<td>12</td>
<td>12</td>
<td>61</td>
<td>56</td>
<td>39</td>
<td>7</td>
<td>1</td>
<td>126</td>
<td>8</td>
<td>324</td>
</tr>
<tr>
<td>2006</td>
<td>0</td>
<td>3</td>
<td>10</td>
<td>26</td>
<td>41</td>
<td>59</td>
<td>24</td>
<td>11</td>
<td>24</td>
<td>8</td>
<td>206</td>
</tr>
<tr>
<td>Total</td>
<td>9</td>
<td>16</td>
<td>88</td>
<td>227</td>
<td>188</td>
<td>285</td>
<td>56</td>
<td>27</td>
<td>198</td>
<td>72</td>
<td>1168</td>
</tr>
</tbody>
</table>

EPA Regions:
- Region 1 - Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.
- Region 2 - New Jersey, New York, Puerto Rico and the U.S. Virgin Islands.
- Region 3 - Delaware, Maryland, Pennsylvania, Virginia, West Virginia, and the District of Columbia.
- Region 4 - Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, and Tennessee.
- Region 5 - Illinois, Indiana, Michigan, Minnesota, Ohio, and Wisconsin.
- Region 6 - Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.
- Region 7 - Iowa, Kansas, Missouri, and Nebraska.
- Region 8 - Colorado, Montana, North Dakota, South Dakota, Utah, and Wyoming.
- Region 9 - Arizona, California, Hawaii, Nevada, and Pacific Islands and Tribal Nations subject to US law.
Figure 2 - Number of Determinations Entered Per Region (2003-2006)
Figure 3 - Number of Determinations Updated Per Region (2003-2006)
REGIONAL SUMMARY OF RBLC ACTIVITY

The determinations entered by permitting agencies in each EPA Region in the years 2003 through 2006 were presented in Table 1. This section presents the contribution of these agencies, grouped by EPA Region, in more detail. Appendix C, Index of Control Technology Determinations Entered or Modified in 2006 and Ordered by EPA Region and State, provides a detailed list of 2006 entries and updates.

EPA REGION 1

In EPA Region 1, no determinations were added to the RBLC in 2006, this Region was the only one that did not add any determination during 2006. In the three previous years (2003 through 2005), Connecticut, Maine, New Hampshire, Rhode Island and Vermont entered a total of nine determinations. Maine submitted the greatest number of new determinations overall for the four-year period. (NOTE: EPA Region 1 has been responsible for issuing permits in MA since March 2003.) Thirty-five existing RBLC determinations were updated between 2003 and 2005 and 7 were updated in 2006; the only States that did not update determinations were Connecticut and Vermont. Figure 4 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.

Figure 4 - Number of Determinations Ordered by State for Region 1 (2003-2006)
EPA REGION 2

Three new determinations were added to the RBLC in 2006 for Region 2. In the three previous years, 2003 through 2005, 13 determinations were entered. During the four-year period from 2003 through 2006, all of the States and Territories in Region 2 entered determinations. New Jersey was the leading State with 12 entries. Twenty-four determinations for Region 2 were updated in 2006. Determinations were updated for New Jersey, New York and Puerto Rico. New Jersey and New York were the leading States for updates in 2003 through 2005. In 2003 through 2005, a total of 33 determinations for Region 2 were updated, including determinations for all States and Territories in the Region. Figure 5 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2005 and 2006. (NOTE: EPA Region 2 issues NSR permits in PR, the VI and, more recently, NY since 2004.)

Figure - 5 Number of Determinations Ordered by State for Region 2 (2003 - 2006)
EPA REGION 3

Ten determinations were added to the RBLC from EPA Region 3 in 2006. In the three previous years, 2003 through 2005, 78 determinations were entered. Delaware (2), Pennsylvania (2), Virginia (5), and West Virginia (1) entered new determinations in 2006; D.C. and Maryland were the only ones that did not enter any new determinations. Pennsylvania and Virginia also had the highest totals over the four-year period. Pennsylvania and Virginia also led the way in updating determinations with 124 out of the 138 determinations updated between 2003 and 2006. Forty-six determinations from Region 3 were updated in 2006 and 92 were updated in 2003 through 2005. Washington DC did not update any entries in 2006. Figure 6 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.
EPA REGION 4

Twenty-six determinations were added to the RBLC from EPA Region 4 in 2006, bringing the total over the four-year period to 227. Region 4 has the second-highest number of entries for the past 4 years, after Region 6 (286 entries). In the three previous years, 2003 through 2005, 201 determinations were entered, with Georgia (36 entries) and North Carolina (33 entries) having the largest numbers. Georgia (11 entries) entered the most determinations for 2006. Eighty-two determinations from Region 4 were updated in 2006, while 177 determinations were updated in 2003-2005. Figure 7 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.

Figure 7 - Number of Determinations Ordered by State for Region 4 (2003-2006)
EPA Region 5

Forty-one determinations were added to the RBLC from EPA Region 5 in 2006, with 56% of that total added by Wisconsin. In the three previous years, 2003 through 2005, 147 determinations were entered. Wisconsin and Ohio are the highest contributors for the four-year period with totals of 44 and 51 new determinations, respectively. With the exception of Indiana, all of the States updated determinations in 2006. A total of 52 determinations were updated in 2006, with all states updating entries. From 2003 to 2005, 120 determinations were updated, with all of the States also represented. Figure 8 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.

Figure 8 - Number of Determinations Ordered by State for Region 5 (2003 - 2006)
EPA Region 6

Fifty-nine determinations were added to the RBLC from EPA Region 6 in 2006. Texas was the largest contributor for the four-year period. Louisiana added 35 new determinations in 2006, which represents about 60% of the new determinations added from Region 6 in 2006. In the three previous years, 226 new determinations were entered from Region 6. Arkansas, Louisiana, Oklahoma, and Texas entered new determinations in 2006, and the same States updated determinations. Thirty-six determinations from Region 6 States were updated in 2006. Figure 9 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.

Figure 9 - Number of Determinations Ordered by State for Region 6
(2003 - 2006)
EPA REGION 7

Twenty-four determinations were added to the RBLC from EPA Region 7 in 2006. In the three previous years, 32 determinations were entered. Determinations were submitted from all States in the Region for the 2003-2006 period. Iowa (22) and Nebraska (24) were the highest contributors for the four-year period. Iowa submitted 3 new determinations, Missouri submitted 7 new determinations, and Nebraska submitted 14 new determinations in 2006. Kansas submitted no determinations in 2006. A total of 10 determinations from Region 7 were updated in 2006, with Iowa having the largest number for both 2006 and the four-year period from 2003 to 2006. A total of 44 determinations from Region 7 were updated between 2003 and 2006. Figure 10 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.

Figure 10 - number of Determinations Ordered by State for Region 7 (2003 - 2006)
EPA Region 8

Eleven determinations were added to the RBLC from EPA Region 8 in 2006. Only 3 States entered determinations in 2006; these States were Colorado (6), Utah (4) and North Dakota (1). In the three previous years, 2003 through 2005, 16 determinations were entered. The highest four-year contributor is Colorado, followed by Montana. Four determinations from Region 8 were updated in 2006. That is a decrease from 2003 through 2005, which saw 34 determinations updated. Colorado and Wyoming updated determinations in 2006. Figure 11 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.
EPA Region 9

Twenty-four determinations were added to the RBLC from EPA Region 9 in 2006. Only California (20) and Nevada (4) entered determinations during 2006. California agencies contributed 86% of the determinations added between 2003 and 2006. Other constituents of Region 9, Guam, American Samoa, and North Mariana Islands did not enter any determinations in the past four years. One hundred and sixty-eight determinations from Region 9 were updated in 2006 (the highest of all Regions), compared to 81 determinations updated in the previous three years. The overwhelming number of updates was made by the California agencies (159). Figure 12 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.
EPA Region 10

Eight new determinations were entered from Region 10 in 2006. Washington was the highest contributor for the four-year period, followed by Alaska and Oregon. All of the States in Region 10 except Idaho entered new determinations in 2006. Fifteen determinations from Region 10 were updated in 2006. Alaska did not update any determinations, on the other hand, Washington updated 11 determinations. Forty-six determinations from Region 10 were updated from 2003 through 2005, and most of them were from Washington and Alaska. Figure 13 shows the proportional entries by State for 2006 and the years 2003 through 2005, respectively, as well as the updates for 2003 through 2006.

Figure 13 - Number of Determinations Ordered by State by Region 10 (2003 - 2006)
INDUSTRY ACTIVITY SUMMARY

Table 2 lists major RBLC process categories, with examples of individual process types within each group. The process type examples presented in Table 2 are not meant to be definitive exhaustive lists of all process types within a process category. Instead, they represent some of the more recognizable types within a given group.

**TABLE 2. RBLC Major Process Categories**

<table>
<thead>
<tr>
<th>Process Group Number/Name</th>
<th>Process Type Examples</th>
</tr>
</thead>
<tbody>
<tr>
<td>10.000 COMBUSTION</td>
<td>Fuel Oil Combustion (Boilers)</td>
</tr>
<tr>
<td></td>
<td>Coal Combustion (Boilers)</td>
</tr>
<tr>
<td></td>
<td>Wood Waste Combustion (Boilers)</td>
</tr>
<tr>
<td></td>
<td>Natural Gas Turbines</td>
</tr>
<tr>
<td></td>
<td>Gasoline Engines</td>
</tr>
<tr>
<td></td>
<td>Process Gas Turbines</td>
</tr>
<tr>
<td>20.000 WASTE DISPOSAL</td>
<td>Municipal Waste Combustors/Incinerators</td>
</tr>
<tr>
<td></td>
<td>Industrial Wastewater Treatment</td>
</tr>
<tr>
<td></td>
<td>Contaminated Water Treatment</td>
</tr>
<tr>
<td>30.000 WOOD PRODUCTS INDUSTRY</td>
<td>Reconstituted Panelboard Plants (waferboard, particleboard, etc.)</td>
</tr>
<tr>
<td></td>
<td>Paper Production (Kraft Paper Making Processes)</td>
</tr>
<tr>
<td></td>
<td>Woodworking</td>
</tr>
<tr>
<td></td>
<td>Plywood Manufacturing</td>
</tr>
<tr>
<td>40.000 ORGANIC EVAPORATIVE LOSSES</td>
<td>Plastic Parts &amp; Products Surface Coating</td>
</tr>
<tr>
<td></td>
<td>Petroleum Liquid Storage in Floating Roof Tanks</td>
</tr>
<tr>
<td></td>
<td>Organic Solvent Cleaning &amp; Degreasing</td>
</tr>
<tr>
<td></td>
<td>Dry Cleaning</td>
</tr>
<tr>
<td></td>
<td>Printing – Packaging</td>
</tr>
<tr>
<td></td>
<td>Wood Products/Furniture Surface Coating</td>
</tr>
<tr>
<td>50.000 PETROLEUM/NATURAL GAS PRODUCTION AND REFINING</td>
<td>Petroleum Refining Treating Processes</td>
</tr>
<tr>
<td></td>
<td>Petroleum Refining Wastewater Treatment</td>
</tr>
<tr>
<td></td>
<td>Petroleum Refining Equipment</td>
</tr>
<tr>
<td></td>
<td>Leaks/Fugitive Emissions</td>
</tr>
<tr>
<td></td>
<td>Oil and Gas Field Services</td>
</tr>
<tr>
<td>Category</td>
<td>Processes</td>
</tr>
<tr>
<td>---------------------------------------</td>
<td>---------------------------------------------------------------------------</td>
</tr>
<tr>
<td>60.000 CHEMICALS MANUFACTURING</td>
<td>Phosphate Fertilizers Production, Sulfuric Acid Plants, Storage Tanks, SOCMI Chemicals, Rayon Production, Processes Vents</td>
</tr>
<tr>
<td>70.000 FOOD AND AGRICULTURAL PRODUCTS</td>
<td>Vegetable Oil Production, Alcoholic Beverages Production, Alcohol Fuel Production, Feed and Grain Storage</td>
</tr>
<tr>
<td>80.000 METALLURGICAL INDUSTRY</td>
<td>Steel Foundries, Lead Acid Battery Manufacturing, Electric Arc Furnaces, Primary Lead Smelting</td>
</tr>
<tr>
<td>90.000 MINERAL PRODUCTS</td>
<td>Portland Cement Manufacturing, Coal Handling/Processing, Lime/Limestone Handling, Brick Production</td>
</tr>
<tr>
<td>99.000 MISCELLANEOUS SOURCES</td>
<td>Industrial Process Cooling Towers, Paved/Unpaved Roads, Ash Storage, Handling Disposal, Geothermal Power</td>
</tr>
</tbody>
</table>

Figure 14 (see page 21) illustrates the distribution of process groups specified in the determinations entered for 2006 and for the years 2003 through 2005 at the national level. A determination may report more than one process, so totals in the graph will not exactly match those in Table 1. Instead, they represent the number of determinations containing a particular type of process. The major categories shown in Figure 14 represent multiple processes as shown in Table 2. For instance, Process Category 10, Combustion, includes process groups for both external and internal combustion devices, each containing processes for each type of fuel that can be consumed.

The most frequently entered process group for the four-year period was the combustion processes group, followed distantly by the organic evaporative loss and miscellaneous sources groups. The total number of combustion process entries declined in 2006 from 2005's total (103 process entries in 2006 vs. 180 process entries in 2005).

Natural gas and fuel oil are the major fuel types used by combustion processes. Other fuels such as biomass, digester gas, landfill gas and other renewable fuels only make up 7% of the process entries for the combustion processes group. This is slightly less than the 2005 totals.
Figure 14 - Distribution of Entries by Process Group (2003 through 2006)
<table>
<thead>
<tr>
<th>Process Group</th>
<th>EPA Region</th>
<th>Totals</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1 2 3 4 5 6 7 8 9 10</td>
<td></td>
</tr>
<tr>
<td>10.000 - Combustion</td>
<td>0 3 4 10 13 36 9 10 12 6</td>
<td>103</td>
</tr>
<tr>
<td>20.000 - Waste Disposal</td>
<td>0 0 0 1 1 0 2 0 0 0</td>
<td>4</td>
</tr>
<tr>
<td>30.000 - Wood Products Industry</td>
<td>0 0 2 5 7 12 0 0 3 1</td>
<td>30</td>
</tr>
<tr>
<td>40.000 - Organic Evaporative Losses</td>
<td>0 0 1 5 4 11 1 1 5 1</td>
<td>29</td>
</tr>
<tr>
<td>50.000 - Petroleum/Natural Gas Refining</td>
<td>0 0 1 0 1 9 0 1 3 1</td>
<td>16</td>
</tr>
<tr>
<td>60.000 - Chemicals Manufacturing</td>
<td>0 0 1 2 0 7 5 0 1 0</td>
<td>16</td>
</tr>
<tr>
<td>70.000 - Food &amp; Agricultural Products</td>
<td>0 0 0 0 6 0 3 1 0 0</td>
<td>10</td>
</tr>
<tr>
<td>80.000 - Metallurgical Industry</td>
<td>0 0 2 4 8 3 0 0 0 0</td>
<td>17</td>
</tr>
<tr>
<td>90.000 - Mineral Products</td>
<td>0 0 2 4 8 4 1 2 2 0</td>
<td>23</td>
</tr>
<tr>
<td>99.000 - Miscellaneous Sources</td>
<td>0 0 3 2 5 13 2 2 1 2</td>
<td>30</td>
</tr>
<tr>
<td>Totals</td>
<td>0 3 16 33 53 95 23 17 27 11</td>
<td>278</td>
</tr>
</tbody>
</table>
RBLC PROGRAM DEVELOPMENT

In 2006, the RBLC continued to implement improvements, gather missing information, and process data, however, the RBLC was subject to increasing budget constraints. These budgetary constraints impacted several areas within the RBLC including efforts to gather new determinations. The number of new records inserted into the RBLC was 206 and, the number of modified records was 455. When compared to 2005 levels, these numbers represent a 36% decreased and a 60% increase in the number of new and modified determinations, respectively.

In 2006, the RBLC saw the fruition of an effort started in 2005 - a Spanish language version of the RBLC program was opened in November 2006. (Please note that this means that the program to access, search, and read the RBLC information is now available in Spanish. The actual data in the RBLC is still available in only English.) The primary goal of this effort was to open the Clearinghouse to Mexican permits, but since the RBLC is accessible from anywhere in the world, any Spanish speaking country, agency, etc. may access this feature of the RBLC. We are also working on a Spanish version of the RBLC Standalone Editor. Once this program is completed – most likely in late 2008 – Mexican pollution control agencies may use it to enter their permit information into the RBLC. (Unfortunately, due to security constraints, on-line data entry and editing of Mexican permit information will not be available.)

The RBLC continued using WebEx to conduct on-line training to State and Local agencies in 2006. During the year, training was provided to State and local agency staff on: Searching the RBLC Web; RBLC On-line Data Entry; and RBLC Off-line Data Entry using the Standalone Editor (the RBLC’s PC-based software program). Participants must have a high speed Internet connection and a separate telephone line for voice communication to participate in the training. The training is offered free of charge (except for the price of a long distance telephone call). Participants can take training at their individual workstations or in a group setting. No travel is required and each session takes less than 2 hours to complete. Special training sessions for agencies or special groups can be arranged upon request.

System Improvements

The RBLC System is now many years old and what started as a mainframe system is now a Web based system. As the RBLC evolved pieces of legacy code remained. The older bits of code are now causing more and more problems and makes maintaining the current code very time consuming and thus, expensive. As a result, the RBLC has decided to update the computer code behind the RBLC system. We hope that creating a unified, structured code set will result in a more stable environment with lower maintenance cost in the long run. During the estimated two to three year period the RBLC update will take, EPA will maintain the current RBLC System, however, no system improvements will be made.
New and Emerging Environmental Technologies (NEET)

The RBLC-sponsored NEET Web site was initiated in 2004. The web site is managed by Research Triangle Institute (RTI) International under a cooperative agreement with EPA. (NOTE: The project was formerly known as the New and Emerging Air Technologies (NEAT) project, but the name was changed to broaden the site’s long range potential.) It was opened to other users in December 2004. NEET celebrated its grand opening on February 4, 2005. As indicated by its name, NEET provides a platform for technology developers to list their technologies so that potential users can consider these technologies, especially in making BACT decisions. Direct links to NEET are provided on EPA’s RBLC, Clean Air Technology Center (CATC), and Technology Transfer Network (TTN) Web pages. The direct Web address for NEET is <http://neet.rti.org>.

On-Going Work

The RBLC has taken steps to expand by providing for the inclusion of entries from Mexico and Canada. To that end, the RBLC opened a Spanish version of the RBLC in November 2006. All RBLC Web screens, including those that are required to search the RBLC permit data base and related help screens, are now available in Spanish. A Spanish version of the RBLC Standalone Editor software for off-line data entry was scheduled to be available in October 2006, however funding problems have delayed the work. Currently, we hope to have the Spanish version of the RBLC Standalone Editor by late October 2008.

Actions Completed in 2006:

- Opened Spanish version of RBLC Web (November 2006)
- Continue to provide regular on-line RBLC training sessions

Under construction:

Unfortunately, all improvements and revisions to the RBLC system have been placed on hold. This is because EPA has funded the first part of a project called the RBLC Efficiency Upgrades and Security Enhancements (REUSE) project. During this project we will be examining all of the RBLC computer code and basically bringing it all up to the same “standard”. This will address the RBLC biggest problem – old, outdated computer code mixed in with newer, rewritten computer code. Creating a unified, updated, structured code set will result in a more stable environment with lower maintenance cost in the long run.
All inquiries concerning RBLC and information contained in the RBLC Web data base should be directed to:

RBLC Mail Drop D243-05
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RTP, NC 27711

OR

The Clean Air Technology Center Information Line
(919) 541-0800, FAX (919) 541-1039
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APPENDIX A
ABOUT THE RACT/BACT/LAER CLEARINGHOUSE
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BACKGROUND

The Clean Air Act prescribes several technology-based limitations affecting new or modified air pollution sources: 1) new source performance standards (NSPS); 2) best available control technology (BACT); and 3) lowest achievable emission rate (LAER). New Source Performance Standards are uniform national emission standards set by EPA for specific categories of new or modified stationary sources. In addition to meeting NSPS when applicable, major new or modified sources must also install either BACT or LAER, both of which are determined on a case-by-case basis. In all cases, BACT or LAER must be at least as stringent as any applicable NSPS. The BACT requirement, which is a part of the Prevention of Significant Air Quality Deterioration program (Sections 165 and 169 of the Clean Air Act), applies to emissions in areas that are in attainment with National Ambient Air Quality Standards (NAAQS). The LAER requirement, which is a part of the Nonattainment Program (Sections 171 and 172 of the Clean Air Act), applies to emissions that affect areas that are not in attainment with the NAAQS. While the specific criteria governing a BACT, LAER, or NSPS emission limit vary, the general underlying approach for all such determinations is to require "best control" on all major new or modified sources. Since 1977, State and local air pollution control agencies have gradually assumed primary responsibility for making BACT and LAER determinations. As this authority was decentralized from the Federal government, it became important that information be made available to control agencies to assist them in making control technology determinations in a nationally consistent manner. As a result, the BACT/LAER Clearinghouse was established in 1979.

The 1990 Clean Air Act Amendments (CAAA) mandated several minor changes to the BACT/LAER Clearinghouse. Although the changes were minor, State and local agencies should note them for future consideration. The first change involved the name and an addition to the type of data contained in the Clearinghouse. The name changed to the RACT/BACT/LAER Clearinghouse (RBLC) and now includes Reasonably Available Control Technology (RACT) determinations. RACT is defined as the lowest emission limitation that a particular source is capable of meeting by application of control technology that is reasonably available considering technological and economic feasibility. RACT is the minimum requirement EPA can accept for existing major sources in State non-attainment plans. Control Technique Guideline (CTG) documents were assembled by the EPA to assist State and local air pollution control agencies in determining the level of control that should be required within each area. The RBLC accepts case-by-case RACT decisions, as well as general RACT requirements, to assist State and local agencies in determining what level of control other areas of the country are requiring and, in turn, what level of control should be required within their jurisdiction.

The second change mandated by the 1990 CAAA involves LAER determinations. Prior to the 1990 CAAA, all submittals to the Clearinghouse were voluntary. However, Section 173(d) of the 1990 CAAA now mandates that State and local agencies submit any and all LAER determinations that they issue.
The basic purposes of the RBLC are to: 1) provide State and local air pollution control agencies, industry, and the public with current information on case-by-case control technology determinations that are made nationwide, and 2) promote communication, cooperation, and sharing of control technology information among the permitting agencies.

THE RBLC WEB

The RBLC's primary vehicle for sharing control technology information is the RBLC Web. The Clearinghouse provides on-line querying of its data base and makes the results available for viewing on-screen or downloading to a PC. This information system also supports direct submittals of control technology determinations by permitting agencies. Routine access to the data base is available to anyone who has a personal computer with access to the World Wide Web.

The RBLC Web is part of the Office of Air Quality Planning and Standards Technology Transfer Network (TTN) World Wide Web (Web) site. It can be accessed through the Clean Air Technology Web on the TTN. Users of the RBLC Web can search on any number of different items. Searchable items have been designated as "required" fields for new determinations.

The graphical environment of the Web supports a simplified search procedure. Users select a data base of interest (see below) and one or more searchable fields from drop-down lists displayed in their web browser and/or fill in text boxes with the value they are trying to match to execute the query. The query finds all determinations in the RBLC data base that match the specified criteria and displays the results for viewing in the browser. In addition, several output formats are provided for downloading or printing.

The permit data base in the Clearinghouse has been segmented into three searchable parts. Any one or combination of these segments can be searched at the same time. The current data segment contains completed RBLC determinations for permits issued within the past 10 years. The historical segment contains completed RBLC determinations for permits issued more than 10 years ago. Determinations in the current and historic segments of the RBLC data base are referred to as final determinations. The draft segment of the RBLC data base provides a work space for users to enter new and update existing determinations. Determinations in the draft segment are referred to as draft determinations. The RBLC staff regularly review draft determinations and promote accurate and complete determinations to final determinations (i.e., they become part of the current or historical segments based on their permit dates).

The RBLC also maintains a data base of federal regulations, that includes summaries of federal regulations enacted in response to the Clean Air Act. These rules include Maximum Achievable Control Technology (MACT) standards, National Emission Standards for Hazardous Air Pollutants (NESHAP), New Source Performance Standards (NSPS), and Control Techniques Guideline (CTG) documents that specify requirements for Reasonably Available Control Technology (RACT). The regulation data base offers options that allow you to scan or query the regulation data. The query option brings the power of user-defined queries to the complex
details of air pollutant emissions regulations. Using the same user-friendly browser interface as
the RBLC’s permit database, users can build a query to locate pertinent regulations for a
particular pollutant or process or for a broad array of other criteria. You can also bypass the
query step and go directly to viewing a list of all the federal regulations.
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APPENDIX B
INDEX OF RBLC EPA REGIONAL OFFICE,
STATE AND LOCAL CONTACTS
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## EPA REGIONAL OFFICE DIRECTORY

### Region 1

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<td>WA</td>
<td>MR. JOHN ST.CLAIR</td>
<td>BENTON CLEAN AIR AUTHORITY 114 COLUMBIA POINT DRIVE SUITE C RICHLAND, WA 99352-4387</td>
<td>(509)943-3396</td>
<td><a href="mailto:jstc@bcaa.net">jstc@bcaa.net</a></td>
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<td>MS. LYNN BILLINGTON</td>
<td>NORTHWEST AIR POLLUTION AUTHORITY 1600 SOUTH SECOND STREET MT. VERNON, WA 98273-5202</td>
<td>(360)428-1620</td>
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<td>OLYMPIC REGION CLEAN AIR AGENCY 2940 B LIMITED LANE, NW OLYMPIA, WA 98502</td>
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<td><a href="mailto:gordon@orcaa.org">gordon@orcaa.org</a></td>
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<td>MR. CLINT LAMOREAUX</td>
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<td><a href="mailto:clint@swcleanair.org">clint@swcleanair.org</a></td>
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<td>MR. CHARLES STUDER</td>
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<td><a href="mailto:cestuder@scapca.org">cestuder@scapca.org</a></td>
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APPENDIX C
INDEX OF CONTROL TECHNOLOGY DETERMINATIONS
ENTERED OR MODIFIED IN 2006
SORTED BY EPA REGION AND STATE
Note: A ‘*’ displayed before the facility name indicates that a determination is currently located in the Draft Determinations Data Base
Report Date: 03/24/2008 Index of Control Technology Determinations Sorted by EPA Region and State For All Countries

Entry or Update Date Between 01/01/2006 and 12/31/2006

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99.120  ASH STORAGE SILO, DISCHARGE TO SILO
99.120  RECYCLE ASH SILO
99.999  COAL BARGE
99.999  COAL SILO BAY
99.999  COAL UNLOADING HOPPER
99.999  COAL YARD STORAGE
99.999  CRUSHER FEED CONVEYOR
99.999  CRUSHER, TRANSFER TOWER
99.999  DISTRIBUTION TRIPPER, DIST. TO 3 SILOS
99.999  DISTRIBUTION TRIPPER, GATE TO CONVEYOR
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99.999  HOPPER DISCHARGE CONVEYOR, TERMINATION POINT
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99.999  STACK OUT CONVEYOR, INITIAL POINT
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LINDEN COGENERATION TECHNOLOGY  NJ-0011  01/21/1992

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11.390  (5) DUCT-FIRED HEAT RECOVERY STEAM BOILER (BUTANE)
15.110  (5) GE GAS TURBINES (NAT GAS)
15.190  (5) GE GAS TURBINES (BUTANE)
15.210  TURBINE W/ DUCT BURNER (BUTANE)
15.210  TURBINE W/ DUCT BURNER (NAT GAS)

PRIME ENERGY  (PCLP)  NJ-0047  05/27/1995

15.110  TURBINE (GAS)
15.190  TURBINES (OIL)

11.220  AUXILIARY BOILER (2)
11.310  AUXILIARY BOILER
15.110  COMBUSTION TURBINE
15.190  COMBUSTION TURBINE (2)
15.210  TURBINE WITH DUCT BURNER
15.290  TURBINE WITH DUCT BURNER (2)
99.009  MECHANICAL DRAFT COOLING TOWER- 3 CELLS

BCUA  NJ-0051  11/03/1995

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17.150  2 CAT. GAS ENGINES, LEAN BURN, 4 STROKE, SPARK IGT

*GLOUCESTER COUNTY RRF  NJ-0039  05/31/1996

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CASIE ECOLOGY OIL SALVAGE  NJ-0035  01/24/1997

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30.490  PAPER FIBER MILL
90.024  BALL MILL #1, HRA
90.024  BALL MILL #2, HRA
90.024  CALCINING HAMMER MILLS
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90.024  DUNNAGE SYSTEM
90.024  END SAW
90.024  FEED BIN, HRA LANDPLASTER
90.024  FEED BINS, CALCINING HAMMER MILL
90.024  GRIZZLY FEEDER
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90.024  ROCK CRUSHER
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90.024  STORAGE BIN, STUCCO
90.024  STUCCO COOLER
90.024  STUCCO ROTARY SCREEN
90.024  TROMMEL SCREEN
90.024  WASTE SCREEN
99.999  WASTE SHREDDER

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99.999  ENGINE/GENERATORS RECOVERY SYSTEM

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30.231  LIME KILNS (2)
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30.290  PROCESS EMISSIONS, LVHC

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90.011  COAL HANDLING
90.019  LIMESTONE HANDLING
99.009  COOLING TOWER
99.120  ASH HANDLING
99.140  PAVED HAULROADS

REGION 4

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15.290 TURBINE, COMBINED CYCLE, FUEL OIL, (3)
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17.210 IC ENGINE, EMERGENCY GENERATOR
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11.310 BOILER, GAS FIRED
11.900 BOILER
30.211 BOILER, RECOVERY, #1
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30.219 EVAPORATOR, MULTIPLE EFFECT
30.219 SLAKER #1, GREEN LIQUOR
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30.219 WASHER, BROWN STOCK
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90.011 COAL HANDLING
90.019 LIMESTONE HANDLING
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99.190  COKE AND FLY ASH TRANSFERRING AND CONVEYING
99.190  COKE STORAGE
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11.220  AUXILIARY BOILER, FUEL OIL
11.310  AUXILIARY BOILER, NATURAL GAS
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90.004  OXIDIZED ASPHALT FIXED ROOF STORAGE TANKS (3)
90.034  ALPHALT COATER/SURGE TANK #2
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15.100  677 MW POWER PLANT, 8 SIMPLE-CYCLE comb turb, fired W/DIESEL FUEL OIL
15.100  677 MW POWER PLANT, 8 SIMPLE-CYCLE comb turb, fired W/NAT GAS
17.110  EMERGENCY DIESEL GENERATOR, 2
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19.900  AIR SUPPLY MAKE UP UNITS (20 UNITS)
41.003  MISCELLANEOUS SOLVENTS AND CLEANING
13.900  HOT WATER BOILER, W/ #2 FUEL OIL
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- **81.490** HOT ROLLING MILL
- **15.110** COMBUSTION TURBINE, SIMPLE CYCLE, GENERATOR (NG)
- **15.110** COMBUSTION TURBINE, SIMPLE CYCLE, GENERATOR (OIL)
- **15.110** COMBUSTION TURBINE, SIMPLE CYCLE, P38 (NG)
- **15.110** COMBUSTION TURBINE, SIMPLE CYCLE, P38 (OIL)
- **81.450** LIME STORAGE SILO (S12)
- **81.490** WAUPACA FOUNDREY INC.
- **81.490** LINE 1 & 2 GRINDING - P69, S29
- **81.490** LINE 3 & 4 GRINDING - P68, S27
- **81.490** PELLETIZER - P66, S12
- **90.024** MANITOWOC PUBLIC UTILITIES
- **90.011** NATURAL GAS FIRED BOILER (B25, S25)
- **17.210** DIESSEL ENGINE GENERATOR (P05 / S05)
- **13.110** DYESEL BOOSTER PUMP (B27, S27)
- **17.210** MAIN FIRE PUMP (DIESEL ENGINE)
- **12.310** AUXILLIARY NAT. GAS FIRED BOILER (B25, S25)
- **13.110** FUEL OIL STORAGE TANK (T01)
- **13.110** FUEL OIL STORAGE TANK (T01)
- **90.011** FUEL OIL STORAGE TANK (T01)
- **90.011** UNIT 4 WATER COOLING TOWER (P26, S26)
- **99.009** WPS - WESTON PLANT WI-0228
- **99.012** WPS - WESTON PLANT WI-0228
- **99.012** MACHINE SHOP / WELDING SHOP
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WEST MONROE PACKAGING PLANT LA-0185 11/05/2003 ACT
13.310 DRYER BURNER (9.6 MM BTU/H)
41.021 ROTOGRAVURE PRESS (NO. 11, 103A&B)

DERIDDER PAPER MILL LA-0178 11/14/2003 ACT
11.120 WOOD-FIRED BOILER
12.310 BOILERS, UTILITY, D841-1X & D841-2X

TITANIUM DIOXIDE FACILITY LA-0183 11/14/2003 ACT
30.221 A & B-LINE DIGESTER SYSTEMS
30.241 PAPER MACHINE NO. 3
30.241 PAPER MACHINE NO. 4
30.241 PAPER MACHINES NO. 1 & 2
30.249 BROWN LOW DENSITY TANKS NOS. 1 & 2
30.249 PAPER MACHINE NO. 3 SAVE-ALL CHEST
30.249 PAPER MACHINE NO. 4 SAVE-ALL CHEST
30.249 PAPER MACHINES NO. 1 & 2 MIXING TUBS
30.290 EVAPORATOR SYSTEMS

LOUISIANA MILL LA-0205 11/20/2003 ACT
30.221 A & B-LINE DIGESTER SYSTEMS
30.241 PAPER MACHINE NO. 3
30.241 PAPER MACHINE NO. 4
30.241 PAPER MACHINES NO. 1 & 2
30.249 BROWN LOW DENSITY TANKS NOS. 1 & 2
30.249 PAPER MACHINE NO. 3 SAVE-ALL CHEST
30.249 PAPER MACHINE NO. 4 SAVE-ALL CHEST
30.249 PAPER MACHINES NO. 1 & 2 MIXING TUBS
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11.390 FEED PREPARATION FURNACES F-30 & F-31
11.390 PIPESTILL, COKER, CAT COMPLEX, & LIGHT ENDS FURNACES
12.390 PIPESTILL, COKER, HYDROCRACKING, & LIGHT ENDS FURNACES
12.390 POWERFORMING & LIGHT ENDS FURNACES
13.390 POWERFORMING 2 & EAST LIGHT ENDS FURNACES
13.390 REFORMING, HYDROFINING, & HEAVY CAT FURNACES
50.999 CATALYST LOADING
50.999 CRU REGENERATOR VENT
99.009 COOLING TOWERS

LAKE CHARLES REFINERY LA-0189 05/28/2004 ACT
99.190 PREMIUM COKE CRUSHER & TRANSFER OPERATIONS (EP-130)

JOYCE MILL LA-0180 07/19/2004 ACT
30.800 WOOD LUMBER KILNS (INDIRECT FIRED)

*MANSFIELD MILL LA-0207 07/22/2004 ACT
30.211 RECOVERY BOILERS NO. 1 & 2 (EQT036 & 037)
30.221 DIGESTER SYSTEMS, PRIMARY, SECONDARY, & SEMI-CHEMICAL
30.239 LIME SLAKER (EQT014)
30.240 NOS. 1-3 PAPER MACHINE AREAS
30.290 CAUSTICIZING AREA PROCESS TANKS & NO. 4 CAUSTICIZER
30.290 NOS. 1 & 2 EVAPORATOR AND CONCENTRATOR SYSTEMS
30.290 PROCESS LIQUOR TANKS (3)
30.290 REPULPER #1
30.290 REPULPERS #2, #3, #4, & #5
30.290 UNLOADING, PURCHASED BARK (FUG3)
30.290 WOODYARD (FUG004)

WEST MONROE PACKAGING PLANT LA-0186 09/14/2004 ACT
13.310 DRYER BURNER (13.3 MM BTU/H)
41.021 ROTOGRAVURE PRESS (NO. 12, 104A&B)

MICHOUD ELECTRIC GENERATING PL LA-0191 10/12/2004 ACT
12.310 HRAT RECOVERY STEAM GENERATORS 4 & 5
15.110 COMBUSTION GAS TURBINES 4 & 5 (SIMPLE CYCLE)
15.210 COMBUSTION GAS TURBINES 4 & 5 (COMBINED CYCLE)
99.009 COOLING TOWERS (2)

BOGALUSA MILL LA-0188 11/23/2004 ACT
11.120 NO. 12 HOGGED FUEL BOILER

SABINE PASS LNG IMPORT TERMINA LA-0194 11/24/2004 ACT
12.310 SUBMERGED COMBUSTION VAPORIZERS (24)
15.210 30 MW GAS TURBINE GENERATORS (4)
17.110 FIREWATER PUMP DIESEL ENGINES 1-3
17.110 STANDBY GENERATOR DIESEL ENGINES 1-2
17.210 FIREWATER BOOSTER PUMP DIESEL ENGINES 1-4
99.999 FUGITIVE EMISSIONS
99.999 FUGITIVE EMISSIONS (ASSOCIATED W/ 528 AMBIENT AIR VAPORIZERS)

19.390 FLARE, UNIT 2
19.390 FLARE, UNIT 3
19.390 FLARE, UNIT 4
19.390 FLARE, UNIT 5
42.009 TANK #3 (2.31 MM GALS)
69.015 CAMBELT ULTILITY VACCUM SYSTEM
69.015 DRYER EXHAUST BAG FILTER, UNIT 2
69.015 DRYER EXHAUST BAG FILTER, UNIT 3
69.015 DRYER EXHAUST BAG FILTERS, UNITS 4 & 5
69.015 DRYER, UNIT 2/3
69.015 DRYER, UNIT 4/5
69.015 HOPPER TRUCK LOADING VACUUM, UNIT 2/3 & UNIT 4/5 (2)
69.015 HOT FEEDSTOCK OIL FUGITIVES
69.015 LOOP FILTER VENT, UNIT 2
69.015 LOOP FILTER VENT, UNIT 3
69.015 LOOP FILTER VENTS, UNITS 4 & 5
69.015 NORTH UTILITY VACUUM SYSTEM, NO. 1
69.015 UTILITY VACUUM SYSTEM, UNIT 4/5

81.190 PYROSCRUBBER STACK
81.190 WASTE HEAT BOILER

42.009 1,286,714 GAL HEAVY FUEL OIL STORAGE TANKS (2)
42.009 2,541,471 GAL HEAVY FUEL OIL STORAGE TANKS (2)
42.009 3,383,615 HEAVY FUEL OIL STORAGE TANKS (2)
42.009 4,219,180 GAL HEAVY FUEL OIL STORAGE TANKS (11)

11.310 DUCT BURNERS (2)
13.310 FUEL GAS HEATERS (3)
15.210 GAS TURBINES - 187 MW (2)
17.210 DIESEL FIRED WATER PUMP
99.009 CHILLER COOLING TOWER
99.009 MAIN COOLING TOWER
99.999 OIL/WATER SEPARATOR

13.310 AUXILIARY THERMAL OIL HEATER
30.520 OSB PRESS
30.530 ROTARY DRYER NOS. 1-3
30.540 SANDER PNEUMATIC SYSTEM
30.540 SAW DUST TRANSFER SYSTEM
30.540 SAWLINE PNEUMATIC SYSTEM
30.540 STRANDER ASPIRATION SYSTEM
30.590 DRY BIN AREA ASPIRATION SYSTEM
30.590 DRY FUEL TRANSFER SYSTEM
30.590 EDGE SEAL PAINTING
30.590 FORMER AREA PNEUMATIC SYSTEM
TAFT STAR PLANT  LA-0179  06/27/2005 ACT
STENCIL PAINTING
11.300 PACKAGE BOILERS, STEAM PLANT EAST & WEST

COUSHATTA SAWMILL  LA-0181  07/13/2005 ACT
10,000 GAL DIESEL TANK
5000 GAL GASOLINE TANKS (2)
WOOD LUMBER KILNS (INDIRECT FIRED)

PLAQUEMINE PVC PLANT  LA-0204  07/27/2005 ACT
5000 GAL GASOLINE TANKS (2)
PAVED ROADS
UNPAVED ROADS

BIG CAJUN II POWER PLANT  LA-0176  08/22/2005 ACT
11.110 NEW 675 MW PULVERIZED COAL BOILER (UNIT 4)

*PORT HUDSON OPERATIONS  LA-0190  08/22/2005 ACT
11.900 NO. 6 CFR BOILER (130, EQT 109)

SEA ROBIN GAS PROCESSING PLANT  LA-0177  09/08/2005 ACT
11.310 NATURAL GAS-FIRED BOILER

RODEMACHER BROWNFIELD UNIT 3  LA-0202  02/23/2006 ACT
11.190 CFB BOILERS UNITS 3-1 & 3-2

30.590 STENCIL PAINTING
42.005 10,000 GAL DIESEL TANK
42.005 5000 GAL GASOLINE TANKS (2)
99.140 PAVED ROADS
99.150 UNPAVED ROADS

90.011 CAR DUMP
90.011 FUEL RECLAIM HOPPERS-DROP POINT
90.011 FUEL STOCKOUT PILE DROP POINT
90.019 COVERED LIMESTONE STOCKOUT PILE-DROP POINT
90.019 CRUSHED LIMESTONE DAY BINS (2)
90.019 INACTIVE LIMESTONE PILE
90.019 LIME SILO
90.019 LIMESTONE PREPARATION SYSTEM
90.019 LIMESTONE RECLAIM HOPPERS-DROP POINT
90.019 LIMESTONE ROCK SILO
90.019 LIMESTONE STOCKOUT PILE
99.009 COOLING TOWER (16 CELLS)
99.120 ASH LOADING
99.120 BED ASH SILO & PLY ASH SILO
99.150 UNPAVED ROADS
99.190 BARGE UNLOADER
99.190 BULLDOZING/GRADING
99.190 CRUSHER HOUSE
99.190 FUEL STOCKOUT PILE
99.190 INACTIVE FUEL PILE
99.190 OUTSIDE CONVEYORS
99.190 RECEIVING HOPPER ENCLOSURE; TRANSFER HOUSES 1, 2, & 3
99.190 TRANSFER BAY AND TRIPPER CONVEYOR TO FUEL SILOS
99.190 TRANSFER HOUSE NO. 4
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- 90.008 KILNS
- 90.008 MATERIALS HANDLING
- 90.017 SPRAY DRYERS
- 90.017 VERTICAL DRYERS
- 19.600 PAPER MACHINE COMBUSTION #11-14
- 30.290 CONVERTING AREA VENT
- 30.420 PAPER MACHINE
- 30.490 PULPING SYSTEM 5
- 41.021 NEW PLATE WASHER/MAKING
- 41.021 POLYETHYLENE FLEXOGRAPHIC PRINTING PRESS #2-4
- 63.999 POLYETHYLENE EXTRUDERS #2-4

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- 30.800 LUMBER KILNS
- 30.999 PLANER MILL

POWERLAB, INC.  TX-0135  07/20/1979  ACT

- 82.590 REACTOR, LITHARGE

DRLGMUD CO.  TX-0116  12/22/1981  ACT

- 50.001 SILO & LOADING
- 50.001 VENT HOUSE TRAFFIC

FUSION INC.  TX-0109  10/01/1982  ACT

- 99.007 HARD CHROME PLATING

MONTE CHRISTO GRAIN CO.  TX-0118  12/07/1982  ACT

- 70.230 RECEIVING PIT, 2 EA
- 70.290 HANDLING
- 70.290 LANDOUT SPOUTS

TRISTAR ENERGY, INC.  TX-0199  10/17/1986  ACT

- 19.600 REBOILER, AMINE
- 19.600 REBOILER, GLYCOL
- 50.002 VENT STACK
- 50.007 FUGITIVE

DOW CHEMICAL U.S.A.  TX-0019.C  07/05/1988  ACT

- 90.009 FUGITIVES
- 90.009 SCRUBBER

MARINE LOADING FACILITY  TX-0281  06/21/1996  ACT

- 19.310 BTX TANK FLARE
- 19.310 DOCK FLARE
- 19.310 FT-D18 FLARE
- 63.999 C9+ CUT STORAGE TANK
- 63.999 DOCK FUGITIVES
- 63.999 DOCK INCINERATOR/SCRUBBER
- 63.999 ETHYLENE GLYCOL TANKS (2)
- 63.999 MEG LOADING
- 63.999 NAPHTHA TANK
- 63.999 TANK FARM FUGITIVES
- 63.999 TANKS FT-D19A AND B FUGITIVES
- 63.999 WASH OIL TANK

ANHEUSER-BUSCH HOUSTON  TX-0316  07/13/1999  ACT

- 19.390 FLARE, BERS-1
- 19.600 (2) BOILERS NO 4 & 5, PWR-4 & -5
- 19.600 (3) BOILERS NO 1-3, PWR-1 TO -3
- 19.600 BOILER NO 6, PWR-6
- 19.600 BOILER NOS 4-6, PWR-4 TO -6, ANNUAL LIMITS ONLY
- 19.800 FIRE WATER PUMP ENGINE, FIRE-01
- 22.200 WASTEWATER COLLECTION FUGITIVES, WWT-FUG
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<td>STEAM BOILER, FCC-27</td>
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<td>19.800</td>
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<td>62.999 VENTILATION AIR, FCC-55</td>
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### Wise County Power TX-0296 07/14/2000 ACT

| 15.210 (2) COMBUSTION TURBINES, STACK 1 & 2 |
| 19.800 EMERGENCY GENERATOR, STACK 3 |
| 19.900 (2) AQUEOUS AMMONIA (NH3) TANK, TANK1 & 2 |
| 19.900 (2) TURBINE OIL MIST VENT, TOMV1 & 2 |
| 19.900 AMMONIA SYSTEM, FUG1 |
| 19.900 TURBINE OIL MIST VENT, TOMV3 |
| 22.200 WATER TREATMENT COMMON VENT, WTB1 |
| 42.999 NATURAL GAS PIPELINE AND METERING STATION, FUG2 |
| 42.999 SODIUM HYPOCHLORITE TANK, TANK 3 |
| 42.999 SULFURIC ACID TANK, TANK4 |
| 99.009 COOLING TOWER, CT-1 |

### AES Wolf Hollow LP TX-0326 07/20/2000 ACT

| 15.110 (2) GAS TURBINES W/O HRSG, REDUCE OP, EC-ST1&2 |
| 15.210 (2) GAS TURBINES GFRAME W/HRSG, NORMAL OP, EC-ST1&2 |
| 17.210 EMERGENCY FIREWATER PUMP, E-PUMP |
| 17.210 EMERGENCY GENERATOR, E-GEN |
| 19.900 PIPING FUGITIVE AREA, E-PIPFUG |
| 42.999 (2) HYDRAZINE (35%) STORAGE TANKS, E-TANK5&-6 |
| 42.999 AMMONIA (30%) STORAGE TANK, E-TANK1 |
| 42.999 AMMONIA (5%) STORAGE TANK, E-TANK2 |
| 42.999 DIESEL STORAGE TANK, E-TANK7 |
| 42.999 SODIUM HYPOCHLORITE (7-16%) STORAGE TANK, E-TANK4 |
| 42.999 SULFURIC ACID (93%) STORAGE TANK |
COOLING TOWERS, E-CTOWER-W&-E

15.900 TURBINE

19.600 POWER BOILER 11

19.600 POWER BOILER NOS. 4, 5, 8, AND 9

30.211 RECOVERY BOILER

30.212 SMELT TANK

30.219 BLOW HEAT SYSTEM

30.219 BROWN KRAFT PULP STORAGE

30.219 BROWN STOCK WASHERS

30.219 HEAVY BLACK LIQUOR STORAGE

30.219 SOAP RECOVERY AND STORAGE

30.219 WEAK BLACK LIQUOR STORAGE

30.230 BLEACHED KRAFT PULP STORAGE

30.231 LIME KILN

30.239 CAUSTICIZER TANKS

30.239 GREEN LIQUOR CLARIFICATION AND STORAGE

30.239 LIME BLOWER

30.239 LIME MUD CLARIFICATION AND STORAGE

30.239 MUD FILTER HOOD

30.239 MUD FILTER PUMP

30.239 SLAKER

30.239 WHITE LIQUOR CLARIFICATION AND STORAGE

30.242 BLEACH PLANT

30.290 MISC. STORAGE

30.420 NO. 2 PAPER MACHINE

30.420 NO. 8 PAPER MACHINE

30.490 GROUNDWOOD MILL

30.490 WOODYARD

DUCT BURNERS

19.310 FLARE, 76

19.600 REACTOR HEATER, 72

19.700 3 DIP TURBINES & 3 DUCT BURNERS, 74

19.700 SOLAR TURBINE & DUCT BURNER, 70

19.800 FIREWATER PUMP, 81

64.003 PROCESS FUGITIVES, P70

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64.006 (2) WASTEWATER SUMPS, 73 & 75

64.999 CONTINUOUS CATALYST REGENERATOR, 71

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(3) BOILERS 1-3, PWR-1-3

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WASTEWATER COLLECTION FUGITIVES, WWT-FUG

WASTEWATER COLLECTION PIT, WWT-FUG2

WASTEWATER STATION NO 1, WWT-FUG1

CARPENTER SHOP, YARD-01

PAINT BOOTH, PAINT-FUG2
41.999  PAINT STILL, PAINT-FUG3
42.009  FIRE WATER PUMP DIESEL STORAGE TANK, FIRE-02
42.010  TRACKMOBILE DIESEL STORAGE TANK, TRACK-01
70.110  (2) 5-GALLON PARTS WASHER, BPS-FUGW1
70.110  (2) ALPHA DROP RECEIVER 1&2, SH7-2/3, BLDG 64
70.110  (2) ALPHA DROP RECEIVER 1&2, SH9-1, BLDG 44
70.110  (2) CASE SEALER, BPS-FUG04/05, BLDG 6
70.110  (2) CASE SEALER, BPS-FUG07/8, BLDG 66, LINE 7/8
70.110  (2) DISPOSAL/DUMPSTER, SH3-FUG, BLDG 4X
70.110  (2) FILLER 1&2, BPS-FUG63, BLDG 66, LINE 63
70.110  (2) FILLER, BPS-FUG04/05, BLDG 6
70.110  (2) FILLER, BPS-FUG07/8, BLDG 66, LINE 7/8
70.110  (2) FILLER, BPS-FUG65/67, BLDG 66, LINE 65/67
70.110  (2) FILTER BEER BALANCE TANKS, SH1-1&-2, BLDG 4
70.110  (2) INK CODER, BPS-FUG04/05, BLDG 6
70.110  (2) INK CODER, BPS-FUG07/8, BLDG 66, LINE 7/8
70.110  (2) K-FILTERS, SH1-1 & SH1-2, BLDG 4
70.110  (2) LAGER BEER TANKS, SH2-2, BLDG 63
70.110  (2) LASER CODERS, BPS-FUG07/8, BLDG 66, LINE 7/8
70.110  (2) PASTEURIZER, BPS-FUG04/05, BLDG 6
70.110  (2) PASTEURIZER, BPS-FUG07/8, BLDG 66, LINE 7/8
70.110  (2) PASTEURIZER, BPS-FUG65/67, BLDG 66, LINE 65/67
70.110  (2) SCHOENE BEER BALANCE TANKS, SH1-1&-2, BLDG 4
70.110  (2) SPENT YEAST TANK, SH6-HVAC, BLDG 68
70.110  (2) STORAGE SILOS NO 1 & 2, DESIL0-1&-2, BLDG 4
70.110  (2) THREE LASER CODERS, BPS-FUG04/05, BLDG 6
70.110  (2) TWO BOTTLE LABELERS, BPS-FUG04/05, BLDG 6
70.110  (3) 1220-BARREL LAGER BEER TANK, SH1-4, BLDG 4
70.110  (3) BOTTLE LABELERS, BPS-FUG07/8, BLDG 66, LINE 7/8
70.110  (3) CASE SEALER, BPS-FUG65/67, BLDG 66, LINE 65/67
70.110  (4) 1600-BARREL FILTER BEER TANK;SH5-3, BLDG 63
70.110  (2) HOT TRUB COLLECTION TANK 1,3, BHB-HVAC, BLDG 63
70.110  (2) INK CODERS, BPS-FUG65/67, BLDG 66, LINE 65/67
70.110  (2) LAUTER TUB 1 & 2, BHX-2/3, BLDG 3X
70.110  (2) LAUTER TUB 3 & 4, BHB-6/7, BLDG 63
70.110  (2) MASH COOKER 1 & 2, BHA-1/2, BLDG 3
70.110  (2) PRESS FEED TANKS 1 & 2, BHX-6/7, BLDG 3X
70.110  (2) TWO 50-BARREL TANKS, BHA-FUG, BLDG 3
70.110  (2) VIDEO CODERS, BPS-FUG65/67, BLDG 66, LINE 65/67
70.110  (3) 21 1220-BARREL LAGER BEER TANK, SH2-2, BLDG 4A
70.110  (3) FILTER BEER BALANCE TANKS, SH3-1, BLDG 4X
70.110  (3) LAGER BEER TANKS, SH8-1/2/3, BLDG 65
70.110  (3) PARTS WASHER, FWR-FUG/FORK-FUG/VRM-FUG
70.110  (3) SEVEN 850-BARREL BEER TANK, SCH6-1-3; BLDG 68
70.110  (3) BREW KETTLE 3-5, BHB-8-10, BLDG 63
70.110  (3) HOT WORT RECEIVER 1,3,4 BHB-11-13, BLDG 63
70.110  (3) SCHOENE BEER RECEIVERS 1-3; SH1-FUG, BLDG 4
70.110  (3) WORT AERATOR 1-3, BHB-15,-16,-25; BLDG 63
70.110  (4) EFFLUENT TANKS, BHB-17,-18,-19; BLDG 63
70.110  (4) 1240-BARREL SCHOENE BEER TANK, SH1-4, BLDG 4X
70.110  (4) SIX 1240-BARREL LAGER BEER TANK, SH5-1, BLDG 4AX
(5) MASH COOKERS 4-8, BHB-1-5, BLDG 63
12 1220-BARREL LAGER BEER TANK, SH1-3, BLDG 4
12 4240-BARREL ALPHA FERMENT TANK, SH9-1, BLDG 44
12 6050-BARREL ALPHA FERMENT TANK, SH7-1, BLDG 64
13 1220-BARREL LAGER BEER TANK, SH1-3, BLDG 4
17 1220-BARREL SCHOENE BEER TANK, SH1-3, BLDG 4
17-GALLON PARTS WASHER, BPS-FUGPW3
19 3600-BARREL LAGER BEER TANKS, SH8-4, BLDG 65
21 1240-BARREL LAGER BEER TANK, SH2-2, BLDG 4A
3 2365-BARREL ALPHA FERMENT TANK, SH4-1, BLDG 4AX
4 2120-BARREL ALPHA FERMENT TANK, SH9-1, BLDG 44
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BIO-FILTER, BERS-2
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BREW KETTLE NO 1, BHA-3, BLDG 3
BREW KETTLE NO 2, BHX-4, BLDG 3X
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CARBON FILTER REGENERATORS NOS 10-13
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CARTON SALVAGE BALER, BPS-FUG66, BLDG 66, LINE 66
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CO2 REGENERATION SYSTEM 3, SH7-4, BLDG 64
CO2 REGENERATION SYSTEM 3, SH9-2, BLDG 44
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ONE 400-BARREL G BEER TANK, SH6-HVAC, BLDG 68
ONE 410-BARREL SCHOENE BEER TANK, SH1-3, BLDG 4
ONE 850-BARREL FILTERED BEER TANK, SH6-3, BLDG 68
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SIX 410-BARREL LAGER BEER TANK, SH1-4, BLDG 4
SIX 510-BARREL LAGER BEER TANK, SH1-4, BLDG 4
SIX 850-BARREL FILTERED BEER TANKS, SH6-2, BLDG 68
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SPENT CHIPS DUMPSTER, RDOCK-FUG3
SPENT CHIPS DUMPSTER, SH8-FUG, BLDG 65
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THREE 510-BARREL LAGER BEER TANK, SH1-3, BLDG 4
THREE 610-BARREL SCHOENE BEER TANK, SH1-3, BLDG 4
THREE 610-BARREL SCHOENE BEER TANK, SH1-4, BLDG 4
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THREE CASE SEALERS, BPS-FUG06, BLDG 66
THREE CASE SEALERS, BPS-FUG63, BLDG 66, LINE 63
THREE CASE SEALERS, BPS-FUG64, BLDG 66, LINE 64
THREE INK CODERS, BPS-FUG06, BLDG 66
THREE INK CODERS, BPS-FUG66, BLDG 66, LINE 63
THREE INK CODERS, BPS-FUG66, BLDG 66, LINE 66
THREE VIDEO JET CODERS, BPS-FUG06, BLDG 66
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TWO LASER CODERS, BPS-FUG64, BLDG 66, LINE 64
TWO LASER CODERS, BPS-FUG66, BLDG 66, LINE 66
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TWO VIDEO JET CODERS, BPS-FUG99, BLDG 6
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GRAIN UNLOADING I, GU-O1, BLDG 2
GRAIN UNLOADING II, GU-N1, BLDG 62
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MILL DUST COLLECTION I, BHA-8, BLDG 2
RICE CONVEYING I, BHA-7, BLDG 2
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SYNTHESIS GAS UNIT  TX-0380  06/01/2001  ACT

19.310  FLARE, FS28
19.600  (2) AIR PREHEATERS 1106 & 1206, F1106SGU & F1206SGU
64.002  SYNGAS UNIT FUGITIVES, FGSGU
64.003  ANALYZER HOUSE VENT
64.004  FILTER FEED TANK, TK1016
64.004  FLUSH OIL TANK, TK1011
64.004  GREY WATER TANK, TK1004
64.004  POLYSULFIDE TANK, TK1014
64.006  AMMONIA STRIPPER, T1004SGU
64.006  BLACK WATER SUMP, S1040SGU
64.006  FIRST FLUSH SUMP, S1031SGU
64.006  OIL COLLECTION SUMP
64.999  SYNGAS DISPOSAL

MONTGOMERY COUNTY  TX-0343  06/27/2001  ACT

15.210  (2) CTG-HRSG STACKS, STACK1 & 2
19.800  DIESEL FIRE WATER PUMP, DFWP1
19.900  (3) TURBINE OIL MIST VENTS, TOMV1, -V2, -V3
19.900  AMMONIA SYSTEM, FUG1
19.900  NATURAL GAS PIPELINE FUGITIVES, FUG2
22.200  SODIUM HYPOCHLORITE TANK7
42.009  DIESEL FUEL STORAGE, TANK9
62.020  (3) AQUEOUS AMMONIA TANKS, TANK 4, -5, -6
62.020  SULFURIC ACID TANK, TANK8
99.009  COOLING TOWER, CT-1

DEER PARK ENERGY CENTER  TX-0344  08/22/2001  ACT

15.210  (4) CTG1-4 & HRSG1-4, ST-1 THRU -4
19.900  PIPING FUGITIVES, PIPEFUG
42.005  TURBINE LUBRICATION FUGITIVES, LUBEFUG
99.009  COOLING TOWER, CWT

ALCOA ALUMINUM SHEET, PLATE &  TX-0287  09/28/2001  ACT

82.129  SIDEWELL MELTERS
82.129  ANNEALERS 1 AND 2
82.129  ANNEALERS 3, 4A, AND 4B
82.129  CLEAN COLD MILL TANK
82.129  COIL STORAGE MONITOR
82.129  COLD MILL EXHAUST
82.129  COLD MILL FILTER PRESS
82.129  DIRTY COLD MILL TANK
82.129  HOT MILL EXHAUST
82.129  INDUSTRIAL GAS STORAGE
82.129  LAB EXHAUST
82.129  MELT BUILDING MONITOR
82.129  REMELT STACK
82.129  SCRAP SHREDDER
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EAF, LMF, CASTER MELTSHOP
N. BILLET BAY BUILDING
ROLLING MILL BUILDING
TEXAS I REHEAT STATION
TEXAS II REHEAT STATION
WEST LMF/CASTER BUILDING

WA PARISH ELECTRIC
GENERATING

(2) BOILERS, UNITS 5 & 6, COAL & GAS, WAP5&6
(2) BOILERS, UNITS 5 & 6, WAP5&6, COAL
BOILER UNIT 7, COAL & GAS, WAP7
BOILER UNIT 7, COAL, WAP7

INLAND PAPERBOARD AND PACKAGING

BARK BOILER
NO. 1 PFI BOILER
NO. 2 PFI BOILER
NO.1 AND NO. 2 RECOVERY FURNACE
PACKAGE BOILER
NO. 1 AND NO. 2 DISSOLVING TANK
LIME KILN
LIME SILO
BLACK LIQUOR POND WEST
BLACK LIQUOR STORAGE (EAST, WEST, CENTER)
CHEMI-WASHER
ECOFILTER PRESSURE SYSTEM
LIME KILN PRECOAT FILTER
NO.1 GREEN LIQUOR STORAGE TANK
WOOD YARD (4)
NO. 1 PAPER MACHINE
NO. 2 PAPER MACHINE
BOILOUT TANK
FISH LADDER
GREEN LIQUOR EQUALIZATION TANK
NO.1/NO.2 GREEN CLARIFIER AND NO.2 GREEN LIQUOR STORAGE TANK
NO.1/NO.2 HEAVY BLACK LIQUOR STORAGE TANK
NO.1/NO.2 RECOVERY BOILER SALT CAKE MIX TANK
NO.1/NO.2 WEAK BLACK LIQUOR STORAGE TANK
NO.4 WHITE LIQUOR STORAGE TANK
PRECOAT FILTER VACUUM PUMP
SCRUBBER WATER CLARIFIER
SECONDARY FIBER SYSTEM
WEAK BLACK LIQUOR STORAGE TANK
BROWN STOCK WASHER A
BROWN STOCK WASHER B
MUD TANKS (2)
NO. 1/NO.2 SLAKER
STORAGE TANKS (3)
TALL OIL REACTOR
WEAK WASH STORAGE TANK
GASOLINE TANK/NO. 2 FUEL OIL TANK
TRUCK TRAFFIC FUGITIVES

TEMPLE-INLAND DIBOLL

EAST LUMBER KILNS 1&2 (4)
AIR PRODUCTS BAYTOWN  TX-0481  11/02/2004  ACT
30.800  WEST LUMBER KILNS 1&2  (4)
11.390  BOILER STACK
11.390  BOILER STACK (HIGH BTU FUEL)
13.390  BOILER STACK (START UP)
19.310  FLARE (NORMAL OPERATION)
19.800  EMERGENCY GENERATOR
19.800  EMERGENCY GENERATOR TANK
42.005  DIESEL FUEL TANK
50.005  COOLING TOWER
50.005  SUPPLEMENTARY COOLING TOWER
50.007  FUGITIVES  (4)
64.003  MSS PROCESS STEAM VENT
64.003  MSS-NONCONDENSIBLES (PROPYLENE VENTING)
64.003  PROCESS STEAM VENT
64.003  RECTISOL VENT
99.999  PARTS WASHER

DOW TEXAS OPERATIONS  TX-0479  12/02/2004  ACT
11.310  COMBUSTION VIA FOUR GAS-FIRED STEAM BOILERS
11.390  2 WESTINGHOUSE 501F TURBINES WITH 2 735MMBTU/H DUCT BURNER (START UP)
11.390  2 WESTINGHOUSE 501F TURBINES WITH 2 735MMBTU/H DUCT BURNER (START-UP, SHUTDOWN, MAINTENANCE)
50.007  PIPING FUGITIVES FOR BOILERS  (5)
50.007  PIPING FUGITIVES FOR TURBINES  (5)
50.007  TURBINE LUBRICATION FUGITIVES
50.007  TURBINE LUBRICATION FUGITIVES (5)

JOHNS MANVILLE  TX-0480  12/28/2004  ACT
11.900  GLASS FURNACES
90.016  1901 BATCH PLANT  (4)
90.016  1901 E-GLASS MIXING (NORTH AND SOUTH 4 EACH)
90.016  1901 E-GLASS RECLAIM AREA  (4)
90.016  1901 FOREHEARTH  (4)
90.016  1901 FORMING AREA  (4)
90.016  GYPSUM DRYING TUNNEL SCRUBBER STACK
90.016  LINE 91 COLD END HORIZONTAL BAND SAW BAGHOUSE NO 2-STACK
90.016  LINE 91 COLLECTION WET SCRUBBER NO 1-4-STACK
90.016  LINE 91 MELTERS BAGHOUSE 1
90.016  LINE 91 MISCE.
90.016  LINE 91 OVER WET SCRUBBER
90.016  OFF-LINE TRIM WASTE
90.016  OFFLINE GROOVING MACHINE

ROHM AND HAAS CHEMICALS LLC  TX-0487  03/24/2005  ACT
15.110  L-AREA GAS TURBINE
19.310  N3/7 FEED AND EXIT GAS FLARE
19.310  N5/6 FLARE
19.600  N-3,4 PREHEATER
19.600  N-5/6 PREHEATER
19.600  N7/8 PREHEATER
19.900  N-3 BACKUP INSTRUMENT AIR COMPRESSOR
19.900  SAFETY VENT STACK  (2)
19.900  SVG FAN
42.006  ACETONE DAY TANK
42.009 ALCOHOL TANK (3)
42.010 N7/8 ABSORBER FEED WATER TANK
42.999 ACETONE DOCK TANK
50.006 N-5 COOLING TOWER NORTH
50.006 N-5 COOLING TOWER SOUTH
50.007 N-7 COOLING TOWER
50.007 ACETONE DOCK TANK FUGITIVE
50.007 FUGITIVE (4)
50.007 FUGITIVES (4)
50.009 WASTEWATER COLLECTION TANK

CONOCOPHILLIPS BORGER TX-0476 04/08/2005 ACT
19.600 VACUUM UNIT 51 AND COKER UNIT 50

CITGO CORPUS CHRISTI TX-0478 04/20/2005 ACT
11.390 DHT STRIPPER REBOILER
11.390 NO.3 BOILER
12.390 MIXED DISTILLATE HYDROHEATER REBOILER HEATER
19.310 ACID GAS FLARE
19.310 FLARE-COKE DRUM BLOWDOWN
19.330 SOUR WATER STRIPPER FLARE
19.600 COKER HEATER
19.600 DHT CHARGER HEATER
19.600 MIXED DISTILLATE HYDROHEATER
19.900 TAIL GAS INCINERATOR
42.009 STORAGE TANK 13A&B
42.009 STORAGE TANK 6017-6019
42.009 STORAGE TANKS 6011-6012
42.009 STORAGE TANKS 6020-6023
42.999 COKE STORAGE AND HANDLING FACILITIES
50.007 COKER UNIT FUGITIVES (4)
50.007 DHT FUGITIVES
50.007 MDHU FUGITIVES 2
50.007 SRU PROCESS FUGITIVES (4)
50.007 WP MEROX FUGITIVES
99.999 SOUR WATER TANK

FORMOSA POINT COMFORT TX-0475 05/09/2005 ACT
11.390 PYROLYSIS FURNACE (1054-1056)
11.390 PYROLYSIS FURNACE (1057-1062, 1091)
11.390 PYROLYSIS FURNACE (N1011-1012)
11.390 PYROLYSIS FURNACES (1001-1008, 1009 B)
12.390 PYROLYSIS FURNACE (1010B)
12.390 REBOILER (1 AND 2)
16.290 DIESEL EMERGENCY GENERATOR
19.330 FLARE
19.330 FLARE (1067)
19.330 FLARE (1087)
19.600 FLARE (8003B)
19.600 REGENERATION HEATER
19.600 SECOND STAGE FEED HEATER
19.900 DIESEL EMERGENCY GENERATOR (N7900LJD)
50.003 DECOKE DRUM (5)

COBISA GREENVILLE TX-0482 06/03/2005 ACT
11.220 TURBINES FIRING FUEL OIL AND DUCTS FIRING NATURAL GAS - SCENARIO 1, CASE 2
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### REGION 9

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### Other Facilities

- **FUEL TANK VAPOR LOSSES (F2)**
- **TRONA ORE CALCINER STACK (E5) (E15)**
- **MINE VENT (E1)**
- **ROM ORE HANDLING DUST COLLECTOR (E2)**
- **ROM ORE STORAGE DUST COLLECTOR**
- **SODA ASH PRODUCT HANDLING DUST COLLECTOR (E6)**
- **FUGITIVE EMISSIONS - ROAD DUST**
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**REGION 10**

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