

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)				Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:				Question 8. Contact(s) telephone number(s): and e-mail address(es):				Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)			
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)				
	Decatur	IL	62525-0000						James Hoyt, senior environmental engineer	217-421-2503	jahoyteaestaley.com		x	x					
	Snowflake	AZ	85937-0000		P.O. Box 128	Snowflake	AZ	85937-0128	Fred Mollenhauer, Sr. Environmental Engineer	520-536-4314 x462	fredm@cybertrails.com		x	x					
	Snowflake	AZ	85937-0000		P.O. Box 128	Snowflake	AZ	85937-0128	Fred Mollenhauer, Sr. Environmental Engineer	520-536-4314 x462	fredm@cybertrails.com		x	x					
	Snowflake	AZ	85937-0000		P.O. Box 128	Snowflake	AZ	85937-0128	Fred Mollenhauer, Sr. Environmental Engineer	520-536-4314 x462	fredm@cybertrails.com		x	x					
	Trona	CA	93562-0000		P.O. Box 66	Trona	CA	93592-0000	Z.M. Walley, EH&S Manager	760-372-2113 x115				x					
	Stockton	CA	95203-0000						Edward J. Stockton, production assurance specialist/environmental	209-467-3838 x14	Ed_Stockton@fpl.com		x	x	pet coke				
	ADA	MI	49355-0001	same as 3					Michael Mazowita, senior asset manager	313-256-5859				x					
	McKittrick	CA	93251-0000		P.O. Box 11164	Bakersfield	CA	93389-1164	E.F. (Eileen) Lindsay, environmental advisor	805-836-2881	eflindsay@aeaenergy.com			x					
	Bakersfield	CA	92306-0000	Kern River Asset	P.O. Box 11164	Bakersfield	CA	93389-1164	Rick Roeder, process supervisor	805-326-5609	raroeder@aeaenergy.com			x					
	Newhall	CA	91321-0000						Mr. Steve Bolen, Environmental, Health & Safety Manager	805-769-2351	ssb@bry.com			x					
	Long Beach	CA	90803-0000						Steve Maghy, Safety & environ. Specialist	562-493-7384				x					
	Monaca	PA	15061-0000	Same as Question #5					Gary R. Leckonby, Plant Process Engineer / Paul Hoback, Power Engineer	(724) 773-2956 / (724) 773-2952	GLeckonby@AES.com / PHoback@AES.com		x						
	Monaca	PA	15061-0000	Same as Question #5					Gary R. Leckonby, Plant Process Engineer / Paul Hoback, Power Engineer	(724) 773-2956 / (724) 773-2952	GLeckonby@AES.com / PHoback@AES.com		x						
	Monaca	PA	15061-0000	Same as Question #5					Gary R. Leckonby, Plant Process Engineer / Paul Hoback, Power Engineer	(724) 773-2956 / (724) 773-2952	GLeckonby@AES.com / PHoback@AES.com		x						
	Monaca	PA	15061-0000	Same as Question #5					Gary R. Leckonby, Plant Process Engineer / Paul Hoback, Power Engineer	(724) 773-2956 / (724) 773-2952	GLeckonby@AES.com / PHoback@AES.com		x						
	Kapolei	HI	96707-0000	91-086 Kaomi Loop		Kapolei	HI	96707-0000	Terrance Bartz, Environmental Coordinator	808-682-5330	tbartz@aesc.com		x		Tire Derived Fuel				
	Kapolei	HI	96707-0000	91-086 Kaomi Loop		Kapolei	HI	96707-0000	Terrance Bartz, Environmental Coordinator	808-682-5330	tbartz@aesc.com		x		Tire Derived Fuel				
	Huntington Beach	CA	92646-0000						Steve Farnsworth/Safety & Environ. SPC	714-374-1411				x					
	Redondo Beach	CA	90277-0000						Santiago Chavez/Safety & environ. SPC.	310-318-7445				x					
	Newhall	CA	91321-0000	Same as 5					Joseph Johnson	805-254-8970	jjohnson@AES.com			x					
	Panama	OK	74951-0000		P.O. Box 1740	Panama	OK	74951-0000	Jeff Davis / Doug Tomlin	918-962-6055 / 918-962-6038	dtomlin@AES.com		x						
	Panama	OK	74951-0000		P.O. Box 1740	Panama	OK	74951-0000	Jeff Davis / Doug Tomlin	918-962-6055 / 918-962-6038	dtomlin@AES.com		x						
	Uncasville	CT	06382-0000						A.W. Bergeron, control room superintendent; Weikko Wirta, engineer	860-848-9223 x114, x148	cbergeron@aesc.com; wwirta@aesc.com		x						
	Uncasville	CT	06382-0000						A.W. Bergeron, control room superintendent; Weikko Wirta, engineer	860-848-9223 x114, x148	cbergeron@aesc.com; wwirta@aesc.com		x						
	Cumberland	MD	21502-0000	Same		Same	MD	Same	Dwane Ingalls, Plant Leader / Jeff Walsh, Plant Technician	301-777-0055 ext 108 / 301-777-0055	dingalls@aesc.com / jwalsh@aesc.com		X		Note: #2 fuel oil as backup fuel				
	Ogdensburg	NY	13669-0000		P.O. Box 585	Ogdensburg	NY	13669-0000	Joseph Klimaszewski, Jr. operations manager	315-393-9048	klimaszewski@tsf.com		x	x					
	Pasadena	TX	77507-0000	11777 Bay Area Blvd.		Pasadena	TX	77507-0000	Richard H. Kidder, General Manager	(281) 474-8220 Fax: (281) 474-8226				x					
	Pt. Neches	TX	77651-0000		P.O. Box 1117	Pt. Neches	TX	77651-0000	David. E. Mullin, Plant Manager	409-720-4211	dave.mullin@airliquide.com			x					
	Orlando	FL	32809-0000						Larry J. Adkins, plant manager	407-851-1350	adkinslj@apci.com			x					
P.O. Box 10	Leroy	AL	36548-0000	Carson Road	P.O. Box 10	Leroy	AL	36548-0000	Keith Stephens, Manager, Environmental Services Department / Larry Spann, Environmental Compliance Specialist	(334)427-3373 / (334)427-3254	keith.stephens@powersouth.com / larry.spann@powersouth.com		X	N/A	N/A				
P.O. Box 10	Leroy	AL	36548-0000	Carson Road	P.O. Box 10	Leroy	AL	36548-0000	Keith Stephens, Manager, Environmental Services Department / Larry Spann, Environmental Compliance Specialist	(334)427-3373 / (334)427-3254	keith.stephens@powersouth.com / larry.spann@powersouth.com		X	N/A	N/A				
P.O. Box 10	Leroy	AL	36548-0000	Carson Road	P.O. Box 10	Leroy	AL	36548-0000	Keith Stephens, Manager, Environmental Services Department / Larry Spann, Environmental Compliance Specialist	(334)427-3373 / (334)427-3254	keith.stephens@powersouth.com / larry.spann@powersouth.com		X	N/A	N/A				
	Claiborne	AL	36470-0000						Laurie S. Johnson, director environmental affairs	334-743-8388	lauriej@ariver.com		x		black liquor, wood waste				
	Bucks	AL	36512-0070	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Bucks	AL	36512-0070	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Bucks	AL	36512-0070	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Bucks	AL	36512-0070	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Bucks	AL	36512-0070	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Bucks	AL	36512-0070	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Gadsden	AL	35903-0000	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Gadsden	AL	35903-0000	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Parrish	AL	35580-5715	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Parrish	AL	35580-5715	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Parrish	AL	35580-5715	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Parrish	AL	35580-5715	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Parrish	AL	35580-5715	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Quinton	AL	35213-9471	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Quinton	AL	35213-9471	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Quinton	AL	35213-9471	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Quinton	AL	35213-9471	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Wilsonville	AL	35186-1127	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Wilsonville	AL	35186-1127	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Wilsonville	AL	35186-1127	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Wilsonville	AL	35186-1127	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Wilsonville	AL	35186-1127	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X						
	Forkland	AL	36732-0440	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Forkland	AL	36732-0440	SAME as 3	SAME as 3	SAME as 3	AL	SAME as 3	Rick Wilson - Staff Environmental Specialist	(205) 257-4294	RIWWILSO@SOUTHERNCO.COM		X	X					
	Claiborne	AL	36470-0000						Laurie S. Johnson, director environmental affairs	334-743-8388	lauriej@ariver.com		x	x	black liquor, wood waste, sludge				

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air				Question 12. For each boiler noted in Part I, question 11, provide the following information:				
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments
	x			GEN1	62	4,613 MWhr*	GEN 1	FBC	low NOx burners	FBC	fabric filter	*amount solid was for 1997 calendar year
		x		GEN 1	25	none	#1 power blr	wall fired	none	none	none	
			x	GEN 2	30	none	#2 power blr	wall fired	low excess air overfire air	wet scrubber	hot-side ESP	
			x				#3 Rec. blr	wall fired	none	none	none	
	x			10002	115	104.8	10002	CFBC	NH3 Injection SNCR	Limestone Inj	Fabric Filter	
	x			STG	50	44	STG	FBC	SNCR	FBC	fabric filter	
	x			032	40	>18,000	032	Wall fired	Low NOx burners	Wet Flue Gas Desulfurization	Cold Side ESP	
	x			033	40	>18,000	033	Wall fired	Low NOx burners	Wet Flue Gas Desulfurization	Cold Side ESP	
	x			034	40	>18,000	034	Wall fired	Low NOx burners	Wet Flue Gas Desulfurization	Cold Side ESP	
	x			035	20*	>18,000	035	Wall fired	Low NOx burners	Wet Flue Gas Desulfurization	Cold Side ESP	* per phoncon with Gary Leckonby this unit has a heat input of 285E6 Btu/lb with makes it subject to Part II and III.
		x		A	101.5	90	A	CFB	SNCR	FBC	Fabric Filter	
		x		B	101.5	90	B	CFB	SNCR	FBC	Fabric Filter	
	x			Gen 1	175	160	Gen 1	FBC	Low combustion temp.	FBC	Fabric Filter	
	x			Gen 2	175	160	Gen 2	FBC	CFB	FBC	Fabric Filter	
	x			Gen 1/Unit A**	106.95 MW/HR	65160 MWhr *	Gen 1/Unit A	FBC	staged combustion; air biasing; furnace temperature control; FBC technology	limestone injection; furnace temperature control; FBC technology	fabric filters; hot recycle cyclones	*=90.5 MWhr (NET) X 24 Hrs/Day x 30 Days/Month. **Gen 1 is supplied by 2 identical CFB boilers emitting to one common stack
	x			Gen 1/Unit B**	106.95 MW/HR	65160 MWhr *	Gen 1/Unit B	FBC	staged combustion; air biasing; furnace temperature control; FBC technology	limestone injection; furnace temperature control; FBC technology	fabric filters; hot recycle cyclones	*=90.5 MWhr (NET) X 24 Hrs/Day x 30 Days/Month. **Gen 1 is supplied by 2 identical CFB boilers emitting to one common stack
	X			GN1	Generator nameplate = 207 MW (gross)	180MW (total net)	GN1	FBC	SNCR	FBC	cyclone and fabric filter	
												*company did not submit questionnaire, instead a letter was sent saying that the facility only uses a gas-fired unit
N/A	X	N/A	N/A	1	66	66	1	wall-fired	none	low sulfur coal	hot-side ESP	
N/A	X	N/A	N/A	2	236	236	2	wall-fired	none	wet FGD	hot-side ESP	
N/A	X	N/A	N/A	3	236	236	3	wall-fired	none	wet FGD	hot-side ESP	
	X			1	153.125	153.125	1	tangential-fired	uncontrolled	uncontrolled	hot-side ESP	
	X			2	153.125	153.125	2	tangential-fired	uncontrolled	uncontrolled	hot-side ESP	
	X			3	272	272	3	tangential-fired	low-NOx burners	uncontrolled	hot-side ESP	
	X			4	403.75	403.75	4	tangential-fired	low-NOx burners	uncontrolled	cold-side ESP	
	X			5	788	788	5	tangential-fired	low-NOx burners	uncontrolled	cold-side ESP	
	X			1	69	69	1	tangential-fired	uncontrolled	uncontrolled	cold-side ESP	
	X			2	69	69	2	tangential-fired	uncontrolled	uncontrolled	cold-side ESP	
	X			6	125	125	6	wall-fired	uncontrolled	uncontrolled	cold-side ESP	
	X			7	125	125	7	wall-fired	uncontrolled	uncontrolled	cold-side ESP	
	X			8	187.5	187.5	8	tangential-fired	uncontrolled	uncontrolled	hot-side ESP	
	X			9	190.4	190.4	9	tangential-fired	low-NOx burners	uncontrolled	hot-side ESP	
	X			10	788.8	788.8	10	tangential-fired	uncontrolled	uncontrolled	cold-side ESP	
	X	X		1	705.5	705.5	1	wall-fired	low-NOx burners	compliance (low sulfur) coal	hot-side ESP	
	X	X		2	705.5	705.5	2	wall-fired	uncontrolled	compliance (low sulfur) coal	hot-side ESP	
	X	X		3	705.5	705.5	3	wall-fired	uncontrolled	compliance (low sulfur) coal	coal-side ESP	
	X	X		4	705.5	705.5	4	wall-fired	uncontrolled	compliance (low sulfur) coal	coal-side ESP	
	X			1	272	272	1	wall-fired	low-NOx burners	uncontrolled	hot-side ESP	
	X			2	272	272	2	wall-fired	low-NOx burners	uncontrolled	hot-side ESP	
	X			3	272	272	3	wall-fired	low-NOx burners	uncontrolled	hot-side ESP	
	X			4	244.8	244.8	4	wall-fired	low-NOx burners	uncontrolled	hot-side ESP	
	X			5	952	952	5	tangential-fired	low-NOx burners	uncontrolled	hot-side ESP	
	X			1	299.2	299.2	1	cell-burner	uncontrolled	uncontrolled	hot-side ESP	
	X			2	269.28	269.28	2	wall-fired	low-NOx burners	uncontrolled	hot-side ESP	

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Albany Cogeneration Associates, L.P.	UE&C - Catalytic, Inc.	c/o: Raytheon Engineers & Constructors, Inc., One Broadway, Attn: George N. Lemmon MS 05A4		Cambridge	MA	02142-0000	Building #51, 2620 North Ninth Avenue		Colonie	NY	12189-0000	Colonie Cogeneration Plant	10747	Building #51, 2620 North Ninth Avenue
Alcoa		201 Isabella St. at the 7th Street Bridge		Pittsburgh	PA	15212-5858						Sandow	52071	Off State Hwy. 79, FM 1786
Alcoa		201 Isabella St. at the 7th Street Bridge		Pittsburgh	PA	15212-5858						Sandow	52071	Off State Hwy. 79, FM 1786
Alcoa		201 Isabella St. at the 7th Street Bridge		Pittsburgh	PA	15212-5858						Sandow	52071	Off State Hwy. 79, FM 1786
Alcoa Alumina and Chemicals, L.L.C.	Same as 1		P.O. Box 300	Barxite	AR	72011-0000						N/A		N/A 4701 Alcoa Rd.
Alcoa Alumina and Chemicals, L.L.C.		State Hwy 35		Point Comfort	TX	77978-0000						N/A		N/A State Hwy 35
Alta Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Alta (formerly Coolwater)	0176090000-00329	37000 Santa Fe Street
Alta Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Alta (formerly Coolwater)	0176090000-00329	37000 Santa Fe Street
Alta Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Alta (formerly Coolwater)	0176090000-00329	37000 Santa Fe Street
Alta Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Alta (formerly Coolwater)	0176090000-00329	37000 Santa Fe Street
Alta Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Alta (formerly Coolwater)	0176090000-00329	37000 Santa Fe Street
Alta Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Alta (formerly Coolwater)	0176090000-00329	37000 Santa Fe Street
Amalgamated Warbasse Houses	Warbasse Cogeneration Technologies Partnership						280 Park Avenue, Suite 2700 W		New York	NY	10017-0000	Warbasse Cogen facility	50405	2701 West 6th Street
American Bituminous Power Partners, L.P.	Edison Mission Operation and Maintenance	Highway 17	P.O. Box 159	Grant Town	WV	26574-0000	Highway 17	P.O. Box 159	Grant Town	WV	25674-0000	Grant Town Power Plant	10151	Highway 17
American Cyanamid Company	Wyeth-Ayerst Pharmaceuticals						401 North Middletown Road		Pearl River	NY	10965-0000	Lederle Laboratories	10521	401 North Middletown Road
American Electric Power / Cinergy / Dayton Power & Light	Dayton Power & Light	Courthouse Plaza SW	P.O. Box 8825	Dayton	OH	45401-0000						Killen	0049220000-06031	State Route 52, 7 miles east of Manchester, OH
American Electric Power, Cinergy, Dayton Power & Light	Dayton Power & Light Company	Courthouse Plaza S.W.	P.O. Box 8225	Dayton	OH	45401-0000		P.O. Box 468	Aberdeen	OH	45101-0468	J.M. Stuart	0049220000-02850	745 US 52
American Electric Power, Cinergy, Dayton Power & Light	Dayton Power & Light Company	Courthouse Plaza S.W.	P.O. Box 8225	Dayton	OH	45401-0000		P.O. Box 468	Aberdeen	OH	45101-0468	J.M. Stuart	0049220000-02850	745 US 52
American Electric Power, Cinergy, Dayton Power & Light	Dayton Power & Light Company	Courthouse Plaza S.W.	P.O. Box 8225	Dayton	OH	45401-0000		P.O. Box 468	Aberdeen	OH	45101-0468	J.M. Stuart	0049220000-02850	745 US 52
American Electric Power, Cinergy, Dayton Power & Light	Dayton Power & Light Company	Courthouse Plaza S.W.	P.O. Box 8225	Dayton	OH	45401-0000		P.O. Box 468	Aberdeen	OH	45101-0468	J.M. Stuart	0049220000-02850	745 US 52
American Municipal Power- Ohio, Inc.	American Municipal Power- Ohio, Inc.	2600 Airport Drive		Columbus	OH	43219-0000						Richard H. Gorsuch	0405770000-07286	State Route 7 South
American Municipal Power- Ohio, Inc.	American Municipal Power- Ohio, Inc.	2600 Airport Drive		Columbus	OH	43219-0000						Richard H. Gorsuch	0405770000-07286	State Route 7 South
American Municipal Power- Ohio, Inc.	American Municipal Power- Ohio, Inc.	2600 Airport Drive		Columbus	OH	43219-0000						Richard H. Gorsuch	0405770000-07286	State Route 7 South
American Municipal Power- Ohio, Inc.	American Municipal Power- Ohio, Inc.	2600 Airport Drive		Columbus	OH	43219-0000						Richard H. Gorsuch	0405770000-07286	State Route 7 South
American National Power Inc.	American National Power Operations	108 National Street		Milford	MA	01757-0000	108 National Street		Milford	MA	01757-0000	Milford Power Limited Partnership	54805	108 National Street
Amoco Corporation							Amoco Chemical Company	P.O. Box 568	Texas City	TX	77590-0000	Amoco Chemical Company Texas City Plant B	SIC code 2865	2800 Farm Rd 519 East
Amoco Corporation (Amoco Chemical Company)							Chocolate Bayou Plant	P.O. Box 1488	Alvin	TX	77512-1488			2 miles South of Intersection of FM 2917 and FM 2004
Amoco Petroleum Products		2815 Indianapolis Blvd		Whiting	IN	46394-0000						Whiting Refinery	52130	2815 Indianapolis Boulevard
Amoco Petroleum Products, refining business group		2401 fifth Ave. south		Texas City	TX	77592-0000						Power Station #4	52132	2401 Fifth Ave. South
Amoco Production Company		1013 Cheyenne Drive		Evanston	WY	82930-0000						Anschutz Ranch East NGL/NRU Gas Plant	SIC - 1311	17 miles south of Evanston, NW quarter, Sec. 35, T-13N, R-121W
Anheuser-Busch, Inc.		One Busch Place		St. Louis	MO	63118-0000						Anheuser-Busch, Inc. - St. Louis Brewery	10430	One Busch Place
Anheuser-Busch, Inc.		One Busch Place		St. Louis	MO	63118-0000						Anheuser-Busch, Inc. - St. Louis Brewery	10430	One Busch Place
Anheuser-Busch, Inc.		One Busch Place		St. Louis	MO	63118-0000						Anheuser-Busch, Inc. - St. Louis Brewery	10430	One Busch Place
Anheuser-Busch, Inc.		One Busch Place		St. Louis	MO	63118-0000						Anheuser-Busch, Inc. - St. Louis Brewery	10430	One Busch Place
APC Paper Company			P.O. Box 708	Putney	VT	05346-0000						N/A	N/A	Pomona Paper Company 1404 W. Holt Ave
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Clinch River	0007330000-03775	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Clinch River	0007330000-03775	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Clinch River	0007330000-03775	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Glen Lyn	0007330000-03776	Route 1, Box 20
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Glen Lyn	0007330000-03776	Route 1, Box 20
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Glen Lyn	0007330000-03776	Route 1, Box 20
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	John E Amos	0007330000-03935	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	John E Amos	0007330000-03935	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Kanawha River	0007330000-03936	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Kanawha River	0007330000-03936	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Mountaineer	0007330000-06264	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Philip Sporn	0032770000-03938	
Appalachian Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	Philip Sporn	0032770000-03938	
Appalachian Power Company and Ohio Power Company	Appalachian Power Company						40 Franklin Road, SW		Roanoke	VA	24022-0000	John E Amos	0007330000-03935	
Applied Energy, Inc		707 Broadway, Ste. 1500		San Diego	CA	92101-5378						Naval Station Energy Facility	10811	Naval Station Energy facility, 213 Ward Road
Applied Energy, Inc		707 Broadway, Ste. 1500		San Diego	CA	92101-5378						North Island Energy Facility	10812	North Island Energy Facility, U.S. Naval Air Station North Island, Rogers Road at Quay Street
Applied Energy, Inc.		707 Broadway, Suite 1500		San Diego	CA	92101-5378						NTC/MCRD Energy Facility	10810	Marine Corps Recruit Depot, Neville Road
Archer Daniels Midland Co.	ADM Corn Processing	4666 Faries Parkway		Decatur	IL	62526-0000	1359 Waconia Avenue, Southwest	P.O. Box 1445	Cedar Rapids	IA	52406-0000	Cedar Rapids	10864	5450 Locust Road

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)					
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)	
	Colonie	NY	12189-0000	Building #51, 2620 North Ninth Avenue		Watervliet	NY	12189	Craig A. Freedlund, Environmental Compliance Manager	617/494-7945	Craig_A_Freedlund@ccgate.ueci.com		x	x		
	Rockdale	TX	76567-0000		P.O. Box 472	Rockdale	TX	76567-0000	Mark H. Bryson, operations environmental superintendent	512-446-8670	Mark.Bryson@alcoa.com		x			
	Rockdale	TX	76567-0000		P.O. Box 472	Rockdale	TX	76567-0000	Mark H. Bryson, operations environmental superintendent	512-446-8670	Mark.Bryson@alcoa.com		x			
	Rockdale	TX	76567-0000		P.O. Box 472	Rockdale	TX	76567-0000	Mark H. Bryson, operations environmental superintendent	512-446-8670	Mark.Bryson@alcoa.com		x			
	Banxite	AR	72011-0000		P.O. Box 300	Banxite	AR	72011-0000	Britt C. Scheer, Environmental Specialist	501-776-4931	britt.scheer@alcoa.com				x	
	Point Comfort	TX	77978-0000						John C. Mayfield, environmental manager	512-987-6172	john.mayfield@alcoa.com				x	
	Daggett	CA	92327	same as 3	same as 3	same as 3	CA	same as 3	B C Carmine	(713) 945-8191	ben-carmine@hlp.com				x	
	Daggett	CA	92327	same as 3	same as 3	same as 3	CA	same as 3	B C Carmine	(713) 945-8191	ben-carmine@hlp.com				x	
	Daggett	CA	92327	same as 3	same as 3	same as 3	CA	same as 3	B C Carmine	(713) 945-8191	ben-carmine@hlp.com				x	
	Daggett	CA	92327	same as 3	same as 3	same as 3	CA	same as 3	B C Carmine	(713) 945-8191	ben-carmine@hlp.com				x	
	Daggett	CA	92327	same as 3	same as 3	same as 3	CA	same as 3	B C Carmine	(713) 945-8191	ben-carmine@hlp.com				x	
	Daggett	CA	92327	same as 3	same as 3	same as 3	CA	same as 3	B C Carmine	(713) 945-8191	ben-carmine@hlp.com				x	
	Brooklyn	NY	11224-0000	280 Park Avenue, Suite 2700 W		New York	NY	10017-0000	Richard A. Realmuto, P.E.	212-557-6200			x	x		
P.O. Box 159	Grant Town	WV	26574-0000	SAME AS 3					Steve Friend - Plant Engineer / Eric Metheny - Regulatory Compliance Coordinator	304-278-6113 / 304-278-6116	steve_friend@edisonmission.com / eric_metheny@edisonmission.com				x	
	Pearl River	NY	10965-0000						Michael T. Kontaxis, manager, environmental technology	914-732-2500	michael_kontaxis@internetmail.pr.cyanamid.com		x	x		
	Manchester	OH	45144-0000	14869 U.S. 52		Manchester	OH	45144-0000	Dave Englebrecht, Production Fuels Department / Tony Sapp, Environmental Specialist III	937-259-7229	dave.englebrecht@dpinc.com		x			
	Manchester	OH	45144-0000		P.O. Box 468	Aberdeen	OH	45101-0468	Dave Englebrecht, Production Fuels; Dave Moore, Stuart Station	937-259-7229	dave.englebrecht@dpinc.com; davemore@bright.net		X	X		
	Manchester	OH	45144-0000		P.O. Box 468	Aberdeen	OH	45101-0468	Dave Englebrecht, Production Fuels; Dave Moore, Stuart Station	937-259-7229	dave.englebrecht@dpinc.com; davemore@bright.net		X	X		
	Manchester	OH	45144-0000		P.O. Box 468	Aberdeen	OH	45101-0468	Dave Englebrecht, Production Fuels; Dave Moore, Stuart Station	937-259-7229	dave.englebrecht@dpinc.com; davemore@bright.net		X	X		
	Manchester	OH	45144-0000		P.O. Box 468	Aberdeen	OH	45101-0468	Dave Englebrecht, Production Fuels; Dave Moore, Stuart Station	937-259-7229	dave.englebrecht@dpinc.com; davemore@bright.net		X	X		
P.O. Box 728	Marietta	OH	45786-0000	SAME	SAME	SAME	OH	SAME	Hugh Arnold, Environmental Specialist	(740)374-8913 ext.116	harnold@amp-ohio.org				XXX	
P.O. Box 728	Marietta	OH	45786-0000	SAME	SAME	SAME	OH	SAME	Hugh Arnold, Environmental Specialist	(740)374-8913 ext.116	harnold@amp-ohio.org				XXX	
P.O. Box 728	Marietta	OH	45786-0000	SAME	SAME	SAME	OH	SAME	Hugh Arnold, Environmental Specialist	(740)374-8913 ext.116	harnold@amp-ohio.org				XXX	
P.O. Box 728	Marietta	OH	45786-0000	SAME	SAME	SAME	OH	SAME	Hugh Arnold, Environmental Specialist	(740)374-8913 ext.116	harnold@amp-ohio.org				XXX	
	Millford	MA	01757-0000	SAME as 3	SAME as 3	SAME as 3	MA	SAME as 3	Joe Boisclair Plant Engineer	508-482-7443	jboisclair@anpower.com				X	
	Texas City	TX	77592-0000	same as 3					Rosalyn Sue Edrozo, environmental engineer	409-942-4767	rosalyn-s-edrozo@amoco.com				x	styrene btms co-product
	Brazoria County	TX		same as 3					R.W. Browning, EH&S Manager	281-581-3498					x	process gas
	Whiting	IN	46394-0000						Lisa Smith	219-473-3221	lisa_a_smith@amco.com		x			
	Texas City	TX	77592-0000		P.O. Box 401	Texas City	TX	77592-0000	Michael Wagner, Team Leader-Air	409-945-1147	michael_l_wagner@amoco.com				x	refinery fuel gas
	Evanston	WY			P.O. Box 829	Evanston	WY	82931-0000	Larry Henderson, Field Environmental Coordinator	(307) 783-2157	larry_d_henderson@amoco.com				x	plant produces electricity with gas-fired turbines - steam is not generated at plant
	St. Louis	MO	63118-0000	Anheuser-Busch Companies, Corporate Environmental Affairs, 3636 S. Geyer Rd		St. Louis	MO	63127-0000	Dean E. Pusch, manager, regulatory issues	314-984-4562	dean.pusch@anheuser-busch.com		x	x		biogas (methane)
	St. Louis	MO	63118-0000	Anheuser-Busch Companies, Corporate Environmental Affairs, 3636 S. Geyer Rd		St. Louis	MO	63127-0000	Dean E. Pusch, manager, regulatory issues	314-984-4562	dean.pusch@anheuser-busch.com		x	x		biogas (methane)
	St. Louis	MO	63118-0000	Anheuser-Busch Companies, Corporate Environmental Affairs, 3636 S. Geyer Rd		St. Louis	MO	63127-0000	Dean E. Pusch, manager, regulatory issues	314-984-4562	dean.pusch@anheuser-busch.com		x	x		biogas (methane)
	St. Louis	MO	63118-0000	Anheuser-Busch Companies, Corporate Environmental Affairs, 3636 S. Geyer Rd		St. Louis	MO	63127-0000	Dean E. Pusch, manager, regulatory issues	314-984-4562	dean.pusch@anheuser-busch.com		x	x		biogas (methane)
	Pomona	CA	91768-0000						John Chua, technical director	909-397-7215 or 909-622-1321	chua@earthlink.net				x	
P.O. Box 157	Cleveland	VA	24225-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 157	Cleveland	VA	24225-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 157	Cleveland	VA	24225-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
	Glen Lyn	VA	24093-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
	Glen Lyn	VA	24093-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
	Glen Lyn	VA	24093-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 4000	St. Albans	WV	25177-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 4000	St. Albans	WV	25177-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 110	Glasgow	WV	25086-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 110	Glasgow	WV	25086-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 419	New Haven	WV	25265-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 389	New Haven	WV	25265-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 389	New Haven	WV	25265-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
P.O. Box 4000	St. Albans	WV	25177-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com		X	X		
	San Diego	CA	92136-0000	Applied Energy, Inc., 707 Broadway, Ste. 1500		San Diego	CA	92101-5378	John M. Edwards, manager, fuel and power contracts	619-239-9900			x	x		
	Coronado	CA	92139-0000	Applied Energy, Inc., 707 Broadway, Ste. 1500		San Diego	CA	92101-5378	John M. Edwards, manager, fuel and power contracts	619-239-9900			x	x		
	San Diego	CA	92140-0000	707 Broadway, Suite 1500		San Diego	CA	92101-5378	John M. Edwards, Manager, Fuel and Power Contracts	619-239-9900			x	x		
	Cedar Rapids	IA	52404-0000	SAME as 3	SAME as 3	SAME as 3	IA	SAME as 3	Dean Frommelt	(319) 398-0661	d_frommelt@corp.admworld.com		X		X	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
	lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	x				GEN 1	121	0	GEN 1	tangential-fired	left blank	fuel blend	cold-side ESP		
	x				GEN 2	121	0	GEN 2	tangential-fired	left blank	fuel blend	cold-side ESP		
	x				GEN 3	121	0	GEN 3	tangential-fired	left blank	fuel blend	cold-side ESP		
					1	75	NA	1	tangential	flue gas recirculation	none	none		
					2	90	NA	2	tangential	flue gas recirculation	none	none		
					31	155	NA	31	combined cycle	water injection	none	none		
					32	155	NA	32	combined cycle	water injection	none	none		
					41	155	NA	41	combined cycle	water injection	none	none		
					42	155	NA	42	combined cycle	water injection	none	none		
	x				GEN1	80	80	GEN1	Circulating Fluidized Bed Boilers (2)	CFB Boiler	CFB Boiler w/ Sorbent Addition	Baghouse/Fabric Filter		
	x				2	612 (net)	23288	2	Wall-fired	LNB	Compliance Coal	Hot-side ESP		
	X				1	585 MWe NET	25673 as of '97 Summary	1	Cell Burners	Low NOx Cell Burners	Compliance Coal	cold-side ESP		
	X				2	585 MWe NET	12594 as of '97 Summary	2	Cell Burners	none	Compliance Coal	cold-side ESP		
	X				3	585 MWe NET	24989 as of '97 Summary	3	Cell Burners	Low NOx Cell Burners	Compliance Coal	cold-side ESP		
	X				4	585 MWe NET	20350 as of '97 Summary	4	Cell Burners	Babcock & Wilcox LNCB (TM)	Compliance Coal	cold-side ESP		
	XXX				1	50	35	1	wall-fired	Not applicable	Not applicable	cold-side ESP		
	XXX				2	50	35	2	wall-fired	Not applicable	Not applicable	cold-side ESP		
	XXX				3	50	35	3	wall-fired	Not applicable	Not applicable	cold-side ESP		
	XXX				4	50	35	4	wall-fired	Not applicable	Not applicable	cold-side ESP		
														Form EIA-767 - not required
					GEN 1	11	0	GEN 1						plant produces electricity with gas-fired turbines - steam is not generated at plant
					GEN 2	3.5	0	GEN 2						did not fill out question 12 b/c boilers do not meet definition
					GEN 3	11	0	GEN 3						did not fill out question 12 b/c boilers do not meet definition
					GEN 4	4.1	0	GEN 4						did not fill out question 12 b/c boilers do not meet definition
														mill used to be owned by Simpson Paper Company
	X				1	235	235	1	Dry bottom Roof Fired			ESP		
	X				2	235	235	2	Dry bottom Roof Fired			ESP		
	X				3	235	235	3	Dry bottom Roof Fired			ESP		
	X				6	240	240	6	Dry Bottom Wall Fired	Low NOx Burner		ESP		
	X				51	47.5	47.5	51	Dry Bottom Tangential Fired	Low NOx Burner		ESP		
	X				52	47.5	47.5	52	Dry Bottom Tangential Fired	Low NOx Burner		ESP		
	X				1	800	800	1	Dry Bottom Wall Fired	Low NOx Burner		ESP		
	X				2	800	800	2	Dry Bottom Wall Fired	Low NOx Burner		ESP		
	X				1	200	200	1	Dry bottom Roof Fired			ESP		
	X				2	200	200	2	Dry bottom Roof Fired			ESP		
	X				1	1300	1300	1	Dry Bottom Wall Fired	Low NOx Burner		ESP		
	X				11	150	150	11	Dry bottom Roof Fired	Low NOx Burner		ESP		
	X				31	150	150	31	Dry bottom Roof Fired			ESP		
	X				3	1300	1300	3	Cell Burner Wall fired	Low NOx Burner		ESP		
	X	X			Boiler 1	30 MWe actual capacity (boiler rating = 551.5 MMBTU)	Total facility sold	Boiler 1	fluidized bed combustion (FBC)		fluidized bed combustion	fabric filter		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Archer Daniels Midland Co.	ADM Corn Processing	4666 Faries Parkway		Decatur	IL	62526-0000	1359 Waconia Avenue, Southwest	P.O. Box 1445	Cedar Rapids	IA	52406-0000	Cedar Rapids	10864	5450 Locust Road
Archer Daniels Midland Co.	ADM Corn Processing	4666 Faries Parkway		Decatur	IL	62526-0000	1359 Waconia Avenue, Southwest	P.O. Box 1445	Cedar Rapids	IA	52406-0000	Cedar Rapids	10864	5450 Locust Road
Archer Daniels Midland Co.	ADM Corn Processing	4666 Faries Parkway		Decatur	IL	62526-0000	1359 Waconia Avenue, Southwest	P.O. Box 1445	Cedar Rapids	IA	52406-0000	Cedar Rapids	10864	5450 Locust Road
Archer Daniels Midland Co.		4666 Faries Parkway		Decatur	IL	62526-0000						left blank	left blank	1730 East Moore Street, S.E.
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Clinton	10860	1251 Beaver Channel Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Clinton	10860	1251 Beaver Channel Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Clinton	10860	1251 Beaver Channel Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Clinton	10860	1251 Beaver Channel Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Clinton	10860	1251 Beaver Channel Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Decatur	10865	4666 Faries Parkway
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Peoria	10866	Foot of Edmund St
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Peoria	10866	Foot of Edmund St

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s); and e-mail address(es):		Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)			
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Cedar Rapids	IA	52404-0000	SAME as 3	SAME as 3	SAME as 3	IA	SAME as 3	Dean Frommelt	(319) 398-0661	d_frommelt@corp.admworld.com			X	
	Cedar Rapids	IA	52404-0000	SAME as 3	SAME as 3	SAME as 3	IA	SAME as 3	Dean Frommelt	(319) 398-0661	d_frommelt@corp.admworld.com			X	
	Cedar Rapids	IA	52404-0000	SAME as 3	SAME as 3	SAME as 3	IA	SAME as 3	Dean Frommelt	(319) 398-0661	d_frommelt@corp.admworld.com			X	
	Southport	NC	28461-0000						Randall W. Whitesides, P.E., senior project engineer	910-457-7553	rwhitesides@southport.admworld.com		x	x	
	Clinton	IA	52732-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com		x	x	
	Clinton	IA	52732-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com		x	x	
	Clinton	IA	52732-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com		x	x	
	Clinton	IA	52732-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com		x	x	
	Clinton	IA	52732-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com		x	x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Decatur	IL	62526-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Peoria	IL	61602-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	
	Peoria	IL	61602-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments		
	X	X		Boiler 2	30 MWe actual capacity (boiler rating = 551.5 MMBTU)	< 18,000 MWe for	Boiler 2	fluidized bed combustion (FBC)		fluidized bed combustion	fabric filter			
	X	X		Boiler 3	30 MWe actual capacity (boiler rating = 551.5 MMBTU)	1997	Boiler 3	fluidized bed combustion (FBC)		fluidized bed combustion	fabric filter			
	X	X		Boiler 4	30 MWe actual capacity (boiler rating = 551.5 MMBTU)		Boiler 4	fluidized bed combustion (FBC)	SNCR - Ammonia Injection	fluidized bed combustion	fabric filter			
	x	x		3	142 (heat input mmbtu/hr)		0 3	spreader-stoker	NA	low sulfur coal	ESP	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x	x		4	142 (heat input mmbtu/hr)		0 4	spreader-stoker	NA	low sulfur coal	ESP	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x	x		5	142 (heat input mmbtu/hr)		0 5	spreader-stoker	NA	low sulfur coal	ESP	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x	x		6	381 (heat input mmbtu/hr)		0 6	cyclone	NA	low sulfur coal	ESP	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x	x		7	456 (heat input mmbtu/hr)		0 7	cyclone	NA	low sulfur coal	ESP	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			1	492 (heat input mmbtu/hr)		0 1	FBC	comb. control	FBC	baghouse	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			2	492 (heat input mmbtu/hr)		0 2	FBC	comb. control	FBC	baghouse	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			3	492 (heat input mmbtu/hr)		0 3	FBC	comb. control	FBC	baghouse	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			4	492 (heat input mmbtu/hr)		0 4	FBC	comb. control	FBC	baghouse	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			5	492 (heat input mmbtu/hr)		0 5	FBC	comb. control	FBC	baghouse	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			6	700 (heat input mmbtu/hr)		0 6	FBC	comb. control	FBC	baghouse	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			7	750 (heat input mmbtu/hr)		0 7	FBC	SNCR	FBC	baghouse	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			8	1500 (heat input mmbtu/hr)		0 8	FBC	SNCR	FBC	baghouse	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			1	187 (heat input mmbtu/hr)		0 1	pulverized dry bottom	low NOX burner	NA	ESP	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		
	x			2	187 (heat input mmbtu/hr)		0 2	pulverized dry bottom	low NOX burner	NA	ESP	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Archer Daniels Midland Co.			P.O. Box 1470	Decatur	IL	62525-0000						Peoria	10866	Foot of Edmund St
Arco Alaska, Inc. / BP Exploration (Alaska) Inc. / Chevron USA Production Co. / Exxon Company USA / Mobil Oil Corp. / Union Oil Company of California							Arco Alaska Inc.	P.O. Box 100360	Anchorage	AK	99510-0360	Central Processing Facility #1 (CPF-1)		Kuparuk, Alaska, Section 9, T11N, R10E UMIAT Meridian
Arco Alaska, Inc. / BP Exploration (Alaska) Inc. / Chevron USA Production Co. / Exxon Company USA / Mobil Oil Corp. / Union Oil Company of California							Arco Alaska Inc.	P.O. Box 100360	Anchorage	AK	99510-0360	Central Processing Facility #2 (CPF-2)		Kuparuk, Alaska, Section 21, T11N, R9E UMIAT Meridian
Arco Alaska, Inc. / BP Exploration (Alaska) Inc. / Chevron USA Production Co. / Exxon Company USA / Mobil Oil Corp. / Union Oil Company of California							Arco Alaska Inc.	P.O. Box 100360	Anchorage	AK	99510-0360	Central Processing Facility #3 (CPF-3)		Kuparuk, Alaska, Section 10 and 15, T12N, R9E UMIAT Meridian
Arco Alaska, Inc. / BP Exploration (Alaska) Inc. / Chevron USA Production Co. / Exxon Company USA / Mobil Oil Corp. / Union Oil Company of California							Arco Alaska Inc.	P.O. Box 100360	Anchorage	AK	99510-0360	Seawater Treatment Plant (STP)		Kuparuk, Alaska, Section 5, T13N, R9E UMIAT Meridian
Arco Alaska, Inc. / BP Exploration (Alaska) Inc. / Exxon Company USA							Arco Alaska Inc.	P.O. Box 100360	Anchorage	AK	99510-0360	Lisburne Production Center (LPL)		Prudhoe Bay, Alaska, Section 19, T11N, R15E UMIAT Meridian
ARCO Products Company		1175 Carrack Avenue	P.O. Box 1028	Wilmington	CA	90748-0000						ARCO Wilmington Calciner	10601	1175 Carrack Avenue
Arizona Electric Power Cooperative, Inc.			P.O. Box 670	Benson	AZ	85602-0000						Apache Station	007960000-00160	10 miles south of Interstate 10 on Highway 191
Arizona Electric Power Cooperative, Inc.			P.O. Box 670	Benson	AZ	85602-0000						Apache Station	007960000-00160	10 miles south of Interstate 10 on Highway 191
Arizona Public Service Company	Arizona Public Service Company							P.O. Box 53999	Phoenix	AZ	85072-3999	Cholla	0008030000-00113	Cholla Power Plant, I-40 Frontage Road
Arizona Public Service Company	Arizona Public Service Company							P.O. Box 53999	Phoenix	AZ	85072-3999	Cholla	0008030000-00113	Cholla Power Plant, I-40 Frontage Road
Arizona Public Service Company	Arizona Public Service Company							P.O. Box 53999	Phoenix	AZ	85072-3999	Cholla	0008030000-00113	Cholla Power Plant, I-40 Frontage Road
Arizona Public Service Company	Arizona Public Service Company		P.O. Box 53999	Phoenix	AZ	85072-3999	End of County Rd 6675	P.O. Box 355	Fruitland	NM	87416-0355	Four Corners	0008030000-02442	End of County Road 6675
Arizona Public Service Company	Arizona Public Service Company		P.O. Box 53999	Phoenix	AZ	85072-3999	End of County Rd 6675	P.O. Box 355	Fruitland	NM	87416-0355	Four Corners	0008030000-02442	End of County Road 6675
Arizona Public Service Company	Arizona Public Service Company		P.O. Box 53999	Phoenix	AZ	85072-3999	End of County Rd 6675	P.O. Box 355	Fruitland	NM	87416-0355	Four Corners	0008030000-02442	End of County Road 6675
Arizona Public Service Company, El Paso Electric Company, Salt River Project, Tucson Electric Power Company, Public Service Company of New Mexico, Southern California Edison Company	Arizona Public Service Company		P.O. Box 53999	Phoenix	AZ	85072-3999	End of County Rd 6675	P.O. Box 355	Fruitland	NM	87416-0355	Four Corners	0008030000-02442	End of County Road 6675
Arizona Public Service Company, El Paso Electric Company, Salt River Project, Tucson Electric Power Company, Public Service Company of New Mexico, Southern California Edison Company	Arizona Public Service Company		P.O. Box 53999	Phoenix	AZ	85072-3999	End of County Rd 6675	P.O. Box 355	Fruitland	NM	87416-0355	Four Corners	0008030000-02442	End of County Road 6675
Associated Electric Cooperative, Inc.		2814 S. Golden	P.O. Box 754	Springfield	MO	65801-0754						New Madrid	0092400000-02167	St. Jude Industrial Park
Associated Electric Cooperative, Inc.		2814 S. Golden	P.O. Box 754	Springfield	MO	65801-0754						New Madrid	0092400000-02167	St. Jude Industrial Park
Associated Electric Cooperative, Inc.		2814 S. Golden	P.O. Box 754	Springfield	MO	65801-0754						Thomas Hill	0092400000-02168	Route 1
Associated Electric Cooperative, Inc.		2814 S. Golden	P.O. Box 754	Springfield	MO	65801-0754						Thomas Hill	0092400000-02168	Route 1
Associated Electric Cooperative, Inc.		2814 S. Golden	P.O. Box 754	Springfield	MO	65801-0754						Thomas Hill	0092400000-02168	Route 1
Atlantic City Electric Co.		800 King Street	P.O. Box 231	Wilmington	DE	19899-0000						B.L. England	0009630000-02378	900 N. Shore Road
Atlantic City Electric Co.		800 King Street	P.O. Box 231	Wilmington	DE	19899-0000						B.L. England	0009630000-02378	900 N. Shore Road
Atlantic City Electric Co.		800 King Street	P.O. Box 231	Wilmington	DE	19899-0000						Deepwater	0009630000-02384	373 N. Broadway
Auburndale Power Partners, Limited Partnership	Edison Mission Operation and Maintenance	12500 fair Lakes Circle, Suite 200		Fairfax	VA	22033-3804	18101 Von Karmen Avenue, Suite 1700		Irvine	CA	92715-1007	Auburndale Power partners. Limited Partnership	54658	1501 W. Derby Ave.
Austin Utilities	Southern Minnesota Municipal Power Agency	400 Fourth Ave NE		Austin	MN	55912-0000	500 First Ave. SW		Rochester	MN	55902-0000	NE Station	0010090000-01961	3701 11th St NE
AYP Energy, Monongahela Power company, The Potomac Edison Company, West Penn Power Company, dba Allegheny Energy	Monongahela Power Company	800 Cabin Hill Drive		Greensburg	PA	15601-0000						Fort Martin	0127960000-03943	State Route 53, Madsville, Monongalia County
AYP Energy, Monongahela Power company, The Potomac Edison Company, West Penn Power Company, dba Allegheny Energy	Monongahela Power Company	800 Cabin Hill Drive		Greensburg	PA	15601-0000						Fort Martin	0127960000-03943	State Route 53, Madsville, Monongalia County
BAF Energy, Inc.	Calpine King City Cogeneration, LLC						750 Metz Rd		King City	CA	93930-0000	King City Power Plant	10294	750 Metz Rd
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	Brandon Shores	0011670000-00602	1000 Brandon Shores Road
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	Brandon Shores	0011670000-00602	1000 Brandon Shores Road
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	C.P. Crane	0011670000-01552	1001 Carroll Island Road
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	C.P. Crane	0011670000-01552	1001 Carroll Island Road
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	Gould Street	0011670000-01553	2105 Gould Street
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	H.A. Wagner	0011670000-01554	1000 Brandon Shores Road
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	H.A. Wagner	0011670000-01554	1000 Brandon Shores Road
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	H.A. Wagner	0011670000-01554	1000 Brandon Shores Road
Baltimore Gas and Electric Company	SAME	39 West Lexington Street	P.O. Box 1475	Baltimore	MD	21201-0000	SAME	SAME	Baltimore	MD	SAME	Riverside	0011670000-01554	4000 Broening Highway
Bank of Chicago	International Paper Company						Two Manhattanville Rd		Purchase	NY	10577-0000	Lock Haven Mill	13-0872805/5	South Highland Street
Bank of Chicago	International Paper Company						Two Manhattanville Rd		Purchase	NY	10577-0000	Lock Haven Mill	13-0872805/5	South Highland Street
Barry Petroleum Company	Solar Turbines	27800 Hovey Hills Rd.		Taft	CA	93268-0000						Berry Cogen T	50622	29063 Hwy. 33
BASF	Lenzing Fibers Corporation						Highway 160		Lowland	TN	03778-0000	Lowland	10321	Highway 160
BASF	Lenzing Fibers Corporation						Highway 160		Lowland	TN	03778-0000	Lowland	10321	Highway 160
BASF	Lenzing Fibers Corporation						Highway 160		Lowland	TN	03778-0000	Lowland	10321	Highway 160
BASF	Lenzing Fibers Corporation						Highway 160		Lowland	TN	03778-0000	Lowland	10321	Highway 160
BASF	Lenzing Fibers Corporation						Highway 160		Lowland	TN	03778-0000	Lowland	10321	Highway 160
BASF Corporation		8404 River Road		Geismar	LA	70734-0000						left blank	left blank	8404 River Road

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)				Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:				Question 8. Contact(s) telephone number(s): and e-mail address(es):		Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)			
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)		
	Peoria	IL	61602-0000						Pat Dennis, senior environmental engineer	217-424-5885	dennis@corp.admworld.com			x			
					P.O. Box 196105 - NSK 61	Anchorage	AK	99519-6105	Chris Brown / Bruce St. Pierre	907-659-7242	n1037@mail.arco.com				x		
					P.O. Box 196105 - NSK 61	Anchorage	AK	99519-6105	Chris Brown / Bruce St. Pierre	907-659-7242	n1037@mail.arco.com				x		
					P.O. Box 196105 - NSK 61	Anchorage	AK	99519-6105	Chris Brown / Bruce St. Pierre	907-659-7242	n1037@mail.arco.com				x		
					P.O. Box 196105 - NSK 61	Anchorage	AK	99519-6105	Chris Brown / Bruce St. Pierre	907-659-7242	n1037@mail.arco.com				x		
				Same As 3					Robert Lipchak, Sr. Coordinator / Caryn Rea, Field Environmental Compliance	907-659-5999	p2075@mail.arco.com				x		
	Wilmington	CA	90748-0000		P.O. Box 1028	Wilmington	CA	90748-0000	Frank Cannova, production manager	562-499-3204					x		
	Cochise	AZ	left blank	Route 1	P.O. Box 704	cochise	AZ	85606-0000	Jim Andrew, environmental compliance supervisor	520-384-4256	jima@aepnet.com			x			
	Cochise	AZ	left blank	Route 1	P.O. Box 704	cochise	AZ	85606-0000	Jim Andrew, environmental compliance supervisor	520-384-4256	jima@aepnet.com			x			
	Joseph City	AZ	86032-0000	Cholla Power Plant	P.O. Box 118	Joseph City	AZ	86032-0000	Douglas Lavarnway, Senior Environmental Scientist	520-288-1394 / fax 520-288-1454	dlavarnw@apsc.com		x	x	Used Oil		
	Joseph City	AZ	86032-0000	Cholla Power Plant	P.O. Box 118	Joseph City	AZ	86032-0000	Douglas Lavarnway, Senior Environmental Scientist	520-288-1394 / fax 520-288-1454	dlavarnw@apsc.com		x	x	Used Oil		
	Joseph City	AZ	86032-0000	Cholla Power Plant	P.O. Box 118	Joseph City	AZ	86032-0000	Douglas Lavarnway, Senior Environmental Scientist	520-288-1394 / fax 520-288-1454	dlavarnw@apsc.com		x	x	Used Oil		
	Fruitland	NM	87416-0355		P.O. Box 355	Fruitland	NM	87417-0355	Richard Grimes, Environmental Services Supervisor	(505)598-8439	rgrimes@apsc.com			x	Used Oil		
	Fruitland	NM	87416-0355		P.O. Box 355	Fruitland	NM	87417-0355	Richard Grimes, Environmental Services Supervisor	(505)598-8439	rgrimes@apsc.com			x	Used Oil		
	Fruitland	NM	87416-0355		P.O. Box 355	Fruitland	NM	87417-0355	Richard Grimes, Environmental Services Supervisor	(505)598-8439	rgrimes@apsc.com			x	Used Oil		
	Fruitland	NM	87416-0355		P.O. Box 355	Fruitland	NM	87417-0355	Richard Grimes, Environmental Services Supervisor	(505)598-8439	rgrimes@apsc.com			x	Used Oil		
	New Madrid	MO		St. Jude Industrial Park	P.O. Box 156	New Madrid	MO	63869-0000	Charles Means, Jerry Bindel, Jay Weaver	417-885-9227;417-885-9272;660-261-4211	cmeans/jbindel/jweaver@aeci.org		x				
	New Madrid	MO		St. Jude Industrial Park	P.O. Box 156	New Madrid	MO	63869-0000	Charles Means, Jerry Bindel, Jay Weaver	417-885-9227;417-885-9272;660-261-4211	cmeans/jbindel/jweaver@aeci.org		x				
	Clifton Hill	MO		Route 1	P.O. Box 87	Clifton Hill	MO	65244-0000	Charles Means, Jerry Bindel, Jay Weaver	417-885-9227;417-885-9272;660-261-4211	cmeans/jbindel/jweaver@aeci.org		x				
	Clifton Hill	MO		Route 1	P.O. Box 87	Clifton Hill	MO	65244-0000	Charles Means, Jerry Bindel, Rusty Wise	417-885-9227;417-885-9272;573-643-2211	cmeans/jbindel/rrice@aeci.org		x				
	Clifton Hill	MO		Route 1	P.O. Box 87	Clifton Hill	MO	65244-0000	Charles Means, Jerry Bindel, Rusty Wise	417-885-9227;417-885-9272;573-643-2211	cmeans/jbindel/rrice@aeci.org		x				
	Beesleys Point	NJ	08223-0000	SAME as 3	SAME as 3	SAME as 3	NJ	SAME as 3	Robert F. Molzahn, Manager Services Integration	(302) 429-3227	bob.molzahn@connectiv.com		X		Wood Chips, Tires		
	Beesleys Point	NJ	08223-0000	SAME as 3	SAME as 3	SAME as 3	NJ	SAME as 3	Robert F. Molzahn, Manager Services Integration	(302) 429-3227	bob.molzahn@connectiv.com		X		Wood Chips, Tires		
	Pennsville	NJ	08070-0000	SAME as 3	SAME as 3	SAME as 3	NJ	SAME as 3	Robert F. Molzahn, Manager Services Integration	(302) 429-3227	bob.molzahn@connectiv.com		X	X			
	Auburndale	FL	33823-4062	SAME		SAME	FL	SAME	James M. Miller / Jeff Shaske / Bruce Franco	(941) 965-1561 / (941) 965-1561 / (703) 222-0516	James_M_Miller@Edisonmission.com / jeff_shaske@Edisonmission.com / bruce_franco@edisonmission.com		XXXXX	XXXXX	Oil is for backup use not to exceed 400 hours per year		
	Austin	MN	55912	500 First Ave SW		Rochester	MN	55902	James R French, Manager of Power Resources	507-292-6452	jr.french@smmpa.org			X			
					P.O. Box 247	Maidsville	WV	26541-0247	Jeannine Hammer, environmental engineer	724-830-5606	jhammer@allegheypower.com			x			
					P.O. Box 247	Maidsville	WV	26541-0247	Jeannine Hammer, environmental engineer	724-830-5606	jhammer@allegheypower.com			x			
	King City	CA	93930-0000						Robert Pettit, plant engineer	831-385-4090 x12	rpettit@calpine.com				x		
	Baltimore	MD	21226-0000	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com			X			
	Baltimore	MD	21226-0000	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com			X			
	Baltimore	MD	21230-0000	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com			X			
	Baltimore	MD	21230	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com			X			
	Baltimore	MD	21230	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com		X	X			
	Baltimore	MD	21226-0000	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com		X	X			
	Baltimore	MD	21226-0000	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com		X	X			
	Baltimore	MD	21226-0000	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com		X	X			
	Baltimore	MD	21226-0000	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com		X	X			
	Baltimore	MD	21222	SAME	SAME	SAME	MD	SAME	Ronald Castain	410-787-5378	ronald.castain@bge.com		X	X			
	Lock Haven	PA	17745-0000		P.O. Box 268	Lock Haven	PA	17745-0268	Grey Meyers, environmental engineer; Wayne Macafee, technical resource leader, power	717-748-1292 (Myers); 717-748-1343 (Macafee)	greg.meyers@ipaper.com; wayne.macafee@ipaper.com			x	tire derived fuel		
	Lock Haven	PA	17745-0000		P.O. Box 268	Lock Haven	PA	17745-0268	Grey Meyers, environmental engineer; Wayne Macafee, technical resource leader, power	717-748-1292 (Myers); 717-748-1343 (Macafee)	greg.meyers@ipaper.com; wayne.macafee@ipaper.com			x	tire derived fuel		
	Maricopa	CA	93252-0000	29063 Hwy. 33		Maricopa	CA	93252-0000	Gene Bonsal, Operations Advisor	(805) 769-2371	ieb@bry.com				x		
	Lowland	TN	03778-0000						Ken Parks, Utilities Superintendent	423-585-4766	parkske@lenzingusa.com		x				
	Lowland	TN	03778-0000						Ken Parks, Utilities Superintendent	423-585-4766	parkske@lenzingusa.com		x				
	Lowland	TN	03778-0000						Ken Parks, Utilities Superintendent	423-585-4766	parkske@lenzingusa.com		x				
	Lowland	TN	03778-0000						Ken Parks, Utilities Superintendent	423-585-4766	parkske@lenzingusa.com		x				
	Lowland	TN	03778-0000						Ken Parks, Utilities Superintendent	423-585-4766	parkske@lenzingusa.com		x				
	Geismar	LA	70734-0000						Harendra A. Raol, Sr. Environmental engineer - air specialist	504-339-2416			x	x			

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)	Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:									
	lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments
	x			3	250 (heat input mmbtu/hr)	0	3	pulverized dry bottom	low NOX burner	NA	ESP	cover letter said boilers do not meet definition of electric utility steam generating unit, but did not state why; after phoning the plant, they stated that they do not sell any of their electricity	
				GEN 1	34	29	GEN 1	petroleum coke calciner	none	wet FGD(lime)	fabric filter		
		x		2	194.7	175	2	wall fired	over fire air	FGD	hot side ESP		
		x		3	194.7	175	3	wall fired	over fire air	FGD	hot side ESP		
	x	x		1	125 > 18000		1	Tangential-fired (Dry Bottom)	None	Wet FGD	Mechanical Dust Collector and flooded disk scrubbers		
	x	x		2	280 > 18000		2	Tangential-fired (Dry Bottom)	None	Wet FGD	Mechanical Dust Collector and flooded disk scrubbers		
	x	x		3	280 > 18000		3	Tangential-fired (Dry Bottom)	None	None	Hot-side ESP		
		x		1	190	190	1	Wall-fired	Low NOx burners to be installed	FGD	Wet Venturi Scrubbers		
		x		2	190	190	2	Wall-fired	Low NOx Burners	FGD	Wet Venturi Scrubbers		
		x		3	253	253	3	Wall-fired	Low NOx Burners	FGD	Wet Venturi Scrubbers		
			x	4	818	818	4	Cell-burner	Low NOx Burners	FGD	Fabric Filters		
			x	5	818	818	5	Cell-burner	Low NOx Burners	FGD	Fabric Filters		
			x	1	600	3455319	1	CYCLONE	NONE	compliance coal	cold-side ESP		
			x	2	600	4180095	2	CYCLONE	NONE	compliance coal	cold-side ESP		
			x	MB1	180	1299725	MB1	CYCLONE	NONE	compliance coal	cold-side ESP		
			x	MB2	285	2008354	MB2	CYCLONE	NONE	compliance coal	cold-side ESP		
			x	MB3	670	4215429	MB3	WALL-FIRED	low NOx burners	compliance coal	cold-side ESP		
	X			1	136.0	677,500	1	cyclone firing	snr, (OFA spring 99)	none	cold-side ESP		
	X			2	163.2	862,520	2	cyclone firing	snr, overfire air	FGD (spray tower)	cold-side ESP		
	X			8	73.5	455,994	8	front firing	low-NOx burners, overfire air	none	baghouse		
				NEPP	30 > 18,000		NEPP	wall-fired	low NOx burners	none	cold-side electrostatic precipitator		
	x			1	576	555	1	tangential	left blank	left blank	cold side ESP		
	x			2	576	555	2	cell	left blank	left blank	cold side ESP		
	X			1	685	4,255,843	1	Wall-fired	Low-NOx burners and Over-fire Air	Low sulfur coal	Hot-side ESP		
	X			2	685	5,053,313	2	Wall-fired	Low-NOx burners and Over-fire Air	Low sulfur coal	Hot-side ESP		
	X			1	200	884,228	1	Cyclone	Natural Gas Re-burn	None	Baghouse		
	X			2	205	1,175,765	2	Cyclone	Natural Gas Re-burn	None	Baghouse		
				3	104	95,355	3	Front fired	Low-NOx burners and Natural Gas	Low sulfur oil	Cold-side ESP w/o flue gas conditioning.		
				1	133	123444	1	Front fired	Fueled by natural gas	None	Cold-side ESP w/o flue gas conditioning.		
	X			2	136	808,367	2	Front fired	Low-NOx burners	None	Cold-side ESP w/ flue gas conditioning.		
	X			3	360	2,384,437	3	Opposed firing	Low-NOx burners and Over-fire Air	None	Cold-side ESP w/o flue gas conditioning.		
				4	415	249,686	4	Opposed firing	None	Low sulfur oil	Multiple Cyclone		
				4	72	15496	4	Rear firing	None	Fueled by natural gas	Multiple Cyclone		
	x			1	14,9325	0,2245	1	Riley spreader stoker	none	compliance coal	fabric filter		
	x			2	14,9325	0,2299	2	Riley spreader stoker	none	compliance coal	fabric filter		
	x			GEN 1	5	0	GEN 1	wall-fired	none	compliance coal	ESP		
	x			GEN 2	5	0	GEN 2	wall-fired	none	compliance coal	ESP		
	x			GEN 3	5	0	GEN 3	wall-fired	none	compliance coal	ESP		
	x			GEN 4	0,335	0	GEN 4	wall-fired	none	compliance coal	ESP		
	x			GEN 11	5	0	GEN 11	wall-fired	none	compliance coal	ESP		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Cargill, Incorporation Mike Jones-Facility		2330 Buoy St		Memphis	TN	38113-0000						Cargill Incorporated Corn Wet Milling Plant	N/A	2330 Buoy St.
Cargill Fertilizer, Inc.		8813 U.S. Highway 41, South		Riverview	FL	33569-0000						Cargill Fertilizer, Inc	10204	8813 U.S. Highway 41, South
Cargill Fertilizer, Inc.		8813 Hwy 41 South		Riverview	FL	33569-0000						Cargill Fertilizer, Inc. (Bartow)	50633	3200 Hwy 60, West
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Asheville	0030460000-02706	200 CP&L Drive
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Asheville	0030460000-02706	200 CP&L Drive
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Cape Fear	0030460000-02708	500 CP&L Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Cape Fear	0030460000-02708	500 CP&L Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	H.B. Robinson	0030460000-03251	3512 Lakeside Drive
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	L.V. Sutton	0030460000-02713	801 Sutton Steam Plant Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	L.V. Sutton	0030460000-02713	801 Sutton Steam Plant Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	L.V. Sutton	0030460000-02713	801 Sutton Steam Plant Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Lee	0030460000-02709	1677 Old Smithfield Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Lee	0030460000-02709	1677 Old Smithfield Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Lee	0030460000-02709	1677 Old Smithfield Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Mayo	0030460000-06250	10660 Boston Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Mayo	0030460000-06250	10660 Boston Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Roxboro	0030460000-02712	1700 Dunnaway Rd.
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Roxboro	0030460000-02712	1700 Dunnaway Rd.
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Roxboro	0030460000-02712	1700 Dunnaway Rd.
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Roxboro	0030460000-02712	1700 Dunnaway Rd.
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Roxboro	0030460000-02712	1700 Dunnaway Rd.
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	Roxboro	0030460000-02712	1700 Dunnaway Rd.
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	W.H. Weatherspoon	0030460000-02716	491 Power Plant Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	W.H. Weatherspoon	0030460000-02716	491 Power Plant Road
Carolina Power & Light Co.	Carolina Power & Light Co	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-0000	411 Fayetteville St. Mall	P. O. Box 1551	Raleigh	NC	27602-1551	W.H. Weatherspoon	0030460000-02716	491 Power Plant Road
Carr Street Generating Station, L.P. (Orion Power Holdings)	COSI Carr Street Inc. (Constellation Operating Services Inc.)	64 Carr St.		E. Syracuse	NY	13057-0000						Carr Street Generating Station	50978	64 Carr St.
Carson Cogeneration Company	GE Contractual Services	17171 S. Central Avenue		Carson	CA	90746-0000						Carson Cogeneration Company	10169	17171 S. Central Avenue
Cedar Bay Cogeneration, Inc. and Cedar II Power Corporation	U. S. Operating Services Company						7500 Old Georgetown Rd, Suite 1300		Bethesda	MD	20814-6161	Cedar Bay Generating Company, L.P.	10672	9640 Eastport Rd
Cedar Bay Cogeneration, Inc. and Cedar II Power Corporation	U. S. Operating Services Company						7500 Old Georgetown Rd, Suite 1300		Bethesda	MD	20814-6161	Cedar Bay Generating Company, L.P.	10672	9640 Eastport Rd
Cedar Bay Cogeneration, Inc. and Cedar II Power Corporation	U. S. Operating Services Company						7500 Old Georgetown Rd, Suite 1300		Bethesda	MD	20814-6161	Cedar Bay Generating Company, L.P.	10672	9640 Eastport Rd
Cedar Falls Utilities		Utility Parkway	P.O. Box 769	Cedar Falls	IA	50613-0769	Utility Parkway	P.O. Box 769	Cedar Falls	IA	50613-0769	Streeter Station	0032030000-01131	Utility Parkway
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500						Celco Plant	52089	US Rt. 460, 4 miles E of Narrows
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500						Celco Plant	52089	US Rt. 460, 4 miles E of Narrows
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500						Celco Plant	52089	US Rt. 460, 4 miles E of Narrows
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500						Celco Plant	52089	US Rt. 460, 4 miles E of Narrows
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500						Celco Plant	52089	US Rt. 460, 4 miles E of Narrows
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500						Celco Plant	52089	US Rt. 460, 4 miles E of Narrows

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Memphis	TN	38113-0000						Chris Foster, environmental engineer, Gregg Hobby, environmental manager	901-775-5800	chris_foster@cargill.com, gregg-hobby@cargill.com	x	x	x	
	Riverview	FL	33569-0000		P.O. Box 9002	Bartow	FL	33831-0000	David B. Jellerson, environmental superintendent	813-671-6297	david.jellerson@cargill.com				sulfur
	Barton	FL	33830-0000						Melody Russo, environmental superintendent	941-534-9610	Melody_Russo@cargill.com				sulfur
None	Arden	NC	28704-9781	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Arden	NC	28704-9781	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Moncure	NC	27559-9517	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Moncure	NC	27559-9517	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Hartsville	SC	29550-9487	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Wilmington	NC	28401-8357	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Wilmington	NC	28401-8357	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Wilmington	NC	28401-8357	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Goldsboro	NC	97530-9434	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Goldsboro	NC	97530-9434	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Goldsboro	NC	97530-9434	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Roxboro	NC	27573-7527	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Roxboro	NC	27573-7527	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Semora	NC	27343-9058	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Semora	NC	27343-9058	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Semora	NC	27343-9058	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Semora	NC	27343-9058	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Semora	NC	27343-9058	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Semora	NC	27343-9058	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Lumberton	NC	28358-8288	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Lumberton	NC	28358-8288	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
None	Lumberton	NC	28358-8288	Same as question 5					Earl Enzor, Project Technical Specialist	(919) 362-3582	kenneth.enzor@cplc.com		X		
	E. Syracuse	NY	13057-0000						Mark MacFarland, plant manager	315-432-4443	mmacfarland@constellationops.com		x	x	
	Carson	CA	90746-0000						J. Grant McDaniel, plant manager	310-635-9827				x	
	Jacksonville	FL	32218-0000		P.O. Box 26324	Jacksonville	FL	32226-0000	Jeffrey Walker, environmental manager	904-751-4000 x22	jwalker@cedarbay.usgen.com		x		
	Jacksonville	FL	32218-0000		P.O. Box 26324	Jacksonville	FL	32226-0000	Jeffrey Walker, environmental manager	904-751-4000 x22	jwalker@cedarbay.usgen.com		x		
	Jacksonville	FL	32218-0000		P.O. Box 26324	Jacksonville	FL	32226-0000	Jeffrey Walker, environmental manager	904-751-4000 x22	jwalker@cedarbay.usgen.com		x		
P.O. Box 769	Cedar Falls	IA	50613-0769	same					Kent Means	319-268-5310	kmeans@cfunet.net				x
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com		x	x	
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com		x	x	
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com		x	x	
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com		x	x	
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com		x	x	
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com		x	x	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	x												
	X			1	198	198	1	Wall-fired	Low NOx Burners	None	cold-side electrostatic precipitator (ESP)		
	X			2	194	194	2	Wall-fired	Low NOx Burners	None	cold-side electrostatic precipitator (ESP)		
	X			5	143	143	5	Tangential-Fired	None	None	cold-side electrostatic precipitator (ESP)		
	X			6	173	173	6	Tangential-Fired	None	None	cold-side electrostatic precipitator (ESP)		
	X			1	174	174	1	Tangential-Fired	None	None	cold-side electrostatic precipitator (ESP)		
	X			1	97	97	1	Tangential-Fired	None	None	hot-side electrostatic precipitator (ESP)		
	X			2	106	106	2	Wall-fired	None	None	hot-side electrostatic precipitator (ESP)		
	X			3	410	410	3	Wall-fired	Low NOx Burners	None	cold-side electrostatic precipitator (ESP)		
	X			1	79	79	1	Tangential-Fired	None	None	cold-side electrostatic precipitator (ESP)		
	X			2	76	76	2	Wall-fired	None	None	hot-side electrostatic precipitator (ESP)		
	X			3	252	252	3	Wall-fired	Low NOx Burners	None	cold-side electrostatic precipitator (ESP)		
	X			1A	375	375	1A	Wall-fired	Low NOx Burners	Compliance (low sulfur) coal	hot-side electrostatic precipitator (ESP)		
	X			1B	375	375	1B	Wall-fired	Low NOx Burners	Compliance (low sulfur) coal	hot-side electrostatic precipitator (ESP)		
	X			1	385	385	1	Wall-fired	Low NOx Burners	None	cold-side electrostatic precipitator (ESP)		
	X			2	670	670	2	Tangential-Fired	Low NOx Burners	None	cold-side electrostatic precipitator (ESP)		
	X			3A	353.5	353.5	3A	Wall-fired	Low NOx Burners	None	cold-side electrostatic precipitator (ESP)		
	X			3B	353.5	353.5	3B	Wall-fired	Low NOx Burners	None	cold-side electrostatic precipitator (ESP)		
	X			4A	350	350	4A	Wall-fired	Low NOx Burners	Compliance (low sulfur) coal	hot-side electrostatic precipitator (ESP)		
	X			4B	350	350	4B	Wall-fired	Low NOx Burners	Compliance (low sulfur) coal	hot-side electrostatic precipitator (ESP)		
	X			1	49	49	1	Wall-fired	None	None	cold-side electrostatic precipitator (ESP)		
	X			2	49	49	2	Wall-fired	None	None	cold-side electrostatic precipitator (ESP)		
	X			3	78	78	3	Tangential-Fired	None	None	cold-side electrostatic precipitator (ESP)		
	x			GEN 1 (Boilers A, B, C)	285	285	A	FBC	SNCR	Dry Scrubbing	fabric filter		
	x			GEN 1 (Boilers A, B, C)	285	285	B	FBC	SNCR	Dry Scrubbing	fabric filter		
	x			GEN 1 (Boilers A, B, C)	285	285	C	FBC	SNCR	Dry Scrubbing	fabric filter		
	x	x		7	35	51711	7	wall-fired	none	compliance coal	hot-side ESP		
	x			DEQ 1	2600	0	Boiler 1*	wall fired	none	none	cold-side ESP	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler	
	x			GEN 1	6000	0	Boiler 2*	wall fired	none	none	cold-side ESP	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler	
	x			GEN 2	6000	0	Boiler 3*	wall fired	none	none	cold-side ESP	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler	
	x			GEN 3	6000	0	Boiler 4*	wall fired	none	none	cold-side ESP	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler	
	x			GEN 4	9200	0	Boiler 5*	wall fired	none	none	cold-side ESP	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler	
	x						Boiler 6*	wall fired	none	none	cold-side ESP	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler	

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator						Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address	
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500							Celco Plant	52089	US Rt. 460, 4 miles E of Narrows
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500							Celco Plant	52089	US Rt. 460, 4 miles E of Narrows
Celanese Acetate LLC		2300 Archdale Dr.		Charlotte	NC	28210-4500							Celco Plant	52089	US Rt. 460, 4 miles E of Narrows
Central Electric Power Cooperative		2106 Jefferson St	P.O. Box 269	Jefferson City	MO	65102-0269							Chamois	0032420000-02169	State Hwy 100 East
Central Electric Power Cooperative		2106 Jefferson St.	P.O. Box 269	Jefferson City	MO	65102-0269							Chamois	0032420000-02169	State Highway 100 East
Central Hudson Gas & Electric Corp.		284 South Ave.		Poughkeepsie	NY	12601-0000	284 South Ave.		Poughkeepsie	NY	12601-0000		Danskammer	0032480000-02480	994 River Rd.
Central Hudson Gas & Electric Corp.		284 South Ave.		Poughkeepsie	NY	12601-0000	284 South Ave.		Poughkeepsie	NY	12601-0000		Danskammer	0032480000-02480	994 River Rd.
Central Illinois Light Company							300 Liberty Street		Peoria	IL	61602-0000		Duck Creek	0032520000-00616	17751 N. CILCO Rd.
Central Illinois Light Company							300 Liberty Street		Peoria	IL	61602-0000		E.D. Edwards	0032520000-00856	2.5 miles South of Bartonville, IL on U.S. 24
Central Illinois Light Company							300 Liberty Street		Peoria	IL	61602-0000		E.D. Edwards	0032520000-00856	2.5 miles South of Bartonville, IL on U.S. 24
Central Illinois Light Company		300 Liberty Street		Peoria	IL	61602-0000							E.D. Edwards	0032520000-00856	2.5 miles South of Bartonville, IL on U.S. 24
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Coffeen	0032530000-00861	134 CIPS Lane
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Coffeen	0032530000-00861	134 CIPS Lane
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Grand Tower	0032530000-00862	1820 Power Plant Road
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Grand Tower	0032530000-00862	1820 Power Plant Road
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Grand Tower	0032530000-00862	1820 Power Plant Road
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Hutsonville	0032530000-00863	14281 East 1900th Avenue
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Hutsonville	0032530000-00863	14281 East 1900th Avenue
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Illinois Public Service Company	Same	607 East Adams		Springfield	IL	62739-0000	607 East Adams		Springfield	IL	62739-0000		Meredosia	0032530000-00864	800 S. Washington
Central Iowa Power Cooperative (CIPCO)		1400 Highway 13 SE		Cedar Rapids	IA	52403-9803							Fair Station	0032580000-01218	3800 Highway 22
Central Power & Light Company	Central & South West Services, Inc.						1616 Woodall Rodgers Freeway	P.O. Box 660164	Dallas	TX	75266-0164		Coletto Creek	0032780000-06178	FM 2987
Central Power and Lime, Inc.			P.O. Box 1508	Brooksville	FL	34605-0000							Central Power and Lime, Inc.	10333	10311 Cement Plant Road
Central Wayne Energy Recovery L.P.	COSI-Central Wayne	250 W. Pratt Street		Baltimore	MD	21201-2423							Central Wayne Air Quality and Energy Recovery Project	54804	4901 S. Inkster Rd
CF Industries, Inc			L (post office drawer)	Plant City	FL	33564-0000							Not applicable	n/a	10608 Paul Buchman Hwy
CH Resources - Syracuse	Same as 1	CH Resources - Syracuse, c/o Central Hudson Enterprises, 110 Main St.		Poughkeepsie	NY	12601-0000							Kamine/Bessicorp Syracuse, L.P.	10621	CH Resources - Syracuse, 300 Belle Ilse Rd.
Chambers Cogeneration, L.P.	U.S. Generating Company	500 Shell Road		Carneys Point	NJ	08069-2926							Carneys Point Generating Plant	10566	500 Shell Road
Chambers Cogeneration, L.P.	U.S. Generating Company	500 Shell Road		Carneys Point	NJ	08069-2926							Carneys Point Generating Plant	10566	500 Shell Road
Champion International Corporation	SAME as 1	One Champion Plaza		Stamford	CT	06921-0000	Main Street	P.O. Box 1200	Bucksport	ME	04416		Bucksport, ME	50243	Main Street
Champion International Corporation	SAME as 1	One Champion Plaza		Stamford	CT	06921-0000							Quinnesec, MI	50251	U.S. Highway 2
Champion International Corporation	SAME as 1	One Champion Plaza		Stamford	CT	06921-0000							Sartell Mill	50252	100 East Sartell St.
Champion International Corporation	SAME as 1	One Champion Plaza		Stamford	CT	06921-0000							Sartell Mill	50252	100 East Sartell St.
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							Canton, NC	50244	Main Street
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							Canton, NC	50244	Main Street
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							Canton, NC	50244	Main Street
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							Canton, NC	50244	Main Street
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							Canton, NC	50244	Main Street
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							Canton, NC	50244	Main Street

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):					Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com	x	x	x	
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com	x	x	x	
P.O. Box 1000	Narrows	VA	24124-0000		P.O. Box 1000	Narrows	VA	24124-0000	Douglas J. Feuerbach, Staff environmental engineer	540-921-6431	dfeuerba@wpo.hcc.com	x	x	x	
	Chamois	MO	65024-0000		P.O. Box 127	Chamois	MO	65024-0127	Robert Gillette; Melanie Green	573-763-5314	pwrplant@socket.net	x	x		
	Chamois	MO	65024-0000		P.O. Box 127	Chamois	MO	65024-0127	Robert Gillette; Melanie Green	573-763-5314	pwrplant@socket.net	x	x		
	Newburgh	NY	12550-0000						Andrew D. Matura, Air Quality Coordinator	914-563-4923	amatura@cenhud.com	x	x	x	
	Newburgh	NY	12550-0000						Andrew D. Matura, Air Quality Coordinator	914-563-4923	amatura@cenhud.com	x	x	x	
	Canton	IL	61520-8761	same as 3					Robert M. Bisha, director, environmental services and compliance	309-633-2861	bobisha@cilco.com	x	x		
	Bartonville	IL	61607-0000	same as 3					Robert M. Bisha, director, environmental services and compliance	309-633-2861	bobisha@cilco.com	x	x		
	Bartonville	IL	61607-0000	same as 3					Robert M. Bisha, director, environmental services and compliance	309-633-2861	bobisha@cilco.com	x	x		
	Bartonville	IL	61607-0000	same as 3					Robert M. Bisha, director, environmental services and compliance	309-633-2861	bobisha@cilco.com	x	x		
P.O. Box 306	Coffeen	IL	62017-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 306	Coffeen	IL	62017-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
	Grand Tower	IL	62942-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
	Grand Tower	IL	62942-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
	Grand Tower	IL	62942-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 216	Hutsonville	IL	62433-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 216	Hutsonville	IL	62433-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 349	Meredosia	IL	62655-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 349	Meredosia	IL	62655-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 349	Meredosia	IL	62655-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 349	Meredosia	IL	62655-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 349	Meredosia	IL	62655-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 349	Meredosia	IL	62655-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 260	Newton	IL	62448-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
P.O. Box 260	Newton	IL	62448-0000	Same					Steven C. Whitworth	(314)554-4908	scwhitworth@ameren.com	X	X		
	Muscatine	IA	52761-0000						Greg Gerdes, P.E., generation engineer	319-366-4512, x349	greg.gerdes@cipco.org	x		x	
	Fannin	TX	77960-0000	same as 3	same as 3	same as 3	TX	same as 3	Patrick Blanchard, Project Administrator-Air Quality	214-777-1383	pblanchard@csu.com	x	x		petroleum coke
	Brooksville	FL	34601-0000		P.O. Box 1508	Brooksville	FL	34605-1508	Larry Roberts, Operations Manager	352-799-7881	lroberts@innet.com	x	x		
	Dearborn Heights	MI	48125-0000						M. G. Edmondson, project manager	313-292-9368 or 410-783-3629	gedmondson@worldnet.att.net			x	MSW
	Plant City	FL	33565-0000		L (post office drawer)	Plant City	FL	33564-0000	J. Michael Messina	813-782-1591	tmj43@gte.net		x	x	
	Solvay	NY	13209-0000	CH Resources - Syracuse, c/o Central Hudson Enterprises, 110 Main St.		Poughkeepsie	NY	12601-0000	Gary Thorn, P.E., Vice President	914-485-5772			x	x	
	Carneys Point, Salem County	NJ	08069-2926						Nazre G. Adum, P.E., environmental superintendent	609-299-1300	nadum@carneyspt.usgen.com	x	x		
	Carneys Point, Salem County	NJ	08069-2926						Nazre G. Adum, P.E., environmental superintendent	609-299-1300	nadum@carneyspt.usgen.com	x	x		
P.O. Box 1200	Bucksport	ME	04416	Main Street	P.O. Box 1200	Bucksport	ME	04416	Eric Kennedy, Senior Environmental Engineer	(207) - 469 - 1282	eric_kennedy@champint.com	X	X		wood and wood waste, tire chips, industrial wastewater sludge, and paper roll core ends
	Quinneseec	MI	49876-0000		P.O. Box 191	Norway	MI	49870-0191	Jeff Maule, Environmental Supervisor	906-779-3370	maulej@champint.com	x		x	wood bark
	Sartell	MN	56377-0000						Keith Sowada, Environmental Engineer	320-240-7340	keith_sowada@champint.com	x		x	bark, industrial wastewater, sludge
	Sartell	MN	56377-0000						Keith Sowada, Environmental Engineer	320-240-7340	keith_sowada@champint.com	x		x	bark, industrial wastewater, sludge
	Canton	NC	28716-0000						Derric Brown, environmental supervisor	828-646-2318	Browndb@Champint.com	x	x		bark
	Canton	NC	28716-0000						Derric Brown, environmental supervisor	828-646-2318	Browndb@Champint.com	x	x		bark
	Canton	NC	28716-0000						Derric Brown, environmental supervisor	828-646-2318	Browndb@Champint.com	x	x		bark
	Canton	NC	28716-0000						Derric Brown, environmental supervisor	828-646-2318	Browndb@Champint.com	x	x		bark
	Canton	NC	28716-0000						Derric Brown, environmental supervisor	828-646-2318	Browndb@Champint.com	x	x		bark

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air	MWe capacity	MWe sold	Question 12. For each boiler noted in Part I, question 11, provide the following information:	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments
	x						Boiler 7*	wall fired	none	none	cold-side ESP	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler
	x						Boiler 8*	wall fired	low NOX burners	none	none	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler
	x						Boiler 9*	wall fired	low NOX burners	none	none	*9 boilers produce steam for 4 generators; all boilers are connected to a common steam header; there is no way to link any individual generator to any specific boiler
	x	x		2	54	293438	2	cyclone	none	none	cold side ESP	
	x	x		2	54.0	293438	2	cyclone	none	none	cold side ESP	
	x			3	135	0	3	Tangential-fired	Separated OFA	Limited to 0.7% sulfur in coal. And 1% sulfur in oil+	ESP	
	x			4	235	0	4	Tangential-fired	Separated OFA	Limited to 0.7% sulfur in coal. And 1% sulfur in oil+	ESP	
	x			1	370	366	1	wall-fired	low NOX burners	wet FGD	cold-side ESP	
	x			1	125	117	1	wall-fired	low NOX burners	compliance coal	cold-side ESP	
	x			2	261	262	2	wall-fired	low NOX burners	compliance coal	cold-side ESP	
	x			3	322	371	3	wall-fired	low NOX burners	compliance coal	cold-side ESP	
	X			01	389	>25	01	Cyclone	none	none	cold side ESP	
	X			02	616.5	>25	02	Cyclone	none	none	cold side ESP	
	X			07	85.7 (boilers 07 and 08 combined)	>25	07	Front-fired	none	none	cold side ESP	
	X			08	85.7 (boilers 07 and 08 combined)	>25	08	Front-fired	none	none	cold side ESP	
	X			09	113.6	>25	09	Front-fired	none	none	cold side ESP	
	X			05	75	>25	05	Tangential-fired	none	none	cold side ESP	
	X			06	75	>25	06	Tangential-fired	none	none	cold side ESP	
	X			01	57.5 (boilers 01 and 02 combined)	>25	01	Tangential-fired	none	none	cold side ESP	
	X			02	57.5 (boilers 01 and 02 combined)	>25	02	Tangential-fired	none	none	cold side ESP	
	X			03	57.5 (boilers 03 and 04 combined)	>25	03	Tangential-fired	none	none	cold side ESP	
	X			04	57.5 (boilers 03 and 04 combined)	>25	04	Tangential-fired	none	none	cold side ESP	
	X			05	239.4	>25	05	Tangential-fired	LNB	none	cold side ESP	
				06	not coal-fired							
		X		1	617.4	>25	1	Tangential-fired	low-NOx burners and separated overfire air	compliance coal	Cold side ESP w/ flue gas conditioning	
	X	X		2	617.4	>25	2	Tangential-fired	low-NOx burners	compliance coal	Cold side ESP w/ flue gas conditioning	Switch to subbituminous in May 1999 confirmed by e-mail
	x			#2	33	192139	#2	wall fired	low NOX burners	none	ESP	
		x		1	668	632	1	tangential fired	over-fire air	compliance coal	hot-side electrostatic precipitator (esp)	
	x			GEN 1	125	133	gen 1	wall-fired	low NOX burners	dry scrubbing and compliance coal	fabric filter	
	x			1001	285	242	1001	dry bottom wall fired	low NOX burner SCR	dry scrubbing	fabric filter	two boilers supply steam to one generator (assume this means that capacity and sold values are combined values for both boilers)
	x			2001	285	242	2001	dry bottom wall fired	low NOX burner SCR	dry scrubbing	fabric filter	
	X			No. 8 Boiler (neither form is completed for the boiler)	79.5	N/A	No. 8 Boiler (neither form is completed for the boiler)	coal and oil are tangential-fired and the other fuels are fired on a moving grate	overfire air and controlling the fuel mix to the boiler	low sulfur coal and oil	multiple centrifugal cyclone followed by an electrostatic precipitator	
	x			Gen 1	60.8	0	Gen 1	Traveling Grate	LNB	low sulfur coal	ESP	
		x		No. 3	35.2	0	No. 3	Spreader Stoker, traveling grate	None	low sulfur coal	multiclone, venturi scrubber	
		x		No. 2	9.5	0	No. 2	Spreader Stoker, traveling grate	None	low sulfur coal	multiclone, venturi scrubber	
	x			Riley Bark (combination coal/woodwaste unit (approx. 60% Btus' coal/40% Btu's bark))	37.07*	0	Riley Bark (combination coal/woodwaste unit (approx. 60% Btus' coal/40% Btu's bark))	wall-fired	none	none	ESP	*calculation based on formula in 40 CFR Part 72 Appendix D
	x			Big Bill	35.51*	0	Big Bill	wall-fired	none	none	ESP	*calculation based on formula in 40 CFR Part 72 Appendix D
	x			Riley Coal	38.93*	0	Riley Coal	wall-fired	none	none	ESP	*calculation based on formula in 40 CFR Part 72 Appendix D
	x			Peter G.	35.51*	0	Peter G.	wall-fired	none	none	ESP	*calculation based on formula in 40 CFR Part 72 Appendix D
	x			No. 4	52.20*	0	No. 4	tangential fired	none	none	ESP	*calculation based on formula in 40 CFR Part 72 Appendix D

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							50245	Champion International Corporation - Courtland Mill, County Rd 150
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							50247	Champion International Corporation, 601 North B. St.
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							50247	Champion International Corporation, 601 North B. St.
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							50250	375 Muscogee Rd
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							50250	375 Muscogee Rd
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							50250	375 Muscogee Rd
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							50250	375 Muscogee Rd
Champion International Corporation		One Champion Plaza		Stamford	CT	06921-0000							50250	375 Muscogee Rd
Champion International Corporation							North Roanoke Avenue	P.O. Box 580	Roanoke Rapids	NC	27870-0000	Roanoke Rapids Mill	50254	North Roanoke Avenue
Chevron Products Company	Same as 1	575 Market St.		San Francisco	CA	94105-0000								324 W. El Segundo Blvd.
Chevron Products Company	Same as 1	575 Market St.		San Francisco	CA	94105-0000								324 W. El Segundo Blvd.
Chevron Products Company	Same as 1	575 Market St.		San Francisco	CA	94105-0000								324 W. El Segundo Blvd.
Chevron Products Company		575 Market St		San Francisco	CA	94105-0000						left blank	left blank	324 W. El Segundo Blvd
Chevron U.S.A. Production Company			P.O. Box 1392	Bakersfield	CA	93302-0000								Kern River Eastridge Facility Section 4, T29S, R28E, MDB&M
Chevron USA, Inc.		Chevron Products Company, Richmond Refinery, 841 Chevron Way		Richmond	CA	94802-0272							52105	#1 Power Plant - Richmond, CA
Chevron USA, Inc.		Chevron Products Company, Richmond Refinery, 841 Chevron Way		Richmond	CA	94802-0272							52109	Richmond Cogeneration Project 841 Chevron Way
Chino Mines Co.	Chino Mines Co.	210 Cortez Ave.		Hurley	NM	88043-0000							54667	210 Cortez Ave.
Chrysler Capitol Funding Corp.	Mendota Biomass Power						400 Gaillen Parkway	P.O. Box 99	Mendota	CA	09364-0000	Mendota Biomass Power	left blank	400 Guillen Parkway
Cil Carbon L.L.C			P.O. Box 1306	Chalmette	LA	70044-0000						Chalmette plant	left blank	1200 Coke Plant Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	East Bend Station	0035420000-06018	Route 338
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
Cincinnati Gas & Electric Company	Same as legal owner	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	139 E. Fourth Street	P.O. Box 960	Cincinnati	OH	45201-0960	Miami Fort Station	0035420000-02832	Brower Road
CITGO Petroleum Corporation	Same as 1		P.O. Box 1562	Lake Charles	LA	70601						Lake Charles Refinery		Highway 108
City of Ames, IA / Ames Municipal Electric System		502 Carroll Ave		Ames	IA	50010-0000						Ames	0055400000-01122	5th and Carroll Ave
City of Ames, IA / Ames Municipal Electric System		502 Carroll Ave		Ames	IA	50010-0000						Ames	0055400000-01122	5th and Carroll Ave
City of Duluth, MN	Minnesota Power, Inc.						30 West Superior Street		Duluth	MN	55802-2093	M.L. Hibbard	0126470000-01897	4913 Main Street
City of Duluth, MN	Minnesota Power, Inc.						30 West Superior Street		Duluth	MN	55802-2093	M.L. Hibbard	0126470000-01897	4913 Main Street
City of Fremont, NE / Department of Utilities		400 E. Military	P.O. Box 1468	Fremont	NE	68026-1468						Lon Wright	0067790000-02240	2701 E. 1st St.
City of Gainesville, FL	Gainesville Regional Utilities	301 SE 4th Ave	P.O. Box 147117	Gainesville	FL	32614-7117	301 SE 4 Avenue	P.O. Box 147117	Gainesville	FL	32614-7117	Deerhaven	663	10001 NW 13 Street
City of Grand Haven, MI	Grand Haven Board of Light & Power	1700 Eaton Drive		Grand Haven	MI	49417-0000	1700 Eaton Drive		Grand Haven	MI	49417-0000	J.B. Sims	0074830000-01825	1231 North Third Street
City of Grand Island, NE Utilities Department		100 East First St	P.O. Box 1968	Grand Island	NE	68802-1968						Platte	0406060000-00059	1035 West Wildwood Drive
City of Hamilton, OH		20 HIGH STREET		Hamilton	OH	45011-2748	20 HIGH STREET		HAMILTON	OH	45011-2748	Hamilton	0079770000-02917	960 NORTH THIRD STREET
City of Hastings, NE / Hastings Utilities		1228 North Denver Ave		Hastings	NE	68901-0000						Whelan Energy Center	0082450000-00060	East Hwy. 6
City of Henderson, KY	Western Kentucky Energy Corporation						145 N. Main St	P.O. Box 1518	Henderson	KY	42419-1518	HMP&L Station 2	0016920000-01382	State Hwy Jct. 2096/2097
City of Henderson, KY	Western Kentucky Energy Corporation						145 N. Main St	P.O. Box 1518	Henderson	KY	42419-1518	HMP&L Station 2	0016920000-01382	State Hwy Jct. 2096/2097
City of Holland, MI / Board of Public Works		625 Hastings Ave.		Holland	MI	49423-5427	625 Hastings Ave.		Holland	MI	49423-5427	James De Young	0087230000-01830	64 Pine Ave.
City of Independence, MO	Independence Power & Light						21500 East Truman Rd.		Independence	MO	64051-0000	Blue Valley	0092310000-02132	21500 East Truman Rd.

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Courtland	AL	35618-0000		P.O. Box 189	Courtland	AL	35618-0000	David Sherrod - Principal Environmental Engineer	256-637-5377	David_Sherrod@ChampInt.com	x	x	x	kraft black liquor, woodwaste, wastewater treatment solids, TDF
	Hamilton	OH	45013-2909						Kenneth L. Hardesty, principal environmental engineer	513-868-5102	hardeka@champint.com	x	x	x	tire derived fuel
	Hamilton	OH	45013-2909						Kenneth L. Hardesty, principal environmental engineer	513-868-5102	hardeka@champint.com	x	x	x	tire derived fuel
	Cantonment	FL	32533-0000	375 Muscogee Rd	P.O. Box 87	Cantonment	FL	32533-0000	Elaine Galt, Environmental Engineer	850-968-2121 x2426	galte@champint.com	x	x	x	bark, black liquor
	Cantonment	FL	32533-0000	375 Muscogee Rd	P.O. Box 87	Cantonment	FL	32533-0000	Elaine Galt, Environmental Engineer	850-968-2121 x2426	galte@champint.com	x	x	x	bark, black liquor
	Cantonment	FL	32533-0000	375 Muscogee Rd	P.O. Box 87	Cantonment	FL	32533-0000	Elaine Galt, Environmental Engineer	850-968-2121 x2426	galte@champint.com	x	x	x	bark, black liquor
	Cantonment	FL	32533-0000	375 Muscogee Rd	P.O. Box 87	Cantonment	FL	32533-0000	Elaine Galt, Environmental Engineer	850-968-2121 x2426	galte@champint.com	x	x	x	bark, black liquor
	Roanoke Rapids	NC	27870-0000		P.O. Box 580	Roanoke Rapids	NC	27870-0000	Mike Knudson, Principal Environmental Engineer/Chris Puryear, Environmental Supervisor	252-533-6280/252-533-6273	knudsm@champint.com/puryec@champint.com	x			wood waste
	El Segundo	CA	90245-0000						Michele Gabelich, Supervisor Air	310-615-5351	MGAB@chevron.com		x		refinery gas
	El Segundo	CA	90245-0000						Michele Gabelich, Supervisor Air	310-615-5351	MGAB@chevron.com		x		refinery gas
	El Segundo	CA	90245-0000						Michele Gabelich, Supervisor Air	310-615-5351	MGAB@chevron.com		x		refinery gas
	Segundo	CA	90245-0000						Michele Gabelich, supervisor, air	310-615-5351	MGAB@Chevron.com		x		refinery fuel gas
	Bakersfield	CA	93306-0000						Roger Christy, environmental engineer	805-633-4437			x		
P.O. Box 1272	Richmond	CA	94802-0272						Bob Chamberlin	510-242-1546	rtch@chevron.com				fuel gas
	Richmond	CA	94802-0272						Bob Chamberlin	510-242-1546	rtch@chevron.com		x		LPG fuel gas diesel (temporary)
	Hurley	NM	88043-0000		P.O. Box 7	Hurley	NM	88043-0000	Joseph Brunner, Manager Environmental Services	505-537-4305	jbrunner@phelpsd.com		x		
	Mendota	CA	93640-0000						Paul Ervin, operations manager	559-655-4921			x		biomass
	Chalmette	LA	70043-0000		P.O. Box 1306	Chalmette	LA	70044-0000	Jeff Watkins, chief engineer	504-278-1085			x		coke plant waste heat
P.O. Box 937	Union	KY	41091-0000	SAME	SAME	KY	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
P.O. Box128	North Bend	OH	45052-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		Petroleum Coke
P.O. Box128	North Bend	OH	45052-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		Petroleum Coke
P.O. Box128	North Bend	OH	45052-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		Petroleum Coke
P.O. Box128	North Bend	OH	45052-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
P.O. Box128	North Bend	OH	45052-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
	Moscow	OH	45153-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
	New Richmond	OH	45157-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
	New Richmond	OH	45157-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
	New Richmond	OH	45157-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
	New Richmond	OH	45157-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
	New Richmond	OH	45157-0000	SAME	SAME	OH	SAME	SAME	J. Michael Geers, P.E.	(513) 287-3839	mgeers@cinergy.com	X	X		
	Sulphur	LA	70663	Same as 3	Same as 3	Lake Charles	LA		Bob Hasan, Environmental Engineer	318-497-6025	mhasan@citgo.com			x	refinery fuel gas
	Ames	IA	50010-0000						Gary Titus, assistant director electric	515-239-5176		x			refuse derived fuel (RDF)
	Ames	IA	50010-0000						Gary Titus, assistant director electric	515-239-5176		x			refuse derived fuel (RDF)
	Duluth	MN	55807	30 West Superior Street		Duluth	MN	55802-2093	Bob Lindholm, Environmental Compliance Specialist, Sr.	218-722-2641, ext. 3342	blindholm@mnpower.com	x		x	x wood waste
	Duluth	MN	55807	30 West Superior Street		Duluth	MN	55802-2093	Bob Lindholm, Environmental Compliance Specialist, Sr.	218-722-2641, ext. 3342	blindholm@mnpower.com	x		x	x wood waste
	Fremont	NE	68025-0000	City of Fremont / Department of Utilities, 400 E. Military	P.O. Box 1468	Fremont	NE	68026-1468	Robert R. Realph, Plant Superintendent / Dick Svatora, Operations Supervisor	402-727-2644 / 402-727-2642	plant2@teknet.com	x		x	propane
P.O. Box 147117	Gainesville	FL	32653-0000	Same as 3	Same as 3	Same as 3	FL	Same as 3	Yolanta E. Jonynas, Sr. Electric Utility Environmental Engineer	352-334-3400 Ext. 1284	jonynasye@gru.com	X	X	X	
	Grand Haven	MI	49417	Same		Same	MI	Same	Charles C. Larsen, Chemical Systems Supervisor	616-842-6355	clarsen@ghblp.org	X	X	X	
	Grand Island	NE	68802-1982						Andrew J. Cofas, plant superintendent	308-385-5497		x			
	Hamilton	OH	45011-1515	SAME AS 5		SAME AS 5	OH	SAME AS 5	MARY L. MOORE, UTILITIES ENVIRONMENTAL ADMINISTRATOR	(513) 868-5908 EXT. 1830	moorem@utilities.ci.hamilton.oh.us	X		X	
	Hastings	NE	68901-0000	1228 North Denver Avenue		Hastings	NE	68901-0000	Mary Stange, P.E.	402-463-1371	mstange@hastingsutilities.com	x			No. 2 fuel for starting and flame stabilization
P.O. Box 498	Sebree	KY	42455-0000	same as 3					Steve Noland, Sr. Environmental Scientist	502-844-6032	steve.noland@lgeenergy.com	x		x (start-up)	pelletized coal fines
P.O. Box 498	Sebree	KY	42455-0000	same as 3					Steve Noland, Sr. Environmental Scientist	502-844-6032	steve.noland@lgeenergy.com	x		x (start-up)	pelletized coal fines
	Holland	MI	49423-xxxx						Bruce Van Farowe	616-355-1204	vanfarow@bpw.holland.mi.us	x		x	
	Independence	MO	64056-0000	21500 East Truman Rd.		Independence	MO	64051-0519	Dwayne E. Durst, Environmental Compliance Engineer / Tom Kephart, Blue Valley Operations Supervisor	816-325-7445 / 816-325-7521	ddurst@indepmo.org / tkephart@indepmo.org	x	x	x	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:								
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone				Comments
	x			No. 2 Power Boiler		0	No. 2 Power Boiler	wall-fired	low NOX burners	wet FGD	cold-side ESP				cover letter states that boiler is not connected to an electrical generator
	x			# 10 boiler		40.98	# 10 boiler	pulverized coal	none	none	ESP				
	x			# 14 boiler		24.29	# 14 boiler	spreader stoker	none	none	ESP				
	x			PB3		26 NA	PB3	wall-fired	good combustion practices	low sulfur coal, FGD	cyclones, venturi scrubber				
	x			PB4		53 NA	PB4	wall-fired	good combustion practices	low sulfur coal, FGD	cyclones, venturi scrubber				
	x			GEN1		44	<0.1 MW GEN 1 and 2 combined								
	x			GEN2		48	<0.1 MW GEN 1 and 2 combined								
	x			gen1		53.7	0 gen1	tangential	none	none	venturi scrubber				
						38.74			LNB						
						38.74			LNB						
						48			LNB						
															facility did not send questionnaire back; instead they sent a letter stating the facility is fueled by natural gas
	X			2		669	669 2	Wall Fired	low-NOx Burners	Wet-FGD	hot side electrostatic precipitator				
				5-1		50	50 5-1	Roof fired	none	none	cold side electrostatic precipitator				
				5-2		50	50 5-2	Roof fired	none	none	cold side electrostatic precipitator				
				6		175	175 6	Tangential fired	SNCR	none	cold side electrostatic precipitator				
				7		557	557 7	Wall Fired	low-NOx Burners	none	cold side electrostatic precipitator				
				8		558	558 8	Wall Fired	low-NOx Burners	compliance coal	cold side electrostatic precipitator				
	X			1		1426	1426 1	Wall Fired	low-NOx Burners	Wet-FGD	cold side electrostatic precipitator				
	X			1		115	115 1	Tangential fired	none	none	cold side electrostatic precipitator				
				2		113	113 2	Tangential fired	none	none	cold side electrostatic precipitator				
				3		135	135 3	Wall-Fired	none	none	cold side electrostatic precipitator				
				4		165	165 4	Tangential fired	none	none	cold side electrostatic precipitator				
				5		255	255 5	Tangential fired	low-NOx Burners	none	cold side electrostatic precipitator				
				6		461	461 6	Tangential fired	low-NOx Burners	none	cold side electrostatic precipitator				
		x		7		33	33 7	tangential	none	low sulfur coal	cold-ESP				
		x		8		65	65 8	wall-fired	overfired air	low sulfur coal	hot-side ESP				
		x		3		35	13,952 #, ## 3	spreader stoker	none	compliance coal	cold-side ESP				# this unit cogenerates steam and electricity and does not meet the definition of an electric utility steam generating unit for purposes of the ICR. ## total MWhrs sold from this unit in 1998. August was peak month with 4,267 MWhrs sold.
		x		4		35	3,379 #, ### 4	spreader stoker	none	compliance coal	cold-side ESP				# this unit cogenerates steam and electricity and does not meet the definition of an electric utility steam generating unit for purposes of the ICR. ### total MWhrs sold from this unit in 1998. August was peak month with 3,043 MWhrs sold.
		x		8		91.5	0 8	Wall-fired	LNB	low sulfur coal	Hot-side ESP				
	X			B2		251	>18,000 Mwe-hours B2	Wall-fired	None	Compliance (low sulfur) coal	Hot-side ESP				
	X			3		65	65 3	wall-fired	low-NOx burners	wet flue gas desulfurization (FGD)	cold-side electrostatic precipitator (ESP)				
		x		1		109	100 1	tangential-fired	low NOX control process	low sulfur coal	hot-side ESP				
	X			9		50.6	50.6 9	TANGENTIAL-FIRED	NONE	DRY-SCRUBBER (not operational as date of submittal, burning compliance coal until activated)	hot-side ESP; fabric filter				
				1		76.3	> 18000 Mwh 1	tangential-fired	overfire, air dampers	N.A.	ESP				did not specify what N.A. meant under sold cell in question 11
	x			H1		167 gross	> 18750 H-1	wall fired	low NOX burners	wet lime scrubbers	ESP				
	x			H2		174 gross	> 18750 H-2	wall fired	low NOX burners	wet lime scrubbers	ESP				
	x			5		28750	19 5	wall fired	none	none	ESP/ Cyclone				
	x			1		22	22 1	Tangential-fired	None	None	Cold-side ESP				

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
City of Independence, MO	Independence Power & Light						21500 East Truman Rd.		Independence	MO	64051-0000	Blue Valley	0092310000-02132	21500 East Truman Rd.
City of Independence, MO	Independence Power & Light						21500 East Truman Rd.		Independence	MO	64051-0000	Blue Valley	0092310000-02132	21500 East Truman Rd.
City of Jamestown, NY / Board of Public Utilities		92 Steele St.	P.O. Box 700	Jamestown	NY	14702-0700						SA Carlson	0096450000-02682	136 Steele Street
City of Jamestown, NY / Board of Public Utilities		92 Steele St.	P.O. Box 700	Jamestown	NY	14702-0700						SA Carlson	0096450000-02682	136 Steele Street
City of Jamestown, NY / Board of Public Utilities		92 Steele St.	P.O. Box 700	Jamestown	NY	14702-0700						SA Carlson	0096450000-02682	136 Steele Street
City of Jamestown, NY / Board of Public Utilities		92 Steele St.	P.O. Box 700	Jamestown	NY	14702-0700						SA Carlson	0096450000-02682	136 Steele Street
City of Lakeland, FL		501 East Lemon St		Lakeland	FL							C.D. McIntosh, Jr.	0106230000-00676	3030 E. Lake Parker Dr.
City of Lansing, MI / Lansing Board of Water and Light		1232 Haco Drive		Lansing	MI	48901-0000						Eckert Station	0107040000-01831	601 Island Avenue
City of Lansing, MI / Lansing Board of Water and Light		1232 Haco Drive		Lansing	MI	48901-0000						Eckert Station	0107040000-01831	601 Island Avenue
City of Lansing, MI / Lansing Board of Water and Light		1232 Haco Drive		Lansing	MI	48901-0000						Eckert Station	0107040000-01831	601 Island Avenue
City of Lansing, MI / Lansing Board of Water and Light		1232 Haco Drive		Lansing	MI	48901-0000						Eckert Station	0107040000-01831	601 Island Avenue
City of Lansing, MI / Lansing Board of Water and Light		1232 Haco Drive		Lansing	MI	48901-0000						Eckert Station	0107040000-01831	601 Island Avenue
City of Lansing, MI / Lansing Board of Water and Light		1232 Haco Drive		Lansing	MI	48901-0000						Eckert Station	0107040000-01831	601 Island Avenue
City of Lansing, MI / Lansing Board of Water and Light		1232 Haco Drive		Lansing	MI	48901-0000						Eckert Station	0107040000-01831	601 Island Avenue
City of Lansing, MI / Lansing Board of Water and Light		1232 Haco Drive		Lansing	MI	48901-0000						Erikson	0107040000-01832	3725 S. Canal Rd
City of Logansport, IN	City Building 6th and Broadway											Logansport	0111420000-01032	800 Race St
City of Logansport, IN	City Building 6th and Broadway											Logansport	0111420000-01032	800 Race St
City of Muscatine, IA / Board of Water, Electric, and Communications Trustees		3205 Cedar Street		Muscatine	IA	52761-2204						Muscatine	0131430000-01167	1700 Industrial Connector Rd
City of Richmond, IN	Richmond Power & Light						2000 U.S. 27 SOUTH	P.O. Box 908	RICHMOND	IN	47374-0000	Whitewater Valley	0159890000-01040	2000 U.S. 27 SOUTH
City of Richmond, IN	Richmond Power & Light						2000 U.S. 27 SOUTH	P.O. Box 908	RICHMOND	IN	47374-0000	Whitewater Valley		2000 U.S. 27 SOUTH
City of Sikeston, MO	Sikeston Board of Public Utilities	138 NORTH PRAIRIE	P.O. Box 370	SIKESTON	MO	63801-0370	138 NORTH PRAIRIE	P.O. Box 370	SIKESTON	MO	63801-0370	Sikeston	0171770000-06768	1551 WEST WAKEFIELD ST
City of Spokane, WA	Wheelabrator Spokane International						South 2900 Geiger Blvd		Spokane	WA	99224-0000	Wheelabrator Spokane International	508860000	South 2900 Gieger Blvd
City of Springfield, IL	Same as 1	Municipal Center East, 800 E. Monroe		Springfield	IL	62757-0000						Dallman	0178280000-00963	3100 Stevenson Dr.
City of Springfield, IL	Same as 1	Municipal Center East, 800 E. Monroe		Springfield	IL	62757-0000						Dallman	0178280000-00963	3100 Stevenson Dr.
City of Springfield, IL	Same as 1	Municipal Center East, 800 E. Monroe		Springfield	IL	62757-0000						Dallman	0178280000-00963	3100 Stevenson Dr.
City of Springfield, MO through the Board of Public Utilities	Board of Public of Utilities, City of Springfield, MO						301 East Central	P.O. Box 551	Springfield	MO	65801-0000	James River Power Station	left blank	5701 South Kissick Rd
City of Springfield, MO through the Board of Public Utilities	Board of Public of Utilities, City of Springfield, MO						301 East Central	P.O. Box 551	Springfield	MO	65801-0000	James River Power Station	left blank	5701 South Kissick Rd
City of Springfield, MO through the Board of Public Utilities	Board of Public of Utilities, City of Springfield, MO						301 East Central	P.O. Box 551	Springfield	MO	65801-0000	James River Power Station	left blank	5701 South Kissick Rd
City of Springfield, MO through the Board of Public Utilities	Board of Public of Utilities, City of Springfield, MO						301 East Central	P.O. Box 551	Springfield	MO	65801-0000	James River Power Station	left blank	5701 South Kissick Rd
City of Springfield, MO through the Board of Public Utilities	Board of Public of Utilities, City of Springfield, MO						301 East Central	P.O. Box 551	Springfield	MO	65801-0000	James River Power Station	left blank	5701 South Kissick Rd
City of Springfield, MO through the Board of Public Utilities	Board of Public of Utilities, City of Springfield, MO						301 East Central	P.O. Box 551	Springfield	MO	65801-0000	James River Power Station	left blank	5701 South Kissick Rd
City of Springfield, MO through the Board of Public Utilities	Board of Public of Utilities, City of Springfield, MO						301 East Central	P.O. Box 551	Springfield	MO	65801-0000	Southwest Power Station	left blank	Walnut Lawn @ Haseltine Rd
City of Tampa, FL	Wheelabrator McKay Bay, Inc.						107 N. 34th St.		Tampa	FL	33605-0000	McKay Bay Facility	4b-020541-50875	107 N. 34th St.
City of Vineland, NJ	Vineland Municipal Electric Utility	640 E. Wood St.	P.O. Box 1508	Vineland	NJ	08362-1508	640 E. Wood St.	P.O. Box 1508	Vineland	NJ	08362-1508	Howard Down	2434	211 N. West Ave.
Clark Refining and Marketing, Inc. (Port Arthur Refinery - Texas)		1801 South Gulfway Dr.	P.O. Box 909	Port Arthur	TX	77641-0909						Clark's Port Arthur Refinery	52108	1801 South Gulfway Dr.
Cleco Corporation; Southwestern Electric Power Company, Inc.; Northeast Texas Electric Coop; Oklahoma Municipal Power Authority	Cleco Corporation						2030 Donahue Ferry Rd.	P.O. Box 5000	Pineville	LA	71361-5000	Dolet Hills Power Station	0032650000-00051	963 Power Plant Rd
Coalinga Cogeneration Company	Same as 1		P.O. Box 81078	Bakersfield	CA	93380-0000						Coalinga Cogeneration Company	QFER 3227, SIC 4931	32812 W. Gale Avenue
Cogen Energy Technology L.P.							1902 River Road		Castleton-on-Hudson	NY	12033-0000	Cogen Energy Technology L.P. - Fort Orange Facility	393310190	1902 River Road
Cogen Technologies NJ Venture	General Electric Global O & M Services	33rd Floor, 711 Louisiana		Houston	TX	77002-0000						Bayonne Cogen Plant	50497	10 Hook Rd
Cogen Technologies, Linden Venture	General Electric, Global O&M Services	33rd Floor, 711 Louisiana		Houston	TX	07702-0000						Linden Cogen Plant	50006	Block 520, Lot 6, 1900 Brunswick Avenue
Cogeneration Corporation of America	NRG Power Operations, Inc.	One Carlson Parkway, Suite 240		Minneapolis	MN	55447-4454	35 Blanchard St		Newark	NJ	07102-0000	CogenAmerica Newark, Inc.	left blank	35 Blanchard St

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Independence	MO	64056-0000	21500 East Truman Rd.		Independence	MO	64051-0519	Dwayne E. Durst, Environmental Compliance Engineer / Tom Kephart, Blue Valley Operations Supervisor	816-325-7445 / 816-325-7521	ddurst@indepmo.org / tkephart@indepmo.org		x	x	
	Independence	MO	64056-0000	21500 East Truman Rd.		Independence	MO	64051-0519	Dwayne E. Durst, Environmental Compliance Engineer / Tom Kephart, Blue Valley Operations Supervisor	816-325-7445 / 816-325-7521	ddurst@indepmo.org / tkephart@indepmo.org		x	x	
	Jamestown	NY	14701-0000	92 Steele St.	P.O. Box 700	Jamestown	NY	14701-0000	Michael V. Saar, Environmental Engineer	716-661-1620			x		
	Jamestown	NY	14701-0000	92 Steele St.	P.O. Box 700	Jamestown	NY	14701-0000	Michael V. Saar, Environmental Engineer	716-661-1620			x		
	Jamestown	NY	14701-0000	92 Steele St.	P.O. Box 700	Jamestown	NY	14701-0000	Michael V. Saar, Environmental Engineer	716-661-1620			x		
	Jamestown	NY	14701-0000	92 Steele St.	P.O. Box 700	Jamestown	NY	14701-0000	Michael V. Saar, Environmental Engineer	716-661-1620			x		
	Lakeland	FL	33805-0000						Timothy C. Bates, Power Production Manager; Farzie Shelton, Manager of Environmental Licensing and Permitting	941-499-6601 (Timothy Bates); 941-499-6603 (Farzie Shelton)	tbate@city.lakeland.net; fshel@city.lakeland.net		x	x	RDF & petroleum coke
	Lansing	MI	48901-0000						Philip Kokoczka, environmental engineer	517-371-6362	pak@lbwl.com			x (start-up fuel)	
	Lansing	MI	48901-0000						Philip Kokoczka, environmental engineer	517-371-6362	pak@lbwl.com			x (start-up fuel)	
	Lansing	MI	48901-0000						Philip Kokoczka, environmental engineer	517-371-6362	pak@lbwl.com			x (start-up fuel)	
	Lansing	MI	48901-0000						Philip Kokoczka, environmental engineer	517-371-6362	pak@lbwl.com			x (start-up fuel)	
	Lansing	MI	48901-0000						Philip Kokoczka, environmental engineer	517-371-6362	pak@lbwl.com			x (start-up fuel)	
	Lansing	MI	48901-0000						Philip Kokoczka, environmental engineer	517-371-6362	pak@lbwl.com			x (start-up fuel)	
	Lansing	MI	48901-0000						Philip Kokoczka, environmental engineer	517-371-6362	pak@lbwl.com			x (start-up fuel)	
	Lansing	MI	left blank						Philip Kokoczka, environmental engineer	517-371-6362	pak@lbwl.com			x (start-up fuel)	
	Logansport	IN	46947-0000						Alexander J. Pyatsky, P.E., DEE, manager, electric generation department	219-753-6231			x		
	Logansport	IN	46947-0000						Alexander J. Pyatsky, P.E., DEE, manager, electric generation department	219-753-6231			x		
	Muscatine	IA	52761-0000	same as 3					Don Pauken	319-262-3394	dpauken@mpw.org		x	x	
	Richmond	IN		2000 U.S. 27 SOUTH	P.O. Box 908	RICHMOND	IN	47374-0000	BOBBY CRYE, POWER PRODUCTION MANAGER	765 9737215	bobc@rp-l.com		x		
	Richmond	IN		2000 U.S. 27 SOUTH	P.O. Box 908	RICHMOND	IN	47374-0000	BOBBY CRYE, POWER PRODUCTION MANAGER	765 9737215	bobc@rp-l.com		x		
P.O. Box 370	Sikeston	MO	63801-0370	SAME	SAME	SAME	MO	SAME	KEN RIDDLE OR RANDAL PICK	573-471-5000	RWPICK01@LDD.NET		X		
	Spokane	WA	99224-0000						Mike Burt, plant manager	509-624-6575	mike_burt@wastemanagement.com				municipal solid waste
	Springfield	IL	62703-0000	201 E. Lake Shore Dr.		Springfield	IL	62707-0000	S. David Farris, CIH	217-757-8610	dfarris@cwlp.com		x		
	Springfield	IL	62703-0000	201 E. Lake Shore Dr.		Springfield	IL	62707-0000	S. David Farris, CIH	217-757-8610	dfarris@cwlp.com		x		
	Springfield	IL	62703-0000	201 E. Lake Shore Dr.		Springfield	IL	62707-0000	S. David Farris, CIH	217-757-8610	dfarris@cwlp.com		x		
	Springfield	MO	65804-0000		P.O. Box 551	Springfield	MO	65801-0000	David M. Fraly, Ph.D.	417-831-8778	dfraley@cityutil.com		x	x	propane
	Springfield	MO	65804-0000		P.O. Box 551	Springfield	MO	65801-0000	David M. Fraly, Ph.D.	417-831-8778	dfraley@cityutil.com		x	x	propane
	Springfield	MO	65804-0000		P.O. Box 551	Springfield	MO	65801-0000	David M. Fraly, Ph.D.	417-831-8778	dfraley@cityutil.com		x	x	propane
	Springfield	MO	65804-0000		P.O. Box 551	Springfield	MO	65801-0000	David M. Fraly, Ph.D.	417-831-8778	dfraley@cityutil.com		x	x	propane
	Springfield	MO	65804-0000		P.O. Box 551	Springfield	MO	65801-0000	David M. Fraly, Ph.D.	417-831-8778	dfraley@cityutil.com		x	x	propane
	Springfield	MO	65719-0000		P.O. Box 551	Springfield	MO	65801-0000	David M. Fraly, Ph.D.	417-831-8778	dfraley@cityutil.com		x	x	
	Tampa	FL	33605-0000						George Woodward / William Hooper	813-248-1457					Municipal solid waste
P.O. Box 1508	Vineland	NJ	08362-1508	SAME as 3	SAME as 3	SAME as 3	NJ	SAME as 3	Lisa Fleming, Sr. Environmental Specialist	(609) 794-4163; FAX (609) 794-6197	Flembinos@aol.com		X		
P.O. Box 909	Port Arthur	TX	77641-0909						Morris Carter, Jr. P.E., manager, environmental health and safety	409-985-1358	carter.Morris@clarkUSA.com			x	refinery fuel gas
	Mansfield	LA	71502-0000		P.O. Box 5000	Pineville	LA	71361-5000	Paul D. Miller, Principal Environmental Specialist	318-484-7718	Paul.Miller@cleco.com		x	x	propane
	Coalinga	CA	93210-0000		P.O. Box 81078	Bakersfield	CA	93380-0000	Daniel Beck, Regulatory Compliance Coordinator	805-392-2461	dbeck@sycamore.com			x	
	Castleton-on-Hudson	NY	12033-0000						Daniel J. Callaghan, Plant Manager	518-732-0031	Dan@CogenEnergy.com		x	x	
	Bayonne	NJ	07002-0000						Art Stappenbeck, director of operations	609-409-9403	astappenbeck@cogentech.com		x	x	
	Linden	NJ	07036-0000						Art Stappenbeck, direction of operations	609-409-9403	astappenbeck@cogentech.com		x	x	
	Newark	NJ	07105-0000						Robert Hilbert, plant manager	973-817-7936	mhmh@aol.com			x	kerosene

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	x			2		22	22	Tangential-fired	None	None	Cold-side ESP		
	x			3		58	58	Tangential-fired	None	None	Cold-side ESP		
	x			9		15.5	left blank	wall fired	low NOX burner	compliance coal	cold side ESP		
	x			10		15.5	left blank	wall fired	low NOX burner	compliance coal	cold side ESP		
	x			11		15.5	left blank	wall fired	low NOX burner	compliance coal	cold side ESP		
	x			12		23	left blank	wall fired	low NOX burner	compliance coal	cold side ESP		
	x			3		364	364	wall-fired	low-NOx burners	wet FGD	cold-side ESP		
	x			1		44	366185 MWh* ("value sold for all 6 units for the most recent 12 month period)	wall	none	compliance coal	ESP		
	x			2		44	366185 MWh* ("value sold for all 6 units for the most recent 12 month period)	tangential	none	compliance coal	ESP		
	x			3		47	366185 MWh* ("value sold for all 6 units for the most recent 12 month period)	tangential	none	compliance coal	ESP		
	x			4		80	366185 MWh* ("value sold for all 6 units for the most recent 12 month period)	wall	low NOX burners	compliance coal	ESP		
	x			5		80	366185 MWh* ("value sold for all 6 units for the most recent 12 month period)	wall	low NOX burners (to be installed in near future)	compliance coal	ESP		
	x			6		80	366185 MWh* ("value sold for all 6 units for the most recent 12 month period)	wall	low NOX burners (to be installed in near future)	compliance coal	ESP		
	x			1		154	54435 MWh* ("MWh sold is for the most recent 12 month period)	wall	low NOX burners	compliance coal	ESP		
	x			5		16.5	16.5	stoker-fired	left blank	compliance	ESP		
	x			6		22	22	stoker-fired	left blank	coal	ESP		
		x		8		75	355549 (net generation during 1997)	cyclone	none	none	ESP		
	x			1		37.5	37.5	wall-fired	low-NOX burners	none	COLD SIDE ESP		
	x			2		60.9	60.9	tangential-fired	low NOX burners, separated overfire air damper	Dry scrubbing (LIFAC)(not in use) phase II	COLD SIDE ESP		
		X		1		261	246	WALL-FIRED	LOW NOX BURNERS	COMPLIANCE COAL	ESP		
	x			31		80	N/A	Cyclone	None	None	ESP		
	x			32		80	N/A	Cyclone	None	None	ESP		
	x			33		192	N/A	Tangential-fired	None	FGD	ESP		
	x	x		1		23	21	tangential	none	compliance coal	ESP (cold)		
	x	x		2		23	21	tangential	none	compliance coal	ESP (cold)		
	x	x		3		44	42	wall-fired	LNBI/OFA	compliance coal	ESP (cold)		
	x	x		4		60	58	wall-fired	LNBI/OFA	compliance coal	ESP (cold)		
	x	x		5		105	98	wall-fired	LNBI/OFA	compliance coal	ESP (cold)		
		x		1		194.5	178.5	wall-fired	LNB	compliance coal (FGD formerly used; inoperable with compliance coal)	cold ESP		
	X			(none - only coal-burning unit is not >25 MWe)	N/A	N/A							
	x			1		720.75	4507770	dry bottom wall fired	low NOX burners	wet flue gas desulfurization	high efficiency ESP; cold side w/ flue gas condi		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold-side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	X			GEN1	18.5	16	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	18.5	16	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	18.5	16	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	18.5	16	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	18.5	16	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	18.5	16	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	18.5	16	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN2	20	17.5	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN2	20	17.5	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN2	20	17.5	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			1A	37.5	29	GEN1	TRAVELING GRATE STOKER	FGR W/METHANE REBURN	DRY FGD		PULSE-JET BAGHOUSE	
	X			1B	37.5	29	GEN1	TRAVELING GRATE STOKER	FGR W/METHANE REBURN	DRY FGD		PULSE-JET BAGHOUSE	
	X			2A	37.5	29	GEN2	TRAVELING GRATE STOKER	FGR W/METHANE REBURN	DRY FGD		PULSE-JET BAGHOUSE	
	X			2B	37.5	29	GEN2	TRAVELING GRATE STOKER	FGR W/METHANE REBURN	DRY FGD		PULSE-JET BAGHOUSE	
	X			3A	37.5	24	GEN3	TRAVELING GRATE STOKER	FGR W/METHANE REBURN	DRY FGD		PULSE-JET BAGHOUSE	
	X			3B	37.5	24	GEN3	TRAVELING GRATE STOKER	FGR W/METHANE REBURN	DRY FGD		PULSE-JET BAGHOUSE	
	X			4A	37.5	24	GEN4	TRAVELING GRATE STOKER	FGR W/METHANE REBURN	DRY FGD		PULSE-JET BAGHOUSE	
	X			4B	37.5	24	GEN4	TRAVELING GRATE STOKER	FGR W/METHANE REBURN	DRY FGD		PULSE-JET BAGHOUSE	
	X			1A	37.5	28	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	DRY FGD		PULSE-JET BAGHOUSE	
	X			1B	37.5	28	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	DRY FGD		PULSE-JET BAGHOUSE	
	X			2A	37.5	28	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	DRY FGD		PULSE-JET BAGHOUSE	
	X			2B	37.5	28	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	DRY FGD		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN2	20	17.5	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN2	20	17.5	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN2	20	17.5	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	20	17.5	GEN1	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN2	20	17.5	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN2	20	17.5	GEN2	TRAVELING GRATE STOKER	STAGED COMBUSTION	NONE		PULSE-JET BAGHOUSE	
	X			GEN1	35.9	33	GEN1	FBC	OFA	SI	FF		
												plant did not return questionnaire; instead they sent a cover letter stating that they do not fit the definition of a coal-fired electric utility steam generating unit	
		x		5	50	*	5	wall fired	low NOX burners	low-sulfur coal	fabric filter	*Cybele Brockmann spoke with Joe Hammond on 1/13/99; facility is an electric utility, thus, all electricity generated leaves the fence line	
		x		6	75	*	6	wall fired	low NOX burners	low-sulfur coal	fabric filter	*Cybele Brockmann spoke with Joe Hammond on 1/13/99; facility is an electric utility, thus, all electricity generated leaves the fence line	
		x		7	132	*	7	wall fired	low NOX burners to be installed 12/99	low-sulfur coal	fabric filter	*Cybele Brockmann spoke with Joe Hammond on 1/13/99; facility is an electric utility, thus, all electricity generated leaves the fence line	
		x		1	207	left blank	1	wall fired	low NOX burners	low-sulfur coal	fabric filter		
	x			Gen 1	41.5		37	Gen 1	FBC	low NOX burners	FBC	fabric filter	
	X			1	125		125	1	Cyclone			ESP	
	X			2	125		125	2	Cyclone			ESP	
	X			3	165		165	3	Dry Bottom Wall Fired	Low NOx Burner		ESP	
	X			5	375		375	5	Dry BottomTangentially Fired	Low NOx Burner	Wet FGD	ESP	
	X			6	375		375	6	Dry BottomTangentially Fired	Low NOx Burner	Wet FGD	ESP	
	X			9	100		100	9	Dry Bottom Wall Fired	Low NOx Burner		ESP	
	X			4	780		780	4	Dry BottomTangentially Fired	Low NOx Burner		ESP	
		x		7	234	all except aux. Power	7	tangential-fired	none	compliance (low sulfur)	cold-side electrostatic precipitator (ESP)		
		x		8	347	all except aux. Power	8	tangential-fired	none	compliance (low sulfur)	cold-side electrostatic precipitator (ESP)		
		x		19	348	all except aux. Power	19	tangential-fired	low-NOx burners	compliance (low sulfur)	cold-side electrostatic precipitator (ESP)		
		x		71 & 72	531	all except aux. Power	71 & 72	tangential-fired	none	compliance (low sulfur)	cold-side electrostatic precipitator (ESP)		
		x		81 & 82	550	all except aux. Power	81 & 82	tangential-fired	none	compliance (low sulfur)	cold-side electrostatic precipitator (ESP)		
		x		5	341	all except aux. Power	5	cyclone	none	compliance (low sulfur)	cold-side electrostatic precipitator (ESP)		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)	
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address	
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Powerton	879 2 Mi. S of Pekin off IL Rt. 29 on Manito Rd.
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Powerton	879 2 Mi. S of Pekin off IL Rt. 29 on Manito Rd.
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Waukegan	883 10 Greenwood Ave.
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Waukegan	883 10 Greenwood Ave.
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Waukegan	883 10 Greenwood Ave.
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Will County	884 529 E. Romeo Rd.
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Will County	884 529 E. Romeo Rd.
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Will County	884 529 E. Romeo Rd.
Commonwealth Edison Company	Same as owner	10 S. Dearborn St. Suite 35FNW	P.O. Box 767	Chicago	IL	60690-0767	Same as owner							Will County	884 529 E. Romeo Rd.
Commonwealth of Pennsylvania State System of Higher Education	Indiana University of Pennsylvania	Dixon University Center, 2986 N. 2nd St.		Harrisburg	PA	17710-0000	525 Pratt Drive			Indiana	PA	15705-0000		Indiana University of Pennsylvania	10129 S.525 Pratt Drive
Connecticut Resource Recovery Authority (CRRRA)	Resource Recovery Systems of Connecticut, Inc.	179 Allyn St., Suite 603		Hartford	CT	06103-0000	6 Howard Ave			Bridgeport	CT	06605-0000		Mid-CT RRF	Reserve Rd., Gate 20-40
Connecticut Resources Recovery Authority	Bridgeport RESCO Company L.P.	CRRRA - 179 Allyn Street		Hartford	CT	06106-0000	6 Howard Ave			Bridgeport	CT	06605-0000		Bridgeport RESCO	50883 6 Howard Ave
Connecticut Resources Recovery Authority	Bridgeport RESCO Company L.P.	CRRRA - 179 Allyn Street		Hartford	CT	06106-0000								Bridgeport RESCO	50883 6 Howard Avenue
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Biron Division	10234 621 Biron Dr.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Biron Division	10234 621 Biron Dr.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Biron Division	10234 621 Biron Dr.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Biron Division	10234 621 Biron Dr.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Biron Division	10234 621 Biron Dr.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Inter Lake Division	54885 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Inter Lake Division	54885 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Inter Lake Division	54885 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Inter Lake Division	54885 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Inter Lake Division	54885 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Kraft Division	10477 950 Fourth Ave. North
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Kraft Division	10477 950 Fourth Ave. North
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Kraft Division	10477 950 Fourth Ave. North
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Kraft Division	10477 950 Fourth Ave. North
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Kraft Division	10477 950 Fourth Ave. North
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Kraft Division	10477 950 Fourth Ave. North
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Kraft Division	10477 950 Fourth Ave. North
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Niagara Division	54857 1101 Mill St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Niagara Division	54857 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Niagara Division	54857 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Niagara Division	54857 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Niagara Division	54857 433 N. Main St.
Consolidated Papers, Inc.			P.O. Box 8050	Wisconsin Rapids	WI	54495-8050								Wisconsin Rapids Division	10466 231 Fist Ave. North
Constellation Operating Services Stillwater Geothermal 1	Constellation Operating Services						4785 Lawrence Lane			Fallon	NV	89406-0000		Stillwater Facility	50765 4785 Lawrence Lane
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								B.C. Cobb	0042540000-01695 151 North Causeway
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								B.C. Cobb	0042540000-01695 151 North Causeway
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								Dan E. Karn	0042540000-01702 2742 N. Weadock Highway
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								Dan E. Karn	0042540000-01702 2742 N. Weadock Highway
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								J.C. Weadock	0042540000-01720 2555 N. Weadock Highway
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								J.C. Weadock	0042540000-01720 2555 N. Weadock Highway
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								J.H. Campbell	0042540000-01710 17000 Croswell Street
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								J.H. Campbell	0042540000-01710 17000 Croswell Street
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								J.H. Campbell	0042540000-01710 17000 Croswell Street
Consumers Energy Co.		212 W. Michigan Ave		Jackson	MI	49201-0000								J.R. Whiting	0042540000-01723 4525 East Erie Road

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s); and e-mail address(es):		Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)	
n/a	Pekin	IL	61554-8587	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x		x	waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
n/a	Pekin	IL	61554-8587	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x		x	waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
n/a	Waukegan	IL	60087-5197	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x	x		waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
n/a	Waukegan	IL	60087-5197	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x		x	waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
n/a	Waukegan	IL	60087-5197	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x		x	waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
n/a	Romeoville	IL	60441-1538	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x	x		waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
n/a	Romeoville	IL	60441-1538	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x	x		waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
n/a	Romeoville	IL	60441-1538	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x	x		waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
n/a	Romeoville	IL	60441-1538	Same as 3	Same as 3	Same as 3	IL	Same as 3	Lorinda Lamb or Scott Miller	312/394-3421 and 312/394-4433, respectively	Lorinda.M.Lamb@ucm.com & Scott.B.Miller@ucm.com	x	x		waste oil, antifreeze, resin, boiler cleaning waste, and any other alt. Fuel as determined by the permit	
	Indiana	PA	15705-0000						Charles Altimus, Operations Manager	724-357-5782	altimus@grove.iup.edu	x		x		
	Hartford	CT	06103-0000	Same as 5					Paul Sibiga, Facility Manager	860-240-7100		x		x	municipal solid waste primary fuel	
	Bridgeport	CT	06605-0000						Tom Maillet, Steve Ariyan	203-579-2607	Tom_Maillet@wmx.com; Steve_Ariyan@wmx.com				MSW	
	Bridgeport	CT	06605-0000						Tom Maillet, Steve Ariyan	203-579-2607	Tom_Maillet@wmx.com; Steve_Ariyan@wmx.com				MSW	
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com			x	bark, wood waste	
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com			x		
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com			x		
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x				
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x				
	Kimberly	WI	54136-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x	x	x		
	Kimberly	WI	54136-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x	x	x		
	Kimberly	WI	54136-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x			x	
	Kimberly	WI	54136-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com				x	
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x	x	x	bark / wood waste / black liquor	
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x	x	x	bark / wood waste / black liquor	
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com			x	bark / wood waste / black liquor	
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com			x	bark / wood waste / black liquor	
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x	x	x	bark / wood waste / black liquor	
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x	x	x	bark / wood waste / black liquor	
	Niagara	WI	54151-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x				bark / wood waste
	Kimberly	WI	54136-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x				bark / wood waste
	Kimberly	WI	54136-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x				bark / wood waste
	Kimberly	WI	54136-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com	x				bark / wood waste
	Wisconsin Rapids	WI	54494-0000		P.O. Box 8050	Wisconsin Rapids	WI	54495-8050	James D. Weinbauer, Director of Environmental Affairs	715-422-3693	james.weinbauer@conpapers.com					Hydro
	Fallon	NV	89406-0000						Allen D. Schindler (plant manager); Steve F. Dobbs	775-867-5093						geothermal
	Muskegon	MI	49445-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x				
	Muskegon	MI	49445-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x				
	Essexville	MI	48732-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x	x	x		
	Essexville	MI	48732-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x		x	x	
	Essexville	MI	48732-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x				
	Essexville	MI	48732-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x				
	West Olive	MI	49460-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x				
	West Olive	MI	49460-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x				
	West Olive	MI	49460-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x				
	Erie	MI	49099-0000	Consumers Energy Co., Environmental Dept., 1945 W. Parnall Rd		Jackson	MI	49201-0000	Louis Pocalujka, Sr. environmental planner	517-788-2160	lpocalu@cmsenergy.com	x				

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold-side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	x	x		2		100 > 25	2	front-fired	low NOX burners	low sulfur coal	cold-side ESP		
	x	x		3		100 > 25	3	front-fired	low NOX burners	low sulfur coal	cold-side ESP		
X				1	506.013 (546.464 in 3/99)	>18000	1	tangential-fired	(LNC3 to be installed 3/99)	FGD	ESP		
X				2	546.464	>18000	2	tangential-fired	LNC3	FGD	ESP		
	x			unit 1		33	38	unit 1	wall fired	none	compliance coal	cold side ESP	
	x			TG01 (3 coal boilers and 3 gas boilers provide steam through a common header to 2 steam turbines TG01 and TG02)		22.46	0.53%	No. 1	dry bottom front wall horizontally fired pulverized coal boiler	none	none	hot side ESP	cover letter states that plant does not supply more than 1/3 of its potential electric output capacity and more than 25 MWe to any utility power distribution system for sale
	x							No. 3	dry bottom front wall horizontally fired pulverized coal boiler	none	none	hot side ESP	cover letter states that plant does not supply more than 1/3 of its potential electric output capacity and more than 25 MWe to any utility power distribution system for sale
	x			TG02 (3 coal boilers and 3 gas boilers provide steam through a common header to 2 steam turbines TG01 and TG02)		22.46	0.53%	No. 2	dry bottom front wall horizontally fired pulverized coal boiler	none	none	hot side ESP	cover letter states that plant does not supply more than 1/3 of its potential electric output capacity and more than 25 MWe to any utility power distribution system for sale
	X	X		B4		54.4	36	B4	Wall-fired	None	None	cold-side ESP	
	X	X		B5		81.6	49	B5	Wall-fired	None	None	cold-side ESP	
		X		B1		387	307	1	Wall-fired	low-NOx turbo furnace with opposed firing	None	hot-side ESP	
	X	X		1		345.6	275	1	Tangential-fired	low-NOx burners with separated overfire air	None	cold-side ESP	
	x			H-1		69	3774	H-1	tangential	none	compliance coal	hot side ESP	
	x			H-2		69	3922	H-2	tangential	none	compliance coal	hot side ESP	
	x			H-3		69	29346	H-3	tangential	none	compliance coal	hot side ESP	
	x			H-4		69	30784	H-4	tangential	none	compliance coal	hot side ESP	
	x			H-5		69	29121	H-5	tangential	none	compliance coal	hot side ESP	
	x			H-6		69	38779	H-6	tangential	none	compliance coal	hot side ESP	
	X			3		75.0	422,820	3	tangential firing	seasonal snrcr	none	cold-side ESP	
	X			4		176.8	890,777	4	tangential firing	low-NOx burners (4)	none	cold-side ESP	
	X			5		446.4	1,122,345	5	opposed firing	low-NOx burners, overfire air	none	multiple cyclone	
	X			1		81.6	421,211	1	front firing	low-NOx burners, overfire air	none	cold-side ESP	
	X			2		81.6	373,688	2	front firing	none (2)	none	cold-side ESP	
	X			3		176.8	452,853	3	front firing	low-NOx burners, overfire air (3)	none	cold-side ESP	
	X			4		442.4	1,338,809	4	opposed firing (turbo firing)	low-NOx burners, overfire air (3)	compliance coal	cold-side ESP	
	x			"1-1"		440	420	"1-1"	wall fired	low-nox burners	wet flue gas desulfurization	fabric filter	
		X		1		697.5	All	1	wall-fired	low-NOx burners	low sulfur coal	ESP	
		X		2		697.5	All	2	wall-fired	low-NOx burners	low sulfur coal	ESP	
	X	X		15		135	All	15	wall-fired	None	low sulfur coal	ESP	
	X	X		16		135	All	16	wall-fired	None	low sulfur coal	ESP	
	X	X		17		135	All	17	wall-fired	None	low sulfur coal	ESP	
	X	X		18		135	All	18	wall-fired	None	low sulfur coal	ESP	
	X			1		815.4	All	1	wall-fired	gas recirculation	low sulfur oil	None	
	X			1		121	All	1	wall-fired	None	low sulfur coal	ESP	
	X			6		50	All	9	tangential-fired	None	low sulfur coal	ESP	
	X			7		75	All	10	tangential-fired	None	low sulfur coal	ESP	
	X			8		75	All	11	tangential-fired	None	low sulfur coal	ESP	
	X							12	tangential-fired	None	low sulfur coal	ESP	
	X	X		1		817.2	All	1	wall-fired (cell burners)	low-NOx burners	low sulfur coal	ESP	
	X	X		2		822.6	All	2	wall-fired (cell burners)	low-NOx burners	low sulfur coal	ESP	
	X	X		3		822.6	All	3	wall-fired (cell burners)	low-NOx burners	low sulfur coal	ESP	

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	Monroe Power Plant	0051090000-01733	3500 E Front Street
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	River Rouge Power Plant	0051090000-01740	1 Belanger Park Drive
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	River Rouge Power Plant	0051090000-01740	1 Belanger Park Drive
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	River Rouge Power Plant	0051090000-01740	1 Belanger Park Drive
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	St. Clair Power Plant	0051090000-01743	4901 Pointe Drive
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	St. Clair Power Plant	0051090000-01743	4901 Pointe Drive
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	St. Clair Power Plant	0051090000-01743	4901 Pointe Drive
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	St. Clair Power Plant	0051090000-01743	4901 Pointe Drive
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	St. Clair Power Plant	0051090000-01743	4901 Pointe Drive
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	Trenton Channel Power Plant	0051090000-01745	4695 Jefferson Ave W
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	Trenton Channel Power Plant	0051090000-01745	4695 Jefferson Ave W
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	Trenton Channel Power Plant	0051090000-01745	4695 Jefferson Ave W
Detroit Edison	Same	2000 Second Avenue		Detroit	MI	48226-1279	2000 Second Avenue		Detroit	MI	48226-1279	Trenton Channel Power Plant	0051090000-01745	4695 Jefferson Ave W
DFO Partnership	Ogden Energy Group						40 Lane Rd.	P.O. Box 2615	Fairfield	NJ	07007-2615	H-Power	10334	91-174 Hanua St.
DFO Partnership, Aplomado Power Corp., Panther Creek Leasing, Inc.	Panther Creek Partners	1001 Industrial Road		Nesquehoning	PA	18240-0000							50776	4 Dennison Road
Donohue Industries, Inc.		2350 North Belt East, Suite 600		Houston	TX	77032-0000							50249	Highway 103 East
Donohue Industries, Inc.			P.O. Box 23011	Houston	TX	77228-3011							N/A	11611 Fifth Street
Doswell, L.P.	FPL Energy Doswell Operating Services, Inc.	10098 Old Ridge Rd.		Ashland	VA	23005-0000							52019	10098 Old Ridge Rd.
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-08042	Pine Hall Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-08042	Pine Hall Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02720	1555 Dukeville Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02720	1555 Dukeville Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02720	1555 Dukeville Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02720	1555 Dukeville Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02721	1002 Duke Power Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02721	1002 Duke Power Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02721	1002 Duke Power Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02721	1002 Duke Power Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02721	1002 Duke Power Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02723	900 S. Edgewood Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02723	900 S. Edgewood Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02723	900 S. Edgewood Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02718	253 Plant Allen Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02718	253 Plant Allen Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02718	253 Plant Allen Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02718	253 Plant Allen Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02718	253 Plant Allen Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02727	8320 East Hwy 150
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02727	8320 East Hwy 150
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02727	8320 East Hwy 150
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02727	8320 East Hwy 150
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02732	175 Steamplant Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02732	175 Steamplant Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-02732	175 Steamplant Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-03264	Lee Steam Plant Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-03264	Lee Steam Plant Rd
Duke Energy			P.O. BOX 1006; Mail Code (EC121)	Charlotte	NC	28201-0000							0054160000-03264	Lee Steam Plant Rd
Duquesne Light Company	Duquesne Light Company	411 Seventh Avenue	P.O. Box 1930	Pittsburgh,	PA	15230-1930	411 Seventh Avenue	P.O. Box 1930	Pittsburgh	PA	15230-1930	Cheswick	0054870000-08226	Pittsburgh & Porter Streets
Duquesne Light Company	Duquesne Light Company	411 Seventh Avenue	P.O. Box 1930	Pittsburgh,	PA	15230-1930	411 Seventh Avenue	P.O. Box 1930	Pittsburgh	PA	15230-1930	Elrama	0054870000-03098	#30 Duquesne Light Drive, Route 837
Duquesne Light Company	Duquesne Light Company	411 Seventh Avenue	P.O. Box 1930	Pittsburgh,	PA	15230-1930	411 Seventh Avenue	P.O. Box 1930	Pittsburgh	PA	15230-1930	Elrama	0054870000-03098	#30 Duquesne Light Drive, Route 837

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)				Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:				Question 8. Contact(s) telephone number(s): and e-mail address(es):		Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)			
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)		
	Monroe	MI	48161	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X				
	River Rouge	MI	48218	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com		X				
	River Rouge	MI	48218	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X		X	Coke Oven Gas, Blast Furnace Gas		
	River Rouge	MI	48218	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X		X	Coke Oven Gas, Blast Furnace Gas		
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X				
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X	X			
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X	X			
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X	X			
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X	X			
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X	X			
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X	X			
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X	X			
	East China Twp	MI	48079	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X	X			
	Trenton	MI	48183	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X				
	Trenton	MI	48183	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X				
	Trenton	MI	48183	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X				
	Trenton	MI	48183	Same		Same	MI	Same	Wayne A. Rugenstein - Principal Environmental Engineer	313.235.7023	rogensteinw@deenergy.com	X	X				
	Kapolei	HI	96707-0000	91-174 Hanua St.		Kapolei	HI	96707-0000	Wayne A. Rugenstein - Principal Environmental Engineer Colin M. Jones, P.E., Energy Recovery Administrator	313.235.7023 (808) 682-1359	rogensteinw@deenergy.com colin@ieee.org	X	X		MSW		
	Nesquehoning	PA	18240-0000						Daniel C. McIntire, general manager	570-645-8731					waste coal		
	Lufkin	TX	75901-0000		P.O. Box 1149	Lufkin	TX	75902-1149	Chad Nerren, process engineer	409-633-1442	Lcnerren@Donohue.ca			x	wood, black liquor		
	Sheldon	TX	77044-0000		P.O. Box 23011	Houston	TX	77228-3011	Luis Sueiro, senior environmental engineer	281-456-6930				x	bark, sludge, tire derived fuel		
	Ashland	VA	23005-0000						Manny Sanchez, Plant General Manager	804-227-2048	manny-sanchez@fpl.com		x	x			
	Walnut Cove	NC	27052-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Walnut Cove	NC	27052-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Salisbury	NC	28145-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Salisbury	NC	28145-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Salisbury	NC	28145-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Salisbury	NC	28145-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Salisbury	NC	28145-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Cliffside	NC	28024-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Cliffside	NC	28024-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Cliffside	NC	28024-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Cliffside	NC	28024-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Cliffside	NC	28024-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Eden	NC	27288-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Eden	NC	27288-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Eden	NC	27288-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Belmont	NC	28201-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Belmont	NC	28201-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Belmont	NC	28201-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Belmont	NC	28201-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Belmont	NC	28201-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Terrell	NC	28682-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Terrell	NC	28682-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Terrell	NC	28682-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Terrell	NC	28682-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Mt. Holly	NC	28120-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Mt. Holly	NC	28120-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Mt. Holly	NC	28120-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Mt. Holly	NC	28120-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Williamston	SC	29697-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Williamston	SC	29697-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Williamston	SC	29697-0000	same as 3					Heidi Knach	704-373-3231	hmknach@duke-energy.com	x	x				
	Springdale	PA	15144-0000	Cheswick Power Station	P.O. Box 65	Cheswick	PA	15024-0065	Michelle Duncan, Environmental Engineer	412-393-6875	michelle_f_duncan@dlc.dqe.com	X	X	X			
	Elrama	PA	15038-0000	Elrama Power Station	P.O. Box 800	Elrama	PA	15038-0000	Michelle Duncan, Environmental Engineer	412-393-6875	michelle_f_duncan@dlc.dqe.com	X	X				
	Elrama	PA	15038-0000	Elrama Power Station	P.O. Box 800	Elrama	PA	15038-0000	Michelle Duncan, Environmental Engineer	412-393-6875	michelle_f_duncan@dlc.dqe.com	X	X				

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:									
	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments				
	X	X		4	817.2 All	4	4	wall-fired (cell burners)	low-NOx burners	low sulfur coal	ESP					
				1	282.6 All	1	1	wall-fired	None	low sulfur coal	None					
	X	X		2	292.5 All	2	2	tangential-fired	None	low sulfur coal	ESP					
	X	X		3	358.1 All	3	3	wall-fired	None	low sulfur coal	ESP					
	X	X		1	168.75 All	1	1	wall-fired	None	low sulfur coal	ESP					
	X	X		2	156.25 All	2	2	wall-fired	None	low sulfur coal	ESP					
	X	X		3	156.25 All	3	3	wall-fired	None	low sulfur coal	ESP					
	X	X		4	168.75 All	4	4	wall-fired	None	low sulfur coal	ESP					
	X	X		6	352.75 All	6	6	tangential-fired	None	low sulfur coal	ESP					
	X	X		7	544.5 All	7	7	wall-fired	None	low sulfur coal	ESP					
	X	X		7	120 All	16	16	tangential-fired	None	low sulfur coal	ESP					
	X	X		17		17	17	tangential-fired	None	low sulfur coal	ESP					
	X	X		18	120 All	18	18	tangential-fired	None	low sulfur coal	ESP					
	X	X		19		19	19	tangential-fired	None	low sulfur coal	ESP					
	X	X		9A	535.5 All	9A	9A	tangential-fired	None	low sulfur coal	ESP					
			x	GEN 1	83	81	GEN 1	CFB	SNCR - Ammonia Injection	FBC - Limestone injection	fabric filter					
	x			1	1246 all	1	1	cell burners	left blank	left blank	cold side precipitator					
	x			2	1246 all	2	2	cell burners	left blank	left blank	cold side precipitator					
	x			5	40 all	5	5	tangential	left blank	left blank	hot side precipitator					
	x			6	40 all	6	6	tangential	left blank	left blank	hot side precipitator					
	x			7	40 all	7	7	tangential	left blank	left blank	hot side precipitator					
	x			8	125 all	8	8	tangential	low NOX burners	left blank	hot side precipitator					
	x			9	125 all	9	9	tangential	low NOX burners	left blank	hot side precipitator					
	x			1	40 all	1	1	tangential	left blank	left blank	hot side precipitator					
	x			2	40 all	2	2	tangential	left blank	left blank	hot side precipitator					
	x			3	65 all	3	3	tangential	low NOX burners	left blank	hot side precipitator					
	x			4	65 all	4	4	tangential	low NOX burners	left blank	hot side precipitator					
	x			5	571 all	5	5	tangential	low NOX burners	left blank	cold side precipitator					
	x			1	70 all	1	1	tangential	left blank	left blank	hot side precipitator					
	x			2	70 all	2	2	tangential	left blank	left blank	hot side precipitator					
	x			3	163 all	3	3	tangential	low NOX burners	left blank	cold side precipitator					
	x			1	165 all	1	1	tangential	low NOX burners	left blank	cold side precipitator					
	x			2	165 all	2	2	tangential	low NOX burners	left blank	cold side precipitator					
	x			3	275 all	3	3	tangential	low NOX burners	left blank	hot and cold ESP					
	x			4	275 all	4	4	tangential	low NOX burners	left blank	cold side precipitator					
	x			5	275 all	5	5	tangential	low NOX burners	left blank	hot and cold ESP					
	x			1	350 all	1	1	tangential	low NOX burners	left blank	cold side precipitator					
	x			2	350 all	2	2	tangential	low NOX burners	left blank	cold side precipitator					
	x			3	648 all	3	3	tangential	low NOX burners	left blank	cold side precipitator					
	x			4	648 all	4	4	tangential	low NOX burners	left blank	cold side precipitator					
	x			7	110 all	7	7	tangential	low NOX burners	left blank	hot side precipitator					
	x			8	110 all	8	8	tangential	low NOX burners	left blank	hot side precipitator					
	x			9	133 all	9	9	tangential	low NOX burners	left blank	hot side precipitator					
	x			10	133 all	10	10	tangential	low NOX burners	left blank	hot side precipitator					
	x			1	90 all	1	1	tangential	left blank	left blank	hot side precipitator					
	x			2	90 all	2	2	tangential	left blank	left blank	hot side precipitator					
	x			3	175 all	3	3	tangential	low NOX burners	left blank	hot side precipitator					
	X			1	565 MW nameplate	typically >30%	1	tangential	low-NOx burners and overfire air		cold ESP					
	X			1	100 MW nameplate	typically >30%	1	vertical	low-NOx burners and overfire air	scrubber	ESP					
	X			2	100 MW nameplate	typically >30%	2	vertical	low-NOx burners and overfire air	scrubber	ESP					

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Duquesne Light Company	Duquesne Light Company	411 Seventh Avenue	P.O. Box 1930	Pittsburgh,	PA	15230-1930	411 Seventh Avenue	P.O. Box 1930	Pittsburgh	PA	15230-1930	Elrama	0054870000-03098	#30 Duquesne Light Drive, Route 837
Duquesne Light Company	Duquesne Light Company	411 Seventh Avenue	P.O. Box 1930	Pittsburgh,	PA	15230-1930	411 Seventh Avenue	P.O. Box 1930	Pittsburgh	PA	15230-1930	Elrama	0054870000-03098	#30 Duquesne Light Drive, Route 837
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						Badger Creek Limited		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						Bear Mountain Limited		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						Chalk Cliff Limited		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						Corona Energy Partners		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						Double "C" Limited		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						High Sierra Limited		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						Kern Front Limited		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						Live Oak Limited		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						McKittrick Limited		
Dynegy		34759 Lencioni Avenue		Bakersfield	CA	93308-0000						San Joaquin Limited		
Dynegy Power Corp. (for Rio Grande Cogeneration, Inc.)	FACILITY WAS NEVER BUILT	1000 Louisiana, Suite 5800		Houston	TX	77002-0000						left blank	left blank	not applicable, facility does not exist, Rio Grande Cogeneration was a power plant development project that was never built
E.F. Kenilworth, Inc.		2000 Galloping Hill Rd., Bldg. K-14		Kenilworth	NJ	07033-0000						Kenilworth Energy Facility	10805	2000 Galloping Hill Rd., Bldg. K-14
E.F. Oxnard, Inc.		550 Diaz Avenue		Oxnard	CA	93030-7205						E.F. Oxnard / Oxnard Energy Facility	10776	550 Diaz Avenue
E.I. du Pont			P.O. Box 2626	Victoria	TX	77902-0000						left blank	left blank	2695 Old Bloomington Rd North
E.I. du Pont de Nemours & Co.		1007 Market Street		Wilmington	DE	19898-0000						May Plant	10795	U.S. Highway 1
E.I. du Pont de Nemours & Co.		1007 Market Street		Wilmington	DE	19898-0000						May Plant	10795	U.S. Highway 1
E.I. du Pont de Nemours & Co.		1007 Market Street		Wilmington	DE	19898-0000						May Plant	10795	U.S. Highway 1
E.I. du Pont de Nemours & Co.		1007 Market Street		Wilmington	DE	19898-0000						May Plant	10795	U.S. Highway 1
E.I. du Pont de Nemours & Co.		Farm Road 1006		Orange	TX	77631-0000						Sabine River Works	10789	Farm Road 1006
E.I. du Pont de Nemours & Co., Inc.		1007 Market St.		Wilmington	DE	19898-0000						Seaford Delaware Plant	10793	400 Woodland
Eagles Point Cogeneration Partnership	Coastal Technology, Inc.	Coastal Tower, Nine Greenway Plaza		Houston	TX	77046-0995						Eagle Point Cogeneration	55223	US Route 130 & I-295
East Kentucky Power Cooperative, Inc.			P.O. Box 707	Winchester	KY	40391-0000						Cooper	0055800000-01384	Cooper Power Station 7130 Highway 1247
East Kentucky Power Cooperative, Inc.			P.O. Box 707	Winchester	KY	40391-0000						Cooper	0055800000-01384	Cooper Power Station 7130 Highway 1247
East Kentucky Power Cooperative, Inc.			P.O. Box 707	Winchester	KY	40391-0000						Dale	0055800000-01385	Dale Power Station, 1925 Ford Rd
East Kentucky Power Cooperative, Inc.			P.O. Box 707	Winchester	KY	40391-0000						Dale	0055800000-01385	Dale Power Station, 1925 Ford Rd
East Kentucky Power Cooperative, Inc.			P.O. Box 707	Winchester	KY	40391-0000						H.L. Spurlock	0055800000-06041	H.L. Spurlock Power Station, Route 8
East Kentucky Power Cooperative, Inc.			P.O. Box 707	Winchester	KY	40391-0000						H.L. Spurlock	0055800000-06041	H.L. Spurlock Power Station, Route 8
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Elrama	PA	15038-0000	Elrama Power Station	P.O. Box 800	Elrama	PA	15038-0000	Michelle Duncan, Environmental Engineer	412-393-6875	michelle_f_duncan@dlc.dqe.com		X		
	Elrama	PA	15038-0000	Elrama Power Station	P.O. Box 800	Elrama	PA	15038-0000	Michelle Duncan, Environmental Engineer	412-393-6875	michelle_f_duncan@dlc.dqe.com		X		
									Tim E. Hemig, environmental specialist	805-393-6885				x	
									Tim E. Hemig, environmental specialist	805-393-6885				x	
									Tim E. Hemig, environmental specialist	805-393-6885				x	
									Tim E. Hemig, environmental specialist	805-393-6885				x	
									Tim E. Hemig, environmental specialist	805-393-6885				x	
									Tim E. Hemig, environmental specialist	805-393-6885				x	
									Tim E. Hemig, environmental specialist	805-393-6885				x	
									Tim E. Hemig, environmental specialist	805-393-6885				x	
									Wendy Lessig, director, environmental	713-767-8737	wsle@dynegy.com				
	Kenilworth	NJ	07033-0000						David Sweigart, general manager	908-245-7734	dsweigart@sithe.com		x	x	
	Oxnard	CA	93030-7205						David Hermanson, general manager	805-385-6375	sitheox@gte.net			x	
	Victoria	TX	77905-0000						J. M. Miller, environmental consultant	512-572-1108	J-Michael.Miller@usa.dupont.com			x	process waste fuel
	Lugoff	SC	29078-0000		P.O. Box 7000	Camden	SC	29020-7000	Edward F. Kamenski, Jr	803-425-2696	Ed.F.Kamenski@USA.DuPont.Com			x	
	Lugoff	SC	29078-0000		P.O. Box 7000	Camden	SC	29020-7000	Edward F. Kamenski, Jr	803-425-2696	Ed.F.Kamenski@USA.DuPont.Com			x	
	Lugoff	SC	29078-0000		P.O. Box 7000	Camden	SC	29020-7000	Edward F. Kamenski, Jr	803-425-2696	Ed.F.Kamenski@USA.DuPont.Com			x	
	Lugoff	SC	29078-0000		P.O. Box 7000	Camden	SC	29020-7000	Edward F. Kamenski, Jr	803-425-2696	Ed.F.Kamenski@USA.DuPont.Com			x	
	Orange	TX	77631-0000						Christel Compton	409-886-9429	Christel.Compton@usa.dupont.com			x	
	Seaford	DE	19973-0000						Kimberly Rogers, Environmental Resource	302-629-1688	Kimberly.A.Rogers@usa.dupont.com		x	x	
	Westville	NJ	08093-0000		P.O. Box 1000	Westville	NJ	80093-1000	Thomas E. Callaghan, plant manager	609-384-8603 x106	Thomas.Callaghan@coastalcorp.com		x	x	refinery gas
	Somerset	KY	41501-5954	South Highway 1247	P.O. Box 38	Burnside	KY	42519	Robert E. Hughes, Jr., environmental affairs manager	606-744-4812 x354	Bobh@ekpc.com		x		
	Somerset	KY	41501-5954	South Highway 1247	P.O. Box 38	Burnside	KY	42519	Robert E. Hughes, Jr., environmental affairs manager	606-744-4812 x354	Bobh@ekpc.com		x		
	Ford	KY	40320-0000						Robert E. Hughes, Jr., environmental affairs manager	606-744-4812 x354	Bobh@ekpc.com		x		
	Ford	KY	40320-0000						Robert E. Hughes, Jr., environmental affairs manager	606-744-4812 x354	Bobh@ekpc.com		x		
P.O. Box 398	Maysville	KY	41056-0000						Robert E. Hughes, Jr., environmental affairs manager	606-744-4812 x354	Bobh@ekpc.com		x		
P.O. Box 398	Maysville	KY	41056-0000						Robert E. Hughes, Jr., environmental affairs manager	606-744-4812 x354	Bobh@ekpc.com		x		
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	X			3	125 MW nameplate	typically >30%	3	vertical	low-NOx burners and overfire air	scrubber	ESP		
	X			4	185.277 MW nameplate	typically >30%	4	front	low-NOx burners and overfire air	scrubber	ESP		
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
												questionnaire not submitted; instead cover letter states only gas-fired turbines at facility	
	x			1	30 for all 4 boilers		0 1	Riley Stoker	none	none	fabric filter		
	x			2	30 for all 4 boilers		0 2	Riley Stoker	none	none	fabric filter		
	x			3	30 for all 4 boilers		0 3	Riley Stoker	none	none	fabric filter		
	x			4	30 for all 4 boilers		0 4	Riley Stoker	none	none	fabric filter		
	x											cover letter states that all steam generating units at the plant are less than 25 MWe and that the plant does not produce electricity for sale	
	x			1	100.616503 MWH		1	RADIANT WITH REHEAT SECTION	low NOX burners	none	cold-side ESP		
	x			2	200.85 1135915 MWH		2	RADIANT WITH REHEAT SECTION	low NOX burners	none	cold-side ESP		
	x			3	66.390033 MWH		3	Direct	low NOX burners	SO3 injection	cold-side ESP		
	x			4	66.436156 MWH		4	Direct	low NOX burners	SO3 injection	cold-side ESP		
	x			1	305.22 2136644 MWH		1	Opposed	low NOX burners	none	hot-side ESP		
	x			2	508.29 3076229 MWH		2	tangential	low NOX burners	compliance coal	hot-side ESP		
	x			TG07	6		0 TG07	Stoker	none	low sulfur coal	ESP		
	x			TG08	6		0 TG08	Stoker	none	low sulfur coal	ESP		
	x			TG09	6		0 TG09	Stoker	none	low sulfur coal	ESP		
	x			TG10	6		0 TG10	Stoker	none	low sulfur coal	ESP		
	x			TG11	6		0 TG11	Stoker	none	low sulfur coal	ESP		
	x			TG12	6		0 TG12	Stoker	none	low sulfur coal	ESP		
	x			TG13	7		0 TG13	Stoker	none	low sulfur coal	ESP		
	x			TG14	10		0 TG14	Stoker	none	low sulfur coal	ESP		
	x			TG15	7.5		0 TG15	Stoker	none	low sulfur coal	ESP		
	x			TG16	10.4		0 TG16	tangential-fired	none	low sulfur coal	ESP		
	x			TG17	10.4		0 TG17	tangential-fired	none	low sulfur coal	ESP		
	x			TG18	10.4		0 TG18	tangential-fired	none	low sulfur coal	ESP		
	x			TG19	10.4		0 TG19	tangential-fired	none	low sulfur coal	ESP		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Chemical Company			P.O. Box 511	Kingsport	TN	37662-0511						Tennessee Eastman Division, a Division of Eastman Chemical Company	50481	the plant has no street address
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Eastman Kodak Company												Kodak Park Site	10025	Eastman Kodak Company, 1669 Lake Avenue
Ebensburg Power Company	Power Systems Operations, Inc.	20 S. Van Buren Ave.	P.O. Box 351	Barberton	OH	44203-0351	20 S. Van Buren Ave.	P.O. Box 351	Barberton	OH	44203-0351	Ebensburg Power Company	10603	2840 New Germany Road
El Segundo Power LLC	Southern California Edison Operations and Maintenance	1221 Nicolet Mall, Suite 700		Minneapolis	MN	55403-2445							0017609000-00030	301 Vista Del Mar
Electric Energy, Inc.			P.O. Box 165	Joppa	IL	62953-0000						Joppa Steam	0057480000-00887	2100 Portland Rd
Electric Energy, Inc.			P.O. Box 165	Joppa	IL	62953-0000						Joppa Steam	0057480000-00887	2100 Portland Rd
Electric Energy, Inc.			P.O. Box 165	Joppa	IL	62953-0000						Joppa Steam	0057480000-00887	2100 Portland Rd
Electric Energy, Inc.			P.O. Box 165	Joppa	IL	62953-0000						Joppa Steam	0057480000-00887	2100 Portland Rd
Electric Energy, Inc.			P.O. Box 165	Joppa	IL	62953-0000						Joppa Steam	0057480000-00887	2100 Portland Rd
Electric Energy, Inc.			P.O. Box 165	Joppa	IL	62953-0000						Joppa Steam	0057480000-00887	2100 Portland Rd
Elkem Metals Company L.P.		Rt. 60 East	P.O. Box 613	Alloy	WV	25002-0000						Alloy Steam Station	50012	Rt. 60 East
Elkem Metals Company L.P.		Rt. 60 East	P.O. Box 613	Alloy	WV	25002-0000						Alloy Steam Station	50012	Rt. 60 East
Elmore, L.P.	CalEnergy Operating Corporation						950 W. Lindsey Rd.			Calipatria	CA	92233-0000	10634	786 W. Sinclair Rd.
Emerson Electric	Colorado Energy Management	4845 ? St.		Boulder	CO	80301-0000						American Atlas #1	10755	56 County Road 352
Empire District Electric Company	Same	602 Joplin Street	P.O. Box 127	Joplin	MO	64802-0000						Asbury	0058600000-02076	21133 Uphill Lane
Empire District Electric Company	Same	602 Joplin Street	P.O. Box 127	Joplin	MO	64802-0000						Riverton	0058600000-01239	Highway 66
Empire District Electric Company	Same	602 Joplin Street	P.O. Box 127	Joplin	MO	64802-0000						Riverton	0058600000-01239	Highway 66
Empire District Electric Company	Same	602 Joplin Street	P.O. Box 127	Joplin	MO	64802-0000						Asbury	0058600000-02076	2113 Uphill Lane
Empire District Electric Company	Same	602 Joplin Street	P.O. Box 127	Joplin	MO	64802-0000						Riverton	0058600000-01239	Highway 66
Empire District Electric Company	Same	602 Joplin Street	P.O. Box 127	Joplin	MO	64802-0000						Riverton	0058600000-01239	Highway 66
Encogen Four Partners, L.P.		1817 Wood Street, Suite 560-W		Dallas	TX	75201-0000						Encogen One		Military Rd
Encogen Northwest, L.P.	EEX Power Systems						915 Cornwall Ave.			Bellingham	WA	98225-0000	022937-54542	915 Cornwall Ave.
Encogen One Partners Ltd.	EEX Power Systems							P.O. Box 548	Sweetwater	TX	79556-0000	Encogen One	50615	1000 County Road 119
Enron Wind Development Corp.		Midwest Regional Office, 800 Oneida St. Suite A	P.O. Box 431	Storm Lake	IA	50588-0000						Alta Project (Iowa)		
Entergy Arkansas, Inc., / Arkansas Electric Coop / Energy Mississippi, Inc. Entergy Power, Inc.	Entergy Gulf States Inc.							P.O. Box 2951	Beaumont	TX	77704-0000	Independence	0008140000-06641	555 Point Ferry Rd.
Entergy Arkansas, Inc., / Arkansas Electric Coop / Energy Mississippi, Inc. Entergy Power, Inc.	Entergy Gulf States Inc.							P.O. Box 2951	Beaumont	TX	77704-0000	Independence	0008140000-06641	555 Point Ferry Rd.
Entergy Arkansas, Inc., / Arkansas Electric Coop / Jonesboro Water & Light / Conway Corp. / West Memphis Utility Dept.	Entergy Gulf States Inc.							P.O. Box 2951	Beaumont	TX	77704-0000	White Bluff	0008140000-06009	1100 White Bluff Rd.
Entergy Arkansas, Inc., / Arkansas Electric Coop / Jonesboro Water & Light / Conway Corp. / West Memphis Utility Dept.	Entergy Gulf States Inc.							P.O. Box 2951	Beaumont	TX	77704-0000	White Bluff	0008140000-06009	1100 White Bluff Rd.

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
P.O. Box 511	Kingsport	TN	37662-0511	Eastman Chemical Company, Tennessee Eastman Division, Attn: C. W. Bridges, B-280W	P.O. Box 431	Kingsport	TN	03766-2580	C.W. Bridges, senior environmental associate	423-229-3991	cbridges@eastman.com			x	other gas
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
	Rochester	NY	14652-3709	Eastman Kodak Company, Kodak Park Environmental Services, Health, Safety and Environment Building 320		Rochester	NY	14652-6263	Tracey A. Karatas, P.E.	716-477-5992			x	x	
P.O. Box 845	Ebensburg	PA	15931-0845	2840 New Germany Road	P.O. Box 845	Ebensburg	PA	15931-0845	Gary Anderson - Plant Manager / Richard Ramsdell - Plant Engineer	(814) 472-1140	epc@penn.com			X	
	El Segundo	CA	90245-0000						Alex Sanchez, Safety & Environmental Supervisor	310-615-6351	sanchea@soe.com				x
	Joppa	IL	62953-0000	same as 3					Terence H. Larbes	618-543-7531 x463			x	x	x
	Joppa	IL	62953-0000	same as 3					Terence H. Larbes	618-543-7531 x463			x	x	x
	Joppa	IL	62953-0000	same as 3					Terence H. Larbes	618-543-7531 x463			x	x	x
	Joppa	IL	62953-0000	same as 3					Terence H. Larbes	618-543-7531 x463			x	x	x
	Joppa	IL	62953-0000	same as 3					Terence H. Larbes	618-543-7531 x463			x	x	x
	Joppa	IL	62953-0000	same as 3					Terence H. Larbes	618-543-7531 x463			x	x	x
P.O. Box 613	Alloy	WV	25002-0000						Roger Wager II	304-779-3379	Roger.Wagner@Elkem.NO			x	
P.O. Box 613	Alloy	WV	25002-0000												
	Calipatria	CA	92233-0000	950 W. Lindsey Rd.		Calipatria	CA	92233-0000	Bruce Carlsen, Environmental Health and Safety Manager	760-348-4000					Geothermal
	?	CO	81650-0000	Same as 5					James P. Nolan	303-442-5712	?			x	
	Asbury	MO	64832-0000	Rt. 1, Box 53		Asbury	MO	64832-0000	Robert W. Bromley - Senior Environmental Coordinator	417-625-5100	bbromley@empiredistrict.com		X		oil is for startup only
	Riverton	KS	66713-0300		P.O. Box 300	Riverton	KS	66713-0300	Robert W. Bromley - Senior Environmental Coordinator	417-625-5100	bbromley@empiredistrict.com		X	X	
	Riverton	KS	66713-0300		P.O. Box 300	Riverton	KS	66713-0300	Robert W. Bromley - Senior Environmental Coordinator	417-625-5100	bbromley@empiredistrict.com		X	X	
	Asbury	MO	64832-0000	Rt 1	P.O. Box 53	Asbury	MO	64832-0000	Robert W. Bromley, senior environmental coordinator	417-625-5100	bbromley@empiredistrict.com		x		
	Riverton	KS	66713-0000		P.O. Box 300	Riverton	KS	66713-0000	Robert W. Bromley, senior environmental coordinator	417-625-5100	bbromley@empiredistrict.com		x	x	
	Riverton	KS	66713-0000		P.O. Box 300	Riverton	KS	66713-0000	Robert W. Bromley, senior environmental coordinator	417-625-5100	bbromley@empiredistrict.com		x	x	
	Buffalo	NY	14207-0000						Craig C. Grazioli, project administrator	241-573-3825	cgrazi00@tuelectric.com			x	
	Bellingham	WA	98225-0000						Tim Miller, Operations Supervisor / Rob Hoyt, Plant Manager	360-671-3704	tsmiller@encogennw.com / rhort@encogennw.com		x	x	
	Sweetwater	TX	79556		P.O. Box 548	Sweetwater	TX	79556-0000	Jack Pack, operator; Neil Gibson, owner	915-234-4921			x	x	
															wind
	Newark	AR	72562-0000						Mark Adams	409-827-5098	madams@entergy.com			x	
	Newark	AR	72562-0000						Mark Adams	409-827-5098	madams@entergy.com			x	
	Redfield	AR	72132-0000						Mark Adams	409-827-5098	madams@entergy.com			x	
	Redfield	AR	72132-0000						Mark Adams	409-827-5098	madams@entergy.com			x	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments		
	x			TG20	10.4	0	TG20	tangential-fired	none	low sulfur coal	ESP			
	x			TG21	15	0	TG21	tangential-fired	none	low sulfur coal	ESP			
	x			TG22	15.4	0	TG22	tangential-fired	none	dry scrubber	ESP			
	x			TG24	16.8	0	TG24	tangential-fired	none	low sulfur coal	ESP			
	x			TG25	18	0	TG25	tangential-fired/wall fired	low NOX burners	dry scrubber	ESP/Fabric filter			
	x			TG26	16.6	0	TG26	wall fired	low NOX burners	dry scrubber	fabric filter			
	x			TG-13	9.5	0	TG-13	underfeed retort stoker	load and fuel use limitations	fuel sulfur limitations	ESP			
	x			TG-14	9.5	0	TG-14	underfeed retort stoker	load and fuel use limitations	fuel sulfur limitations	ESP			
	x			TG-15	16.2	0	TG-15	cyclone	micronized coal reburn	fuel sulfur limitations	ESP			
	x			TG-16	25	0	TG-16	wall-fired peaking unit	none	#6 oil sulfur limitations	ESP			
	x			TG-41	25	0	TG-41	cyclone	natural gas reburn	fuel sulfur limitations and gas reburn	ESP			
	x			TG-42	25	0	TG-42	cyclone	natural gas reburn	fuel sulfur limitations and gas reburn	ESP			
	x			TG-43	25	0	TG-43	cyclone	natural gas reburn	fuel sulfur limitations and gas reburn	ESP			
	x			TG-44	25	0	TG-44	tangential-fired pulverized coal	low NOX burners	low sulfur compliance coal	ESP			
	x			TG-1	8.3	0	TG-1	wall-fired peaking unit	fuel use limitations	#6 oil sulfur limitations	None			
	x			TG-2	8.3	0	TG-2	wall-fired peaking unit	fuel use limitations	#6 oil sulfur limitations	None			
	x			TG-3	8.3	0	TG-3	wall-fired peaking unit	fuel use limitations	#6 oil sulfur limitations	None			
	x			TG-4	8.3	0	TG-4	wall-fired peaking unit	fuel use limitations	#6 oil sulfur limitations	ESP			
	X			GEN1	60	54	GEN1	CFBC - Circulating Fluidized Bed Combustion	CFBC - Circulating Fluidized Bed Combustion	Limestone Injection into CFBC	Fabric Filter			
		x		1	183.375	1387080	1	tangential-fired	low NOX burners	compliance coal	ESP			
		x		2	183.375	1212728	2	tangential-fired	low NOX burners	compliance coal	ESP			
		x		3	183.375	1290673	3	tangential-fired	low NOX burners	compliance coal	ESP			
		x		4	183.375	1379089	4	tangential-fired	low NOX burners	compliance coal	ESP			
		x		5	183.375	1400366	5	tangential-fired	low NOX burners	compliance coal	ESP			
		x		6	183.375	1382844	6	tangential-fired	low NOX burners	compliance coal	ESP			
	x						0							Cover letter states that facility does not sell electricity; thus, boiler does not meet definition
							0							
	X	X		1	213		1	cyclone	none	Low Sulfur Coal	cold-side ESP			
	X	X		39	38		39	wall-fired	combustion tuning	Low Sulfur Coal	cold-side ESP			
	X	X		40	53		40	tangential-fired	combustion tuning	Low Sulfur Coal	cold-side ESP			
	x	x		1	213	sell all	1	cyclone	none	low sulfur coal	cold side ESP			
	x	x		39	38	sell all	39	wall-fired	combustion tuning	low sulfur coal	cold side ESP			
	x	x		40	53	sell all	40	wall-fired	combustion tuning	low sulfur coal	cold side ESP			
				2	22		22	Tangential-fired	None	None	Cold-side ESP			facility is no longer in operation; gas turbine was sold
		x		1	826		826	Tangential-fired	OFA	None	Cold-side ESP			
		x		2	842		842	Tangential-fired	OFA	None	Cold-side ESP			
		x		1	815		815	Tangential-fired	OFA	None	Cold-side ESP			
		x		2	844		844	Tangential-fired	OFA	None	Cold-side ESP			

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Energy Gulf States Inc. / Sam Rayburn Municipal Power Authority / Sam Rayburn G & T Coop.	Entergy Gulf States Inc.							P.O. Box 2951	Beaumont	TX	77704-0000	R.S. Nelson	0078060000-01393	3500 Houston River Rd.
Equistar Chemicals, L.P. (formerly Occidental Chemical Corp.)	Equistar Chemicals, L.P. (formerly Occidental Chemical Corp.)	1501 McKinzie Rd.		Corpus Christi	TX	78460-0000	1501 McKinzie Rd.		Corpus Christi	TX	78460-0000	Corpus Christi Plant	50475	1501 McKinzie Rd.
Escanaba Paper Company (a Subsidiary of Mead Corp)		7100 County Rd 426		Escanaba	MI	49829-0000						Mead Paper	10208	7100 County Rd 426
Exeter Energy Limited Partnership	CMS Generation Operating Company		P.O. Box 188	Sterling	CT	06377-0000		P.O. Box 188	Sterling	CT	06377-0000	Exeter Energy Project	50736	Exeter Energy, 10 Exeter Drive
Exxon Chemical Americas, a division of Exxon Chemical Company, a division of Exxon Corporation	N/A		P.O. Box 3272	Houston	TX	77253-0000						Baton Rouge Turbine Generator	10690	4999 Scenic Highway
Exxon Company, U.S.A								P.O. Box 3950	Baytown	TX	07752-3950	Exxon Baytown Refinery	N/A	2800 Decker Dr.
Exxon Company, U.S.A.	Exxon Chemical Company Baytown Olefins Plant							P.O. Box 100	Baytown	TX	77522-0000	Baytown Turbine Generator Project	10692	3525 Decker Drive
Exxon Company, U.S.A.	Same as 1	12000 Calle Real		Goleta	CA	93117-0000						Santa Ynez Facility	50270	12000 Calle Real
Far West Capital, Inc.	SB Geo, Inc						1010 Power Plant Drive		Reno	NV	89511-0000	Steamboat II	54665	1010 Power Plant Drive
Far West Capital, Inc.	SB Geo, Inc						1010 Power Plant Drive		Reno	NV	89511-0000	Steamboat III	54666	1010 Power Plant Drive
Fibertek Energy, LLC	SAME as 1	56 Industrial Drive		Syracuse	NY	12304-0000	SAME as 2		Syracuse	NY	12304-0000	Fibertek Energy, LLC	50651	56 Industrial Drive
Fibertek Energy, LLC	SAME as 1	56 Industrial Drive		Syracuse	NY	12304-0000	SAME as 2		Syracuse	NY	12304-0000	Fibertek Energy, LLC	50651	56 Industrial Drive
Fibertek Energy, LLC	SAME as 1	56 Industrial Drive		Syracuse	NY	12304-0000	SAME as 2		Syracuse	NY	12304-0000	Fibertek Energy, LLC	50651	56 Industrial Drive
Fibertek Energy, LLC	SAME as 1	56 Industrial Drive		Syracuse	NY	12304-0000	SAME as 2		Syracuse	NY	12304-0000	Fibertek Energy, LLC	50651	56 Industrial Drive
Fibertek Energy, LLC	SAME as 1	56 Industrial Drive		Syracuse	NY	12304-0000	SAME as 2		Syracuse	NY	12304-0000	Fibertek Energy, LLC	50651	56 Industrial Drive
Fibertek Energy, LLC	SAME as 1	56 Industrial Drive		Syracuse	NY	12304-0000	SAME as 2		Syracuse	NY	12304-0000	Fibertek Energy, LLC	50651	56 Industrial Drive
Fina Oil and Chemical Company			P.O. Box 2159	Dallas	TX	75221-2159						?	?	Hwy 366 & 32nd Street
Finch Pruyt & Co., Inc		1 Glen Street		Glen Falls	NY	12801-0000						Finch, Pruyt & Company Inc.	10511	1 Glen St.
Florida Coast Paper Company, L.L.C.		600 W. Hwy. 98	P.O. Box 6000	Port St. Joe	FL	32456-0000						Florida Coast Paper Company, L.L.C.	50387	600 W. Hwy. 98
Florida Power Corp.	Same as 1		P.O. Box 14042, MAC-BB1A	St. Petersburg	FL	33733-0000	MAC, BBIA	P.O. Box 14042				Crystal River	0064550000-00628	15760 W. Powerline St.
Florida Power Corp.	Same as 1		P.O. Box 14042, MAC-BB1A	St. Petersburg	FL	33733-0000	MAC, BBIA	P.O. Box 14042				Crystal River	0064550000-00628	15760 W. Powerline St.
Florida Power Corp.	Same as 1		P.O. Box 14042, MAC-BB1A	St. Petersburg	FL	33733-0000	MAC, BBIA	P.O. Box 14042				Crystal River	0064550000-00628	15760 W. Powerline St.
Florida Power Corp.	Same as 1		P.O. Box 14042, MAC-BB1A	St. Petersburg	FL	33733-0000	MAC, BBIA	P.O. Box 14042				Crystal River	0064550000-00628	15760 W. Powerline St.
Florida Power Corp.	Same as 1		P.O. Box 14042, MAC-BB1A	St. Petersburg	FL	33733-0000	MAC, BBIA	P.O. Box 14042				Tiger Bay Cogeneration Facility	54307	3219 State Rd. 630 West
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Road, Powerhouse #1
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Road, Powerhouse #1
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Road, Powerhouse #1
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Road, Powerhouse #1
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Rd
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Rd
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Rd
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Rd
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Rd
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Rd
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Rd
Ford Motor Company/Rouge Steel Company	Ford Motor Company						3001 Miller Rd		Dearborn	MI	48121-0000	Powerhouse #1	248	3001 Miller Rd
Formosa Plastics Corp., U.S.A.	Same as 1	9 Peach Tree Hill Rd.		Livingston	NJ	07039-0000						Formosa Plastic Corp., LA	10343	Marion Heights Road
Formosa Utility Venture, Limited	Formosa Plastics Corporation, Texas	201 Formosa Drive	P.O. Box 700	Point Comfort	TX	77978-0000						Formosa Utility Venture, Limited	10554	201 Formosa Drive
Fort James Operating Company		1650 Lake Cook Rd		Deerfield	IL	60015-0000						Fort James Operating Company	10700	Portland St
Fort James Operating Company		1650 Lake Cook Rd		Deerfield	IL	60015-0000						Green Bay West Mill	10360	1919 South Broadway
Fort James Operating Company		1650 Lake Cook Rd		Deerfield	IL	60015-0000						Muskogee Mill	10362	4901 East Chandler Rd
Fort James Operating Company		1650 Lake Cook Rd		Deerfield	IL	60015-0000						Savannah River Mill	10361	393 Fort Howard Rd
Fort James Pennington, Inc		1650 Lake Cook Rd		Deerfield	IL	60015-0000						Naheola Mill	10699	7530 Highway 114
Foster Wheeler Penn Resources, Inc ("Penn Resources")	Foster Wheeler Power Systems, Inc.													
Foster Wheeler Power Sys, Inc.	Foster Wheeler Mt. Carmel, Inc.	Perryville Corporate Park	P.O. Box 4000	Clinton	NJ	08809-4000	Marion Heights Road	P.O. Box 490-D	Marion Heights	PA	*17832	Foster Wheeler Mt. Carmel, Incorporated	10343	Marion Heights Road
Foster Wheeler Power Systems Inc.	Foster Wheeler Power Systems Inc.	550 Solana Way		Martinez	CA	94553-0000						Foster Wheeler Martinez, Incorporated	10342	550 Solana Way
FPL Energy Brady Power Services, Inc. (Brady Power Project)	FPL Energy Operating Services, Inc							P.O. Box 649	Fernley	NV	89406-0000	Brady Power Partners	unknown	10750 I-80 East, Exit 65
Freehold Cogeneration Associates LP														
Fresno Cogeneration Partners, L.P.	Wellco Systems	8105 B. South Lassen Ave.		San Joaquin	CA	93660-0000						Fresno Cogeneration Partners, L.P.	10156	8105 B. South Lassen Ave.
Fulton Cogeneration Associates	Coastal Technology, Inc.	Coastal Tower, Nine Greenway Plaza		Houston	TX	77046-0000	662 South Seventh Street		Fulton	NY	13069-0000	Fulton Cogeneration Associates	54138	662 South Seventh Street
Gaylord Container Corporation	Gaylord Container Corporation Bogalusa Mill	4th Street Mill Division	P.O. Box 1060	Bogalusa	LA	70429-1060	4th Street Mill Division	P.O. Box 1060	Bogalusa	LA	70429-1060	Gaylord Container Corporation - Bogalusa		4th Street Mill Division
Gaylord Container Corporation		2301 Wilbur Avenue		Antioch	CA	94509-0000						Gaylord Container Corporation - Antioch	left blank	2301 Wilbur Avenue
GE Aircraft Engines							1000 Western Ave.		Lynn	MA	01910-0000			

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
		x		6	550	550	6	Tangential-fired	None	None	Cold-side ESP		
	x			.								*questionnaire states that coal-fired units at facility do not meet the section 112 (a) definition	
													*per conversation with Bill Maxwell on 12/11/98
				GEN1	90.6	20							
	x			BLR1			BLR1	WALL FIRED	LOW NOx BURNERS	NONE	FABRIC FILTER		
	x			BLR2			BLR2	WALL FIRED	LOW NOx BURNERS	NONE	FABRIC FILTER		
	x			BLR3			BLR3	WALL FIRED	LOW NOx BURNERS	NONE	FABRIC FILTER		
	x			BLR4			BLR4	WALL FIRED	LOW NOx BURNERS	NONE	FABRIC FILTER		
	x			BLR5			BLR5	WALL FIRED	LOW NOx BURNERS	NONE	FABRIC FILTER		
													Unit had generator data only.
	x			1	440.6	2747696	1	Tangential-fired	None	Compliance Coal	Cold-side ESP		
	x			2	523.8	2973582	2	Tangential-fired	None	Compliance Coal	Cold-side ESP		
	x			3	739.3	5079264	3	Wall-fired	None	Compliance Coal	Cold-side ESP		
	x			4	739.3	5209247	4	Wall-fired	None	Compliance Coal	Cold-side ESP		
	x			8046	50/hr		0 8046	tangential	none	compliance	ESP		cover letter states that the facility sells less than 1/3 of its electric output capacity and can be verified by the information in part 1.
	x			8047	50/hr		0 8047	tangential	none	compliance	ESP		cover letter states that the facility sells less than 1/3 of its electric output capacity and can be verified by the information in part 1.
	x			64638	65/hr		0 64638	wall fired	none	compliance	ESP		cover letter states that the facility sells less than 1/3 of its electric output capacity and can be verified by the information in part 1.
	x			71737	60/hr	280/hr	71737	tangential	none	compliance	ESP		cover letter states that the facility sells less than 1/3 of its electric output capacity and can be verified by the information in part 1.
	x			8046	50/hr		0 8046	tangential	none	compliance	ESP		
	x			8047	50/hr		0 8047	tangential	none	compliance	ESP		
	x			64638	65/hr		0 64638	wall	none	compliance	ESP		
	x			71737	60/hr	280/hr	71737	tangential	none	compliance	ESP		
	x			8223	65/hr	300/hr	8223	tangential	none	compliance	ESP		
	x	x		.									*questionnaire states that coal-fired units at facility do not meet the section 112 (a) definition
	x			.									*questionnaire states that coal-fired units at facility do not meet the section 112 (a) definition
	x			.									*questionnaire states that coal-fired units at facility do not meet the section 112 (a) definition
	x			.									*questionnaire states that coal-fired units at facility do not meet the section 112 (a) definition
			X	TG1	46	40	TG1	FBC	Advanced CFB Technology	FBC	Fabric Filter		
													power plant never built and will not be built in future
				10C		250000 lbs/hr		stoker-fired		wet scrubber			

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
General Chemical (Soda Ash) Partners								P.O. Box 551	Green River	WY	82935-0551	General Chemical	54318	20 miles west of Green River on County Rd 4-40
General Chemical (Soda Ash) Partners			P.P. Box 551	Greenriver	WY	82935-0551	20 miles west of Green River on County Rd. 4-40	P.O. Box 551	Green River	WY	82935-0551	General Chemical	54318	20 miles west of Green River on County Rd 4-40
General Electric Capital Corp.	North American Chemical Company	1600 Summer St., 6th Floor		Stamford	CT	06927-0000	Prime Health Bldg., 5799 Broadmore, Suite 704		Mission	KS	66202-0000	Argus Facility	10684	82090 First St.
General Electric Capital Corp.	North American Chemical Company	1600 Summer St., 6th Floor		Stamford	CT	06927-0000	Prime Health Bldg., 5799 Broadmore, Suite 704		Mission	KS	66202-0000	Argus Facility	10684	82090 First St.
General Electric Company	GE Aircraft Engines						1000 Western Ave		Lynn	MA	01910-0000	GE Company Aircraft Engines	10029	1000 Western Avenue
General Electric Company	Same as 1	2901 East Lake Road		Erie	PA	16531						General Electric - Erie, PA Power Station	50358	2901 East Lake Road
General Electric Company	Same as 1	2901 East Lake Road		Erie	PA	16531						General Electric - Erie, PA Power Station	50358	2901 East Lake Road
General Electric Company	Same as 1	2901 East Lake Road		Erie	PA	16531						General Electric - Erie, PA Power Station	50358	2901 East Lake Road
General Electric Company	Same as 1	2901 East Lake Road		Erie	PA	16531						General Electric - Erie, PA Power Station	50358	2901 East Lake Road
Genesee Power Station, L.P.	CMS Generation Operating Co.						5315 Energy Drive		Flint	MI	48505-0000	Genesee Power Station	260490472	5315 Energy Drive
Geneva Steel	Same as 1		P.P. Box 2500	Provo	UT	84603-0000						Geneva Steel	10778	10 S. Geneva Rd.
Georgia Power Company	Same as 1	241 Ralph McGill Blvd., N.E.		Atlanta	GA	30308-3374	Same as 3					Yates	0071400000-00728	708 Dyer Rd.
Georgia Power Company	Same as 1	241 Ralph McGill Blvd., N.E.		Atlanta	GA	30308-3374	Same as 3					Yates	0071400000-00728	708 Dyer Rd.
Georgia Power Company	Same as 1	241 Ralph McGill Blvd., N.E.		Atlanta	GA	30308-3374	Same as 3					Yates	0071400000-00728	708 Dyer Rd.
Georgia Power Company	Same as 1	241 Ralph McGill Blvd., N.E.		Atlanta	GA	30308-3374	Same as 3					Yates	0071400000-00728	708 Dyer Rd.
Georgia Power Company	Same as 1	241 Ralph McGill Blvd., N.E.		Atlanta	GA	30308-3374	Same as 3					Yates	0071400000-00728	708 Dyer Rd.
Georgia Power Company	Same as 1	241 Ralph McGill Blvd., N.E.		Atlanta	GA	30308-3374	Same as 3					Yates	0071400000-00728	708 Dyer Rd.
Georgia-Pacific Corporation	Brunswick Pulp and Paper Company											Brunswick Pulp and Paper Company	10605	West 9th St.
Georgia-Pacific Corporation	Georgia-Pacific Corporation	133 Peachtree Street, N.E.		Atlanta	GA	30303-0000	West Mount Pleasant Road	P.O. Box 430	Zachary	LA	70791-0000	Port Hudson Pulp & Printing Paper	Facility 10612	West Mount Pleasant Road
Georgia-Pacific Corporation	Nekoosa Papers Inc., a wholly owned subsidiary of Georgia-Pacific Corp.						100 Wisconsin River Drive		Port Edwards	WI	54469-0000	Nekoosa Mill	50395	Market Street
Georgia-Pacific Corporation	Nekoosa Papers Inc., a wholly owned subsidiary of Georgia-Pacific Corp.						101 Wisconsin River Drive		Port Edwards	WI	54469-0000	Nekoosa Mill	50395	Market Street
Georgia-Pacific Corporation	Nekoosa Papers Inc., a wholly owned subsidiary of Georgia-Pacific Corp.						102 Wisconsin River Drive		Port Edwards	WI	54469-0000	Nekoosa Mill	50395	Market Street
Georgia-Pacific Corporation		Highway 71 South	P.O. Box 496	Ashdown	AR	71822-0496	Highway 71 South	P.O. Box 496	Ashdown	AR	71822-0496	Ashdown	54104	Highway 71 South
Georgia-Pacific Corporation		Highway 71 South	P.O. Box 496	Ashdown	AR	71822-0496	Highway 71 South	P.O. Box 496	Ashdown	AR	71822-0496	Ashdown	54104	Highway 71 South
Georgia-Pacific Corporation		Highway 71 South	P.O. Box 496	Ashdown	AR	71822-0496	Highway 71 South	P.O. Box 496	Ashdown	AR	71822-0496	Ashdown	54104	Highway 71 South
Georgia-Pacific Corporation		Highway 71 South	P.O. Box 496	Ashdown	AR	71822-0496	Highway 71 South	P.O. Box 496	Ashdown	AR	71822-0496	Ashdown	54104	Highway 71 South
Georgia-Pacific Corporation		133 Peachtree St NE	P.O. Box 105605	Atlanta	GA	30348-5605	Highway 273 West	P.O. Box 44	Cedar Springs	GA	31732-0000	Cedar Springs	Facility 54101	Highway 273 West
Georgia-Pacific Corporation		133 Peachtree St NE	P.O. Box 105605	Atlanta	GA	30348-5605	Highway 273 West	P.O. Box 44	Cedar Springs	GA	31732-0000	Cedar Springs	Facility 54101	Highway 273 West
Georgia-Pacific Corporation		County Road 216	P.O. Box 919	Palatka	FL	32178-0000						Georgia-Pacific Corporation, Palatka Operations	10611	County Road 216
Georgia-Pacific Corporation		133 Peachtree ST, N.E. (30303)	P.O. Box 105605	Atlanta	GA	30348-5605						Monticello paper	10610	604 Sandifer Rd
Georgia-Pacific Corporation		133 Peachtree Street N.E.		Atlanta	GA	30303-0000						Woodland Pulp and Paper	10613	144 Main Street
Georgia-Pacific Corporation - Leaf River Pulp Operation		Buck Creek Road	P.O. Box 329	New Augusta	MS	39462-0000						Leaf River Pulp Operations	10233	Buck Creek Road
Georgia-Pacific Corporation, Crossett Paper Operation		Highway 82, Paper Mill Rd		Crossette	AR	71635-0000	Highway 82, Paper Mill Rd		Crossette	AR	71635-0000	Crossette Paper	10606	Hwy 82, Paper Mill Rd
Gilberton Power Company		50 Eleanor Avenue		Frackville	PA	17931-0000						John B. Rich Memorial Power Station	10113	50 Eleanor Avenue
Gilman Paper Company							1000 Osborne Street		St. Marys	GA	31558-0000	Gilman Paper Company	54428	1000 Osborne Street
Glenwood Springs Salt Co., L.P.	Facility was never Developed	1735 19th St.		Denver	CO	80202-0000						Glenwood Springs Salt Projected	54413	Facility was never Developed
Goal Line L.P.		555 N. Tulip St.		Escondido	CA	92025-0000						Goal Line L.P.	54749	555 N. Tulip St.
Golden Valley Electric Association; Alaska Industrial Development and Export Authority	G.V.E.A.							P.O. Box 71249	Fairbanks	AK	99707-0000	Healy	0073530000-06288	Healy Spur Rd
Golden Valley Electric Association; Alaska Industrial Development and Export Authority	G.V.E.A.							P.O. Box 71249	Fairbanks	AK	99707-0000	Healy	0073530000-06288	Healy Spur Rd
Goodyear Tire & Rubber Co.		1144 E. Market St.		Akron	OH	44316-0000						Goodyear Power Plant	10114	1376 Techway Dr.
Goodyear Tire & Rubber Co.		1144 E. Market St.		Akron	OH	44316-0000						Goodyear Power Plant	10114	1376 Techway Dr.
Goodyear Tire & Rubber Co.		1144 E. Market St.		Akron	OH	44316-0000						Goodyear Power Plant	10114	1376 Techway Dr.
Goodyear Tire & Rubber Co.		1144 E. Market St.		Akron	OH	44316-0000						Goodyear Power Plant	10114	1376 Techway Dr.
Gordonsville Energy, L.P.	Edison Mission Operation & Maintenance, Inc.	115 Red Hill Rd		Gordonsville	VA	22942-0000	115 Red Hill Rd		Gordonsville	VA	22942-0000	Gordonsville Energy, L.P.	54844	115 Red Hill Rd
Grand River Dam Authority			P.O. Box 409	Vinita	OK	74301-0000						GRDA	0074900000-00165	4 miles East on State Highway 412
Grand River Dam Authority			P.O. Box 409	Vinita	OK	74301-0000						GRDA	0074900000-00165	4 miles East on State Highway 412
Grayling Generating Station L.P.	CMS Generation Operating Co.	330 Town Center Dr., Fairlane Plaza South		Dearborn	MI	48128-0000						Greyling Generating Station	10822	4400 W. 4 Mile Rd.

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Green River	WY	82935-0000	same as 3					Joseph E. Drnas, senior electrical engineer	307-872-3435			x (start-up/ flame stabilization)	x	
	Green River	WY	82935-0000	same as 3					Joseph E. Drnas, senior electrical engineer	307-872-3435			x (start-up/ flame stabilization)	x	
	Trona	CA	93562-0000		P.O. Box 367	Trona	CA	93592-0000	Tim Rummer, Chief Engineer	760-372-2567	rummerim@chemical.com			x	
	Trona	CA	93562-0000		P.O. Box 367	Trona	CA	93592-0000	Tim Rummer, Chief Engineer	760-372-2567	rummerim@chemical.com			x	
	Lynn	MA	01910-0000						James W. Sumner, manager, group environmental program	513-672-3986	Jim.Sumner@AE.GE.com		x	x	
	Erie	PA	16531	Same as 3		Erie	PA	16531	Mark D. Restifo, Manager of Environmental Compliance	814-875-5406	mark.restifo@trans.ge.com		x		Diesel
	Erie	PA	16531	Same as 3		Erie	PA	16531	Mark D. Restifo, Manager of Environmental Compliance	814-875-5406	mark.restifo@trans.ge.com		x		Diesel
	Erie	PA	16531	Same as 3		Erie	PA	16531	Mark D. Restifo, Manager of Environmental Compliance	814-875-5406	mark.restifo@trans.ge.com		x		Diesel
	Erie	PA	16531	Same as 3		Erie	PA	16531	Mark D. Restifo, Manager of Environmental Compliance	814-875-5406	mark.restifo@trans.ge.com		x		Diesel
	Flint	MI	48505-0000						David Thibeault	210-785-4144	dmthibe@cmsenergy.com				wood
	Vineyard	UT	84058-0000		P.O. Box 2500	Provo	UT	84603-0000	Russell L. Christensen, Chief Engineer -- Environment	801-227-9275	rchristensen@geneva.com		x	x	Coke oven gas, blast furnace gas
	Newnan	GA	30263-0000	Same as 5					Mary Elizabeth Sloop, Environmental Specialist	404-506-7103	mesloop@southernco.com		x		small quantities of wood shavings
	Newnan	GA	30263-0000	Same as 5					Mary Elizabeth Sloop, Environmental Specialist	404-506-7103	mesloop@southernco.com		x		
	Newnan	GA	30263-0000	Same as 5					Mary Elizabeth Sloop, Environmental Specialist	404-506-7103	mesloop@southernco.com		x		
	Newnan	GA	30263-0000	Same as 5					Mary Elizabeth Sloop, Environmental Specialist	404-506-7103	mesloop@southernco.com		x		Note: No. 2 Fuel Oil is used for start-up & flame stabilization only.
	Newnan	GA	30263-0000	Same as 5					Mary Elizabeth Sloop, Environmental Specialist	404-506-7103	mesloop@southernco.com		x		Note: Natural gas will be burned during summer months for NOx reduction beginning 1999.
	Newnan	GA	30263-0000	Same as 5					Mary Elizabeth Sloop, Environmental Specialist	404-506-7103	mesloop@southernco.com		x		
	Brunswick	GA	31521-0000						Steven L. Royer, superintendent, environmental services	912-265-5780	slroyer@gapac.com		x	x	bark, waste oil, black liquor
P.O. Box 430	Zachary	LA	70791-0000	SAME as 3	SAME as 3	SAME as 3	LA	SAME as 3	Ron J. Usie Senior Environmental Engineer	(225)654-1836	R.JUSIE@GAPAC.COM		NO	Permitted	YES: 1) bark 2) black liquor from kraft pulping process.
	Nekoosa	WI	54457-0000	100 Wisconsin River Drive		Port Edwards	WI	54469-0000	Robert W. Gause, manager, environmental affairs	715-886-7481	rwgause@gapac.com		x	x	wood/bark
	Nekoosa	WI	54457-0000	100 Wisconsin River Drive		Port Edwards	WI	54469-0000	Robert W. Gause, manager, environmental affairs	715-886-7481	rwgause@gapac.com		x	x	wood/bark
	Nekoosa	WI	54457-0000	100 Wisconsin River Drive		Port Edwards	WI	54469-0000	Robert W. Gause, manager, environmental affairs	715-886-7481	rwgause@gapac.com		x	x	wood/bark
P.O. Box 496	Ashdown	AR	71822-0496	SAME as 3	SAME as 3	SAME as 3	AR	SAME as 3	Bill Fischer, Sr. Process Environmental Engineer	870-898-2711 ext. 6136	wgfische@gapac.com		X	X	Waste wood and Bark
P.O. Box 496	Ashdown	AR	71822-0496	SAME as 3	SAME as 3	SAME as 3	AR	SAME as 3	Bill Fischer, Sr. Process Environmental Engineer	870-898-2711 ext. 6136	wgfische@gapac.com		X	X	Waste wood and Bark
P.O. Box 496	Ashdown	AR	71822-0496	SAME as 3	SAME as 3	SAME as 3	AR	SAME as 3	Bill Fischer, Sr. Process Environmental Engineer	870-898-2711 ext. 6136	wgfische@gapac.com		X	X	Waste wood and Bark
P.O. Box 496	Ashdown	AR	71822-0496	SAME as 3	SAME as 3	SAME as 3	AR	SAME as 3	Bill Fischer, Sr. Process Environmental Engineer	870-898-2711 ext. 6136	wgfische@gapac.com		X	X	Waste wood and Bark
P.O. Box 44	Cedar Springs	GA	31732-0000	SAME as 3	SAME as 3	SAME as 3	GA	SAME as 3	Cliff Chamblee, Senior Environmental Engineer	912-372-5104	RCCHAMBL@GAPAC.com		X	X	Tire derived fuel, bark/wood waste, peanut hulls
P.O. Box 44	Cedar Springs	GA	31732-0000	SAME as 3	SAME as 3	SAME as 3	GA	SAME as 3	Cliff Chamblee, Senior Environmental Engineer	912-372-5104	RCCHAMBL@GAPAC.com		X	X	Tire derived fuel, bark/wood waste, peanut hulls
	Palatka	FL	32177-0000		P.O. Box 919	Palatka	FL	32178-0000	Joe Taylor, senior environmental engineer	904-329-0027	jetaylor@gapac.com		x	x	bark, black liquor
	Monticello	MS	39654-0000						Tim Jones, environmental supervisor	601-587-3345			x		black liquor, wood waste sludge, OCC rejects, TDF used oil
	Baileyville	ME	04694-0000						Julie B. White, senior environmental engineer	207-427-4037	jbwhite@gapac.com		x		hog fuel, black liquor, tire derived fuel, paper mill sludge, gen. mill yard waste, oil rag
P.O. Box 329	New Augusta	MS	39462-0000		P.O. Box 329	New Augusta	MS	39462-0000	Kenneth A. Dunawa, environmental engineer	601-964-7261	kadunawa@gapac.com			x	woodwaste
	Crossette	AR	71635-0000		P.O. Box 33333	Crossette	AR	71635-0000	Helene Weber, environmental engineer	870-567-8482	hmweber@gapac.com		x	x	bark, refuse, derived fuel
	Frackville	PA	17931-0000						David F. Martin General Manager	570-874-4119	dfmartin@ptdprolog.net				
	St. Marys	GA	31558-0000		P.O. Box 878	St. Marys	GA	31558-0000	Jay Wrights - senior process engineer	912-882-0384			xx	xx	diesel
	Escondido	CA	92025		P.O. Box 188	Ft. Lupton	CO	80621-0000	Paul Steinway, V.P.	303-857-3101	paul_steinway@kne.com				
	Healy	AK			P.O. Box 297	Healy	AK	99743-0000	James M. Hinrichs, general manager	619-224-4747	jmhpower@aol.com			x	
	Healy	AK			P.O. Box 297	Healy	AK	99743-0000	Katheryn K. Lamal, environmental officer	907-4511-5645	kkl@gvea.com		x		
	Healy	AK			P.O. Box 297	Healy	AK	99743-0000	Katheryn K. Lamal, environmental officer	907-4511-5645	kkl@gvea.com		x		
	Akron	OH	44306-0000						R.E. Shivers	330-796-4821	rshivers@goodyear.com		x		
	Akron	OH	44306-0000						R.E. Shivers	330-796-4821	rshivers@goodyear.com		x		
	Akron	OH	44306-0000						R.E. Shivers	330-796-4821	rshivers@goodyear.com		x		
	Akron	OH	44306-0000						R.E. Shivers	330-796-4821	rshivers@goodyear.com		x		
	Gordonsville	VA	22942-0000						Kevin Wilson	540-832-3432				x	#2 diesel (low sulphur)
	Chouteau	OK	74337-0000	Grand River Dam Authority, Coal Fired Complex	P.O. Box 609	Chouteau	OK	74337-0609	Perry S. Friedrich, environmental dept. superintendent/alternate designated supt	918-476-8268	pfriedrich@grda.com		x	x	
	Chouteau	OK	74337-0000	Grand River Dam Authority, Coal Fired Complex	P.O. Box 609	Chouteau	OK	74337-0609	Perry S. Friedrich, environmental dept. superintendent/alternate designated supt	918-476-8268	pfriedrich@grda.com		x	x	
	Greyling	MI	49738-0000	Same as 5					Daniel Nally, Plant Manager / Philip Lewis, Assistant Plant Manager	517-348-4575	dnally@cmsenergy.com / plewis@cmsenergy.com			x	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold-side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments		
	x			TG1	16.15 at a 0.85 power factor	0.11 (1998 YTD per hour)	TG1	tangential fired	left blank	compliance coal	H.S. ESP	cover letter states that facility does not meet the definition of an electric utility steam generating unit but does not say why		
	x			TG2	16.15 at a 0.85 power factor	0.15 (1998 YTD per hour)	TG2	tangential fired	left blank	compliance coal	H.S. ESP	cover letter states that facility does not meet the definition of an electric utility steam generating unit but does not say why		
	x			TG8		27.5	10 TG8	Tangential	Low NOx Burners	wet flue gas desulfurization	Cold-side ESP			
	x			TG9		27.5	10 TG9	Tangential	Low NOx Burners	wet flue gas desulfurization	Cold-side ESP			
	x			STM2		4		1 Stoker		Low sulfur coal	ESP			
	x			STM3		7.5		2 Cyclone		Low sulfur coal	ESP			
	x			STM4		7.5		5 Stoker		Low sulfur coal	ESP			
	x					35	12 to 35	9 Stoker		Low sulfur coal	ESP			
	x			Gen 1		50	0 Gen 1	Wall-fired	None	Sulfur Removal Facility (SRF), Sulfiban/Lo-Cat Unit	Fabric Filter			
	x			Y1BR		122.5	122.5 Y1BR	tangential-fired	none	wet flue gas desulfurization scrubbing; compliance coal	cold-side electrostatic precipitator			
	x			Y2BR		122.5	122.5 Y2BR	tangential-fired	none	compliance coal	cold-side electrostatic precipitator			
	x			Y3BR		122.5	122.5 Y3BR	tangential-fired	none	compliance coal	cold-side electrostatic precipitator			
	x			Y4BR		156.25	156.25 Y4BR	tangential-fired	low-NOx burners & close-coupled overfire air	compliance coal	cold-side electrostatic precipitator			
	x			Y5BR		156.25	156.25 Y5BR	tangential-fired	low-NOx burners & close-coupled overfire air	compliance coal	cold-side electrostatic precipitator			
	x			Y6BR		403.75	403.75 Y6BR	tangential-fired	low-NOx burners & overfire air	compliance coal	cold-side electrostatic precipitator			
	x			Y7BR		403.75	403.75 Y7BR	tangential-fired	low-NOx burners & overfire air	compliance coal	cold-side electrostatic precipitator			
	x			TG 6		6	0 TG 6	wall-fired	none	low sulfur coal	centrifugal collector; ESP			
	x			TG 8		12.5	0 TG 8	traveling grate	none	low sulfur coal	centrifugal collector; ESP			
	x			TG 14		13.1	0 TG 14	traveling grate	none	low sulfur coal	centrifugal collector; ESP			
	X			GEN1		19.5	0 GEN1	TANGENTIAL-FIRED	None	Wet Scrubber	Wet Scrubber			
	X			GEN2		47	0 GEN2	TANGENTIAL-FIRED	None	Wet Scrubber	Wet Scrubber			
	X			GEN3		45	0 GEN3	TANGENTIAL-FIRED	None	Wet Scrubber	Wet Scrubber			
	X			GEN4		45	0 GEN4	TANGENTIAL-FIRED	None	Wet Scrubber	Wet Scrubber			
	X			Gen1	50.0 MW		15.8 (Total for maximum month from most recent five year period)	Wall-Fired (Pulverized Coal)	None	None	Multi-cyclone and Venturi Scrubber			
	X			Gen2	51.2 MW		15.8 (Total for maximum month from most recent five year period)	Wall-Fired (Pulverized Coal)	None	None	Multi-cyclone and Venturi Scrubber			
												Town of Woodland has reverted to proper name of Baileyville		
	x		x	Gen 4		20	0	Gen 4						
	x			GEN 1		88.43	0 GEN 1	FBC	FBC	FBC	fabric filter			
	x			No. 1 coal boiler		15	0 No. 1 coal boiler	wall fired	low NOX burners, NOX air fan	FGD	ESP			
		x		1		25	25 1	wall-fired	low NOX burners	sorbent injection	full steam baghouse			
		x		2		50	50 2	entrained combustor	slagging combustor	activated recycled spray dryer absorber	full steam baghouse			
	x			Gen T-1		7.5	not sold Gen T-1	wall fired	-	LOW SULFUR COAL	ESP	note steam is supplied to the four generators from two common boilers (industrial)		
	x			Gen T-2		12.5	not sold Gen T-2	wall fired	-	LOW SULFUR COAL	ESP	note steam is supplied to the four generators from two common boilers (industrial)		
	x			Gen T-3		7.5	not sold Gen T-3	wall fired	-	LOW SULFUR COAL	ESP	note steam is supplied to the four generators from two common boilers (industrial)		
	x			Gen T-4		12.5	not sold Gen T-4	wall fired	-	LOW SULFUR COAL	ESP	note steam is supplied to the four generators from two common boilers (industrial)		
		x		1		490	3308257 1	wall fired	staged combustion air	compliance coal	cold side ESP			
	x	x		2		520	2843935 2	wall fired	low NOX burners	dry scrubber	cold side ESP			

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:								
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold-side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments			
	X			1		28 12346 mwh	1	wall fired dry bottom boiler (Natural Gas, Oil)	none	none	none				
	X			2		28 11568 mwh	2	wall fired dry bottom boiler (Natural Gas, Oil)	none	none	none				
	X			3		39 19671 mwh	3	wall fired dry bottom boiler (Natural Gas, Oil)	none	none	none				
	X			4		93 321075 mwh	4	tangentially fired dry bottom boiler	Low NOx Tips (not a full LNB system)	none	cold-side ESP, hot-side ESP				
	X			5		93 483812 mwh	5	tangentially fired dry bottom boiler	none	none	cold-side ESP, hot-side ESP				
	X			6		369 1074446 mwh	6	wall fired dry bottom boiler	Low NOx Burners	none	cold-side ESP				
	X			7		578 2119861 mwh	7	wall fired dry bottom boiler	Low NOx Burners	none	cold-side ESP				
	X			1		175 1050110 mwh	1	tangentially fired dry bottom boiler	none	none	cold-side ESP, hot-side ESP				
	X			2		205 1164216 mwh	2	tangentially fired dry bottom boiler	Low NOx Burners	none	cold-side ESP, hot-side ESP				
	X			1		49 58641 mwh	1	wall-fired dry bottom boiler	none	none	cold-side ESP				
	X			2		49 86850 mwh	2	wall-fired dry bottom boiler	none	none	cold-side ESP				
	x			Boiler 1		none	boiler 1	stoker grate	none	wet venturi	cyclone	did not provide reason why N/A for question 11			
	x			Boiler 3		none	boiler 3	stoker grate	none	wet venturi	cyclone				
				GEN 1		20.5	18.5 GEN 1	FBC	SNCR	LIMESTONE INJECT	FABRIC FILTER				
				GEN 1		20.5	18.5 GEN 1	FBC	SNCR	LIMESTONE INJECT	FABRIC FILTER				
				GEN 1		20.5	18.5 GEN 1	FBC	SNCR	LIMESTONE INJECT	FABRIC FILTER	6			
				GEN 1		20.5	18.5 GEN 1	FBC	SNCR	LIMESTONE INJECT	FABRIC FILTER				
				GEN 1		20.5	18.5 GEN 1	FBC	SNCR	LIMESTONE INJECT	FABRIC FILTER				
				GEN 1		20.5	18.5 GEN 1	FBC	SNCR	LIMESTONE INJECT	FABRIC FILTER				
	x			PUBLR1		56 <25*	PUBLR1	spreader stoker	none	low sulfur coal	wet scrubber, multiclone	*MWe sold is total electrical sales from entire facility			
	x			PUBLR2		56 <25*	PUBLR2	spreader stoker	none	low sulfur coal	wet scrubber, multiclone				
	x			PUBLR3		112 <25*	PUBLR3	spreader stoker	none	low sulfur coal	wet scrubber, multiclone				
	x			6		30	30 6	Stoker	None	None	Cyclone & Cold-side ESP				
	X			1		146	1115404 1	Dry bottom wall-fired	Low-NOx burners / OFA	Compliance Coal	Cold-side ESP				
	x			1SG1		126	126 1SG1	Wall-fired	LNB	Compliance Coal	Cold-side ESP				
	x			2SG1		124	124 2SG1	Wall-fired	LNB	Compliance Coal	Cold-side ESP				
	x			1SG1		515	515 1SG1	Wall-fired	LNB	Wet FGD	Cold-side ESP				
	x			2SG1		501	501 2SG1	Wall-fired	LNB	Wet FGD	Cold-side ESP				
				CBY1		765 NA	CBY1	wall	flue gas recirculation	none	none				
				CBY2		765 NA	CBY2	wall	flue gas recirculation	none	none				
				CBY3		765 NA	CBY3	wall	flue gas recirculation	none	none				
				DWP9		188 NA	DWP9	wall	none	none	none				
				GBY5		446 NA	GBY5	tangential	none	none	none				
	x			LIM2		813 NA	LIM2	tangential	overfire air	FGD	ESP (cold-side)				
	x			LIM1		813 NA	LIM1	tangential	overfire air	FGD	ESP (cold-side)				
				PHR1		485 NA	PHR1	wall	flue gas recirculation	none	none				
				PHR2		485 NA	PHR2	wall	flue gas recirculation	none	none				
				PHR3		581 NA	PHR3	wall	flue gas recirculation	none	none				
				PHR4		765 NA	PHR4	wall	flue gas recirculation	none	none				
				SRB1		188 NA	SRB1	wall	none	none	none				
				SRB2		188 NA	SRB2	wall	none	none	none				
				SRB3		225 NA	SRB3	tangential	none	none	none				
				SRB4		225 NA	SRB4	tangential	none	none	none				
				GT1		80 NA	GT1	combined cycle	dry low NOx burner	none	none				
				GT2		80 NA	GT2	combined cycle	dry low NOx burner	none	none				
				THW2		248 NA	THW2	tangential	none	none	none				
				WAP1		188 all	WAP1	wall	none	none	none				
				WAP2		188 all	WAP2	wall	none	none	none				
				WAP3		299 all	WAP3	wall	flue gas recirculation	none	none				
				WAP4		581 all	WAP4	tangential	flue gas recirculation	none	none				
		x		WAP5		734 all	WAP5	wall	low NOx burner	none	baghouse				
		x		WAP6		734 all	WAP6	wall	low NOx burner	none	baghouse				
		x		WAP7		615 all	WAP7	tangential	overfire air	none	baghouse				
		x		WAP8		615 all	WAP8	tangential	overfire air	FGD	baghouse				
				WEB3		410 NA	WEB3	wall	flue gas recirculation	none	none				
	x			1		212 all	1	tangential	left blank	low sulfur coal	precipitator				
	x	x		1		726 all	1	tangential	low NOx burners	low sulfur coal	precipitator				
	x			1		23 all	1	stoker fired	overfire air	low sulfur coal	hot side precipitator				
	x			2		23 all	2	stoker fired	overfire air	low sulfur coal	hot side precipitator				

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments		
	x			GEN 1	7.5	0	N/A							
	x			GEN 2	5	0	N/A							
	x			GEN 3	5	0	N/A							
	x			GEN 4	18.7	0	N/A							
	x			GEN 5	38.4	0	N/A							
	X	X		1SGA	820 (nameplate capacity) 875 (rated capacity) 935 (max capacity)	840	1SGA	wall fired	low NOx burners	wet FGD	fabric filter			
	X	X		2SGA	820 (nameplate capacity) 875 (rated capacity) 935 (max capacity)	840	2SGA	wall fired	low NOx burners	wet FGD	fabric filter			
	x	x		1SGA	820 (nameplate) 875 (rated) 935 (max)	840	1 SGA	wall fired	low NOX burners	wet gas FGD	fabric filter			
	x	x		2SGA	820 (nameplate) 875 (rated) 935 (max)	840	2SGA	wall fired	low NOX burners	wet gas FGD	fabric filter			
	x			No. # 3 power boiler	36	none	No. # 3 power boiler	wall-fired	low NOX burners staged air flow	low sulfur coal	cyclone, ESP			
	x			Gen 1	6	- (assume this means none)	Boiler B07	stoker	-	-	multiclones/wet scrubber			
	x			Gen 2	11	- (assume this means none)	Boiler B08	kraft recovery	-	-	3 field ESP			
	x			Gen 3	15.6	- (assume this means none)	Boiler B09	cyclone	-	-	multiclones/2 field ESP			
	x			Gen 4	7.5	- (assume this means none)	Boiler B10	kraft recovery	-	-	3 field ESP			
	x						Boiler B11	cyclone	-	-	multiclones / 2 field ESP			
	x			Gen 1	25	0	Gen 1	wall-fired	low NOx burners	low sulfur coal	hot-side ESP			
	x			Gen 2	25	0	Gen 2	wall-fired	low NOx burners	low sulfur coal	hot-side ESP			
	x			# 18 boiler	7.5	*	# 18 boiler	Wall fired	low NOX burners	none	ESP	no single boiler produces greater than 25 MWe. Normally, facility buys electricity, but on occasion may sell 1 MWe per day or 25 MWe per month		
	x			# 19 boiler	7.5	*	# 19 boiler	Wall fired	low NOX burners	none	ESP	no single boiler produces greater than 25 MWe. Normally, facility buys electricity, but on occasion may sell 1 MWe per day or 25 MWe per month		
	x			#21 boiler	10.3	*	#21 boiler	stoker	none	none	ESP/Dust collector	no single boiler produces greater than 25 MWe. Normally, facility buys electricity, but on occasion may sell 1 MWe per day or 25 MWe per month		
	x			PB#1	20	N/A	PB#1	Balanced Draft	Extra NOx fan	low sulfur coal	ESP			
	x			PB#2	20	N/A	PB#2	Balanced Draft	Extra NOx fan	low sulfur coal	ESP			
	x			PB#1	20	N/A	PB#1	Balanced Draft	Extra NOx fan	low sulfur coal	ESP			
	x			6	13.8	all	6	wall fired	none	low sulfur coal	precipitator			
	x			5	31.7	all	5	wall fired	none	low sulfur coal	precipitator			
	x			1	37	all	1	wall fired	none	natural gas	precipitator			
	x			1	15	all	1	wall fired	none	5.0 lb/Mmbtu coal	precipitator			
	x			2	13	all	2	wall fired	none	5.0 lb/Mmbtu coal	precipitator			
	x			3	32	all	3	wall fired	none	5.0 lb/Mmbtu coal	precipitator			
	x			4	263	all	4	wall fired	none	low sulfur coal	precipitator			
	x			1	18.75	all	1	wall fired	none	low sulfur coal	precipitator			
	x			2	218.45	all	2	tangential	none	low sulfur coal	precipitator			
	x			GEN 1	3		Boiler 1	circulating fluidized bed	none	limestone injection	fabric filter			
	x			GEN 3	13.2		Boiler 2	circulating fluidized bed	none	limestone injection	fabric filter			
	x			GEN 4	6.3		Boiler 3	spreader stoker	none	none	mech. collector cold side ESP			
	x			GEN 5	11.5		Boiler 4	spreader stoker	none	none	mech. collector cold side ESP			
	x						Boiler 5	chain grate stoker	none	none	mech. collector			
	x						Boiler 6	chain grate stoker	none	none	mech. collector			
	x						Boiler 7	chain grate stoker	none	none	mech. collector			
					211	46.8	0	Wall-fired						
					212	46.8	0	Wall-fired						
					213	46.8	0	Wall-fired						
					401	45.5	0	Wall-fired						
					402	45.5	0	Wall-fired						

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Ghent	0101710000-01356	U.S. Highway 42
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Ghent	0101710000-01356	U.S. Highway 42
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Ghent	0101710000-01356	U.S. Highway 42
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Green River	0101710000-01357	U.S. Highway 431
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Green River	0101710000-01357	U.S. Highway 431
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Green River	0101710000-01357	U.S. Highway 431
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Green River	0101710000-01357	U.S. Highway 431
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Green River	0101710000-01357	U.S. Highway 431
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Pineville	0101710000-01360	U.S. Highway 25E
Kentucky Utilities Company	Kentucky Utilities Company	1 Quality Street		Lexington	KY	40507-0000	1 Quality Street		Lexington	KY	40507-0000	Tyrone	0101710000-01361	U.S. Highway 62
Kern River Cogeneration Company			P.O. Box 80478	Bakersfield	CA	93380-0000						Kern River Cogeneration Company	QFER 6520, EIA 10496	SW China Grade Loop
KES Kingsburg, L.P.		100 Clinton Square, Suite 403		Syracuse	NY	13202						Kingsburg Cogeneration	10405	11765 Mountainview Road
Ketchikan Pulp Company			P.O. Box 6600	Ketchikan	AK	99901-0000						Ward Cove facility		
KIAC Partners	Statoil Energy Kennedy Operators, Inc						2800 Eisenhower Avenue		Alexandria	VA		Kennedy International Airport Cogen Facility	54114	Kennedy International Airport Bldg. 49
Kimberly-Clark Tissue Company												Winslow Mill	50440	14 Benton Ave
Kimberly-Clark Tissue Company, Chester Operation	Kimberly-Clark Corporation	Front and Avenue of the States		Chester	PA	19013-0000						same as 3	same as above	14 Benton Ave
Kincaid Generation, L.L.C.	Dominion Energy Services Company	4 Miles West of Kincaid on Route 104	P.O. Box 260	Kincaid	IL	62540-0000	901 East Byrd Street	P.O. Box 26532	Richmond	VA	23219-0000	Kincaid Generation, L.L.C.	0876	4 Miles West of Kincaid on Route 104
Kincaid Generation, L.L.C.	Dominion Energy Services Company	4 Miles West of Kincaid on Route 104	P.O. Box 260	Kincaid	IL	62540-0000	901 East Byrd Street	P.O. Box 26532	Richmond	VA	23219-0000	Kincaid Generation, L.L.C.	0876	4 Miles West of Kincaid on Route 104
Knight-Ridder, Inc.; Media General, Inc.; and Cox Enterprises, Inc.	Southeast Paper Manufacturing Co., Inc.							P.O. Box 1169	Dublin	GA	31040-1169	Southeast Paper Manufacturing Co., Inc.	54004	709 Papermill Rd
Koch Petroleum Group			P.O. Box 2608	Corpus Christi	TX	78403-0000								Suntide Rd.
Lafarge Corporation							1435 Ford Avenue	P.O. Box 396	Alpena	MI	49707-0000	Lafarge Corporation - Alpena	50305	1435 Ford Avenue
Lafarge Corporation							1435 Ford Avenue	P.O. Box 396	Alpena	MI	49707-0000	Lafarge Corporation - Alpena	50305	1435 Ford Avenue
Lafarge Corporation							1435 Ford Avenue	P.O. Box 396	Alpena	MI	49707-0000	Lafarge Corporation - Alpena	50305	1435 Ford Avenue
Lafarge Corporation							1435 Ford Avenue	P.O. Box 396	Alpena	MI	49707-0000	Lafarge Corporation - Alpena	50305	1435 Ford Avenue
Lafayette Public Power Authority (50%); Cleco Corporation (30%); and Louisiana Energy & Power Authority (20%)	Cleco Corporation						5000 (2030 Donahue Ferry Rd)		Pineville	LA	71361-5000	Rodemacher Power Station Unit #2	0032650000-06190	275 Rodemacher Rd
Lake Cogen LTD. C/o GPU International Inc		One Upper Pond Rd		Parsippany	NJ	07054-0000						Lake Cogen LTD.	54423	39001 Golden Gem Drive
Lakewood Cogeneration, L.P.	CMS Generation Operating Company II	123 Energy Way		Lakewood	NJ	08701-0000						Lakewood Cogeneration, L.P.	54640	123 Energy Way
Las Vegas Cogeneration L.P.		1701 E. Alexander Rd		N. Las Vegas	NV	89030-0000						Las Vegas Cogeneration	10761	1701 E. Alexander Rd.
Lateval 10 Ventures LLC							350 South 400 Bast # G-1		Salt Lake City	UT		Gager Falls	4797	"not built yet"
Leased from Westinghouse Electric Corporation and Gelco Corporation	Stone Container Corporation - Florence Mill						3720 Paper Mill Rd		Florence	SC	29501-0000	Stone Container Corporation - Florence Mill	508060000	3720 Paper Mill Rd
Leathers, L.P.	CalEnergy Operating Corporation						950 W. Lindsey Rd.		Calipatria	CA	92233-0000	J.M. Leathers	10631	342 W. Sinclair Rd.
L'Energia Limited Partnership	UAE Power Operations Corp.	50 Tice Boulevard		Wood Cliff Lake	NJ	07675-0000						L'Energia Limited Partnership	54586	2 Tanner St
LG&E - Westmoreland Altavista	LG&E Power Services, Inc.	12500 Fair Lakes Cir.		Fairfax	VA	22033-0000						LG&E - Westmoreland Altavista	10773	104 Wood Lane
LG&E - Westmoreland Altavista	LG&E Power Services, Inc.	12500 Fair Lakes Cir.		Fairfax	VA	22033-0000						LG&E-Westmoreland Altavista	10773	104 Wood Lane
LG&E - Westmoreland Rensselaer	LG&E Power Services, Inc.	12500 Fair Lakes Cir.		Fairfax	VA	22033-0000						LG&E - Westmoreland Rensselaer	54034	39 Riverside Ave
LG&E - Westmoreland Southampton	LG&E Power Services, Inc.	Suite 350, 12500 Fair Lakes Circle		Fairfax	VA	22033-3804						LG&E - Westmoreland Southampton	10774	30134 General Thomas Highway
LG&E Westmoreland Hopewell	LG&E Power Service Inc.	12500 Fairtakes Circles, Suite 350		Fairfax	VA	22033-3804						LG&E - Westmoreland Hopewell	10771	107 Terminal St.
Logan Generating Company, L.P.	U.S. Operating Services Co.	7500 Old Georgetown Rd		Bethesda	MD	20814-6161						Logan Generating Plant	10043	Route 130 South
Lone Star Steel Company	same		P.O. Box 1000	Lone Star	TX	75668-1000						Lone Star Steel Company	54971	Highway 259 South
Long Beach Generation LLC	Southern California Edison Operations and Maintenance	1221 Nicolet Mall, Suite 700		Minneapolis	MN	55403-2445						left blank	17609000000030	2665 Seaside Blvd
Longview Fibre Company		300 Fibre Way		Longview	WA	98632-0000						NA	NA	300 Fibre Way
Los Angeles County		1100 Eastern Ave.		Los Angeles	CA	90063-0000						Civic Center	10623	301 N. Broadway St.
Los Angeles County Internal Services Department		1100 N. Eastern Ave.		Los Angeles	CA	90063-0000						Pitchess Co-gen Plant	9223	Pitchess Co-gen Plant, 29300 The Old Road
Los Angeles Refining Company, a Division of Equilon Enterprises, LLC		2101 East Pacific Coast Highway	P.O. Box 817	Wilmington	CA	90748-0817	2101 East Pacific Coast Highway	P.O. Box 817	Wilmington	CA	90748-817	Texaco Los Angeles Plant	50530	2101 East Pacific Coast Highway
Louisville Gas & Electric Co.	Louisville Gas & Electric Co.	220 West Main Street	P.O. Box 32010	Louisville	KY	40232-2030	220 West Main Street	P.O. Box 32010	Louisville	KY	40232-2030	Cane Run	0112490000-01363	5252 Cane Run Road
Louisville Gas & Electric Co.	Louisville Gas & Electric Co.	220 West Main Street	P.O. Box 32010	Louisville	KY	40232-2030	220 West Main Street	P.O. Box 32010	Louisville	KY	40232-2030	Cane Run	0112490000-01363	5252 Cane Run Road

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output: MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	X			2	557	509	2	Tangentially-fired	Low NOx Burners	compliance coal	Electrostatic precipitator (hot-side)		
	X			3	557	498	3	Wall fired	Low NOx Burners	compliance coal	Electrostatic precipitator (hot-side)		
	X			4	557	485	4	Wall fired	Low NOx Burners	compliance coal	Electrostatic precipitator (hot-side)		
	X			1	25	18	1	Wall fired	none	Wet flue gas desulfurization (FGD)	Mechanical/FGD		
	X			2	25	18	2	Wall fired	none	Wet flue gas desulfurization (FGD)	Mechanical/FGD		
	X			3	25	18	3	Wall fired	none	Wet flue gas desulfurization (FGD)	Mechanical/FGD		
	X			4	75	71	4	Wall fired	none	none	Electrostatic precipitator (cold-side)		
	X			5	114	108	5	Wall fired	Low NOx Burners	none	Electrostatic precipitator (hot-side)		
	X			3	38	32	3	Wall fired	none	medium-sulfur coal	Electrostatic precipitator (cold-side)		
	X			5	75	72	5	Wall fired	none	medium-sulfur coal	Electrostatic precipitator (cold-side)		
												plant in process of shutting down; all boilers have been permanently shut down	
												plant ceased all operations of its power boilers on April 30, 1998; in addition, none of the boilers were coal fired	
			x	35	65	6	35	fluidized bed	none	limestone	baghouse		
	X	X		1	591 MWe	All	1	Cyclone	None	Compliance (low sulfur) coal	Cold-side electrostatic precipitator (ESP)		
	X	X		2	591 MWe	All	2	Cyclone	None	Compliance (low sulfur) coal	Cold-side electrostatic precipitator (ESP)		
	x			GEN 1	161.1	15	GEN 1	FBC	Gas recirculation	limestone injection	ESP, multiclone, solvent filter, and baghouse	state permit limits facility from selling no more than 25 MWe; from 12/9/97 to 12/31/98 supplied a total of only 15 MWe to power distribution for sale	
	x			6	12	6		waste heat recovery boiler	none	none	fabric filter		
	x			7	10	7		waste heat recovery boiler	none	none	fabric filter		
	x			8	10	8		waste heat recovery boiler	none	none	fabric filter		
	x			9	10	9		waste heat recovery boiler	none	none	fabric filter		
		x		2	558	327	2112	2	dry bottom wall fired	low NOX burners	compliance coal	ESP, hot side w/o flue gas conditioning	
												handwriting was sloppy, which made it difficult to read; moot point, since plant doesn't burn coal	
	x			GEN 3	79.1 (difference between sales and purchase in 1997)		GEN 3	wall-fired	low NOX burners	NA	cold-side ESP		
	x			GEN 1	71.1	62.7	GEN 1 (consists of 2 equally sized traveling grate stoker boilers)	traveling grate stoker	low NOX burners, low excess air, SNCR, overfire air	dry scrubber, low sulfur coal	fabric filter, cyclone		
	x			GEN 1	71.1	62.7	GEN 1 (consists of 2 equally sized traveling grate stoker boilers)	traveling grate stoker	low NOX burners, low excess air, SNCR, overfire air	dry scrubber, low sulfur coal	fabric filter, cyclone		
	x			GEN 1	71.1	62.7	GEN 1 (consists of 2 equally sized spreader stoker boilers)	spreader stoker	low-NOX burners	dry scrubber	cyclone/fabric filter		
	x			GEN 1*	71.1	62.7	GEN 1*	spreader stoker	overfire, SNCR	FGD (dry scrubbing)	multi-cyclone, fabric filter	Gen 1 is fed by 2 equally-sized spreader stoker boilers	
	x			GEN 1	230	203	GEN 1	Dry bottom	low NOX burners SCR	dry scrubbing	baghouse		
				Gen 1	22.13	178	360	Gen 1	Combustion turbine	SCR			
	X			4	163	155	4	Wall fired	Low NOx burners	Wet flue gas desulfurization (FGD)	Electrostatic precipitator (cold-side)		
	X			5	209	168	5	Wall fired	Low NOx burners	Wet flue gas desulfurization (FGD)	Electrostatic precipitator (cold-side)		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:								
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD); any type; dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone		Comments		
	X			6	272	240	6	Tangentially-fired	Low NOx burners	Wet flue gas desulfurization (FGD)	Electrostatic precipitator (cold-side)				
	X			1	356	303	1	Tangentially-fired	Low NOx Burners	Wet flue gas desulfurization (FGD)	Electrostatic precipitator (cold-side)				
	X			2	356	301	2	Tangentially-fired	Low NOx Burners	Wet flue gas desulfurization (FGD)	Electrostatic precipitator (cold-side)				
	X			3	463	386	3	Wall fired	Low NOx Burners	Wet flue gas desulfurization (FGD)	Electrostatic precipitator (cold-side)				
	X			4	544	480	4	Wall fired	Low NOx Burners	Wet flue gas desulfurization (FGD)	Electrostatic precipitator (cold-side)				
	X			1	566	435	1	Tangentially-fired	Overfired air	Wet flue gas desulfurization (FGD)	Electrostatic precipitator (cold-side)				
		x		1	614	> 18000	MWh	1	tangential	none	none	cold-side ESP			
		x		2	614	> 18000	MWh	2	tangential	none	none	cold-side ESP			
		x		3	475	> 18000	MWh	3	tangential	none	FGD	cold-side ESP			
				GEN1	75	0		GEN1	Tangential-fired		Compliance coal	Hot-side ESP	Sold 22,859 MWhr of electricity in 1997.		
				GEN2	75	0		GEN2	Tangential-fired		Compliance coal	Hot-side ESP	Sold 22,859 MWhr of electricity in 1997.		
				GEN3	75	0		GEN3	Tangential-fired		Compliance coal	Hot-side ESP	Sold 22,859 MWhr of electricity in 1997.		
				Gen A	15	0	Gen A	Wall-fired	None	Fuel Monitoring	None		Boiler house demolished		
				Gen B	10	0	Gen B	Wall-fired	None	Fuel Monitoring	None				
				Gen 3A	10	0	Gen 3A	Wall-fired	None	Fuel Monitoring	None				
				Gen 5A	10	0	Gen 5A	Wall-fired	None	Fuel Monitoring	None				
	x			# 2	32	0	#2	tangential	low NOX burners	bark firing credit	ESP				
	x			8	44	all	8	Wall-fired	LNB	low sulfur coal	Cyclone & Cold-side ESP				
	x			9	44	all	9	Wall-fired	LNB	low sulfur coal	Cyclone & Cold-side ESP				
		X		3	6	NA	3	underfeed stoker	none	compliance coal	none				
		X		4	10	NA	4	underfeed stoker	none	compliance coal	none				
		X		5	15	NA	5	spreader stoker	none	compliance coal	mechanical separator				
		X		6	17.5	NA	6	spreader stoker	none	compliance coal	baghouse				
		X		7	17.5	NA	7	spreader stoker	none	compliance coal	baghouse				
		X		8	20	NA	8	fluidized bed	inherent to boiler type	inherent to boiler type	baghouse				
		x		3	43.7	>18,000	3	Tangential-fired		FGD	Fabric Filter				
							0						Does not burn coal or sell electricity.		
				6	33	8	6	CFB	Inherently low nox	Dry limestone injection	multiclone, ESP				
				7	33	8	7	CFB	Inherently low nox	Dry limestone injection	multiclone, ESP				
				No units at this facility meet section 112 (a) (8) definition											
				GEN 1	69.93	66	GEN 1	wall-fired	low NOX burners, advanced OFA	dry scrubbing	fabric filter				
				GEN 2	69.93	66	GEN 2	wall-fired	low NOX burners, advanced OFA	dry scrubbing	fabric filter				
				1	171.7	716,888	1	tangential firing	low-NOx burner, overfire air	transfer unit under Phase 1 extension plan, compliance coal	cold-side ESP without conditioning				
				2	255	1,199,868	2	tangential firing	low-NOx burner, overfire air	transfer unit under Phase 1 extension plan, compliance coal	cold-side ESP without conditioning				
				1	75	414,855	1	tangential firing	low-NOx burner, overfire air	compliance coal	cold-side ESP without conditioning				
				2	75	416,327	2	tangential firing	low-NOx burner, overfire air	compliance coal	cold-side ESP without conditioning				
				3	75	430,384	3	tangential firing	low-NOx burner, overfire air	compliance coal	cold-side ESP without conditioning				
				1	55	86.50%	1	Wall-fired	OFA	FGD	ESP				
				1	12.5	< 18,000	1	front wall-fired	none	sulfur input permit limit	fabric filter				
				2	12.5	< 18,000	2	front wall-fired	none	sulfur input permit limit	fabric filter				
				3	15	< 18,000	3	front wall-fired	none	compliance coal	hot side ESP				
				4	21	< 18,000	4	fluid bed	SNCR	FBC	fabric filter				
		x		3	549.81	2,756,796	MWh	3	wall-fired	LNB & OFA	compliance coal	cold-side ESP	*MWh sold in 1997		
		x		1	49	207226.1	MWh*	1	wall-fired	none	compliance coal	hot-side ESP	*MWh sold in 1997		
		x		2	81.6	433081.4	MWh*	2	tangential-fired	none	compliance coal	hot-side ESP	*MWh sold in 1997		
		x		1	147.05	910,358	MWh	1	cyclone	none	compliance coal	hot-side ESP	*MWh sold in 1997		
		x		2	349.2	1,5167.02	MWh	2	wall-fired	LNB & OFA	compliance coal	cold-side ESP	*MWh sold in 1997		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
		x		101	738.09	3,828,424 MWh	101	wall-fired	low NOX burner	compliance	hot-side ESP	*MWh sold in 1997	
		x		3	725.85	3969290 MWh*	3	wall-fired	LNB	compliance coal	cold-side ESP	*MWh sold in 1997	
		x		4	639.9	4,314,311 MWh	4	wall-fired	FOA	compliance coal	cold-side ESP	*MWh sold in 1997	
		x		9	136	547647 MWh	9	tangential-fired	over-fired air	compliance	cold-side ESP	*MWh sold in 1997	
	x			B1	25	19450	B1	Wall-fired	NA	Compliance Coal	Cold-side ESP		
	x			B2	25	19450	B2	Wall-fired	NA	Compliance Coal	Cold-side ESP		
		x		1	75	75	1	wall fired	low-NOx burners	compliance coal	baghouse		
		x		2	75	75	2	wall fired	low-NOx burners	compliance coal	baghouse		
		x		3	364	364	3	tangentially-fired	none ***	compliance coal, wet scrubber **	wet scrubber	** wet scrubber designed for particulate removal incidentally removes significant portion of SO2 / *** a burner out of service helps control NOx	
		x		4	558	558	4	tangentially-fired	overfire air	FGD	venturi scrubber		
	x	x		1	55	55	1	tangentially-fired	none	compliance coal, wet scrubber **	wet scrubber	** wet scrubber designed for particulate removal incidentally removes significant portion of SO2; only plans to burn subbit in 1999	
	x	x		2	55	55	2	tangentially-fired	none	compliance coal, wet scrubber **	wet scrubber	** wet scrubber designed for particulate removal incidentally removes significant portion of SO2; only plans to burn subbit in 1999	
	x			B1	235	217	B1	cyclone	NA	NA	ESP		
	x			B2	439	398	B2	cyclone	NA	wet gas FGD	ESP		
	X	X		1	500	More than 18,000	1	tangential-fired	none	compliance (low sulfur) coal	Cold-side ESP, installed 12/98		
	X	X		2	500	More than 18,000	2	tangential-fired	none	compliance (low sulfur) coal	Hot-side ESP		
	X	X		4	250	More than 18,000	4	wall-fired	Low NOX Burners	none	Cold-side ESP		
	X	X		5	500	More than 18,000	5	wall-fired	Low NOX Burners	none	Cold-side ESP		
		x		1	600	3578277 GMWH	1	wall-fired	low-NOX burner	wet FGD	ESP		
		x		2	600	3731448 GMWH	2	wall-fired	low-NOX burner	wet FGD	ESP		
		x		3	600	3674978 GMWH	3	wall-fired	low-NOX burner	dry FGD	ESP		
	x			MESCC does not sell power to the utility power grid			0					MESCC has never reported on either of the above forms	
	x			7	35	48	7	top	left blank	left blank	cold side ESP		
	x			8	74.75	94	8	top	left blank	left blank	cold side ESP		
	x			1	50	56	1	top	left blank	left blank	cold side ESP		
	x			2	163	188	2	cyclone	left blank	left blank	cold side ESP		
		x		1	69	76	1	wall	LNB	left blank	cold side ESP		
		x		2	69	76	2	wall	LNB	left blank	cold side ESP		
		x		3	140	140	3	tangential	LNB	left blank	cold side ESP		
		x		1	684	640	1	wall	LNB	FGD	cold side ESP		
		x		2	684	640	2	wall	LNB	FGD	cold side ESP		
		x		3	684	640	3	wall	LNB	FGD	cold side ESP		
		x		1	684	626	1	wall	LNB	FGD	cold side ESP		
		x		2	684	626	2	wall	LNB	FGD	cold side ESP		
		x		1	576	555	1	cell	low NOX cell burners	left blank	cold side ESP		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Monongahela Power company, The Potomac Edison Company, West Penn Power Company, dba Allegheny Energy	West Penn Power Company	800 Cabin Hill Drive		Greensburg	PA	15601-0000						Hatfield's Ferry	0203870000-03179	Route 21, Masontown, Greene County
Monongahela Power company, The Potomac Edison Company, West Penn Power Company, dba Allegheny Energy	West Penn Power Company	800 Cabin Hill Drive		Greensburg	PA	15601-0000						Hatfield's Ferry	0203870000-03179	Route 21, Masontown, Greene County
Monsanto Company		800 North Lindberg Boulevard		St. Louis	MO	63167-0000						Kelco Biopolymers Group of Monsanto Company, San Diego	52147	2145 East Belt Street
Montana Power Company							40 E. Broadway		Butte	MT	59701-0000	Colstrip	0128250000-06076	Willow & Warehouse Colstrip
Montana Power Company							40 E. Broadway		Butte	MT	59701-0000	Colstrip	0128250000-06076	Willow & Warehouse Colstrip
Montana Power Company							40 E. Broadway		Butte	MT	59701-0000	Colstrip	0128250000-06076	Willow & Warehouse Colstrip
Montana Power Company							40 E. Broadway		Butte	MT	59701-0000	Colstrip	0128250000-06076	Willow & Warehouse Colstrip
Montana Power Company		40 E. Broadway		Butte	MT	59701-0000	40 E. Broadway		Butte	MT	59701-0000	J.E. Corette	0128250000-02187	301 Charlene St.
Montana-Dakota Utilities Co.		400 North Fourth Street		Bismarck	ND	58501-0000						Lewis & Clark	0128190000-06089	South of Sidnet
Montana-Dakota Utilities Co.		400 North Fourth Street		Bismarck	ND	58501-0000						R.M. Heskett Station	0128190000-02790	Hwy 1806, 3 miles north of city
Montana-Dakota Utilities Co.		400 North Fourth Street		Bismarck	ND	58501-0000						R.M. Heskett Station	0128190000-02790	Hwy 1806, 3 miles north of city
Montaup Electric Company		1606 Riverside Avenue		Somerset	MA	02726-2805	1606 Riverside Avenue		Somerset	MA	02726-2805	Somerset	0128330000-01613	1606 Riverside Avenue
Montenay Montgomery LP	MERMC						1155 Conshohocken Rd		Conshohocken	PA	19428-0000	Montenay Montgomery L/P	54625	1155 Conshohocken Rd
Morgantown Energy Associates	Dominion Energy Services Company, Inc.						901 E. Byrd St		Richmond	VA	23219-0000	Morgantown Energy Facility	10743	555 Beechurst Avenue
Morrill R. Worcester	Same as 1	HCR 72 Lane Rd.	P.O. Box 35E	Debois	ME	04622-0000						Worcester Energy Co., Inc.	10165	HCR 72 Lane Rd.
Motiva Enterprises LLC (formally Star Enterprise)	Same as 1	2000 Wrangle Hill Rd.		Delaware City	DE	19706-0000						Delaware City Plant	52193	2000 Wrangle Hill Rd.
Motiva Enterprises LLC (formerly Star Enterprises)	Motiva Enterprises LLC Port Arthur Refinery						2100 Houston Avenue	P.O. Box 712	Port Arthur	TX	77640-3399	Motiva Enterprises LLC (formerly Starr Enterprise)	50973	2100 Houston Avenue
Mountain Vista Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Mountain Vista (formerly Etiwanda)	0176090000-00331	8996 Etiwanda Avenue
Mountain Vista Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Mountain Vista (formerly Etiwanda)	0176090000-00331	8996 Etiwanda Avenue
Mountain Vista Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Mountain Vista (formerly Etiwanda)	0176090000-00331	8996 Etiwanda Avenue
Mountain Vista Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Mountain Vista (formerly Etiwanda)	0176090000-00331	8996 Etiwanda Avenue
Mountainview Power Company		25770 San Bernardino Ave		San Bernardino	CA	92408-0000						Mountainview Power Company	0176090000-00358	25770 San Bernardino Ave
Mt Poso Cogeneration Co.		1001 Tower Wau Suite 120		Bakersfield	CA	93309-0000						Mt Poso Cogeneration Plant	4931	36157 Famoso-Woody Rd
Mulberry Phosphates, Inc.		4000 State Rd 60 East		Mulberry	FL	33860-0000						Mulberry Phosphates, Inc.	50510	4000 State Road 60 East
Multiple partnerships with combinations of limited and general partners. The list of legal owners is several hundred names.	Enron Wind Systems						13000 Jameson Rd		Tehachari	CA	93561-0000	unknown	unknown	13000 Jameson Rd
Multitrade of Pittsylvania Co.	FPL Virginia Power Services, Inc.						700 Universe Blvd		Juno Beach	FL	33408-2683	Multitrade of Pittsylvania County, L/P Plant	52118	Rte 668 Jay Bird Hill
Naval Submarine Base Kings Bay							Commanding Officer, 1063, USS Tennessee Ave. Subase Kings Bay		Kings Bay	GA	31547-0000			
Nebraska Public Power District		1414 15th Street	P.O. Box 499	Columbus	NE	68602-0000						Canaday	0133370000-02226	74965 Rd 435
Nebraska Public Power District		1414 15th Street	P.O. Box 499	Columbus	NE	68602-0000						Gerald Gentlemen Station	0133370000-06077	S Highway 25
Nebraska Public Power District		1414 15th Street	P.O. Box 499	Columbus	NE	68602-0000						Gerald Gentlemen Station	0133370000-06077	S Highway 25
Nebraska Public Power District		1414 15th Street	P.O. Box 499	Columbus	NE	68602-0000						Sheldon	0133370000-02277	4500 West Pella Rd
Nebraska Public Power District		1414 15th Street	P.O. Box 499	Columbus	NE	68602-0000						Sheldon	0133370000-02277	4500 West Pella Rd
Nelson Industrial Steam Company (NISCO)	Entergy Gulf States Inc.							P.O. Box 2951	Beaumont	TX	77704-0000	NISCO	50030	3400 Houston River Rd.
Nevada Power Co.	Nevada Power Co.	6226 W. Sahara Ave.		Las Vegas	NV	89146-0000	6226 W. Sahara Ave.		Las Vegas	NV	89146-0000	Reid Gardner	0134070000-02324	
Nevada Power Co.	Nevada Power Co.	6226 W. Sahara Ave.		Las Vegas	NV	89146-0000	6226 W. Sahara Ave.		Las Vegas	NV	89146-0000	Reid Gardner	0134070000-02324	
Nevada Power Co.	Nevada Power Co.	6226 W. Sahara Ave.		Las Vegas	NV	89146-0000	6226 W. Sahara Ave.		Las Vegas	NV	89146-0000	Reid Gardner	0134070000-02324	
Nevada Power Co. / California Dept. of Water Resources	Nevada Power Co.	6226 W. Sahara Ave.		Las Vegas	NV	89146-0000	6226 W. Sahara Ave.		Las Vegas	NV	89146-0000	Reid Gardner	0134070000-02324	
Nevada Sun - Peak Limited Partnership	Nevada Power Company	9790 Gateway Drive, Suite 220		Reno	NV	89511-0000						Nevada Sun - Peak Project	54854	Nevada Power Sunrise Station, 6300 Vegas Valley Drive
New York State Electric & Gas Corporation		4500 Vestal Parkway East,	P.O. Box 3607	Vestal	NY	13902-3607						Goudey Station	0135110000-02526	720 Riverside Drive
New York State Electric & Gas Corporation		4500 Vestal Parkway East,	P.O. Box 3607	Vestal	NY	13902-3607						Goudey Station	0135110000-02526	720 Riverside Drive
New York State Electric & Gas Corporation		4500 Vestal Parkway East,	P.O. Box 3607	Vestal	NY	13902-3607						Goudey Station	0135110000-02526	720 Riverside Drive
New York State Electric and Gas Corp.	Same as 1	4500 Vestal Parkway East	P.O. Box 3607	Binghamton	NY	13903-3607						Greenidge	0135110000-02527	590 Plant Rd.
New York State Electric and Gas Corp.	Same as 1	4500 Vestal Parkway East	P.O. Box 3607	Binghamton	NY	13903-3607						Greenidge	0135110000-02527	590 Plant Rd.
New York State Electric and Gas Corp.	Same as 1	4500 Vestal Parkway East	P.O. Box 3607	Binghamton	NY	13903-3607						Greenidge	0135110000-02527	590 Plant Rd.
New York State Electric and Gas Corp.	Same as 1	4500 Vestal Parkway East	P.O. Box 3607	Binghamton	NY	13902-3607						Kintigh Station	0135110000-06082	7725 Lake Rd.
Newark Bay Cogeneration Partnership, L.P.	Public Service Enterprise Group, Newark Bay Services	414-462 Avenue P		Newark	NJ	07105-0000						Newark Bay Cogeneration Project	50385	414-462 Avenue P
Newark Pacific Cogen, Inc. (formerly FPB Cogen Inc.)		5605 East 61st Street		Los Angeles	CA	90040-0000						N.P. Cogen, Inc.	10624	N.P. Cogen, Inc., 5605 East 61st street

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	x			2	576	555	2	cell	low NOX cell burners	left blank	cold side ESP		
	x			3	576	550	3	cell	low NOX cell burners	left blank	cold side ESP		
		x		2	358.4	282.3	2	Tangential	Low NOx burners w/Overfire air	Wet FGD	Wet Scrubber		
		x		1	358.4	281.6	1	Tangential	Low NOx burners w/Overfire air	Wet FGD	Wet Scrubber		
		x		4	778	624.4	4	Tangential	Overfire air	Wet FGD	Wet Scrubber		
		x		3	778	625.5	3	Tangential	Overfire air	Wet FGD	Wet Scrubber		
		x		2	191	135	2	Tangential	Overfire air	None	Cold-side ESP w/FGD		
X				B1	58	52.5	B1	Tangential-fired	Low NOx Burner Configuration	None	Flooded Disk		
X		X		B1	25	22.2	B1	Stoker	None	None	Cold ESP		
X		X		B2	75	66.9	B2	Atmospheric Fluidized Bed Combustion	None	Fluidized Bed Combustion	Cold ESP		
	X			8	112	832,303*	8	tangential-fired	SNCR	none	Cold-side ESP	*as reported in Form EIA-767, "Steam-Electric Plant Operation and Design Report", page 9, Question 4(m) for the year 1997	
	x			GEN1	68.96	50 MW/hr	GEN1	FBC	FBC	FBC	fabric filter		
				1	155	NA	1	tangential	none	none	none		
				2	155	NA	2	tangential	none	none	none		
				3	360	NA	3	tangential	flue gas recirculation	none	none		
				4	360	NA	4	tangential	flue gas recirculation	none	none		
				27805-89	49.9	49.9	27805-89	FBC	SNCR	FGD	Baghouse, fabric filters, hot-side cyclones	no response was entered for question 10	
												handwriting on form was atrocious, so input information is questionable; this is a moot point, however, since plant produces electricity via wind	
		x		1	711	670	1	dry bottom, carolina opposed air	over-fire air	none	hot-side ESP		
		x		2	747	706	2	dry bottom, carolina opposed air	low NOX burners	none	hot-side ESP		
		x		2	136	125	2	cyclone	none	none	hot-side ESP		
		x		1	119	109	1	cyclone	none	none	hot-side ESP		
	x			1	114	>18,000	1	Wall-fired	Will install LNB in 1999	Wet FGD	cyclone & FGD		
	x			2	114	>18,000	2	Wall-fired	Will install LNB in 1999	Wet FGD	cyclone & FGD		
	x			3	114	>18,000	3	Wall-fired	LNB	Wet FGD	cyclone & FGD		
	x			4	270	>18,000	4	Wall-fired	LNB	Wet FGD	Fabric Filter		
	x			11	43 (combined value for boilers 11 and 12); both boilers feed #7 unit generator	43 (combined value for boilers 11 and 12)	11	Wall-fired	None	None	hot-side ESP		
	x			12	43 (combined value for boilers 11 and 12); both boilers feed #7 unit generator	43 (combined value for boilers 11 and 12)	12	Wall-fired	None	None	hot-side ESP		
	x			13	83 (the boiler feeds #8 unit generator)	83 (the boiler feeds #8 unit generator)	13	Tangential-fired	None	None	hot-side ESP		
	x			4	27.5	left blank	4	Wall-fired	OFA	low sulfur coal	Cold-side ESP		
	x			5	27.5	left blank	5	Wall-fired	OFA	low sulfur coal	Cold-side ESP		
	x			6	104	left blank	6	Tangential-fired	OFA / gas reburn / advanced gas reburn (R & D)	low sulfur coal	Cold-side ESP		
	x			1	655	4479289	1	Wall-fired	LNB	Wet Limestone FGD	Cold-side ESP		

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Old Ocean	TX	77463	Hwy 35 and FM 524, Gate 13	P.O. Box 87	Old Ocean	TX	77463	Patrick Blanchard, Project Administrator-Air Quality	(214) 777-1383	pblanchard@cs.w.com			X	
	South Glens Falls	NY	12803-0000	NGE Enterprises, 2 Court Street		Binghamton	NY	13901-0000	John Smigelski, principal engineer	607-721-1729	jesmigelski@worldnet.att.net			x	
	Bainbridge	NY	13733-0000	Same as 5					Fred Cannistra	607-967-3234, Ext. 224		x		x	wood, coal tar soil, tires
	Bainbridge	NY	13733-0000	Same as 5					Fred Cannistra	607-967-3234, Ext. 224		x		x	wood, coal tar soil, tires
	Bainbridge	NY	13733-0000	Same as 5					Fred Cannistra	607-967-3234, Ext. 224		x		x	wood, coal tar soil, tires
	Bainbridge	NY	13733-0000	Same as 5					Fred Cannistra	607-967-3234, Ext. 224		x		x	wood, coal tar soil, tires
	Corning	NY	14830-0000						Robert J. Vang, shift supervisor ECD	607-936-9553, x234	rvang@stny.lrun.com	x		x	particle board; wood; coal tar soils; creosote treated wood
	Corning	NY	14830-0000						Robert J. Vang, shift superintendent ECD	607-936-9553, x234	rvang@stny.lrun.com	x		x	particle board; wood; coal tar soils; creosote treated wood
	Corning	NY	14830-0000						Robert J. Vang, shift superintendent ECD	607-936-9553, x234	rvang@stny.lrun.com	x		x	particle board; wood; coal tar soils; creosote treated wood
	Corning	NY	14830-0000						Robert J. Vang, shift superintendent ECD	607-936-9553, x234	rvang@stny.lrun.com	x		x	particle board; wood; coal tar soils; creosote treated wood
	Lansing	NY	14882-0000						Daniel K. Hill, stones manager	607-533-7913 x215	dkhill@nyseg.com	x		x (start-up)	
	Lansing	NY	14882-0000						Daniel K. Hill, stones manager	607-533-7913 x215	dkhill@nyseg.com	x		x (start-up)	
	Tonawanda	NY	14150-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Tonawanda	NY	14150-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Tonawanda	NY	14150-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Tonawanda	NY	14150-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Tonawanda	NY	14150-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Tonawanda	NY	14150-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Tonawanda	NY	14150-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Dunkirk	NY	14048-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Dunkirk	NY	14048-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Dunkirk	NY	14048-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Dunkirk	NY	14048-0000						Joseph A. Miakisz, Director, Environmental Regulatory Affairs	315-428-6614	Miakiszj@nimo.com	x		x (start-up fuel)	
	Suffolk County	NY	11794-2099	Statoil Energy Stony Brook Operators, 2099 SUNY		Stony Brook	NY	11794-2099	Timothy Zandes/Michael Stockstad	516-632-9900	tzandes / mstockst@statoilenergy.com		x	x	
	North East	PA	16428-0000		P.O. Box 512	North East	PA	16428-0000	Jeff Hoffmann, operating manager	814-725-5641	Jeff.Hoffman@calenergy.com			x	
	Elizabethton	TN	37643-0000						Lou Raasch	423-547-5251	lraasch333@aol.com	x		x start-up	
	Sayreville	NJ	08872-0000		P.O. Box 278	Sayreville	NJ	08872-0000	Nathan Hanson, business manager	508-966-4094	nate-hanson@fpl.com			x	
	Northampton	PA	18067-0000						Don Johnson, environmental manager	610-261-3090		x			anthracite culm
	Bellingham	MA	02019-0000		P.O. Box 371	Bellingham	MA	02019-0000	Nathan Hanson, business manager	508-966-4094	nate-hanson@fpl.com		x	x	
	Ashland	WI	54806-0000	Same as 5					Tina M. Ball, Regulatory Compliance Analyst	715-839-1346	christine.m.ball@nspco.com	x		x	waste wood, tires, other alternative fuels
	Bayport	MN	55003						Alma Allen-Webb, Sr. Environmental Scientist	(612) 330-5956	alma.l.allen-webb@nspco.com	X		X	X - Petroleum coke
	Burnsville	MN	55337						Alma Allen-Webb, Sr. Environmental Scientist	(612) 330-5956	alma.l.allen-webb@nspco.com	X		X	
	Burnsville	MN	55337						Alma Allen-Webb, Sr. Environmental Scientist	(612)330-5956	alma.l.allen-webb@nspco.com	X		X	
	Burnsville	MN	55337						Alma Allen-Webb, Sr. Environmental Scientist	(612)330-5956	alma.l.allen-webb@nspco.com	X		X	
	Burnsville	MN	55337						Alma Allen-Webb, Sr. Environmental Scientist	(612)330-5956	alma.l.allen-webb@nspco.com	X		X	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	x			1	33 (combined value for boilers 1 and 2); both boilers feed #1 unit generator	33 (combined value for boilers 1 and 2)	1	Stoker-fired	Operational Procedures	low sulfur coal	Cold-side ESP		
	x			2	33 (combined value for boilers 1 and 2); both boilers feed #1 unit generator	33 (combined value for boilers 1 and 2)	2	Stoker-fired	Operational Procedures	low sulfur coal	Cold-side ESP		
	x			3	38 (combined value for boilers 3 and 4); both boilers feed #2 unit generator	38 (combined value for boilers 3 and 4)	3	Stoker-fired	Operational Procedures	low sulfur coal	Cold-side ESP		
	x			4	38 (combined value for boilers 3 and 4); both boilers feed #2 unit generator	38 (combined value for boilers 3 and 4)	4	Stoker-fired	Operational Procedures	low sulfur coal	Cold-side ESP		
	x			1	32 (combined value for boilers 1 and 2); both boilers feed #1 unit generator	30 (combined value for boilers 1 and 2)	1	stoker	left blank	low sulfur coal	ESP		
	x			2	32 (combined value for boilers 1 and 2); both boilers feed #1 unit generator	30 (combined value for boilers 1 and 2)	2	stoker	left blank	low sulfur coal	ESP		
	x			3	42 (combined value for boilers 3 and 4); both boilers feed #1 unit generator	40 (combined value for boilers 3 and 4)	3	stoker	left blank	low sulfur coal	ESP		
	x			4	42 (combined value for boilers 3 and 4); both boilers feed #1 unit generator	40 (combined value for boilers 3 and 4)	4	stoker	left blank	low sulfur coal	ESP		
	x			2		167	156	2	TF	low NOX burners	FGD	ESP	values in question 11 are approximate
	x			1		155	144	1	TF	low NOX burners	FGD	ESP	values in question 11 are approximate
				63		80	N/A*	63	arch-fired	none	compliance coal	cold-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
				64		100	N/A*	64	arch-fired	none	compliance coal	cold-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
				65		100	N/A*	65	arch-fired	none	compliance coal	cold-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
				66		100	N/A*	66	arch-fired	none	compliance coal	cold-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
				67		217.6	N/A*	67	tangential-fired	low NOX burners	compliance coal	hot-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
				68		217.6	N/A*	68	tangential-fired	low NOX burners	compliance coal	hot-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
	x			1		96	N/A*	1	tangential-fired	low NOX burners	compliance coal	hot-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
	x			2		96	N/A*	2	tangential-fired	low NOX burners	compliance coal	hot-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
	x			3		218	N/A*	3	tangential-fired	low NOX burners	compliance coal	hot-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
	x			4		218	N/A*	4	tangential-fired	low NOX burners	compliance coal	hot-side ESP	*Generating capacity of units is used to serve Niagara Mohawk's own power distribution system demands
			x										coal-fired steam generating units ceased operation in September 1997; company has relinquished operating permits
	x		x	GEN 1		114.0		110	GEN 1	FBC	SNCR	limestone injection	fabric filter
	x	x		5		32		100%	5	Cyclone	None	low sulfur coal	Bahco Multiclone
	X			#1	542 MW	8 MW	#1			Cyclone-fired	None	Low sulfur coal	Cold-side ESP
	X			#1	75 MW	75 MW	#1			Tangentially-fired	None	Low sulfur coal	Cold-side ESP
	X			#2	140 MW	140 MW	#2			Fluidized Bed	None	FBC/Low sulfur coal	Cold-side ESP
	X			#3	110 MW	110 MW	#3			Wall-fired	None	Low sulfur coal	Cold-side ESP
	X			#4	185 MW	185 MW	#4			Wall-fired	None	Low sulfur coal	Cold-side ESP

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Ohio Power Company	Ohio Power Company						1 Riverside Plaza		Columbus	OH	43215-0000	Muskingum River	0140060000-02872	
Ohio Power Company	Ohio Power Company						1 Riverside Plaza		Columbus	OH	43215-0000	Muskingum River	0140060000-02872	
Ohio Valley Electric Corporation		3932 US Rt. 23	P.O. Box 468	Piketon	OH	45661-0000						Kyger Creek	0140150000-02876	5758 Ohio State Route 7 North
Ohio Valley Electric Corporation		3932 US Rt. 23	P.O. Box 468	Piketon	OH	45661-0000						Kyger Creek	0140150000-02876	5758 Ohio State Route 7 North
Ohio Valley Electric Corporation		3932 US Rt. 23	P.O. Box 468	Piketon	OH	45661-0000						Kyger Creek	0140150000-02876	5758 Ohio State Route 7 North
Ohio Valley Electric Corporation		3932 US Rt. 23	P.O. Box 468	Piketon	OH	45661-0000						Kyger Creek	0140150000-02876	5758 Ohio State Route 7 North
Ohio Valley Electric Corporation		3932 US Rt. 23	P.O. Box 468	Piketon	OH	45661-0000						Kyger Creek	0140150000-02876	5758 Ohio State Route 7 North
Okeelanta Power Limited Partnership	Florida Crystals							P.O. Box 9	South Bay	FL	33493-0000	Okeelanta Power Limited Partnership	54627	6 miles south of South Bay on Hwy 27
Oklahoma Gas and Electric Company		321 North Harvey		Oklahoma City	OK	73101-0000						Sooner	0140630000-06095	Intersection of Hwy 15 and 177
Oklahoma Gas and Electric Company		321 North Harvey		Oklahoma City	OK	73101-0000						Sooner	0140630000-06095	Intersection of Hwy 15 and 177
OLS Energy - Camarillo c/o GPU International Inc		One Upper Pond Rd		Parsippany	NJ	07054-0000						OLS Energy - Camarillo	50851	1947 West Potrero Rd
OLS Energy - Camarillo c/o GPU International Inc		One Upper Pond Rd		Parsippany	NJ	07054-0000						OLS Energy - Chino	50850	5601 Eucalyptus Ave
Omaha Public Power District		444 South 16th Street Mall		Omaha	NE	68102-2247						Nebraska City	0141270000-06096	OPPD Nebraska City Station RR3
Omaha Public Power District		444 South 16th Street Mall		Omaha	NE	68102-2247						North Omaha	0141270000-02291	OPPD North Omaha Station 7475 Pershing Drive
Omaha Public Power District		444 South 16th Street Mall		Omaha	NE	68102-2247						North Omaha	0141270000-02291	OPPD North Omaha Station 7475 Pershing Drive
Omaha Public Power District		444 South 16th Street Mall		Omaha	NE	68102-2247						North Omaha	0141270000-02291	OPPD North Omaha Station 7475 Pershing Drive
Omaha Public Power District		444 South 16th Street Mall		Omaha	NE	68102-2247						North Omaha	0141270000-02291	OPPD North Omaha Station 7475 Pershing Drive
Omaha Public Power District		444 South 16th Street Mall		Omaha	NE	68102-2247						North Omaha	0141270000-02291	OPPD North Omaha Station 7475 Pershing Drive
Oneida County Industrial Development Agency	Sterling Power Partners, LP						110 E. Seneca St.		Sherrill	NY	13461-0000	Sterling Energy Facility	50744	110 East Seneca St.
Onondaga Cogeneration LP. c/o GPU International Inc.		One Upper Pond Rd		Parsippany	NJ	07054-0000						Onondaga Cogen LP (OCLP)	50855	300 Bridge Street
Orange and Rockland Utilities, Inc.	Same as 1	One Blue Hill Plaza		Pearl River	NY	10965-0000	One Blue Hill Plaza		Pearl River	NY	10965-0000	Lovett	2629	Route 9W
Orange and Rockland Utilities, Inc.	Same as 1	One Blue Hill Plaza		Pearl River	NY	10965-0000	One Blue Hill Plaza		Pearl River	NY	10965-0000	Lovett	2629	Route 9W
Orange Cogeneration Limited Partnership	CSW Energy, Inc.							P.O. Box 782	Bartow	FL	33831-0000	Orange Cogeneration Facility	54365	1901 Clear Springs Rd
ORIX USA Corporation	Wichita Falls Energy Investments, Inc.						6300 Ridgley Place, #614		Fort Worth	TX	76116-5730	Wichita Falls Energy Company, Limited	50127	4511 Allendale Rd
Ormesa Geothermal		700 Universe Blvd	P.O. Box 14000	Juno Beach	FL	33408-0000						Ormesa I Geothermal Electrical Generating Facility	4911	3302-C East Evan Hewes Highway
Ormond Beach Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Ormond Beach	0176090000-00350	6635 South Edison Drive
Ormond Beach Power Generation, LLC		1111 Louisiana	P.O. Box 1700	Houston	TX	77251-0000						Ormond Beach	0176090000-00350	6635 South Edison Drive
Osceola Power Limited Partnership	Florida Crystals	Osceola Cogeneration Facility	P.O. Box 606	Pahokee	FL	33476-0000						Osceola Power Limited Partnership	54590	Osceola Cogeneration Facility, Intersection of US 98 & Hatton Highway
Otter Tail Power Company			P.O. Box 496	Fergus Falls	MN	56538-0496						Hoot Lake	0142320000-01943	1012 Water Plant Rd
Otter Tail Power Company			P.O. Box 497	Fergus Falls	MN	56538-0496						Hoot Lake	0142320000-01943	1012 Water Plant Rd
Otter Tail Power Company			P.O. Box 498	Fergus Falls	MN	56538-0496						Hoot Lake	0142320000-01943	1012 Water Plant Rd
Otter Tail Power Company, Montana-Dakota Utilities Co., Northwestern Public Service Company	Otter Tail Power Company							P.O. Box 496	Fergus Falls	MN	56538-0496	Big Stone	0014230000-06098	48450 144th Street
Otter Tail Power Company, Montana-Dakota Utilities Co., Northwestern Public Service Company and Minnesota Municipal Agency	Otter Tail Power Company							P.O. Box 496	Fergus Falls	MN	56538-0496	Coyote	0128190000-08222	6240 13th Street SW
Owensboro Municipal Utilities			P.O. Box 806	Owensboro	KY	42302-0806						Elmer Smith	0142680000-01374	4301 US Highway 60 East
Owensboro Municipal Utilities			P.O. Box 806	Owensboro	KY	42302-0806						Elmer Smith	0142680000-01374	4301 US Highway 60 East
Oxbow Power of North Tonawanda, New York, Inc.	Oxbow Power Services, Inc						1070 Erie Avenue		North Tonawanda	NY	14120-0000	Oxbow Power of North Tonawanda, New York, Inc.	54131	1070 Erie Avenue
Oyster Creek Cogeneration Facility		2301 Brazosport Blvd OC-801		Freeport	TX	77541-0000						Oyster Creek - Unit VIII (Cogeneration Facility)	54676	2301 Brazosport Blvd OC-801
P.H. Glatfelter Company	P.H. Glatfelter Company, Ecusta Division						1 Ecusta Rd.		Pisgah Forest	NC	28768-0000	Not Reported		NA 1 Ecusta Rd.
P.H. Glatfelter Company	P.H. Glatfelter Company, Ecusta Division						1 Ecusta Rd.		Pisgah Forest	NC	28768-0000	Not Reported		NA 1 Ecusta Rd.
P.H. Glatfelter Company	P.H. Glatfelter Company, Ecusta Division						1 Ecusta Rd.		Pisgah Forest	NC	28768-0000	Not Reported		NA 1 Ecusta Rd.
P.H. Glatfelter Company	P.H. Glatfelter Company, Ecusta Division						1 Ecusta Rd.		Pisgah Forest	NC	28768-0000	Not Reported		NA 1 Ecusta Rd.
P.H. Glatfelter Company	P.H. Glatfelter Company, Ecusta Division						1 Ecusta Rd.		Pisgah Forest	NC	28768-0000	Not Reported		NA 1 Ecusta Rd.
P.H. Glatfelter Company	P.H. Glatfelter Company, Glatfelter Division - Spring Grove Mill	228 South Main St.		Spring Grove	PA	17362-0000	Same as 3					P.H. Glatfelter Company - Spring Grove Mill	50397	228 South Main St.
P.H. Glatfelter Company	P.H. Glatfelter Company, Glatfelter Division - Spring Grove Mill	228 South Main St.		Spring Grove	PA	17362-0000	Same as 3					P.H. Glatfelter Company - Spring Grove Mill	50397	228 South Main St.
P.H. Glatfelter Company	P.H. Glatfelter Company, Glatfelter Division - Spring Grove Mill	228 South Main St.		Spring Grove	PA	17362-0000	Same as 3					P.H. Glatfelter Company - Spring Grove Mill	50397	228 South Main St.
P.H. Glatfelter Company	P.H. Glatfelter Company, Glatfelter Division - Spring Grove Mill	228 South Main St.		Spring Grove	PA	17362-0000	Same as 3					P.H. Glatfelter Company - Spring Grove Mill	50397	228 South Main St.
Pacific - Ultrapower Chinese Station	Constellation Operating Services						8755 Enterprise Dr.		Jamestown	CA	95327-9757	Ultrapower Chinese Station	50560	8755 Enterprise Dr.
Pacificorp	Arizona Public Service Company							P.O. Box 53999	Phoenix	AZ	85072-3999	Cholla	0008030000-00113	Cholla Power Plant, I-40 Frontage Road
Pacificorp	James River Corp.	Pacificorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Pacificorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Fort James - Camas Mill		4th St. & Adams
Pacificorp	Pacificorp	Pacificorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Pacificorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Carbon	0143540000-03644	Hwy 6 & 91, 3 miles N. of Helper Hwy.

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s); and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
P.O. Box 158	Beverly	OH	45715-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com	X	X		
P.O. Box 158	Beverly	OH	45715-0000	John M. McManus, C/O American Electric Power, 1 Riverside Plaza		Columbus	OH	44215	John M. McManus, Manager, Environmental Strategy and Planning	614 223 1268	jmmcmanus@aep.com	X	X		
	Gallipolis	OH	45631-0000		P.O. Box 81	Gallipolis	OH	45631-0000	Fred L. Stokes, chief production and environmental engineering	740-289-7249	fstokes@ovec.com	x	x (use for light off and flame stabilization only)		
	Gallipolis	OH	45631-0000		P.O. Box 81	Gallipolis	OH	45631-0000	Fred L. Stokes, chief production and environmental engineering	740-289-7249	fstokes@ovec.com	x	x (use for light off and flame stabilization only)		
	Gallipolis	OH	45631-0000		P.O. Box 81	Gallipolis	OH	45631-0000	Fred L. Stokes, chief production and environmental engineering	740-289-7249	fstokes@ovec.com	x	x (use for light off and flame stabilization only)		
	Gallipolis	OH	45631-0000		P.O. Box 81	Gallipolis	OH	45631-0000	Fred L. Stokes, chief production and environmental engineering	740-289-7249	fstokes@ovec.com	x	x (use for light off and flame stabilization only)		
	South Bay	FL	33493-0000	Same as 3					James M. Meriwether, Environmental Manager	561-993-1003			x		biomass
	Red Rock	OK	74651-0000	Route 1	P.O. Box 83	Red Rock	OK	74651-0000	David Branecky, regulatory coordinator air quality; Steve Wilson, coordinator air quality	405-553-3690; 405-553-3206	branecda@oge.com; wilsonse@oge.com	x	x		
	Red Rock	OK	74651-0000	Route 1	P.O. Box 83	Red Rock	OK	74651-0000	David Branecky, regulatory coordinator air quality; Steve Wilson, coordinator air quality	405-553-3690; 405-553-3206	branecda@oge.com; wilsonse@oge.com	x	x		
	Camarillo	CA	93010	same as 3					Thomas Grace, manager safety and regulatory affairs	973-263-6913	tgrace@gpui.com		x	x	
	Chino	CA	91708-0000	same as 3					Thomas Grace, manager safety and regulatory affairs	973-263-6913	tgrace@gpui.com		x	x	
	Nebraska City	NE	68410-0000						John Buckley, Environmental Affairs Administrator	(402) 636-2318	jbuckley@oppd.com	X	X		
	Omaha	NE	68112-0000						John Buckley, Environmental Affairs Administrator	(402) 636-2318	jbuckley@oppd.com	X	X	X	Propane - backup for startup and flame stabilization
	Omaha	NE	68112-0000						John Buckley, Environmental Affairs Administrator	(402) 636-2318	jbuckley@oppd.com	X	X	X	Propane - backup for startup and flame stabilization
	Omaha	NE	68112-0000						John Buckley, Environmental Affairs Administrator	(402) 636-2318	jbuckley@oppd.com	X	X	X	Propane - backup for startup and flame stabilization
	Omaha	NE	68112-0000						John Buckley, Environmental Affairs Administrator	(402) 636-2318	jbuckley@oppd.com	X	X	X	Propane - backup for startup and flame stabilization
	Omaha	NE	68112-0000						John Buckley, Environmental Affairs Administrator	(402) 636-2318	jbuckley@oppd.com	X	X	X	Propane - backup for startup and flame stabilization
	Sherrill	NY	13461-0000						Richard M. Heysler, Kevin Wigell	315-363-7791	kwigell@sithe.com		x	x	
	Geddes	NY	13209-0000	same as 3					Thomas Grace, manager safety and regulatory affairs	973-263-6913	tgrace@gpui.com		x	x	
	Tomkins Cove	NY	10986-0000	Same as 3					Donald E. Sytkowski, P.E., Senior Environmental Engineer	914-577-2436	dsytkowski@oru.com	x	x	x	
	Tomkins Cove	NY	10986-0000	Same as 3					Donald E. Sytkowski, P.E., Senior Environmental Engineer	914-577-2436	dsytkowski@oru.com	x	x	x	
	Bartow	FL	33830-0000						Dennis J. Oehring, plant manager	941-534-1141	doehring@csw.com			X	
	Wichita Falls	TX	76310-0000	same as 5					Ann Marie McCormick, P.E., consulting environmental engineer	281-496-6815	annmarie@wt.net			x	propane
	Holtville	CA	92250-0000		P.O. Box 86	Holtville	CA	92250-0086	Anthony Gutierrez, Regulatory Production Assurance Specialist	760-356-3032					no fossil fuels; Geothermal Brine is the heat source used to produced electricity
	Oxnard	CA	93033	same as 3	same as 3	same as 3	CA	same as 3	B C Carmine	(713) 945-8191	ben-carmine@hlp.com			x	
	Oxnard	CA	93033	same as 3	same as 3	same as 3	CA	same as 3	B C Carmine	(713) 945-8191	ben-carmine@hlp.com			x	
P.O. Box 606	Pahokee	FL	33476-0000	Same as 3					James M. Meriwether, Environmental Manager	561-993-1003			x		biomass
	Fergus Falls	MN	56537-0000						Beverly E. Rund, Environmental compliance specialist	218-739-8249	brund@otpco.com	x	x		
	Fergus Falls	MN	56537-0000						Beverly E. Rund, Environmental compliance specialist	218-739-8249	brund@otpco.com	x	x		
	Fergus Falls	MN	56537-0000						Beverly E. Rund, Environmental compliance specialist	218-739-8249	brund@otpco.com	x	x		
	Big Stone City	SD	57216-0000						Beverly E. Rund, Environmental compliance specialist	218-739-8249	brund@otpco.com	x	x		TDF, waste seeds, toner, granular insulation, canvas belting, plastic chips, Diatom. earth, RDF, natural wood, MODEF, non-PCB MODEF, on-site used oil, on-site solvent, pet. Coke
P.O. Box 339	Beulah	ND	58523-0339						Beverly E. Rund, Environmental compliance specialist	218-739-8249	brund@otpco.com	x	x		
	Owensboro	KY	42303-0000		P.O. Box 806	Owensboro	KY	42302-0806	Kevin Frizzell, technical services superintendent	502-926-3200 x298	frizzellkd@omu.org	x	x		propane
	Owensboro	KY	42303-0000		P.O. Box 806	Owensboro	KY	42302-0806	Kevin Frizzell, technical services superintendent	502-926-3200 x298	frizzellkd@omu.org	x	x		propane
	North Tonawanda	NY	14120-0000						Gary Snedaker	716-694-9874	Gary.Snedaker@oxbow.com		x	x	
	Freeport	TX	77541-0000						Steve Kilpatrick, EH&S Regulatory Affairs Manager	409-238-2957	skilpatrick@dow.com			x	off-gas
	Pisgah Forest	NC	28768-0000	Same as 5					R.J. Gussman, Director of Environmental Affairs	828-877-2347	rgussman@glatfelter.com	x	x		
	Pisgah Forest	NC	28768-0000	Same as 5					R.J. Gussman, Director of Environmental Affairs	828-877-2347	rgussman@glatfelter.com	x	x		
	Pisgah Forest	NC	28768-0000	Same as 5					R.J. Gussman, Director of Environmental Affairs	828-877-2347	rgussman@glatfelter.com	x	x		
	Pisgah Forest	NC	28768-0000	Same as 5					R.J. Gussman, Director of Environmental Affairs	828-877-2347	rgussman@glatfelter.com	x	x		
	Pisgah Forest	NC	28768-0000	Same as 5					R.J. Gussman, Director of Environmental Affairs	828-877-2347	rgussman@glatfelter.com	x	x		
	Spring Grove	PA	17362-0000	Same as 5					Robert E. Callahan, Director of Manufacturing Services	717-225-4711	rcallahan@glatfelter.com	x	x		wood waste, waste treatment sludge
	Spring Grove	PA	17362-0000	Same as 5					Robert E. Callahan, Director of Manufacturing Services	717-225-4711	rcallahan@glatfelter.com	x	x		wood waste, waste treatment sludge
	Spring Grove	PA	17362-0000	Same as 5					Robert E. Callahan, Director of Manufacturing Services	717-225-4711	rcallahan@glatfelter.com	x	x		wood waste, waste treatment sludge
	Spring Grove	PA	17362-0000	Same as 5					Robert E. Callahan, Director of Manufacturing Services	717-225-4711	rcallahan@glatfelter.com	x	x		wood waste, waste treatment sludge
	Jamestown	CA	95327-9757						Daniel Sadowsky, plant manager	209-984-4660	dsadowsky@constellationops.com				biomass
	Joseph City	AZ	86032-0000	Cholla Power Plant	P.O. Box 188	Joseph City	AZ	86032-0000	Douglas Lavarnway, Senior Environmental Scientist	520-288-1394 / fax 520-288-1454	dilavarnw@apsc.com	x	x	x	Used Oil
	Camas	WA	98607-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628				x	Wood products
P.O. Box 839	Price	UT	84526-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	X			4	215	215	4	Cyclone			ESP		
	X			5	585	585	5	Cell Burner Wall fired	Low NOx Burner		ESP		
	x			1	217.26	153,271*	1	wall-fired wet bottom	overfire air	low-sulfur coal	cold-side ESP	*maximum monthly gross generation (MWhr) for the period of January 1998-November 1998)	
	x			2	217.26	153,855*	2	wall-fired wet bottom	overfire air	low-sulfur coal	cold-side ESP	*maximum monthly gross generation (MWhr) for the period of January 1998-November 1998)	
	x			3	217.26	146,002*	3	wall-fired wet bottom	none	low-sulfur coal	cold-side ESP	*maximum monthly gross generation (MWhr) for the period of January 1998-November 1998)	
	x			4	217.26	157,221*	4	wall-fired wet bottom	none	low-sulfur coal	cold-side ESP	*maximum monthly gross generation (MWhr) for the period of January 1998-November 1998)	
	x			5	217.26	157,034*	5	wall-fired wet bottom	overfire air	low-sulfur coal	cold-side ESP	*maximum monthly gross generation (MWhr) for the period of January 1998-November 1998)	
				Gen 1	74.9		Gen 1	Wall-fired	SNCR	None	ESP		
		x		1	568.8	3,881,281	1	tangential	overfire air	compliance coal	ESP		
		x		2	568.8	3,412,801	2	tangential	overfire air	compliance coal	ESP		
		X		1	565	OVER 18,000	1	Wall-Fired	Over Fire Air	None	Cold-Side ESP		
		X		1	75	OVER 18,000	1	Tangential-Fired	None	None	Cold-Side ESP		
		X		2	100	OVER 18,000	2	Tangential-Fired	None	None	Cold-Side ESP		
		X		3	100	OVER 18,000	3	Tangential-Fired	None	None	Cold-Side ESP		
		X		4	125	OVER 18,000	4	Tangential-Fired	None	None	Cold-Side ESP		
		X		5	200	OVER 18,000	5	Wall-Fired	Low NOx Burners will be installed by 6/99	None	Cold-Side ESP		
	x			4	178	162	4	Wall-fired	LNB	low sulfur coal	ESP		
	x			5	197	168	5	Wall-fired	LNB	low sulfur coal	ESP		
				1	800	NA	1	wall	SCR / flue gas recirc. / low NOx burner	none	none		
				2	800	NA	2	wall	SCR / flue gas recirc. / low NOx burner	none	none		
				Gen 1	65		Gen 1	wall-fired	SNCR	None	ESP		
		x		1	7.5	left blank	1	spreader stoker	none	none	baghouse		
		x		2	54.4	left blank	2	tangential	none	none	ESP		
		x		3	75	left blank	3	front fired	low NOX burners	none	ESP		
		x		1	456	left blank	1	cyclone	over-fire air	none	ESP		
	x			1	450	left blank	1	cyclone	none	dry scrubbing	fabric filter		
	x			1	151	151	1	cyclone	none	wet FGD	cold side ESP		
	x			2	265	265	2	tangential	LNB	wet FGD	cold side ESP		
				4	1.65	0	4	Stoker Gate	None	Compliance Coal	Cold-side ESP		
				5	2.52	0	5	Wall-fired	None	Compliance Coal	Cold-side ESP		
				6	2.52	0	6	Wall-fired	None	Compliance Coal	Cold-side ESP		
				7	3.71	0	7	Wall-fired	None	Compliance Coal	Cold-side ESP		
				8	5.12	0	8	Wall-fired	None	Compliance Coal	Cold-side ESP		
	x			1	12.8	3.1	1	Wall-fired	LNB / OFA	None	multiclone, Cold-side ESP		
	x			3	4.7	1.1	3	Wall-fired	None	None	multiclone, Cold-side ESP		
	x			4	12.3	3	4	Wall-fired	LNB / OFA	None	multiclone, Cold-side ESP		
	x			5	45.9	11.1	5	CFB	CFB	Limestone Injection	Cold-side ESP		
	x	x		4	425	> 18000	4	Tangential-fired (Dry Bottom)	None	Wet FGD	Hot-side ESP		
		x		BW 74	560.6	> 25	BW 74	Tangential-fired	Low nox coal / OFA	Sodium-based	Cold-side ESP		
	x			1	75	> 25	1	Tangential-fired	None	None	Cold-side ESP		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Carbon	0143540000-03644	Hwy 6 & 91, 3 miles N. of Helper Hwy.
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Dave Johnston	0143540000-04158	1951 Tank Farm Rd., Coal Company Route
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Dave Johnston	0143540000-04158	1951 Tank Farm Rd., Coal Company Route
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Dave Johnston	0143540000-04158	1951 Tank Farm Rd., Coal Company Route
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Dave Johnston	0143540000-04158	1951 Tank Farm Rd., Coal Company Route
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Gadsby	0143540000-03648	1359 West North Temple
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Huntington	0143540000-08069	Hwy 31, 10 miles West of Huntington
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Huntington	0143540000-08069	Hwy 31, 10 miles West of Huntington
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Jim Bridger	0143540000-08066	35 miles East of Rock Springs
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Jim Bridger	0143540000-08066	35 miles East of Rock Springs
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Jim Bridger	0143540000-08066	35 miles East of Rock Springs
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Jim Bridger	0143540000-08066	35 miles East of Rock Springs
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Naughton	0143540000-04162	7 miles Southwest of Kemmerer
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Naughton	0143540000-04162	7 miles Southwest of Kemmerer
PacifiCorp	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Naughton	0143540000-04162	7 miles Southwest of Kemmerer
PacifiCorp / Black Hills Corp.	PacifiCorp						PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Wyodak	0143540000-06101	48 Wyodak Rd. (Garner Lake Route) 5 miles E. of Gillette
PacifiCorp / Provo City / Deseret Generation & Transmission / Utah Associated Municipal Power Systems	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Hunter	0143540000-06165	Utah Hwy 10, 3 miles South of Castledale
PacifiCorp / Provo City / Deseret Generation & Transmission / Utah Associated Municipal Power Systems	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Hunter	0143540000-06165	Utah Hwy 10, 3 miles South of Castledale
PacifiCorp / Provo City / Deseret Generation & Transmission / Utah Associated Municipal Power Systems	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Hunter	0143540000-06165	Utah Hwy 10, 3 miles South of Castledale
PacifiCorp / Washington Water & Power / Puget Sound Power & Light / Portland General Electric / Seattle City / Tacoma City / Public Utility District of Snohouish City / Public Utility District #1 Gray Harbour City	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Centralia	0143540000-03845	913 Big Hanaford Rd.
PacifiCorp / Washington Water & Power / Puget Sound Power & Light / Portland General Electric / Seattle City / Tacoma City / Public Utility District of Snohouish City / Public Utility District #1 Gray Harbour City	PacifiCorp	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	PacifiCorp. W.C. Brauer, 201 S. Main St., Suite 2300		Salt Lake City	UT	84145-0000	Centralia	0143540000-03845	913 Big Hanaford Rd.
PANDA BRANDYWINE, L.P.	Ogden Brandywine Operations	16400 MATTAWOMAN DRIVE		BRANDYWINE	MD	20613-0000						Panda Brandywine L.P.	54832	16400 Mattawoman Drive
Panda Kathleen, L.P.														
Panda-Rosemary LP	Panda Global Services, INC	120 W 12th Streets		Roanoke Rapids	NC	27870-0000						Panda-Rosemary LP	left blank	120 W. 12th St
PASCO COGEN LTD. c/o GPU International Inc		One Upper Pond Rd		Parsippany	NJ	07054-0000						PASCO COGEN LTD	54424	14850 Old State Rd 23
Pawtucket Power Associates L.P.		1 Energy Road		N. Dartmouth	MA	02747-0000	1 Energy Road		N. Dartmouth	MA	02747-0000	Pawtucket Power Associates	54056	181 Concord St.
PCS Nitrogen Fertilizer L.P.							5790 Old Millington Rd		Millington	TN	38053-0000	Arcadian Fertilizer, L.P.	54226	5790 Old Millington Rd
PCS Nitrogen Fertilizer, L.P.*		3175 Lenox Park Blvd., Suite 400		Memphis	TN	38115-4256						PCS Nitrogen - Geismar Complex*	could not locate	Highway 30 and 3115
PCS Phosphate Company, Inc.			P.O. Box 48	Aurora	NC	27806-0000						PC Phosphate Company, Inc. (a/k/a Texasgulf, Inc.)	50509	Highway 306 South
PECO Energy Co.		2301 Market St		Philadelphia	PA	19101-0000						Cromby Generating Station	0149400000-03159	Township Line and Cromby Roads
PECO Energy Co.							2301 Market St		Philadelphia	PA	19101-0000	Eddystone	0149400000-03161	Eddystone Generating Station, No. 1 Industrial Highway
PECO Energy Co.							2301 Market St		Philadelphia	PA	19101-0000	Eddystone	0149400000-03161	Eddystone Generating Station, No. 1 Industrial Highway
Pedricktown Cogeneration Limited Partnership	Operational Energy Corporation	Deepwater Generating Station-373 N. Broadway St.		Pennsville	NJ	08070-0000						Pedricktown Cogeneration Plant	10099	Route 130 & Porcupine Rd.
PEI Power Corporation		170 Power Boulevard	P.O. Box 157	Archbald	PA	18403						Archbald Cogeneration Plant		170 Power Boulevard
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Conemaugh	0147110000-03118	1442 Power Plant Road
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Conemaugh	0147110000-03118	1442 Power Plant Road
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Homer City	0147110000-03122	Power Plant Road, R.D. 2
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Homer City	0147110000-03122	Power Plant Road, R.D. 2
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Homer City	0147110000-03122	Power Plant Road, R.D. 2
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Keystone	0147110000-03136	R.D. 1
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Keystone	0147110000-03136	R.D. 1
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Seward	0147110000-03130	595 Plant Road
Pennsylvania Electric Company	GPU Generation, Inc.	1001 Broad Street		Johnstown	PA	15906-2437	1001 Broad Street		Johnstown	PA	15906-2437	Seward	0147110000-03130	595 Plant Road

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s); and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
P.O. Box 839	Price	UT	84526-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Glenrock	WY	82637-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Glenrock	WY	82637-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Glenrock	WY	82637-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Glenrock	WY	82637-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Salt Lake City	UT	84140-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628				x	
P.O. Box 680	Huntington	UT	84528-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 680	Huntington	UT	84528-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 680	Point of Rocks	WY	82942-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 680	Point of Rocks	WY	82942-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 680	Point of Rocks	WY	82942-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 680	Point of Rocks	WY	82942-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 191	Kemmerer	WY	83101-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 191	Kemmerer	WY	83101-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 191	Kemmerer	WY	83101-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Gillette	WY	82716-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 569	Castledale	UT	84513-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 569	Castledale	UT	84513-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
P.O. Box 569	Castledale	UT	84513-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Centralia	WA	98531-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Centralia	WA	98531-0000						Bill Lawson, Clean Air Manager / Deloy Shepard, Quality Assurance Administrator	801-220-4581 / 801-220-4628		x	x		
	Brandywine	MD	20613-0000						JOHN MARTIN, GENERAL MANAGER	301-782-4000	JMARTIN@PANDAMD.COM		x	x	
									Don Thorpe	972-980-7159	Dont@pandaenergy.com				
	Roanoke Rapids	NC	27870-0000						Dean Blaha, operations and engineering supervisor; Mike Tollinger, plant manager	252-537-1961	Dean@panda-rosemary.com; t@panda-rosemary.com		x	x	
	Dade City	FL	33526-0000	same as 3					Thomas Grace, manager safety and regulatory affairs	973-263-6913	tgrace@gpu.com		x	x	
	Pawtucket	RI	02860-0000						Timothy R. Blanchard, Environmental Compliance Engineer	(401) 727-2222	tblanch@emienergy.com		Y	Y	No Coal Fired
	Millington	TN	38053-0000						John a. Bossier, environmental manager	901-354-3359	jbossier@aol.com			x	
	Geismar	LA	70734-0307		P.O. Box 307	Geismar	LA		Michael Patterson	(225) 621-1552	michaelp@eatel.com			x	
	Aurora	NC	27806-0000		P.O. Box 48	Aurora	NC	27806-0000	Brad Peacock, Senior Environmental Engineer	252-322-8262	bpeacock@pcsphosphate.com				sulfur
	Phoenixville	PA	19460-0000	Rd # 3	P.O. Box 12	Phoenixville	PA	19460-0000	Joseph Schival, engineer	610-983-4706		x	x	x	
	Eddystone	PA	19022-0000						Joseph Kuklinski, environmental specialist	610-595-8113	J.Kuklinski@PECO-Energy.com	x	x	x	
	Eddystone	PA	19022-0000						Joseph Kuklinski, environmental specialist	610-595-8113	J.Kuklinski@PECO-Energy.com	x	x	x	
P.O. Box 410	Pedricktown	NJ	08067-0000	Same as 3		Same as 3	NJ	Same as 3	Charles Corbett	609-678-1727	chuck.corbett@conectiv.com		X	X	
	Archbald	PA	18403		P.O. Box 157	Archbald	PA	18403	Thomas J. Kukoski, Plant Manager	570-876-5600				X	Landfill gas
P.O. Box K	New Florence	PA	15944-0429	1442 Power Plant Road	P.O. Box K	New Florence	PA	15944-0429	Thomas C Roberts	814-533-8304	troberts@gpu.com	X		X	
P.O. Box K	New Florence	PA	15944-0429	1442 Power Plant Road	P.O. Box K	New Florence	PA	15944-0429	Thomas C Roberts	814-533-8304	troberts@gpu.com	X		X	
P.O. Box 2111	Homer City	PA	15748-9558	Power Plant Road, R.D. 2	P.O. Box 2111	Homer City	PA	15748-9558	Thomas C Roberts	814-533-8304	troberts@gpu.com	X	X		
P.O. Box 2111	Homer City	PA	15748-9558	Power Plant Road, R.D. 2	P.O. Box 2111	Homer City	PA	15748-9558	Thomas C Roberts	814-533-8304	troberts@gpu.com	X	X		
P.O. Box 2111	Homer City	PA	15748-9558	Power Plant Road, R.D. 2	P.O. Box 2111	Homer City	PA	15748-9558	Thomas C Roberts	814-533-8304	troberts@gpu.com	X	X		
P.O. Box 269	Shelocta	PA	15774-9645	R.D. 1	P.O. Box 269	Shelocta	PA	15774-9645	Thomas C Roberts	814-533-8304	troberts@gpu.com	X	X		
P.O. Box 269	Shelocta	PA	15774-9645	R.D. 1	P.O. Box 269	Shelocta	PA	15774-9645	Thomas C Roberts	814-533-8304	troberts@gpu.com	X	X		
	New Florence	PA	15944-8819	595 Plant Road		New Florence	PA	15944-8819	Thomas C Roberts	814-533-8304	troberts@gpu.com	X	X		
	New Florence	PA	15944-8819	595 Plant Road		New Florence	PA	15944-8819	Thomas C Roberts	814-533-8304	troberts@gpu.com	X	X		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output: MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
	x			2	113.636 > 25		2	Tangential-fired	None	None	Cold-side ESP		
		x		BW 41	113.636 > 25		BW 41	Wall-fired	None	None	Cold-side ESP		
		x		BW 42	113.636 > 25		BW 42	Wall-fired	None	None	Cold-side ESP		
		x		BW 43	229.5 > 25		BW 43	Cell	None	None	Cold-side ESP		
		x		BW 44	360 > 25		BW 44	Tangential	None	Wet Lime Scrubber	Wet Scrubber		
	x			1	446.4 > 25		1	Tangential-fired	None	Wet-lime	Cold-side ESP		
	x			2	446.4 > 25		2	Tangential-fired	None	None	Cold-side ESP		
		x		BW 71	560.6 > 25		BW 71	Tangential-fired	Low nox coal / OFA	Sodium-based	Cold-side ESP		
		x		BW 72	560.6 > 25		BW 72	Tangential-fired	Low nox coal / OFA	Sodium-based	Cold-side ESP		
		x		BW 73	560.6 > 25		BW 73	Tangential-fired	Low nox coal / OFA	Sodium-based	Cold-side ESP		
		x		BW 74	560.6 > 25		BW 74	Tangential-fired	Low nox coal / OFA	Sodium-based	Cold-side ESP		
		x		1	163.2 > 25		1	Tangential-fired	None	None	Cold-side ESP		
		x		2	217.6 > 25		2	Tangential-fired	None	None	Cold-side ESP		
		x		3	326.4 > 25		3	Tangential-fired	None	Sodium-based	Cold-side ESP		
		x		BW 91	362.07 > 25		BW 91	Wall-fired	LNB	Dry Lime	Cold-side ESP		
	x			1	446.4 > 25		1	Tangential-fired	Low nox coal / OFA	Wet-lime	Cold-side ESP		
	x			2	446.4 > 25		2	Tangential-fired	Low nox coal / OFA	Wet-lime	Cold-side ESP		
	x			3	446.4 > 25		3	Wall-fired	LNB	Wet-lime	Baghouse		
		x		BW 21	729.99 > 25		BW 21	Tangential-fired	None	None	Cold-side ESP		
		x		BW 22	729.99 > 25		BW 22	Tangential-fired	None	None	Cold-side ESP		
													Panda Kathleen was a proposed combustion turbine project that was never constructed, nor will it be built in the immediate future
													Facility name changed from "Arcadian" to "PCS Nitrogen"
													facility has changed names/ownership. Arcadian was purchased by PCS in March 1997
	x			#1	187.5	144	#1	wall-fired	low NOX burners over fire air	wet FGD	mech. Col. Fabric filter, hot side ESP, wet scrubber		
	x			1	314	314	1	tangential-fired	low NOX burners sep. overfire air	wet FGD	ESP & Mech. Coll		
	x			2	328	328	2	tangential-fired	low NOX burners sep. overfire air	wet FGD	ESP & Mech. Coll		
	X			1	936	6,269,436	1	tangential firing	low-NOx burner, overfire air	wet FGD	cold-side ESP with conditioning		
	X			2	936	5,985,883	2	tangential firing	low-NOx burner, overfire air	wet FGD	cold-side ESP with conditioning		
	X			1	660	4,825,842	1	opposed firing	low-NOx burner, overfire air	compliance coal	cold-side ESP with conditioning		
	X			2	660	3,905,377	2	opposed firing	low-NOx burner, overfire air	compliance coal	cold-side ESP with conditioning		
	X			3	692	4,407,316	3	opposed firing	low-NOx burner, overfire air	none	cold-side ESP without conditioning		
	X			1	936	6,259,668	1	tangential firing	low-NOx burner, overfire air	compliance coal	cold-side ESP with conditioning		
	X			2	936	7,031,596	2	tangential firing	low-NOx burner, overfire air	compliance coal	cold-side ESP with conditioning		
	X			12	31	132,472	12	front firing	none	compliance coal	multiple cyclone/ cold-side ESP without conditioning		
	X			14	31	132,471	14	front firing	low-NOx burner	compliance coal	multiple cyclone/ cold-side ESP without conditioning		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold-side electrostatic precipitator (ESP); hot-side ESP; cyclone		Comments	
	X			15	156.2	817,669	15	tangential firing	SNCR/ Hybrid SCR	compliance coal	cold-side ESP without conditioning			
	X			1	122	883,828	1	front firing	low-NOx burner	compliance coal, purchase allowances	cold-side ESP with conditioning			
	X			2	125	895,204	2	front firing	low-NOx burner	compliance coal, purchase allowances	cold-side ESP with conditioning			
	X			3	175	1,027,428	3	tangential firing	low-NOx burner, overfire air	compliance coal, purchase allowances	cold-side ESP without conditioning			
	X			4	175	1,215,389	4	tangential firing	low-NOx burner, overfire air	compliance coal, purchase allowances	cold-side ESP without conditioning			
	X													
	X				1	914	914	1 Wall - fired	Low-NOx-burners	Wet scrubber	None			
	X				2	914	914	2 Wall - fired	Low-NOx-burners	Wet scrubber	None			
	X				3	914	914	3 Wall - fired	Low-NOx-burners	Wet scrubber	Cold - side ESP			
													the power plant was shut down in 1996. The plant is used to provide power to the Ajo area in the event of emergency power outages	
		x		1	233	166212	1	tangential	over-fire air	FGD	fabric filter			
		x		101	285	262	101	tangential-fired	overfire air	dry scrubbing	fabric filter			
			x	1SG	560	535	1SG	wall-fired	low-NOX burners	none	cold-side ESP			
	X			#7	29.0	0	#7	wall fired	none	none	ESP			
	X			#9	41.6	0	#9	wall fired	none	none	ESP			
	X			1	364	341	1	Wall-fired	LNB	Compliance Coal	ESP			
	X			2	364	342	2	Wall-fired	LNB	Compliance Coal	ESP			
	X			1	196	182	1	Tangential	-----	Compliance Coal	Scrubber/ESP			
	X			2	196	182	2	Tangential	-----	Compliance Coal	Scrubber/ESP			
	X			3	196	182	3	Tangential	-----	Compliance Coal	Scrubber/ESP			
	X			1	626	582	1	Tangential	LNB	Compliance Coal	ESP			
	X			2	626	582	2	Tangential	LNB	Compliance Coal	ESP			
	X			1	92	88	1	Tangential	Excess Air Control	Compliance Coal	ESP			
	X			2	92	88	2	Tangential	Excess Air Control	Compliance Coal	ESP			
	X			3	110	102	3	Tangential	Excess Air Control	Compliance Coal	ESP			
	X			4	110	102	4	Tangential	Excess Air Control	Compliance Coal	ESP			
	X			5	110	102	5	Tangential	Excess Air Control	Compliance Coal	ESP			
				GEN1										
	x			1	363	363	1	TF	LN, OV	none	fabric filter			
	x			2	405	405	2	TF	LN, OV	none	ESP			
	x			3	790	790	3	TF	LN, OV	none	ESP			
	x		x	17	77	77	17	arch-fired	none	none	fabric filter			
	x			1	156	156	1	wall-fired	LN, OV	none	ESP			
	x			2	156	156	2	wall-fired	LN, OV	none	ESP			
	x			1	805	805	1	tangential-fired	LN, OV	none	ESP			
	x			2	819	819	2	tangential-fired	LN, OV	none	ESP			
	x		x	1A	75 (1A and 1B combined)	75	1A	arch-fired	none	none	fabric filter			
	x		x	1B	75 (1A and 1B combined)	75	1B	arch-fired	none	none	fabric filter			
	x		x	2A	75 (2A and 2B combined)	75	2A	arch-fired	none	none	fabric filter			
	x		x	2B	75 (2A and 2B combined)	75	2B	arch-fired	none	none	fabric filter			
	x		x	3	103	103	3	wall-fired	LN, OV	none	ESP			
	x		x	4	156	156	4	wall-fired	LN, OV	none	ESP			
	x			# 3 boiler	25	none	# 3 boiler	wall-fired	none	low sulfur coal	fabric filter			
	x			# 4 boiler	35	none	# 4 boiler	wall-fired	none	low sulfur coal	hot-side ESP			
	x			# 5 boiler	82	600 Mwe	# 5 boiler	wall-fired	none	low sulfur coal	cold-side ESP			
				HRSG	6.9	6.9		HRSG	SCR	N/A	N/A			

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Lyonsdale	NY		RR-1	P.O. Box 27-C	Lyon Falls	NY	13368-0000	Jim Bush - plant manager	(315) 348-4208 ext 27	lyonsdal@northnet.org		x		wood
	Elmwood Park	NJ	07407-0000	same as 3					Thomas Grace, manager safety and regulatory affairs	973-263-6913	tgrace@gpul.com		x	x	
	Cincinnati	OH	45217-0000	same as above					Ed Burcham, Ivorydale environmental manager	513-627-7727	Burcham.PE@PG.Com		x		
	Cincinnati	OH	45217-0000	same as above					Ed Burcham, Ivorydale environmental manager	513-627-7727	Burcham.PE@PG.Com		x		
P.O. Box 32	Mehoopany	PA	18629-0000	Route 87	P.O. Box 32	Mehoopany	PA	18629-0000	J. Andrew Hadley, Environmental Manager	717-833-3307	hadley.ja@pg.com		x	x	wood sulfite liquor
	Syracuse	NY	13202-0000	same as 3					Thomas Grace, manager safety and regulatory affairs	973-263-6913	tgrace@gpul.com			x	
P.O. Box 188	Cayuga	IN	47928-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 188	Cayuga	IN	47928-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 198A	Edwardsport	IN	47528-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 198A	Edwardsport	IN	47528-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 198A	Edwardsport	IN	47528-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 198A	Edwardsport	IN	47528-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 300	Owensville	IN	47665-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 300	Owensville	IN	47665-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 300	Owensville	IN	47665-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 300	Owensville	IN	47665-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
P.O. Box 300	Owensville	IN	47665-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	Noblesville	IN	46060-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	Noblesville	IN	46060-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	Noblesville	IN	46060-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	New Albany	IN	47150-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	New Albany	IN	47150-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	New Albany	IN	47150-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	New Albany	IN	47150-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	West Terre Haute	IN	47885-0445	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	Synthetic coal gas
	West Terre Haute	IN	47885-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	West Terre Haute	IN	47885-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	West Terre Haute	IN	47885-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	West Terre Haute	IN	47885-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	West Terre Haute	IN	47885-0000	SAME	SAME	SAME	IN	SAME	J. Michael Geers, P.E.	513-287-3839	mgeers@cinergy.com		X	X	
	Denver	CO	80223	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Denver	CO	80223	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Denver	CO	80223	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Denver	CO	80223	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Palisade	CO	81526		P.O. Box J	Palisade	CO	81526	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Palisade	CO	81526		P.O. Box J	Palisade	CO	81526	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Denver	CO	80216	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Denver	CO	80216	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Denver	CO	80216	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Denver	CO	80216	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Pueblo	CO	81006	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Pueblo	CO	81006	SAME as 5	SAME as 5	SAME as 5	CO	SAME as 5	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Platteville	CO	80651	550 15th Street, Sutie 1000		Denver	CO	80202	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Hayden	CO	81639		P.O. Box C	Hayden	CO	81639	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Hayden	CO	81639		P.O. Box C	Hayden	CO	81639	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	
	Brush	CO	80723		P.O. Box 857	Brush	CO	80723	Primary-Chad Campbell, Environmental Analyst / Secondary-Olon Plunk, Director Environmental Services	(303)571-7404 / (303)571-7978	cccampbell@psco.com			X	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:											
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone		Comments					
	x			IDale # 4			IDale # 4						facility did not return question 12; cover letter states that all electricity is used for internal purposes only.					
	x			IDale #3			IDale #3						facility did not return question 12; cover letter states that all electricity is used for internal purposes only.					
	X			1		531	531 6	Tangential fired	low-NOx Burners	none		cold side electrostatic precipitator						
	X			2		531	531 6	Tangential fired	low-NOx Burners	none		cold side electrostatic precipitator						
				6		40	40 6	Wall Fired	none	none		cold side electrostatic precipitator						
	X			7-1		40	40 7-1	Wall Fired	none	none		cold side electrostatic precipitator						
	X			7-2		40	40 7-2	Wall Fired	none	none		cold side electrostatic precipitator						
	X			8		40	40 8	Wall Fired	none	none		cold side electrostatic precipitator						
	X			1		668	668 1	Wall Fired	low-NOx Burners	none		cold side electrostatic precipitator						
	X			2		668	668 2	Wall Fired	low-NOx Burners	none		cold side electrostatic precipitator						
	X			3		668	668 3	Wall Fired	low-NOx Burners	none		cold side electrostatic precipitator						
	X			4		668	668 4	Wall Fired	low-NOx Burners	Wet-FGD		cold side electrostatic precipitator						
	X			5		668	668 5	Wall Fired	low-NOx Burners	Wet-FGD		cold side electrostatic precipitator						
	X			1		33	33 1	Wall Fired	none	none		cold side electrostatic precipitator						
	X			2		33	33 2	Wall Fired	none	none		cold side electrostatic precipitator						
	X			3		33	33 3	Wall Fired	none	none		cold side electrostatic precipitator						
	X			1		157	157 1	Wall Fired	low-NOx Burners	none		cold side electrostatic precipitator						
	X			2		157	157 2	Wall Fired	low-NOx Burners	none		cold side electrostatic precipitator						
	X			3		157	157 3	Wall Fired	low-NOx Burners	none		cold side electrostatic precipitator						
	X			4		157	157 4	Wall Fired	low-NOx Burners	none		cold side electrostatic precipitator						
	X			1 + 1A		307	307 1 + 1A	Coal Gasification	low-NOx Burners	Coal Gasification		Coal Gasification						
	X			2		113	113 2	Wall Fired	low-NOx Burners	Compliance Coal		cold side electrostatic precipitator						
	X			3		123	123 3	Wall Fired	low-NOx Burners	Compliance Coal		cold side electrostatic precipitator						
	X			4		113	113 4	Wall Fired	low-NOx Burners	Compliance Coal		cold side electrostatic precipitator						
	X			5		125	125 5	Wall Fired	low-NOx Burners	Compliance Coal		cold side electrostatic precipitator						
	X			6		387	387 6	Tangential fired	low-NOx Burners	Compliance Coal		cold side electrostatic precipitator						
		X		1		48	259900 1	Dry Bottom Vertically-Fired	Uncontrolled	Low Sulfur Coal		Cold-Side ESP						
		X		2		48	101024 2	Dry Bottom Vertically-Fired	Uncontrolled	Low Sulfur Coal		Cold-Side ESP/FFDC						
		X		3		48	243408 3	Dry Bottom Vertically-Fired	Uncontrolled	Low Sulfur Coal		FFDC						
		X		4		118	663684 4	Dry Bottom Vertically-Fired	Lox-NOx Burners	Dry Scrubbing/Low Sulfur Coal		FFDC						
	X			1		22	129083 1	Dry Bottom Wall-Fired	Uncontrolled	Low Sulfur Coal		FFDC						
	X			2		52	339253 2	Dry Bottom Wall-Fired	Low-NOx Burners	Low Sulfur Coal		FFDC						
	X			1		118	688215 1	Dry Bottom Top-Fired	Low-NOx Burners	Dry Scrubbing/Low Sulfur Coal		FFDC						
	X			2		116	641212 2	Dry Bottom Top-Fired	Over-Fire Air (May'99)	Low Sulfur Coal		FFDC						
	X			3		164	1035924 3	Dry Bottom Wall-Fired	Low-NOx Burners	Low Sulfur Coal		FFDC						
	X			4		383	2270106 4	Dry Bottom Tangential-Fired	Low-NOx Burners	Dry Scrubbing/Low Sulfur Coal		FFDC						
		X		1		375	2116664.02 1	Dry Bottom Tangential-Fired	Uncontrolled	Low Sulfur Coal		FFDC						
		X		2		375	2326970.93 2	Dry Bottom Wall-Fired	Over-Fired Air	Low Sulfur Coal		FFDC						
													Not reported in EIA-767 or EIA-867 reports					
	X			H1		202	1391632 H1	Dry Bottom Wall-Fired	Low-NOx Burners (Dec. '98)	Dry Scrubbing/Low Sulfur Coal (Dec. '98)		FFDC (Dec. '98)						
	X			H2		286	1934156 H2	Dry Bottom Tangential-Fired	Low-NOx Burners (May '99)	Dry Scrubbing/Low Sulfur Coal (May '99)		FFDC (May '99)						
		X		1		508	3112183 1	Dry Bottom Wall-Fired	Low-NOx Burners	Low Sulfur Coal		FFDC						

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Public Service Company of Colorado	N/A		P.O. Box 840	Denver	CO	80201-0840	N/A	N/A	N/A		N/A	Valmont	0154660000-00477	1800 N. 63rd St.
Public Service Company of Colorado	N/A		P.O. Box 840	Denver	CO	80201-0840	N/A	N/A	N/A		N/A	Zuni	0154660000-00478	1335 Zuni Street
Public Service Company of New Hampshire	Same		P. O. Box 270	Hartford	CT	06141-0270	Same	Same	Same	CT	Same	Merrimack	0154720000-02364	97 River Road
Public Service Company of New Hampshire	Same		P. O. Box 270	Hartford	CT	06141-0270	Same	Same	Same	CT	Same	Merrimack	0154720000-02364	97 River Road
Public Service Company of New Hampshire	Same		P. O. Box 270	Hartford	CT	06141-0270	Same	Same	Same	CT	Same	Schiller	0154720000-02367	Gosling Road
Public Service Company of New Hampshire	Same		P. O. Box 270	Hartford	CT	06141-0270	Same	Same	Same	CT	Same	Schiller	0154720000-02367	Gosling Road
Public Service Company of New Hampshire	Same		P. O. Box 270	Hartford	CT	06141-0270	Same	Same	Same	CT	Same	Schiller	0154720000-02367	Gosling Road
Public Service Company of New Mexico (principal owner) / Tucson Electric Power Company / Southern California Public Power Authority / M-S-R Public Power Agency / City of Anaheim / Utah Associated Municipal Power Systems / Tri-State Generation and Transmis	Public Service Company of New Mexico	County Road 6800	P.O. Box 227	Waterflow	NM	87421-0000	same	same	same	NM	same	San Juan	0154730000-02451	County Road 6800 - 1.5 miles north of highway 64
Public Service Company of New Mexico (principal owner) / Tucson Electric Power Company / Southern California Public Power Authority / M-S-R Public Power Agency / City of Anaheim / Utah Associated Municipal Power Systems / Tri-State Generation and Transmis	Public Service Company of New Mexico	County Road 6800	P.O. Box 227	Waterflow	NM	87421-0000	same	same	same	NM	same	San Juan	0154730000-02451	County Road 6800 - 1.5 miles north of highway 64
Public Service Company of New Mexico (principal owner) / Tucson Electric Power Company / Southern California Public Power Authority / M-S-R Public Power Agency / City of Anaheim / Utah Associated Municipal Power Systems / Tri-State Generation and Transmis	Public Service Company of New Mexico	County Road 6800	P.O. Box 227	Waterflow	NM	87421-0000	same	same	same	NM	same	San Juan	0154730000-02451	County Road 6800 - 1.5 miles north of highway 64
Public Service Company of New Mexico (principal owner) / Tucson Electric Power Company / Southern California Public Power Authority / M-S-R Public Power Agency / City of Anaheim / Utah Associated Municipal Power Systems / Tri-State Generation and Transmis	Public Service Company of New Mexico	County Road 6800	P.O. Box 227	Waterflow	NM	87421-0000	same	same	same	NM	same	San Juan	0154730000-02451	County Road 6800 - 1.5 miles north of highway 64
Public Service Company of Oklahoma	Central & South West Services, Inc.						1616 Woodall Rodgers Fwy.	P.O. Box 660164	Dallas	TX	75266-0164	Northeastern	0154740000-02963	Jct. Hwy. US 169 / OK 88
Public Service Company of Oklahoma	Central & South West Services, Inc.						1616 Woodall Rodgers Fwy.	P.O. Box 660164	Dallas	TX	75266-0164	Northeastern	0154740000-02963	Jct. Hwy. US 169 / OK 88
Public Service Electric and Gas Company		80 Park Plaza		Newark	NJ	07101-0000						Hudson	0154770000-02403	Public Service Electric and Gas Company, Hudson Generation Station, Duffield and Van Keuren Avenues
Public Service Electric and Gas Company		80 Park Plaza		Newark	NJ	07101-0000						Mercer	0154770000-02408	Public Service Electric and Gas Company, Mercer Generation Station, Lamberton Rd.
Public Service Electric and Gas Company		80 Park Plaza		Newark	NJ	07101-0000						Mercer	0154770000-02408	Public Service Electric and Gas Company, Mercer Generation Station, Lamberton Rd.
Purdue University		Freehafer Hall, 401 South Grant Street		West Lafayette	IN	47907-0000						Walter W. Wade Utility Plant	50240	423 South Grant Street
Purdue University		Freehafer Hall, 401 South Grant Street		West Lafayette	IN	47907-0000						Walter W. Wade Utility Plant	50240	423 South Grant Street
Purdue University		Freehafer Hall, 401 South Grant Street		West Lafayette	IN	47907-0000						Walter W. Wade Utility Plant	50240	423 South Grant Street
Purdue University		Freehafer Hall, 401 South Grant Street		West Lafayette	IN	47907-0000						Walter W. Wade Utility Plant	50240	423 South Grant Street
R.J. Reynolds Tobacco Company		401 N. Main St.	P.O. Box 2959	Winston-Salem	NC	27102-0000						Bailey Utility Plant	50220	5th Street and Patterson Ave
R.J. Reynolds Tobacco Company		401 N. Main St.	P.O. Box 2959	Winston-Salem	NC	27102-0000						Tobaccoville Utility Plant	50221	Bldg. # 854-1, Moore - RJR Road
R.J. Reynolds Tobacco Company		401 N. Main St.	P.O. Box 2959	Winston-Salem	NC	27102-0000						Tobaccoville Utility Plant	50221	Bldg. # 854-1, Moore - RJR Road
Refuse Fuels Associates	Ogden Haverhill Associates						100 Recovery Way		Haverhill	MA	01835-0000	OHA Lawrence Thermal Conversion Facility	50669	85 Manchester Street
Regents of the University of California			P. O. Box 951526	Los Angeles	CA	90095-1526						UCLA South Campus Central Chiller Cogen Plant	52073	721 Charles E. Young Drive South, UCLA
Ridge Generating Station Limited Partnership	Wheelabrator Ridge Energy Inc.	Liberty Lane		Hampton	NH	03842-0000						Ridge Generating Station	54529	3131 K-Ville Avenue
Rio Bravo Fresno							1201 Dove St (address of General Manager)		Newport Beach	CA	92660-0000	Rio Bravo Fresno	SJVUAPCO #C-1820	3350 S. Willow Ave.
Rio Bravo Jasmin, a California general partnership	Constellation Operating Services, Inc.	1201 Dove St., Suite 470		Newport Beach	CA	92692-0000						Rio Bravo Jasmin	10768	11258 Porterville Highway
Rio Bravo Poso, a California general partnership	Constellation Operating Services, Inc.	1201 Dove St., Suite 470		Newport Beach	CA	92692-0000						Rio Bravo Poso	10769	16608 Portersville Hwy.
Ripon Cogeneration Inc.		1177 West Loop South, Suite 900		Houston	TX	77027-0000						Ripon Cogeneration	50299	944 South Stockton Ave
Riverside Canal Power Company		12700 Taylor St.		Grand Terrace	CA	92313-5828						Riverside Canal Power Company	0176090000-00334	12700 Taylor St.
Riverwood International Corporation	Riverwood International Corporation	100 Riverwood International Way	P.O. Box 3215	Macon	GA	31205-3567	100 Riverwood International Way	P.O. Box 3215	Macon	GA	31205-3567	Riverwood International USA, Incorporated	54464	100 Riverwood International Way
Riverwood International Corporation	Riverwood International Corporation	100 Riverwood International Way	P.O. Box 3215	Macon	GA	31205-3567	100 Riverwood International Way	P.O. Box 3215	Macon	GA	31205-3567	Riverwood International USA, Incorporated	54464	100 Riverwood International Way
Riverwood International Corporation	Riverwood International Corporation	100 Riverwood International Way	P.O. Box 3215	Macon	GA	31205-3567	100 Riverwood International Way	P.O. Box 3215	Macon	GA	31205-3567	Riverwood International USA, Incorporated	54464	100 Riverwood International Way
Riverwood International Corporation	Riverwood International Corporation	100 Riverwood International Way	P.O. Box 3215	Macon	GA	31205-3567	100 Riverwood International Way	P.O. Box 3215	Macon	GA	31205-3567	Riverwood International USA, Incorporated	54464	100 Riverwood International Way
Riverwood International Corporation			P.O. Box 35800	West Monroe	LA	71294-5800						left blank	left blank	1000 Jonesboro Rd
Roche Vitamins Inc.		45 Waterview Blvd		Parsippany	NJ	07054-1298						Roche Belvidere	54416	205 Roche Drive
Rochester Gas and Electric Corporation		89 East Avenue		Rochester	NY	14649-0000						Formerly Allegany Cogeneration Facility; now Allegany Station	unknown	Rt 27 and 19A
Rochester Gas and Electric Corporation		89 East Avenue		Rochester	NY	14649-0000	same as 3					Rochester 3	0161830000-22640	Beebe Station (Station 3) 254 Mill Street
Rochester Gas and Electric Corporation		89 East Avenue		Rochester	NY	14649-0000	same as 3					Rochester 7	0161830000-02642	Russell Station (Station 7), 1101 Beach Avenue
Rochester Gas and Electric Corporation		89 East Avenue		Rochester	NY	14649-0000	same as 3					Rochester 7	0161830000-02642	Russell Station (Station 7), 1101 Beach Avenue
Rochester Gas and Electric Corporation		89 East Avenue		Rochester	NY	14649-0000	same as 3					Rochester 7	0161830000-02642	Russell Station (Station 7), 1101 Beach Avenue
Rochester Gas and Electric Corporation		89 East Avenue		Rochester	NY	14649-0000	same as 3					Rochester 7	0161830000-02642	Russell Station (Station 7), 1101 Beach Avenue
Rochester Public Utilities		4000 East River Rd NE		Rochester	MN	55906-2813						Silver Lake	0161810000-02008	425 W. Silver Lake Drive NE
Roseburg Forest Products Co.			P.O. Box 1088	Roseburg	OR	97470-0000						Dillard Complex	50396	010 Highway 99 South
Ryegate Associates	Tractebel Power, Inc.						Suite 900, 1177 West Loop South		Houston	TX	77027-0000	Ryegate Power Station	51026	247 Weesner Drive
S&L Cogeneration Company	Praxair, Inc.		P.O. Box 3777	Texas City	TX	77592-0000						S&L Cogeneration Company	54253	703 6th Street South
S.D. Warren Company	S.D. Warren Company						(SAPPI Fine Paper North America) Westbrook Mill, 89 Cumberland St.	P.O. Box 5000	Westbrook	ME	04098-1597	S.D. Warren Company #2	50447	Westbrook Mill, 89 Cumberland St.
S.D. Warren Company	S.D. Warren Company						(SAPPI Fine Paper North America) Westbrook Mill, 89 Cumberland Street	P.O. Box 5000	Westbrook	ME	04098-1597	S.D. Warren Company #2	504470000	89 Cumberland St

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:									
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments				
	x			WAT 2	372	> 18,000	WAT 2	Wall-fired	LNB	None	Cold-side ESP					
	x			WIL 1	585	> 18,000	WIL 1	Tangential-fired	LNB	None	Cold-side ESP					
	x			1	590915	3388303	1	wall-fired	LNB w/ SOFA	FGD	ESP					
	x			2	566200	3744857	2	t-fired	LNB w/ SOFA	FGD	ESP					
	x			1	82	279432	1	wall-fired	LNB	none	ESP					
	x			2	82	248649	2	wall-fired	none	none	ESP					
	x			3	173	698501	3	wall-fired	none	none	ESP					
	x			4	173	765216	4	wall-fired	LNB	none	ESP					
	x			1	315	1667515	1	wall-fired	LNB	none	ESP					
	x			2	315	1500660	2	wall-fired	LNB w/ SOFA	FGD	ESP					
	x			3	315	1603185	3	wall-fired	LNB w/ SOFA	FGD	ESP					
	x			4	315	1484609	4	wall-fired	LNB w/ SOFA	FGD	ESP					
								STEAM GENERATOR	W/NH3 INJECTION							
				1	203	all	1	wall-fired	low NOX furnace	wet FGD	hot-side ESP	left coal type blank				
				2	203	all	2	wall-fired	low NOX furnace	wet FGD	hot-side ESP	left coal type blank				
		x		1	820	790	1	tangential-fired	left blank	left blank	cold-side ESP					
		x		2	820	790	2	tangential-fired	left blank	left blank	cold-side ESP					
	x			1	33	33	1	cyclone	none	none	ESP					
	x			2	33	33	2	cyclone	none	none	ESP					
	x			3	33	33	3	cyclone	none	none	ESP					
	x			4	173	173	4	cyclone	overfire air	FGD	ESP					
	X			1	240	225	1	Wall-Fired	Low-NOX Burners	Dual-Alkali- Scrubber	Cold-side ESP					
	X			2	240	225	2	Wall-Fired	Low-NOX Burners	Dual-Alkali- Scrubber	Cold-side ESP					
	X			1	50	46	1	Wall-Fired	None	None	Cold-side ESP					
	X			2	100	90	2	Wall-Fired	Low-NOX Burners	FGD	Cold-side ESP					
	X			3	287	270	3	Wall-Fired	Low-NOX Burners	FGD	Cold-side ESP					
	X			4	294	284	4	Wall-Fired	Low-NOX Burners	None	Cold-side ESP					
		X		1	558	528	1	wall-fired	over-fire air	compliance (low sulfur) coal	hot-side ESP					
X				1	715	675	1	wall-fired	low-NOx burners	wet Flue Gas Desulfurization	cold-side electrostatic precipitator (esp)					
		X		1	550	528	1	wall-fired	low-NOx burners	compliance coal	hot-side electrostatic precipitator (esp)					
		X		2	550	528	2	wall-fired	low-NOx burners	compliance coal	hot-side electrostatic precipitator (esp)					
		X		3	550	528	3	wall-fired	low-NOx burners	compliance coal	hot-side electrostatic precipitator (esp)					
		X		061B	384	2,696,661	061B	Tangential-Fired	Over-fire Air	Compliance Coal	Cold-side ESP					
		X		062B	384	2,578,645	062B	Tangential-Fired	Over-fire Air	Compliance Coal	Fabric filter					
		X		063B	384	2,640,091	063B	Tangential-Fired	Over-fire Air	Compliance Coal	Fabric filter					
		X		171B	565	3,940,555	171B	Tangential-Fired	Over-fire Air	Compliance Coal	Fabric filter					
		X		172B	565	3,835,279	172B	Tangential-Fired	Over-fire Air	Compliance Coal	Fabric filter					
	x			1A	22	115,637	1A	Wall-fired	None	Compliance Coal	Wet Scrubber					
	x	x		6	90	leave blank	6	Cyclone	None	Compliance Low Sulfur Coal	Cold-side ESP					
	x											cover letter states that electricity is produced solely for internal use				
		x		3	200	all except aux. Power	3	tangential-fired	none	compliance (low sulfur)	fabric filter					

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air	MWe capacity	MWe sold	Question 12. For each boiler noted in Part I, question 11, provide the following information:	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
														Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).
				4	325	all except aux. Power		4	cyclone	none	compliance (low sulfur)	cold-side electrostatic precipitator		
		x		3	200	all except aux. Power		3	tangential-fired	none	compliance (low sulfur)	fabric filter		
				4	325	all except aux. Power		4	cyclone	none	compliance (low sulfur)	cold-side electrostatic precipitator		
	X			GEN1	55.5			49.9	GEN1	FBC	SNCR	FBC	Fabric filter	
		X		SGU1	348	>18,000 MWh			SGU1	wall-fired	low-NOx	dry scrubber	fabric filter	
	x			GEN 1	58.7			51	GEN 1	FBC	low NOX burner	FBC	fabric filter	
	X	X		BB01	445.5	> 25			BB01	turbo-furnace wet bottom	combustion tuning	wet FGD under construction	coal-side ESP	
	X	X		BB02	445.5	> 25			BB02	turbo-furnace wet bottom	combustion tuning	wet FGD under construction	coal-side ESP	
	X	X		BB03	445.5	> 25			BB03	turbo-furnace wet bottom	combustion tuning	wet FGD	coal-side ESP	
	X	X		BB04	486	> 25			BB04	tangential-fired	N/A	wet FGD	coal-side ESP	
	X	X		GB01	125	> 25			GB01	cyclone	N/A	compliance coal	coal-side ESP	
	X	X		GB02	125	> 25			GB02	cyclone	N/A	compliance coal	cold-side ESP	
	X	X		GB03	179.5	> 25			GB03	cyclone	combustion tuning & compliance coal	compliance coal	cold-side ESP	
	X	X		GB04	187.5	> 25			GB04	cyclone	combustion tuning & compliance coal	compliance coal	cold-side ESP	
	X	X		GB05	239.4	> 25			GB05	turbo-furnace wet bottom	combustion tuning	compliance coal	cold-side ESP	
	X	X		GB06	414	> 25			GB06	turbo-furnace wet bottom	combustion tuning	compliance coal	cold-side ESP	
	X			1	N/A	>25			1	integrated gasification combined cycle	N/A	coal gasification	N/A	MWe information entered by W. Maxwell based on DOE CCT material.
														*Taunton Municipal Lightening Plant returned a questionnaire package addressed to "Taunton Energy Center Silver City Energy LP" and stated that Taunton Energy Center was never built, and that to their knowledge, Silver City Energy LP is no longer in busin
	x			50296	38	-			50296	Tangential-fired	None	Compliance Coal	Cold-side ESP	
	x	x		1	330*	1,394,540**			1	cyclone	gas reburn/OFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m
	x	x		2	330*	1,618,138**			2	cyclone	OFA (beginning in June 1999)	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m
	x	x		3	330*	1,487,742**			3	cyclone	OFA (beginning in November 1999)	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m
	x			1	950*	6,668,722**			1	tangential-fired	boiler optimization	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m
	x	x		1	200*	912,623**			1	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m
	x	x		2	200*	1,029,288**			2	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m
	x	x		3	200*	806,017**			3	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m
	x	x		4	200*	995,485**			4	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Tuscumbia	AL	35674-6908						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 2000	Cumberland City	TN	37050-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 2000	Cumberland City	TN	37050-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Gallatin	TN	37066-8714						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Gallatin	TN	37066-8714						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Gallatin	TN	37066-8714						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Gallatin	TN	37066-8714						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
P.O. Box 2000	Rogersville	TN	37857-1900						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 2000	Rogersville	TN	37857-1900						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 2000	Rogersville	TN	37857-1900						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 2000	Rogersville	TN	37857-1900						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 259	New Johnsonville	TN	37134-0259						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments		
	x	x		5	550*	2,762,828**	5	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x			1	1300*	9,866,756**	1	cell burner	LNB (will begin Nov 99)	FGD	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x			2	1300*	10,266,594**	2	cell burner	LNB	FGD	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		1	300*	1,560,174**	1	tangential-fired	LNB & SOFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		2	300*	1,537,791**	2	tangential-fired	LNB & SOFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		3	328*	1,689,660**	3	tangential-fired	LNB & SOFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		4	328*	1,810,579**	4	tangential-fired	LNB & SOFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x			1	200*	1,270,520**	1	tangential-fired	LNB & SOFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x			2	200*	1,198,135**	2	tangential-fired	LNB & SOFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x			3	200*	1,355,389**	3	tangential-fired	LNB & SOFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x			4	200*	1,336,160**	4	tangential-fired	LNB & SOFA	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		1	125*	425,856**	1	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		2	125*	576,833**	2	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		3	125*	579,588**	3	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		4	125*	580,199**	4	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		5	147*	644,876**	5	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		6	147*	507,772**	6	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		7	173*	749,646**	7	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		8	173*	833,089**	8	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		9	173*	815,270**	9	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		10	173*	564,066**	10	wall-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		1	175*	638,823**	1	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Kingston Fossil Plant	0186420000-03407	714 Swan Pond Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Paradise Fossil Plant	0186420000-01378	13246 State Route 176
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Paradise Fossil Plant	0186420000-01378	13246 State Route 176
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Paradise Fossil Plant	0186420000-01378	13246 State Route 176
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Shawnee Fossil Plant	0186420000-01379	7900 Metropolis Lake Rd
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)					Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:	Question 8. Contact(s) telephone number(s): and e-mail address(es):	Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)				
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Harriman	TN	37748-0000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Drakesboro	KY	42337-2345						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Drakesboro	KY	42337-2345						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	Drakesboro	KY	42337-2345						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
	West Paducah	KY	42086-9414						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
P.O. Box 2000	Stevenson	AL	35772-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments		
	x	x		2	175*	749,015**	2	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		3	175*	912,827**	3	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		4	175*	954,219**	4	tangential-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		5	200*	1,279,038**	5	tangential-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		6	200*	1,230,827**	6	tangential-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		7	200*	1,264,380**	7	tangential-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		8	200*	1,318,960**	8	tangential-fired	LNB	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		9	200*	1,294,298**	9	tangential-fired	boiler optimization	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		1	704*	4,536,023**	1	cyclone	OFA	FGD	ESP/FGD	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		2	704*	4,399,111**	2	cyclone	OFA-COD (beginning in Nov 1999)	FGD	ESP/FGD	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		3	1150*	7,182,524**	3	cyclone	OFA-COD (beginning in Apr 00)	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		1	175*	783,523**	1	wall-fired	LNB	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		2	175*	744,671**	2	wall-fired	LNB-COD (beginning Feb 99)	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		3	175*	780,116**	3	wall-fired	LNB	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		4	175*	808,814**	4	wall-fired	LNB	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		5	175*	803,162**	5	wall-fired	LNB	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		6	175*	666,095**	6	wall-fired	LNB	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		7	175*	701,128**	7	wall-fired	LNB-COD (beginning Jan 99)	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		8	175*	841,481**	8	wall-fired	LNB-COD (beginning Apr 99)	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		9	175*	837,938**	9	wall-fired	LNB-COD (beginning Nov 99)	Compliance Coal, fuel switch	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		10	175*	660,379**	10	AFBC	AFBC	AFBC	fabric filter	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		
	x	x		1	141*	537,972**	1	wall-fired	none	Compliance Coal, fuel switch	ESP	*Maximum generator nameplate as reported EIA 767 Page 9 line 2 for 1997; Total Net Electrical Generation as reported EIA 767 Page 9 line 4m		

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72
Tennessee Valley Authority (United States Government)		3S 58K Lookout Place		Chattanooga	TN	37402-2801						Widows Creek Fossil Plant	0186420000-00050	Steamplant Rd Off Hwy. 72
TES Filer City Station Limited Partnership	Filer City Operating Co.	Fairlane Plaza South, Suite 1000, 330 Town Center Drive		Dearborn	MI.	48126-0000	Fairlane Plaza South, Suite 1000, 330 Town Center Drive		Dearborn	MI.	48126-0000	TES Filer City Station	50835	700 Mee St.
Texaco Clark County Cogeneration Company	Texaco Global Gas and Power - Domestic Power Operations	11401 US 91 and 93 North (Zip = 89025) 420 N. Nellis Blvd #A3-148		Las Vegas	NV	89110-0000	E. Lake Mead Blvd (Zip = 89124)	420 N. Nellis #A3-126	Las Vegas	NV	89110-0000	Nevada Cogeneration Associates #1	54350	E. Lake Mead Blvd (Zip = 89124)
Texaco Nevada Cogeneration Company	Texaco Global Gas and Power - Domestic Power Operations	East Lake Mead Blvd (Zip = 89124) 420 N. Nellis Blvd #A3-117		Las Vegas	NV	89110-0000	E. Lake Mead Blvd (Zip = 89124)	420 N. Nellis #A3-126	Las Vegas	NV	89110-0000	Nevada Cogeneration Associates #2	54349	E. Lake Mead Blvd (Zip = 89124)
Texas Cogen Company	Clear Lake Cogeneration L/P						9602 Bayport Road		Pasadena	TX	77507-0000	Clear Lake Cogeneration L.P.	10741	9602 Bayport Road
Texas Municipal Power Agency	Duke/Fluor Daniel*		P.O. Box 7000	Bryan	TX	77805-0000						Gibbons Creek	0187150000-06136	2-1/2 Miles North of Carlos, Grimes Couty, Texas off FM244
Texas Petrochemicals Holdings, Inc.	Texas Petrochemicals Corporation						8600 Park Place Boulevard		Houston	TX	77017-2513	Texas Petrochemicals Corporation	50229	8600 Park Place Boulevard
Texas Utilities Electric Company		1601 Bryan Street, EP-09		Dallas	TX	75201-3411						Big Brown	0443720000-03497	FM 2570 11 miles NE of Fairfield
Texas Utilities Electric Company		1601 Bryan Street, EP-09		Dallas	TX	75201-3411						Big Brown	0443720000-03497	FM 2570 11 miles NE of Fairfield
Texas Utilities Electric Company		1601 Bryan Street, EP-09		Dallas	TX	75201-3411						Martin Lake	0443720000-06146	8850 FM 2658 North
Texas Utilities Electric Company		1601 Bryan Street, EP-09		Dallas	TX	75201-3411						Martin Lake	0443720000-06146	8850 FM 2658 North
Texas Utilities Electric Company		1601 Bryan Street, EP-09		Dallas	TX	75201-3411						Martin Lake	0443720000-06146	8850 FM 2658 North
Texas Utilities Electric Company		1601 Bryan Street, EP-09		Dallas	TX	75201-3411						Monticello	0443720000-06147	FM 127 9 miles SW of Mount Pleasant
Texas Utilities Electric Company		1601 Bryan Street, EP-09		Dallas	TX	75201-3411						Monticello	0443720000-06147	FM 127 9 miles SW of Mount Pleasant
Texas Utilities Electric Company		1601 Bryan Street, EP-09		Dallas	TX	75201-3411						Monticello	0443720000-06147	FM 127 9 miles SW of Mount Pleasant

				Question 6. Provide mailing address if different: (if same as question 3 enter: "SAME as 3" in all cells)				Question 7. Name and title of contact(s) able to answer technical questions about the completed survey:				Question 8. Contact(s) telephone number(s): and e-mail address(es):		Question 9. What fuels are fired in any steam generating unit at this facility? (X all that apply)			
P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	telephone number(s):	e-mail address(es):	coal	oil	natural gas	other (specify)		
P.O. Box 2000	Stevenson	AL	35772-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov		x				
P.O. Box 2000	Stevenson	AL	35772-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov		x				
P.O. Box 2000	Stevenson	AL	35772-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov		x				
P.O. Box 2000	Stevenson	AL	35772-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov		x				
P.O. Box 2000	Stevenson	AL	35772-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov		x				
P.O. Box 2000	Stevenson	AL	35772-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov		x				
P.O. Box 2000	Stevenson	AL	35772-2000						John W. Myers, Manager Permitting Section, Advanced Production Technology and Regulatory Integration	423-751-8855	jwmyers@tva.gov		x				
	Filer City	MI	49634	700 Mee St.	P.O. Box 12	Filer City	MI	49634	Jerry Schaefer - Operations Supervisor	1-616-723-6573 ext.103	tesfiler@jackpine.com				Waste Wood		
420 N. Nellis #A3-126	Las Vegas	NV	89110-0000	Same as 3	Same as 3	Same as 3	NV	Same as 3	Steven R. Johnson	702-651-1213	johnssr1@Texaco.com			X	Low Sulfur Diesel Back-up		
420 N. Nellis #A3-126	Las Vegas	NV	89110-0000	Same as 3	Same as 3	Same as 3	NV	Same as 3	Steven R. Johnson	702-651-1213	johnssr1@Texaco.com			X			
	Pasadena	TX	77507						Thelma Gaffney, EH&S Specialist	281-474-7611 ext 124	tgaffney@texcog.com			X	Hydrogen fuel		
					same as 3				Bolton S. Williams, environmental coordinator	409-873-1120	boltonwm@mail.myriad.net		x				
	Houston	TX	77017-2513						Elmer R. Lewis	713-475-7796	elewis@txpetrochem.com			x	process fuel gas		
	Fairfield	TX	75840		P.O. Box 948	Fairfield	TX	75840	David W. Lamb	(214) 812-8482	dlamb1@tuelectric.com		Yes	No	Yes None		
	Fairfield	TX	75840		P.O. Box 948	Fairfield	TX	75840	David W. Lamb	(214) 812-8482	dlamb1@tuelectric.com		Yes	No	Yes None		
	Tatum	TX	75691	8850 FM 2658 North		Tatum	TX	75691	David W. Lamb	(214) 812-8482	dlamb1@tuelectric.com		Yes	Yes	No None		
	Tatum	TX	75691	8850 FM 2658 North		Tatum	TX	75691	David W. Lamb	(214) 812-8482	dlamb1@tuelectric.com		Yes	Yes	No None		
	Tatum	TX	75691	8850 FM 2658 North		Tatum	TX	75691	David W. Lamb	(214) 812-8482	dlamb1@tuelectric.com		Yes	Yes	No None		
	Mount Pleasant	TX	75455		P. O. Box 1266	Mount Pleasant	TX	75456-1266	David W. Lamb	(214) 812-8482	dlamb1@tuelectric.com		Yes	Yes	No None		
	Mount Pleasant	TX	75455		P. O. Box 1266	Mount Pleasant	TX	75456-1266	David W. Lamb	(214) 812-8482	dlamb1@tuelectric.com		Yes	Yes	No None		
	Mount Pleasant	TX	75455		P. O. Box 1266	Mount Pleasant	TX	75456-1266	David W. Lamb	(214) 812-8482	dlamb1@tuelectric.com		Yes	Yes	No None		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:								
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold-side electrostatic precipitator (ESP); hot-side ESP; cyclone		Comments		
	x			GEN 1		3	- 10	stoker	none	none	ESP				
	x			GEN 2		3	- 11	fluidized bed	none	90% removal by lime injection	baghouse				
	x			GEN 3		15	-								
not applicable	not applicable	not applicable	not applicable	not applicable	not applicable	not applicable	not applicable	not applicable	not applicable	not applicable	not applicable		Ticona Polymers, Inc. does not operate under a FormEIA-767		
	X			COLV		131.11	102	COLV	Circulating Fluidized Bed	SNCR Fluid Bed Technology	FBC Limestone Injection	Fabric Filter			
	X	X			1	141	141	1	Vertical fired	None	None	Cold-side ESP			
	X	X			2	141	141	2	Vertical fired	None	None	Cold-side ESP			
	X	X			3	141	141	3	Wall fired	None	None	Cold-side ESP			
	X	X			4	218	218	4	Wall fired	None	None	Cold-side ESP			
			x	GEN1		57.5	50	GEN 1	Circulating Fluidized Bed	None	Limestone injection to combustor?	fabric filter			
	x			3	191421 (annual potential)	40135 (actual 1997)	3	coal stoker	N/A	low sulfur coal	fabric filter				
	x			4	426886 (annual potential)	79764 (actual 1997)	4	tangential fired pulverized coal, gas, and oil	N/A	low sulfur coal	fabric filter				
	x			5	550548 (annual potential)	158483 (actual 1997)	5	tangential fired pulverized coal, gas, and oil	N/A	low sulfur coal	fabric filter				
	x			1	110	100	1	FBC	FBC	FBC	FABRIC FILTER				
		x		C1	446.4	428	C1	WALL FIRED	LOW NOX BURNERS	WET FGD	HOT-SIDE ESP				
		x		C2	446.4	428	C2	WALL FIRED	LOW NOX BURNERS	WET FGD	HOT-SIDE ESP				
		x		C3	446.4	408	C3	WALL FIRED	LOW NOX BURNERS	DRY SCRUBBER	FABRIC FILTER				
		x		4	120	all	4	wall fired	low NOX burners	low sulfur coal	fabric filter				
		x		1	425	all	1	tangential fired	low NOX burners	dry scrubbing	fabric filter				
		x		2	425	all	2	tangential fired	low NOX burners	dry scrubbing	fabric filter				
	x	x		A1	120,000 lb/hr	N/A	1	water tube stoker fed	N/A	N/A	baghouse		*cover letter states that Eielson is not a electric utility steam generating unit but does not say why		
	x	x		C2	120,000 lb/hr	N/A	2	left blank	N/A	N/A	baghouse		*cover letter states that Eielson is not a electric utility steam generating unit but does not say why		
	x	x		B3	120,000 lb/hr	N/A	3	left blank	N/A	N/A	baghouse		*cover letter states that Eielson is not a electric utility steam generating unit but does not say why		
	x	x		D4	120,000 lb/hr	N/A	4	left blank	N/A	N/A	baghouse		*cover letter states that Eielson is not a electric utility steam generating unit but does not say why		
	x	x		5	120,000 lb/hr	N/A	5	left blank	N/A	N/A	N/A		*cover letter states that Eielson is not a electric utility steam generating unit but does not say why		
	x	x		6	120,000 lb/hr	N/A	6	left blank	N/A	N/A	N/A		*cover letter states that Eielson is not a electric utility steam generating unit but does not say why		
	x			GEN 1		6	- GEN 1	pulverized dry bottom/steam turbine	N/A	LOW SULFUR COAL	ESP				
	x			GEN 2		6	- GEN 2	pulverized dry bottom/steam turbine	N/A	LOW SULFUR COAL	ESP				
	x			GEN 3		6	- GEN 3	pulverized dry bottom/steam turbine	N/A	LOW SULFUR COAL	ESP				
	x			GEN 4		6	- GEN 4	pulverized dry bottom/steam turbine	N/A	LOW SULFUR COAL	ESP				
					Unit hasn't operated in 25 years										
		x		Gen 1		5	N/A	Gen 1	Stoker Grate	None	None	Multicyclone			
		x		Gen 2		2.5	N/A	Gen 2	Stoker Grate	None	None	Multicyclone			
		x		Gen 3		5	N/A	Gen 3	Stoker Grate	None	None	Multicyclone			
		x		Gen 4		5	N/A	Gen 4	Stoker Grate	None	None	Multicyclone			
		x		Gen 5		5	N/A	Gen 5	Stoker Grate	None	None	Multicyclone			
	x		x	6		49.9	46	6	arch-fired	none (NOX is controlled through low excess air and boiler optimization)	none	2 cold-side ESP's		U.S. Steel no longer owns the boiler facility at Fairless Works. On 12/31/96 the boiler facility was sold to Philadelphia Electric Company.	
	x				None meet definition 112(a)(8) of CAA								facility does not sell any electricity		
	x			PB13/TG9		71.27	0	PB13/TG9	Tangential-fired	None	None	ESP			

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:						
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments	
				N/A*		< 18,000	N/A					facility has coal-fired boilers, but did not fill out questions 11/12. Cover letter states that the facility does not meet definition of an electric steam generating unit but does not state why	
	x			*								*cover letter states that facility is not subject to definition because it does not sell electricity to the power grid	
		X		1	573.75	>25	1	Tangential-fired	low-NOx burners and separated overfire air	none		Cold side ESP w/ flue gas conditioning	
		X		2	573.75	>25	2	Tangential-fired	low-NOx burners and separated overfire air	none		Cold side ESP w/ flue gas conditioning	
		X		3	621	>25	3	Tangential-fired	low-NOx burners and separated overfire air	none		Cold side ESP w/ flue gas conditioning	
		X		4	621	>25	4	Tangential-fired	low-NOx burners and separated overfire air	none		Cold side ESP w/ flue gas conditioning	
	X	X		1	137.5	>25	1	Tangential-fired	none	none		Cold side ESP	
	X	X		2	137.5	>25	2	Tangential-fired	none	none		Cold side ESP	
	X	X		3	289	>25	3	Front-fired	none	none		Cold side ESP	
	X	X		4	359	>25	4	Front-fired	low-NOx burners	none		Cold side ESP	
		X		1	621	>25	1	Tangential-fired	low-NOx burners and separated overfire air	none		Cold side ESP w/ flue gas conditioning	
		X		2	621	>25	2	Tangential-fired	low-NOx burners and separated overfire air	none		Cold side ESP w/ flue gas conditioning	
	X	X		1	549.8	>25	1	Cyclone	none	none		Cold side ESP w/ flue gas conditioning	
	X	X		2	549.8	>25	2	Cyclone	overfire air	none		Cold side ESP w/ flue gas conditioning	
	X			1	140	>18000	1	wall-fired	low NOx burners	None		ESP	
	X			10	60	>18000	10	tangential-fired	low NOx burners	Dry Scrubber (spray dryer)		Fabric Filter -cold side	
	x			GEN 1	6.25	-	boiler 7 (GEN 1)	traveling grate (overfeed)	N/A	N/A		multicyclone, fabric filter	
	x			GEN 2	12.5	-	boiler 8 (GEN 1)	traveling grate (overfeed)	N/A	N/A		multicyclone, fabric filter	
	x			GEN 4	14.5	-	boiler 9 (GEN 2)	spreader stoker	N/A	N/A		multicyclone, fabric filter	
	x			GEN 3	19.8	-	boiler 10 (GEN 4)	spreader stoker	N/A	N/A		multicyclone, fabric filter	
	x						boiler 11 (GEN 3)	CFBC	N/A	CFBC		fabric filter	
	x			3	28	-	3	FBC	FBC	FBC		Fabric Filter	(has met definition in past but isn't planning on in 1999. Plant personnel talked to Bill M.)
	x			AOW 1	5.0	NONE	AOW 1	WALL-FIRED	N/A	low sulfur		ESP	
	x			AOW 2	5.0	NONE	AOW 2	WALL-FIRED	N/A	low sulfur		ESP	
	x			AOW 3	5.0	NONE	AOW 3	WALL-FIRED	N/A	low sulfur		ESP	
	x			AOW 4	5.0	NONE	AOW 4	WALL-FIRED	N/A	low sulfur		ESP	
	X			1	87		81	wall fired	low-NOx burners, SNCR	compliance coal		cold-side ESP	
	X			2	85		78	wall fired	SNCR	compliance coal		cold-side ESP	
	X			3	153		143	wall fired	low-NOx burners, SNCR	compliance coal		cold-side ESP	
	x			1	241		230	tangential-fired	low-NOx burners	compliance (low sulfur) coal		cold-side electrostatic precipitator (ESP)	
	x	x		1	57.0*		*	1	cyclone	none	compliance coal	cold-side ESP	cover letter states that all the capacity at the facility is dedicated to UCU customers; all three boilers serve generators greater than 25 MWe, thus all three meet the definition of an electric steam generating unit.
	x	x		2	57.0*		*	2	cyclone	none	compliance coal	cold-side ESP	cover letter states that all the capacity at the facility is dedicated to UCU customers; all three boilers serve generators greater than 25 MWe, thus all three meet the definition of an electric steam generating unit.
	x	x		3	411.1*		*	3	cyclone	none	compliance coal	cold-side ESP	cover letter states that all the capacity at the facility is dedicated to UCU customers; all three boilers serve generators greater than 25 MWe, thus all three meet the definition of an electric steam generating unit.
	X			3	76 Summer and 74 Winter		>18,000 MW-hrs/ 30 days	3	wall-fired	low-NOx burners	none	hot-side ESP	

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air			Question 12. For each boiler noted in Part I, question 11, provide the following information:							
lignite	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold-side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments		
X				4	166 Summer and 160 Winter	same as above	4	wall-fired	none (low-NOx burners planned 1999)	none	hot-side ESP			
X				1	118 Summer and 111 Winter	same as above	1	tangential-fired	Separated over-fire-air	none	cold-side ESP			
X				2	118 Summer and 111 Winter	same as above	2	tangential-fired	Separated over-fire-air	none	cold-side ESP			
X				3	166 Summer and 162 Winter	same as above	3	wall-fired	none (low-NOx burners planned 1999)	none	cold-side ESP			
X				4	226 Summer and 221 Winter	same as above	4	tangential-fired	Burners-out-of-service	none	cold-side ESP			
X				3	105 Summer and 105 Winter	same as above	3	tangential-fired	Burners-out-of-service	none	cold-side ESP			
X				4	176 Summer and 171 Winter	same as above	4	tangential-fired	P-2 burner tips/Vaned close-coupled O-F-A	none	cold-side ESP			
X				5	337 Summer and 333 Winter	same as above	5	tangential-fired	Level II low NOx burners	none	cold-side ESP			
X				6	680 Summer and 671 Winter	same as above	6	tangential-fired	none (Level III low NOx burners planned 1999)	none	cold-side ESP			
X				1	551 Summer and 545 Winter	same as above	1	tangential-fired	Level I low NOx burners	none	cold-side ESP			
X				2	551 Summer and 545 Winter	same as above	2	tangential-fired	Level I low NOx burners	none	cold-side ESP			
X				3	552 Summer and 536 Winter	same as above	3	tangential-fired	Level I low NOx burners	FGD (wet limestone)	cold-side ESP			
X				1A	Total for Units 1A and 1B: 87 Summer and 77 Winter	same as above	1A	coal refuse-fired circulating FBC	none	coal refuse-fired circulating FBC	none			
X				1B	Total for Units 1A and 1B: 87 Summer and 77 Winter	same as above	1B	coal refuse-fired circulating FBC	none	coal refuse-fired circulating FBC	none			
X				3	106 Summer and 163 Winter	same as above	3	tangential-fired	Burners-out-of-service	none	cold-side ESP			
X				4	230 Summer and 221 Winter	same as above	4	tangential-fired	Level 1 advanced low-NOx burners	none	cold-side ESP			
X				1	168 Summer and 163 Winter	same as above	1	tangential-fired	Burners-out-of-service (Level II planned 1999)	none	cold-side ESP			
X				2	177 Summer and 172 Winter	same as above	2	tangential-fired	Level II low NOx burners	none	cold-side ESP			
X				2	465 Summer and 441 Winter	same as above	2	tangential-fired	Pollution Minimum burners	FGD (wet limestone)	baghouse			
X				1	465 Summer and 441 Winter	same as above	1	tangential-fired	Pollution Minimum burners	FGD (wet limestone)	baghouse			
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	*on Form EIA-900		
				Gen 1		28.65	26.5	Gen 1	Wall-fired	Low NOx burners	N/A	Fabric filter		
x				GEN 3		4	-	3	cyclone	none	compliance coal	ESP		
x				GEN 3		4	-	3	stroker	none	compliance coal	cyclones		
x				GEN 5		10	-	5	cyclone	none	compliance coal	ESP		
x				GEN 5		10	-	5	stroker	none	compliance coal	cyclones		
x				GEN 6		9.375	-	6	cyclone	none	compliance coal	ESP		
x				GEN1	15*		80**		spreader stroker	none	low sulfur coal	ESP/Multi-clone	*These numbers represent maximum hourly generation rates.**This number represents the highest electric output for a calendar month during 1997 (30 day period). The 80 MWe is a sum of GEN1 and WEST output	
x				WEST	5*		80**		Traveling grate stroker	none	low sulfur coal	ESP	*These numbers represent maximum hourly generation rates.**This number represents the highest electric output for a calendar month during 1997 (30 day period). The 80 MWe is a sum of GEN1 and WEST output	
x				#1 boiler		3	none	# 1 boiler	wall fired	SNCR	compliance coal	fabric filter		
x				left blank		7.5	none							
x				left blank		10	none							
x				1		163	176	1	wall	LNB	left blank	cold side ESP		
x				2		163	176	2	wall	LNB	left blank	cold side ESP		
x				33		299	284	33	tangential	LNB	FGD	cold side ESP		
		X		1		676	4,569,330	1	Wall-fired	Low NOx Burners	Wet FGD	Cold-Side ESP		
				1		400	-	1	wall fired	low NOX burners	compliance coal	cold side ESP		
				1		720	518 (1997)	1	tangential	none	wet FGD	cold-side ESP		
				2		720	520 (1997)	2	tangential	none	wet FGD	cold-side ESP		
				3		720	436 (1997)	3	tangential	none	wet FGD	cold-side ESP		
				3		49	24 (1997)	3	tangential	none	none	cold-side ESP		
				4		114	52 (1997)	4	tangential	none	wet FGD	wet FGD		
				5		403	178 (1997)	5	tangential	low-NOX burner	wet FGD	wet FGD		

Question 10. If coal is fired, indicate which type of coal is utilized: (X all that apply)				Question 11. Identification (or designation), nameplate capacity (megawatts electric output; MWe), and MWe sold to any utility power distribution system for all coal-fired steam generating units (boilers) (as defined by section 112(a)(8) of the Clean Air				Question 12. For each boiler noted in Part I, question 11, provide the following information:							
	bituminous (including waste coal or gob)	subbituminous (including waste coal)	anthracite (including waste coal or culm)	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	MWe capacity	MWe sold	Boiler ID (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 5, question 1) OR Generator ID (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 7, question 1).	Type Examples: tangential-fired; cyclone; wall-fired; fluidized bed combustion (FBC); coal gasification	NOx Control Examples: low-NOx burners; selective catalytic reduction (SCR); selective non-catalytic reduction (SNCR)	SO2 Control Examples: wet flue gas desulfurization (FGD; any type); dry scrubbing (any type); compliance (low sulfur) coal; FBC (any type); coal gasification	PM Control Examples: fabric filter; cold side electrostatic precipitator (ESP); hot-side ESP; cyclone	Comments			
		x		9	82	40 (1997)	9	tangential	none	none	cold-side ESP				
		x		10	150	63 (1997)	10	tangential	none	none	cold-side ESP				
	X			GEN1	183.32	167	GEN1	Wall Fired Pulverized coal	Low NOx burners, advanced overfire air	dry flue gas desulfurization	Fabric filter				
	X			GEN2	51.55	45	GEN2	Wall Fired Pulverized coal	Low NOx burners, advanced overfire air, selective non-catalytic reduction	Dry flue gas desulfurization	Fabric filter				
	x			GEN5	32.5	29.7*	Gen 5	tangential fired	NA	Wet FGD	ESP	*cover letter states that electricity is supplied to a local power distribution, however, it is also simultaneously purchased back; the facility believes this type of arrangement excludes it from the definition of a "utility."			
	x			24	57	-	24	wall-fired	left blank	left blank	cold-side ESP				
	x			25	86	-	25	cyclone	SNCR	left blank	hot-side ESP				
	x*						N/A					*The existing power boilers at the facility will retire in 1999 when all steam and electricity will be supplied by a co-located facility, COGEN SOUTH, L.L.C. This facility will provide greater than two-thirds of its potential electric output capacity bac			
	x			Combination Boiler	140.6	18524*	Combination Boiler	Moving grate stoker	LNB, Air Preheat	Alkaline scrubbing by wood ash	Baffle, multiclones, dry electrostatic granular filter, FF	* (1995-1997 Avg.)			
		x			31.4	-		wall fired	None	dry scrubbing	Multiclones - ESP - FF (in series)				
	x			1	37	-	1	Spreader Stoker	None	Alkaline scrubbing by wood ash	2 Multiclones - Dry electrostatic granular filter				
	x			2	37	-	2	Tangential-fired	None	Alkaline scrubbing by wood ash	1 Multiclones - Dry electrostatic granular filter				
	x			Riley Boiler	28	-	Riley Boiler	Pulverized coal - dry bed	None	Caustic wet scrubber	ESP				
					31.4	-		Spreader Stoker	None	dry scrubbing	Multiclones - ESP - FF (in series)				
			x	GEN 1	48	43	GEN 1	FBC	FBC low NOX design	furnace sorbent injection limestone	cyclones, fabric filter				
	x				54638	60 Mwe/hr		54638	Tangential-fired cyclone	LNB	None	hot-side ESP			
		XX		1	616.59	1	1	opposed-firing	low-NOx burners (NSPS)	compliance coal	cold-side ESP				
		XX		2	616.59	1	2	opposed-firing	low-NOx burners (NSPS)	compliance coal	cold-side ESP				
		XX		1	80	1	1	arch-fired	none	dry sorbent injection	cold-side ESP				
		XX		2	80	1	2	arch-fired	none	none	cold-side ESP				
		XX		3	80	1	3	arch-fired	none	none	cold-side ESP				
		XX		4	80	1	4	arch-fired	none	dry sorbent injection	cold-side ESP				
		XX		2	37.5	1	2	tangential-fired	none	none	cold-side ESP	Coal(s) used confirmed by e-mail			
		XX		3	54.4	1	3	tangential-fired	none	none	cold-side ESP	Coal(s) used confirmed by e-mail			
		XX		4	57.8	1	4	tangential-fired	none	none	cold-side ESP	Coal(s) used confirmed by e-mail			
		XX		5	90	1	5	front-fired	none	compliance coal	cold-side ESP	Coal(s) used confirmed by e-mail			
		XX		6	90	1	6	front-fired	none	compliance coal	cold-side ESP	Coal(s) used confirmed by e-mail			
		XX		7	90	1	7	opposed-firing	low-NOx burners (NSPS)	compliance coal	hot-side ESP	Coal(s) used confirmed by e-mail			
		XX		8	90	1	8	opposed-firing	low-NOx burners (NSPS)	compliance coal	hot-side ESP	Coal(s) used confirmed by e-mail			
		XX		9	90	1	9	opposed-firing	low-NOx burners (NSPS)	compliance coal	hot-side ESP	Coal(s) used confirmed by e-mail			
	XX	XX		5	275	1	5	wall-fired	none	compliance coal	cold-side ESP				
	XX	XX		6	275	1	6	wall-fired	none	compliance coal	cold-side ESP				
	XX	XX		7	317.6	1	7	tangential-fired	low-NOx burners with over-fired air	compliance coal	cold-side ESP				
	XX	XX		8	324	1	8	tangential-fired	low-NOx burners with over-fired air	compliance coal	cold-side ESP				

Question 1. Name of legal owner of facility	Question 2. Name of legal operator of facility, if different from legal owner	Question 3. Address of legal owner					Question 3. Address of operator					Question 4a. Plant name (as reported on Form EIA-767, "Steam-Electric Plant Operation and Design Report," page 1, question 3) OR Facility name (as reported on Form EIA-867, "Annual Nonutility Power Producer Report," page 1, question 2):	Question 4b. Plant code (as reported on Form EIA-767, page 1, question 4) OR Facility code (as reported on Form EIA-867, page 1, question 1):	Question 5. Complete street address of facility (physical location): (if same as question 3 enter: "SAME as 3" in all cells)
Leave this area blank	Leave this area blank	Street Address	P.O. Box	City	State	Zip Code	Street Address	P.O. Box	City	State	Zip Code	Leave this area blank	Leave this area blank	Street Address
Wisconsin Electric Power Company		231 W. Michigan St.	P.O. Box 1132	Milwaukee	WI	53201-1132						Valley	0208470000-04042	1035 W Canal St.
Wisconsin Electric Power Company		231 W. Michigan St.	P.O. Box 1132	Milwaukee	WI	53201-1132						Valley	0208470000-04042	1035 W Canal St.
Wisconsin Electric Power Company		231 W. Michigan St.	P.O. Box 1132	Milwaukee	WI	53201-1132						Valley	0208470000-04042	1035 W Canal St.
Wisconsin Electric Power Company		231 W. Michigan St.	P.O. Box 1132	Milwaukee	WI	53201-1132						Valley	0208470000-04042	1035 W Canal St.
Wisconsin Power & Light Co. / Wisconsin Public Service Corp. / Madison Gas & Electric Co.	Wisconsin Power & Light Co.	222 W. Washington Ave.	P.O. Box 192	Madison	WI	53701-0192						Columbia	0208560000-08023	W8385 Murray Road
Wisconsin Power & Light Co. / Wisconsin Public Service Corp. / Madison Gas & Electric Co.	Wisconsin Power & Light Co.	222 W. Washington Ave.	P.O. Box 192	Madison	WI	53701-0192						Columbia	0208560000-08023	W8385 Murray Road
Wisconsin Power and Light Company		222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192						Blackhawk	0208560000-04048	852 Pleasant St
Wisconsin Power and Light Company		222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192						Nelson Dewey	0208560000-04054	11999 County Highway West
Wisconsin Power and Light Company		222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192						Nelson Dewey	0208560000-04054	11999 County Highway West
Wisconsin Power and Light Company		222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192						Rock River	0208560000-04057	827 W BR Townline Road
Wisconsin Power and Light Company		222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192						Rock River	0208560000-04057	827 W BR Townline Road
Wisconsin Power and Light Company Wisconsin Public Service Company, Wisconsin Electric Power Company	Wisconsin Power and Light Company						222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192	Columbia	0208560000-08023	W8385 Murray Road
Wisconsin Power and Light Company Wisconsin Public Service Company, Wisconsin Electric Power Company	Wisconsin Power and Light Company						222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192	Columbia	0208560000-08023	W8385 Murray Road
Wisconsin Power and Light Company Wisconsin Public Service Company, Wisconsin Electric Power Company	Wisconsin Power and Light Company						222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192	Edgewater	0208560000-04050	3739 Lakeshore Drive
Wisconsin Power and Light Company Wisconsin Public Service Company, Wisconsin Electric Power Company	Wisconsin Power and Light Company						222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192	Edgewater	0208560000-04050	3739 Lakeshore Drive
Wisconsin Power and Light Company Wisconsin Public Service Company, Wisconsin Electric Power Company	Wisconsin Power and Light Company						222 W. Washington Avenue	P.O. Box 192	Madison	WI	53701-0192	Edgewater	0208560000-04050	3739 Lakeshore Drive
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Eagle River		NA Sundstein Street
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Eagle River		NA Sundstein Street
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Oneida Diesels		NA 2020 Airport Drive
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Oneida Diesels		NA 2020 Airport Drive
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Pulliam	0020860000-04072	1530 N. Bylsby Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Pulliam	0020860000-04072	1530 N. Bylsby Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Pulliam	0020860000-04072	1530 N. Bylsby Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Pulliam	0020860000-04072	1530 N. Bylsby Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Pulliam	0020860000-04072	1530 N. Bylsby Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Pulliam	0020860000-04072	1530 N. Bylsby Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						West Marinette		NA W1830 West Cleveland Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						West Marinette		NA W1830 West Cleveland Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						West Marinette		NA W1830 West Cleveland Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Weston	0020860000-04078	2501 Morrison Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Weston	0020860000-04078	2501 Morrison Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Weston	0020860000-04078	2501 Morrison Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Weston	0020860000-04078	2501 Morrison Avenue
Wisconsin Public Service Corporation		700 N. Adams St.		Green Bay	WI	54305-0000						Weston	0020860000-04078	2501 Morrison Avenue
Woodland Biomass Power Ltd.		1786 E. Kentucky Ave.		Woodland	CA	95776-0000						Woodland Biomass Power Ltd.	4911	1786 E. Kentucky Ave.
Yadkin, Inc.			P.O. Box 576	Badin	NC	28009-0576						Falls	54895	49156 Falls Rd.
Yadkin, Inc.			P.O. Box 576	Badin	NC	28009-0576						High Rock		3344 Bringles Ferry Rd.
Yadkin, Inc.			P.O. Box 576	Badin	NC	28009-0576						Narrows	54894	37600 Pine St.
Yadkin, Inc.			P.O. Box 576	Badin	NC	28009-0576						Tuckertown	54897	Tuckertown Rd.
Yellowstone Energy Limited Partnership	Rosebud Operating Services, Inc.	1087 W. River Street, Suite 200		Boise	ID	83702-0000						Yellowstone Energy Limited Partnership	50931	2215 N. Frontage Rd
Yuba City Cogeneration Partners, L.P.	Wellco Services	650 Bercut Dr., Suite C		Sacramento	CA	95814-0000						Yuba City Cogeneration Partners, L.P.	52186	873 North Walton Ave.
Yuba-Bear River Project of Nevada Irrigation District		28311 Secret Town Rd		Colfax	CA	95713-0000						Dutch Flat # 2	50547	Bear River
Yuma Cogeneration Associates		302 S. 36th Street, Suite # 400		Omaha	NE	68131-0000						Yuma Cogeneration Associates	54694	280 N. 27th Drive
Zinc Cooperation of America	Zinc Cooperation of America						300 Frankfort Rd.			Monaca	PA	15061-0000	50130	300 Frankfort Rd
Zono Wind Systems Holding LLC	Enron Wind Systems, Inc.						13000 Jameson Rd.			Tehachapi	CA	93561-0000		13000 Jameson Rd.
Zono Wind Systems Partners LTD	Enron Wind Systems, Inc.						13000 Jameson Rd.			Tehachapi	CA	93561-0000		13000 Jameson Rd.

