

# ADEQ

ARKANSAS  
Department of Environmental Quality

July 13, 2016

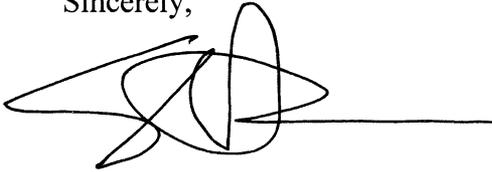
Mr. Mark Hansen  
Associate Director for Air Programs  
U.S. Environmental Protection Agency, Region VI  
1445 Ross Avenue, Suite 1200  
Dallas, Texas 75202-2733

Dear Mr. Hansen,

The 2016–2017 Annual Network Plan for the Ambient Air Monitoring Network for the state of Arkansas is enclosed, fulfilling the requirement set forth in 40 CFR 58.10. The plan underwent a 30-day public comment period from May 28, 2016 to June 30, 2014. There were no comments received by our agency.

Please contact us with comments or questions.

Sincerely,

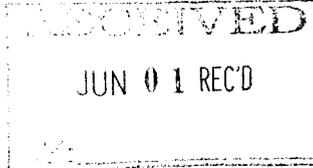
A handwritten signature in black ink, appearing to be "Stuart Spencer", written over a horizontal line. The signature is stylized with loops and a long horizontal stroke extending to the right.

Stuart Spencer  
Associate Director – Office of Air Quality  
501-682-0750  
SPENCER@adeq.state.ar.us

Enclosure

# Arkansas Democrat Gazette

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Notice

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MY COMMISSION EXPIRES: 02-02-26

### AD COPY

Notice of Public Review Period  
for Arkansas Air Monitoring  
Network

Pursuant to 40 CFR Part 58, Subpart B, states are required to submit an annual air monitoring network plan to the US Environmental Protection Agency (EPA). The Arkansas Department of Environmental Quality (ADEQ) will submit Arkansas's plan to the US EPA Region 6 office in Dallas, TX after a 30-day public review period for comments. The public review period will expire on June 27, 2016 at 4:30 p.m.

This network plan is required to provide the framework for establishment and maintenance of an air quality surveillance system for the state. The document includes proposed changes to the Arkansas air monitoring network for Fiscal Year 2016, and represents ADEQ's efforts to effectively protect the health of the citizens of Arkansas through ambient air monitoring using the latest and best technology that is commercially available and to communicate the data collected as quickly and accurately as possible.

The proposed Arkansas plan is available for public inspection on the ADEQ's web site at the following address: <https://www.adeq.state.ar.us/air/pdfs/2016-2017-arkansas-air-final.pdf> In addition, a paper copy of the proposed plan can be obtained by contacting Miriam Talbert in the ADEQ Air Lab via telephone or e-mail (501-682-0925 miriam@adeq.state.ar.us).

Any comments should be sent no later than 4:30 p.m. on June 27, 2016, to:

Miriam Talbert, Air Lab Supervisor

Arkansas Department of Environmental Quality  
5301 Northshore Drive  
North Little Rock, AR 72118  
501-682-0925  
miriam@adeq.state.ar.us

Published May 29, 2016  
73717597f

**ARKANSAS'S AMBIENT AIR MONITORING NETWORK  
ANNUAL NETWORK PLAN 2016-2017**

Prepared By

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## 1. Introduction

The United States Environmental Protection Agency (EPA) has been responsible for establishing and updating the National Ambient Air Quality Standard (NAAQS) under the Federal Clean Air Act. In accordance with 40 CFR Part 58, Subpart B § 58.10, the State of Arkansas is required to submit an annual air monitoring network plan to EPA:

... the State, or where applicable local, agency shall adopt and submit to the Regional Administrator an annual monitoring network plan which shall provide for the establishment and maintenance of an air quality surveillance system that consists of a network of SLAMS monitoring stations including FRM, FEM, and ARM monitors that are part of SLAMS, NCore stations, STN stations, State speciation stations, SPM stations, and/or, in serious, severe and extreme ozone nonattainment areas, PAMS stations, and SPM monitoring stations...

The State of Arkansas's 2016–2017 Annual Network Plan will be submitted to EPA Region 6 in Dallas, Texas by July 1, 2016. Federal regulations also require that the plan be made available for public inspection for 30 days prior to submission to EPA Region 6.

This network plan provides the framework for the establishment and maintenance of an air quality surveillance system. This plan represents Arkansas Department of Environmental Quality's (ADEQ's) commitment to protect the health of the citizens of Arkansas through ambient air monitoring using the latest and best technology that is commercially available, and to communicate the data collected as quickly and accurately as possible. Any proposed modifications to the network, as determined by the annual network review process each year, will be stated in the document.

## 2. Population Statistics

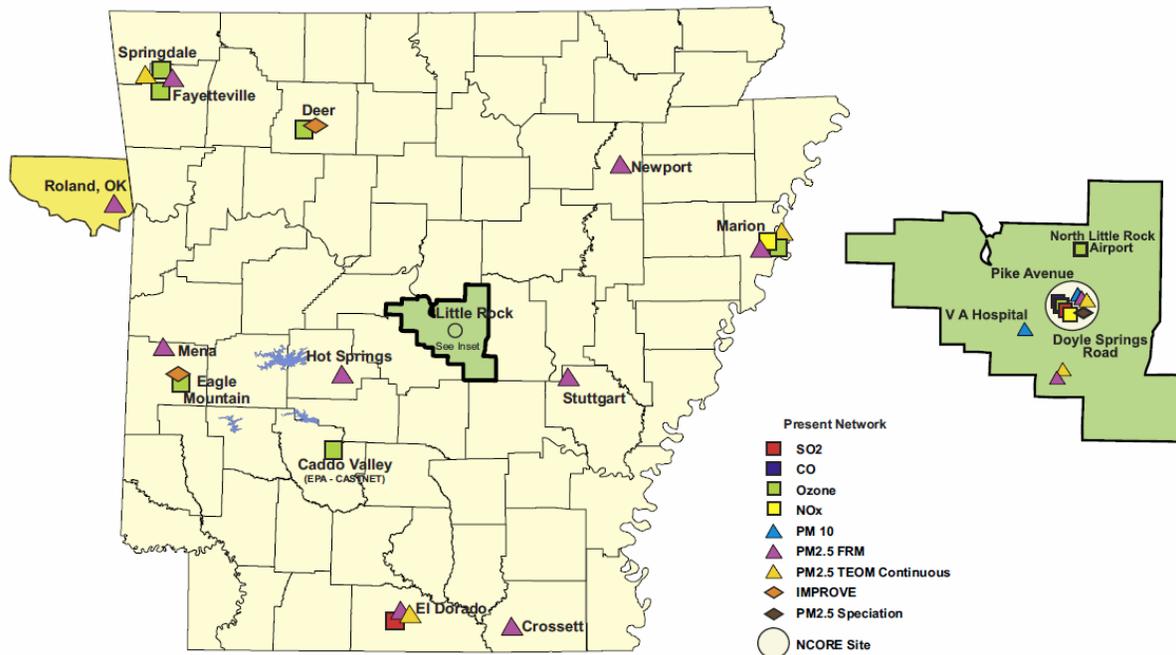
Minimum monitoring requirements vary for each pollutant and are based on a combination of factors such as population data, previous year's concentration levels, and metropolitan area boundaries. Table 1 contains the population statistics for the Metropolitan Statistical Areas (MSAs) located fully or partially in Arkansas.

**Table 1. Population Statistics for Metropolitan Statistical Areas (MSAs) in Arkansas**

<b>Metropolitan Statistical Area (MSA)</b>	<b>2010 Census</b>	<b>2015 Estimates</b>
Fayetteville-Springdale-Rogers, AR-MO	463,204	513,559
Fort Smith, AR-OK	280,467	280,241
Hot Springs, AR	96,024	97,177
Jonesboro, AR	121,026	128,394
Little Rock-North Little Rock-Conway, AR	699,757	731,612
Memphis, TN-MS-AR	1,324,829	1,344,127
Pine Bluff, AR	100,258	93,696
Texarkana, TX-AR	149,198	149,769

### 3. ADEQ Monitoring Network

ADEQ maintains its ambient air monitoring network in accordance with the quality assurance requirements of 40 CFR Part 58, App. A, designs its network in accordance with App. D, and locates its sites to meet all requirements of App. E. ADEQ operates numerous air monitors at various monitoring sites throughout the State of Arkansas as shown in **Figure 1**. Monitors operated by ADEQ are currently maintained by the Air Laboratory Division of the Technical Services Division. Data from these monitoring sites are entered into the national Air Quality Systems (AQS) database and made available to the public within 90 days following the end of each calendar quarter. A brief site summary for ADEQ operated monitors is detailed in Table 2. The AQS identification number in column one of Table 2 is a unique site identification number that is assigned to each and every monitoring site in the network.



**Figure 1. Map of ADEQ Air Monitoring Network**

**Table 2. ADEQ Operated SLAMS Monitor Information**

AQS ID #	Site Name	Address/Location	Latitude, Longitude	Station Type	Pollutants Measured	Method Code	Sampling Method
05-001-0011	Stuttgart	1703 N. Beurkle	34.518392, -91.558822	SLAMS	PM <sub>2.5</sub>	143	R&P 2000 FRM
05-003-0005	Crossett	201 Unity Rd.	33.136708, -91.950233	SLAMS	PM <sub>2.5</sub>	143	R&P 2000 FRM
05-035-0005	Marion	Polk & Colonial Dr.	35.197178, -90.193047	SLAMS SLAMS SLAMS SLAMS	PM <sub>2.5</sub> PM <sub>2.5</sub> Ozone NO <sub>2</sub>	143 105	R&P 2000 FRM R&P TEOM UV Photometric Chemiluminescence
05-051-0003	Hot Springs	300 Werner	34.469309, -93.000000	SLAMS	PM <sub>2.5</sub> *	143	R&P 2000 FRM
05-067-0001	Newport	7648 Victory Blvd.	35.638069, -91.189381	SLAMS	PM <sub>2.5</sub>	143	R&P 2000 FRM
05-101-0002	Deer	Hwy 16	35.832633, -93.208072	SLAMS	Ozone		UV Photometric
05-113-0002	Mena	Hornbeck Rd	34.583581, -94.226019	SLAMS	PM <sub>2.5</sub>	143	R&P 2000 FRM
05-113-0003	Eagle Mtn	463 Polk 631	34.454428, -94.143317	SLAMS	Ozone		UV Photometric
05-119-0007	PARR (NCore)	Pike Ave at River Road	34.756072, -92.281139	SLAMS SLAMS SLAMS SLAMS SLAMS SLAMS SLAMS SLAMS SLAMS	PM <sub>2.5</sub> * PM <sub>2.5</sub> PM <sub>10</sub> * PM <sub>10-2.5</sub> * Ozone NO <sub>x</sub> Speciation NO <sub>y</sub> Trace SO <sub>2</sub> Trace CO	145 105 127 176  810	R & P 2025 FRM R&P TEOM Gravimetric Gravimetric/FRM UV Photometric Chemiluminescence Low Volume Chemiluminescence Infrared
05-119-1002	NLRAP	Remount Rd	34.835606, -92.260425	SLAMS	Ozone		UV Photometric
05-119-1007	VA	4300 Block of West 7 <sup>th</sup>	34.744814, -92.319906	SLAMS	PM10	127	Gravimetric
05-119-1008	DSR	Doyle Springs Rd	34.681225, -92.328539	SLAMS SLAMS	PM <sub>2.5</sub> PM <sub>2.5</sub>	143 105	R&P 2025 FRM R&P TEOM
40-135-9021	Roland, OK	207 Cherokee Blvd	35.40814, -94.524413	SLAMS	PM <sub>2.5</sub>	145	R&P 2025 FRM
05-139-0006	El Dorado	Union Memorial Hospital	33.220122, -92.669453	SLAMS SLAMS SLAMS	PM <sub>2.5</sub> PM <sub>2.5</sub> SO <sub>2</sub>	143 105	R&P 2000 FRM R&P TEOM Pulsed Fluorescent
05-143-0005	Springdale	600 S. Old Missouri Rd	36.179617, -94.116611	SLAMS SLAMS SLAMS	PM <sub>2.5</sub> PM <sub>2.5</sub> Ozone	145 105	R&P 2025 FRM R&P TEOM UV Photometric
05-143-0006	Fayetteville	429 Ernest Lancaster Dr.	36.011703, -94.167436	SLAMS	Ozone		UV Photometric

\* Collocated Monitors

**Table 2. ADEQ Operated SLAMS Monitor Information (continued)**

AQS ID #	Site Name	Pollutants Measured	Operating Schedule	Monitoring Objective	Spatial Scale	NAAQS Comp.	MSA
05-001-0011	Stuttgart	PM <sub>2.5</sub>	Daily 1 in 3	Population Exposure	Neighborhood	Yes	Not in a MSA
05-003-0005	Crossett	PM <sub>2.5</sub>	Daily 1 in 3	Population Exposure	Neighborhood	Yes	Not in a MSA
05-035-0005	Marion	PM <sub>2.5</sub> PM <sub>2.5</sub> Ozone NO <sub>2</sub>	Daily 1 in 3 Continuous Continuous Continuous	Regional Transport	Neighborhood Neighborhood Neighborhood Neighborhood Area Wide	Yes No Yes Yes	Memphis
05-051-0003	Hot Springs	PM <sub>2.5</sub> *	Daily 1 in 3	Population Exposure	Neighborhood	Yes	Hot Springs
05-067-0001	Newport	PM <sub>2.5</sub>	Daily 1 in 3	Population Exposure	Neighborhood	Yes	Not in a MSA
05-101-0002	Deer	Ozone	Continuous	Background	Neighborhood	Yes	Not in a MSA
05-113-0002	Mena	PM <sub>2.5</sub>	Daily 1 in 3	Regional Background	Neighborhood	Yes	Not in a MSA
05-113-0003	Eagle Mtn	Ozone	Continuous	Regional Transport	Neighborhood	Yes	Not in a MSA
05-119-0007	PARR (NCore)	PM <sub>2.5</sub> * PM <sub>2.5</sub> PM <sub>10</sub> * Ozone NO <sub>x</sub> Speciation CO NO <sub>y</sub> Trace SO <sub>2</sub> Trace CO	Daily 1 in 1 Continuous Daily 1 in 3 Continuous Continuous Daily 1 in 3 Continuous Continuous Continuous Continuous Continuous	Population Exposure Population Exposure Population Exposure Population Exposure Susceptible and Vulnerable Population Exposure Population Exposure Population Exposure Population Exposure Population Exposure Population Exposure	Neighborhood Neighborhood Neighborhood Neighborhood Neighborhood Neighborhood Neighborhood Neighborhood Neighborhood Neighborhood	Yes No Yes Yes Yes No Yes No Yes No	Little Rock
05-119-1002	NLRAP	Ozone	Continuous	Population Exposure	Neighborhood	Yes	Little Rock
05-119-1007	VA	PM <sub>10</sub>	Daily 1 in 6	Population Exposure	Neighborhood	Yes	Little Rock
05-119-1008	DSR	PM <sub>2.5</sub> PM <sub>2.5</sub>	Daily 1 in 3 Continuous	Population Exposure	Neighborhood Neighborhood	Yes No	Little Rock
40-135-9021	Roland, OK	PM <sub>2.5</sub>	Daily 1 in 3	Population Exposure	Neighborhood	Yes	Fort Smith
05-139-0006	El Dorado	PM <sub>2.5</sub> PM <sub>2.5</sub> SO <sub>2</sub>	Daily 1 in 3 Continuous Continuous	Population Exposure Population Exposure Population Exposure	Neighborhood Neighborhood Neighborhood	Yes No Yes	Not in a MSA
05-143-0005	Springdale	PM <sub>2.5</sub> PM <sub>2.5</sub> Ozone	Continuous Daily 1 in 3	Population Exposure Population Exposure AQI	Neighborhood Neighborhood	No Yes	Fayetteville
05-143-0006	Fayetteville	Ozone	Continuous	Population Exposure	Neighborhood	Yes	Fayetteville

\* Collocated Monitors

### 3.1 Ozone Network

The required minimum number of ozone monitors for MSAs in Arkansas is listed in Table 3. The minimum number of ozone monitors is determined by the MSA population and the previous year's design value for the area according to Table D-2 of 40 CFR Part 58 App. D.

**Table 3. Required Minimum Number of Ozone SLAMS for MSAs in Arkansas**

Metropolitan Statistical Area (MSA)	2015 Estimates	Monitors Required
Fayetteville-Springdale-Rogers, AR-MO	513,559	2
Fort Smith, AR-OK	280,241	1
Hot Springs, AR	97,177	0
Jonesboro, AR	128,394	0
Little Rock-North Little Rock-Conway, AR	731,612	2
Memphis, TN-MS-AR	1,344,127	2
Pine Bluff, AR	93,696	0
Texarkana, TX-AR	149,769	0

Arkansas has met or exceeded the minimum SLAMS ozone requirement for each MSA. The Little Rock MSA meets the required number and the Memphis MSA exceeds the minimum number of SLAMS with five monitors. ADEQ only operates one of the five SLAMS ozone monitors in the Memphis MSA, with the other four operated by either Shelby County Health Department (SCHD) or Mississippi Department of Environmental Quality (MDEQ). The Fayetteville MSA has two monitors, meeting the minimum requirement for the MSA. The required monitor in the Fort Smith MSA is covered by the ozone monitor in Roland, OK, which is operated by Cherokee Nation. There are two additional SLAMS ozone monitors in the rural areas of Deer and Eagle Mountain which are used to enhance EPA's AIRNOW ozone mapping program and to determine background and transport ozone.

**Table 4. Proposed Schedule and 2013–15 Design Value for ADEQ Ozone Sites**

AQS ID #	Sampling Schedule		8-Hour Ozone (ppm)				
	Current	Proposed	2013	2014	2015	DV	DV % NAAQS
05-035-0005	Continuous	Continuous	0.067	0.067	0.0667	0.066	94%
05-101-0002	Continuous	Continuous	0.064	0.063	0.061	0.062	88%
05-113-0003	Continuous	Continuous	0.065	0.065	0.065	0.065	92%
05-119-0007	Continuous	Continuous	0.064	0.066	0.061	0.063	90%
05-119-1002	Continuous	Continuous	0.070	0.065	0.065	0.066	94%
05-143-0005	Continuous	Continuous	0.065	0.061	0.064	0.063	90%
05-143-0006	Continuous	Continuous	0.066	0.064	0.061	0.063	90%

After evaluating ADEQ’s ozone network, the ozone monitor at DSR (05-119-1008) was removed as of 12/31/15. ADEQ is not proposing any changes to the ozone network. Information regarding the SLAMS ozone monitoring sites operated by ADEQ is listed in Table 4.

In addition to the SLAMS network, EPA operates one ozone monitor (05-019-9991) as part of the Clean Air Status and Trends Network (CASTNET). This ozone monitor is compliant with the regulatory requirements in 40 CFR Parts 50, 53 and 58; therefore, ozone measurements from this site will also be used to determine if an area meets, or exceeds, the NAAQS. The 2013-2015 DV for this site is 0.062.

### 3.2 Particulate Matter Network

#### 3.2.1 Fine Particulate Matter (PM<sub>2.5</sub>)

The minimum number of SLAMS PM<sub>2.5</sub> monitors for MSAs in Arkansas is listed in Table 5. According to the criteria listed in Table D-5 of 40 CFR Part 58 App. D, the number of PM<sub>2.5</sub> monitors is determined by the MSA population and the previous year’s design value for the area.

**Table 5. Required Minimum Number of PM<sub>2.5</sub> SLAMS for MSAs in Arkansas**

Metropolitan Statistical Area (MSA)	2015 Estimates	Monitors Required
Fayetteville-Springdale-Rogers, AR-MO	513,559	1
Fort Smith, AR-OK	280,241	1
Hot Springs, AR	97,177	1
Jonesboro, AR	128,394	0
Little Rock-North Little Rock-Conway, AR	731,612	2
Memphis, TN-MS-AR	1,344,127	3
Pine Bluff, AR	93,696	0
Texarkana, TX-AR	149,769	1

Arkansas has met the SLAMS requirement for each MSA. ADEQ operates two monitors in the Little Rock MSA. Adams Field (05-119-1004) was taken out of service December 31, 2015. In addition to the one monitor operated by ADEQ in the Memphis MSA, there are three additional SLAMS monitors operated by either MSCHD or MDEQ. This brings a total of four monitors in the Memphis MSA, exceeding the requirement for the MSA. The Fayetteville MSA, Fort Smith MSA, and Hot Springs MSA each have one monitor to fulfill the minimum requirement. The Texarkana MSA monitor requirement is covered by a PM<sub>2.5</sub> SLAMS monitor operated by the Texas Commission on Environmental Quality (TCEQ).

ADEQ also operates an additional five PM<sub>2.5</sub> monitoring sites not located in MSAs. Additional information regarding the PM<sub>2.5</sub> monitoring sites operated by ADEQ is listed in Table 7. The collocated FRM monitors for Hot Springs (05-051-0003) and PARR (05-119-0007) are operating on a 1:12 sampling schedule. In addition, the following sites are collocated with TEOM continuous monitor: Marion (05-035-0005), PARR (05-119-0007), DSR (05-119-1008), El Dorado (05-139-0006), and Springdale (05-143-0005).

Table 6 lists the monitoring sites that are used for daily Air Quality Index (AQI) reporting. The monitors at these locations also report hourly data to the AIRNOW web page to be used for real-time air quality particulate mapping.

**Table 6. Continuous PM<sub>2.5</sub> AQI Monitoring Site Information**

<b>AQS ID #</b>	<b>Site Name</b>	<b>Sampling Frequency</b>
05-143-0005	Springdale	Hourly
05-119-0007	PARR	Hourly

No changes are being requested in the particulate network.

**Table 7. Proposed Schedule and 2013–15 Design Value for ADEQ PM<sub>2.5</sub> Sites**

AQS ID #	Sampling Schedule		24-Hour PM <sub>2.5</sub> (µg/m <sup>3</sup> )					Annual PM <sub>2.5</sub> (µg/m <sup>3</sup> )					Collocated with TEOM
	Current	Proposed	2013	2014	2015	DV	DV % NAAQS	2013	2014	2015	DV	DV % NAAQS	
05-001-0011	1:3	1:3	22.1	22.4	19.7	21	60%	9.5	9.1	8.9	9.1	75%	No
05-003-0005	1:3	1:3	20.6	22.6	17.3	20	57%	9.1	8.6	8.2	8.6	71%	No
05-035-0005	1:3	1:3	21.9	24.7	18.3	22	63%	10.0	9.3	8.7	9.4	78%	Yes
05-051-0003	1:3	1:3	20.3	21.3	19.2	20	57%	9.4	9.1	8.5	9.0	75%	No
05-067-0001	1:3	1:3	20.9	23.4*	17.7	21	60%	9.1	9.6*	8.2	8.9	74%	No
05-113-0002	1:3	1:3	22.6	22.0	17.7	21	60%	9.9	9.4	8.2	9.2	76%	No
05-119-0007	1:1	1:1	20.7	21.9	20.4	21	60%	10.4	10.1	9.7	10.1	84%	Yes
05-119-1004	1:3	1:3	28.6	22.1	21.4	24	68%	10.6	9.4	9.7	9.9	82%	No
05-139-0006	1:3	1:3	20.4	19.0	20.4	20	57%	9.6	9.0	8.7	9.1	75%	Yes
05-143-0005	1:3	1:3	19.6	21.2	17.4	19	54%	9.3	8.7	7.8	8.6	71%	Yes
40-135-9021	1:3	1:3	21.8	22.2	15.9	20	57%	9.7	9.3	7.8	8.9	74%	No

\*Site did not meet data completeness.

### 3.2.2 Particulate Matter (PM<sub>10</sub>)

The range of number of SLAMS PM<sub>10</sub> monitors for Arkansas MSA is listed in **Table 8** as determined by Table D-4 of 40 CFR Part 58 App. D. The range of PM<sub>10</sub> monitors a determined by the population size of the MSA and the previous year’s design value for the area.

**Table 8. Required Minimum Number of PM<sub>10</sub> SLAMS for MSAs in Arkansas**

Metropolitan Statistical Area (MSA)	2015 Estimates	Monitors Required
Fayetteville-Springdale-Rogers, AR-MO	513,559	1–2
Fort Smith, AR-OK	280,241	0–1
Hot Springs, AR	97,177	0
Jonesboro, AR	128,394	0
Little Rock-North Little Rock-Conway, AR	731,612	1–2
Memphis, TN-MS-AR	1,344,127	2–4
Pine Bluff, AR	93,696	0
Texarkana, TX-AR	149,769	0

ADEQ is operating two PM<sub>10</sub> monitoring sites, both operating in the Little Rock MSA. The PARR site (05-119-0007) also has a collocated PM<sub>10</sub> monitor operating on a 1:12 sampling schedule. The two PM<sub>10</sub> sites in the Memphis MSA are operated by MSCHD.

Information regarding the two existing PM<sub>10</sub> sites operated by ADEQ in the Little Rock MSA is located in **Table 9**.

**Table 9. Proposed Schedule and 2013–15 Three-Year Average for ADEQ PM<sub>10</sub> Sites**

AQS ID #	Sampling Schedule		24-Hour PM <sub>10</sub> (µg/m <sup>3</sup> )				
	Current	Proposed	2013	2014	2015	3-Yr Avg.	3-Yr Avg. % NAAQS
05-119-0007	1:3	1:3	63	49	59	51	38%
05-119-1007	1:6	1:6	64	44	68	50	39%

### 3.2.3 Coarse Particulate Matter (PM<sub>10-2.5</sub>)

The PM<sub>10-2.5</sub> monitoring is performed at the PARR (05-119-0007) as part of the NCore requirement. The monitor is also operating on a 1:3 sampling schedule as required. No changes are being requested for this monitor.

### 3.2.4 Chemical Speciation

PM<sub>2.5</sub> speciation sampling is performed at the PARR (05-119-0007) as part of the NCore requirement. No changes are being requested for this monitor.

### 3.3 Sulfur Dioxide Network

The minimum number of SLAMS SO<sub>2</sub> monitors for Arkansas core based statistical areas (CBSAs) by the Population Weighted Emissions Index (PWEI) is listed in Table 10, as determined by 40 CFR Part 58 App. D § 4.4.2. The minimum number of SO<sub>2</sub> monitors is determined by CBSA population and the total SO<sub>2</sub> emitted within the CBSA using data available from the most recent National Emissions Inventory (NEI).

**Table 10. Required Minimum Number of SO<sub>2</sub> SLAMS for MSAs in Arkansas**

Core Based Statistical Area (CBSA)	2015 Estimate	2011 NEI SO <sub>2</sub> Emissions (tpy)	PWEI	Monitors Required
<b>Metropolitan Statistical Area</b>				
Fayetteville-Springdale-Rogers, AR-MO	513,559	9,020	4,632	0
Fort Smith, AR-OK	280,241	4,269	1,196	0
Hot Springs, AR	97,177	85	8	0
Jonesboro, AR	128,394	302	39	0
Little Rock-North Little Rock-Conway, AR	731,612	648	474	0
Memphis, TN-MS-AR	1,344,127	21,205	28,502	1
Pine Bluff, AR	93,696	33,791	3,166	0
Texarkana, TX-AR	149,769	2,444	366	0
<b>Micropolitan Statistical Area</b>				
Arkadelphia, AR	22,633	215	5	0
Batesville, AR	37,052	34,008	1,260	0
Blytheville, AR	43,738	3,696	162	0
Camden, AR	29,587	166	5	0
El Dorado, AR	40,144	398	16	0
Forrest City, AR	26,589	100	3	0
Harrison, AR	45,135	182	8	0
Helena-West Helena, AR	19,513	189	4	0
Magnolia, AR	24,114	1,589	38	0
Malvern, AR	33,426	133	4	0
Mountain Home, AR	41,053	242	10	0
Paragould, AR	44,196	76	3	0
Russellville, AR	85,103	387	33	0
Searcy, AR	79,161	122	10	0

PWEI > 10<sup>6</sup> – 3 monitors required

PWEI > 10<sup>5</sup> – 2 monitors required

PWEI > 5000 – 1 monitor required

In addition to the population-based requirements for SO<sub>2</sub> monitoring, EPA requires each state to produce a list of facilities that emit greater than 2000 tpy of SO<sub>2</sub> and to demonstrate, either by monitoring or modeling, that these facilities are not contributing to an SO<sub>2</sub> NAAQS violation in the surrounding areas. The current list of such facilities in Arkansas is given in Table 11. As seen in the map below, none of these facilities are covered by current SO<sub>2</sub> monitors and will, therefore, be modeled. This modeling will be performed in conjunction with the 2010 SO<sub>2</sub> NAAQS Data Requirement Rule analysis.

**Table 11. Facilities Emitting Greater Than 2000 tpy SO<sub>2</sub> (2011 NEI)**

FIPS Code	County	Facility Name	SO2 (tpy)	Latitude	Longitude
0500700107	Benton	Flint Creek	8,620.2	36.2557	-94.5237
0506300036	Independence	Futurefuel	3,420.7	35.7181	-91.5242
0506300042	Independence	Entergy – Independence	30,398.0	35.6739	-91.4065
0506900110	Jefferson	Entergy – White Bluff	31,682.3	34.4236	-92.1392
0509300461	Mississippi	Plum Point	2,830.4	35.6581	-89.9422



**Figure 2. Facilities Emitting > 2000 tpy SO<sub>2</sub>**

The Memphis area is the only CBSA that requires a SO<sub>2</sub> monitor. The required SO<sub>2</sub> monitor in the Memphis CBSA is operated by MSCHD. ADEQ will continue to monitor the PWEI value for the Fayetteville CBSA. ADEQ also operates two additional SO<sub>2</sub> monitoring sites in the state: PARR (05-119-0007) and El Dorado (05-139-0006). EPA Region 6 approved ADEQ's request, from the 2014 Annual Network Plan, to remove the routine SO<sub>2</sub> monitor at site PARR. The routine monitor was removed on January 1, 2015. The trace SO<sub>2</sub> monitor remains in operation as part of the NCore requirement. There are no proposed changes to the SO<sub>2</sub> network at this time.

In addition, if ADEQ opts to characterize areas through monitoring for the 2010 1-hour NAAQS, any additional changes to the SO<sub>2</sub> network will be addressed in the next annual network plan. Source-oriented monitors are not required to be operational until January 1, 2017 according to the proposed SO<sub>2</sub> Data Requirements Rule. ADEQ will adjust the timeframe accordingly if the monitor operational date changes in the finalized SO<sub>2</sub> Data Requirements Rule.

### **3.4 Nitrogen Dioxide Network**

There are two NO<sub>2</sub> sites in Arkansas operated by ADEQ: PARR (05-119-007) and Marion (05-035-0005). The Marion monitor operated by ADEQ was approved by EPA Region 6 to fulfill the area-wide requirement for the Memphis MSA. The area-wide requirement is determined by population size of the CBSA. Memphis MSA is required to have one area-wide NO<sub>2</sub> monitor as the CBSA population exceeded 1,000,000. The PARR site meets the criteria for the RA-40 national requirement for susceptible and vulnerable populations as listed in 40 CFR Part 58, App. D § 4.3.4. There are no proposed changes to ADEQ's NO<sub>2</sub> network at this time.

NO/NO<sub>y</sub> measurements are monitored at the PARR site as part of the NCore requirement. This monitor produces conservative estimates for NO<sub>2</sub> as indicated in 40 CFR Part 58, App. D § 4.3.6.

EPA's current regulatory requirements include the establishment of an NO<sub>2</sub> near-road site in CBSA's of populations between 500K and 1M by January 1, 2017. The Little Rock CBSA falls into this population range as of the Census Bureau's 2014 estimates. Based on the latest information and guidance provided by the EPA, we understand that this requirement is under reconsideration. In fact, the EPA has published the abstract to a proposal that would remove this NO<sub>2</sub> monitoring requirement (also known as Phase 3 of the near-road network) from Appendix D of 40 CFR Part 58 [www.reginfo.gov/public/do/eAgendaViewRule?pubId=201510&RIN=2060-AS71](http://www.reginfo.gov/public/do/eAgendaViewRule?pubId=201510&RIN=2060-AS71).

Accordingly, and with the concurrence of EPA Region 6, we have placed a hold on the planning activities for this site. It is our understanding that the EPA plans on completing the associated final rule before the January 1, 2017 deadline for Phase 3 operations. The ADEQ will continue to follow this issue and adjust our plans as further information becomes available from the EPA.

### **3.5 Carbon Monoxide Network**

ADEQ currently operates one Trace CO monitor at site PARR (05-119-0007 EPA Region 6 approved ADEQ's request, from the 2014 Annual Network Plan, to remove the routine CO

monitor at site PARR. The routine monitor was removed on January 1, 2015. There are no proposed changes to the CO network at this time.

The requirement for collocation of a CO monitor at the near-road NO<sub>2</sub> site for the Memphis MSA was addressed by MSCHD.

### 3.6 Lead Network

ADEQ has operated a lead sampler as part of the NCore monitoring requirement. This site also has a collocated Pb-PM<sub>10</sub> monitor operating on a 1:12 sampling schedule. However, per the EPA proposal in 40 CFR Part 58, *Revisions to the Ambient Monitoring Quality Assurance and Other Requirements; Final Rule*, dated March 28, 2016, ADEQ, having met the three-year data collection requirement, intends to discontinue all lead monitoring at this site.

ADEQ currently does not have any source-oriented monitors for lead. Source-oriented monitoring is not necessary if Arkansas facilities are either below half-a-ton per year or have active lead waivers. Lead emissions are to be determined based on either the most recent NEI or other scientifically justifiable methods and data, such as the State Emission Inventory (State EI) or the Toxics Release Inventory (TRI). Waivers are also to be renewed every five years with the Five-Year Network Assessment in accordance with 40 CFR Part 58.10(d).

Seven facilities in Arkansas have active waivers:

1. Arkansas Steel Associates, LLC
2. Entergy Arkansas, Inc. (Independence Plant)
3. Entergy Arkansas, Inc. (White Bluff Plant)
4. Georgia Pacific, LLC (Crossett Paper Operations)
5. Gerdau MacSteel (formerly Quanex Corp. - MacSteel Division)
6. Nucor Corporation (Nucor Steel, Arkansas)
7. Nucor-Yamato Steel Company

ADEQ is only request waiver renewals for two facilities: Entergy Arkansas, Inc. (Independence Plant) and Entergy Arkansas, Inc. (White Bluff Plant). In addition, no new waivers are being requested. Waiver renewal status for each facility can be found in Table 12 and in the next two subsections.

**Table 12. Source-Oriented Lead Waiver Status by Facility**

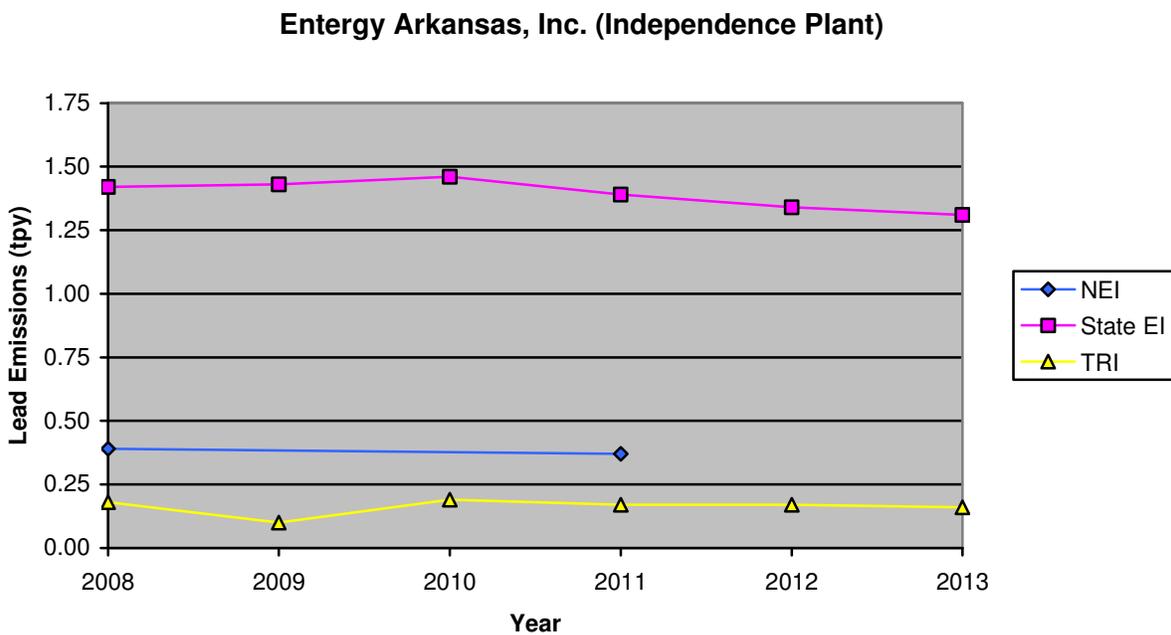
EIS #	Facility Name	2011 NEI	2013 State EI	2013 TRI	Renewal Requested
1083611	Arkansas Steel Associates, LLC	0.10	n/a*	0.19	No
1083411	Entergy Arkansas, Inc. (Independence Plant)	0.37	1.31	0.16	Yes
893911	Entergy Arkansas, Inc. (White Bluff Plant)	0.37	1.35	0.12	Yes
1091211	Georgia Pacific, LLC (Crossett Paper Operations)	0.08	0.09	0.17	No
976111	Gerdau MacSteel	0.47	n/a*	0.05	No
1084511	Nucor Corporation (Nucor Steel, Arkansas)	0.03	0.02	0.02	No
1008911	Nucor-Yamato Steel Company	0.21	0.09	0.09	No

\*Facility only required to report triennially.

### 3.6.1 Waivers Renewal Requested

#### Entergy Arkansas, Inc. (Independence Plant)

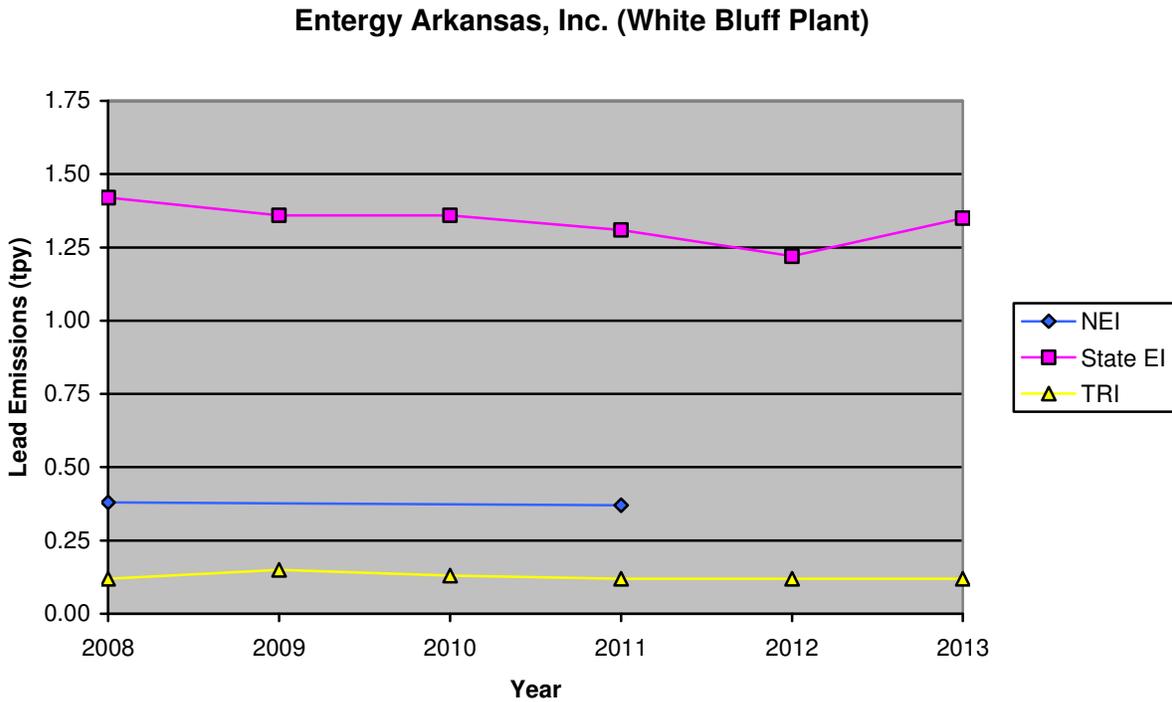
A lead waiver for Entergy Arkansas, Inc. (Independence Plant) was approved by EPA on January 20, 2011, based on AERMOD modeling results that indicated a maximum three-month average concentration level of 0.03 micrograms per cubic meter ( $\mu\text{g}/\text{m}^3$ ). A waiver was requested as lead emissions for the facility was at 1.42 tpy based on the 2008 State EI. ADEQ is requesting to renew the lead waiver for the Entergy Arkansas, Inc. (Independence Plant) due to lead emissions level of 1.31 tpy according to the 2013 State EI (Table 12 & Figure 3). There have been no significant changes to the facility or its lead emission level since the initial waiver request; therefore no new modeling was conducted.



**Figure 3. Lead emissions for Entergy Arkansas, Inc. (Independence Plant)**

### **Entergy Arkansas, Inc. (White Bluff Plant)**

A lead waiver was also requested for Entergy Arkansas, Inc. (White Bluff Plant) based on the 2008 State EI level of 1.43 tpy and was subsequently approved by EPA on January 20, 2011. The approval was also based on AERMOD results, which indicated a maximum three-month average concentration level less than  $0.01 \mu\text{g}/\text{m}^3$ . ADEQ is requesting to renew the lead waiver for Entergy Arkansas, Inc. (White Bluff Plant) due to lead emissions level of 1.35 tpy according to the 2013 State EI (Table 12 & Figure 4). There have been no significant changes to the facility or its lead emission level since the initial waiver request; therefore no new modeling was conducted.

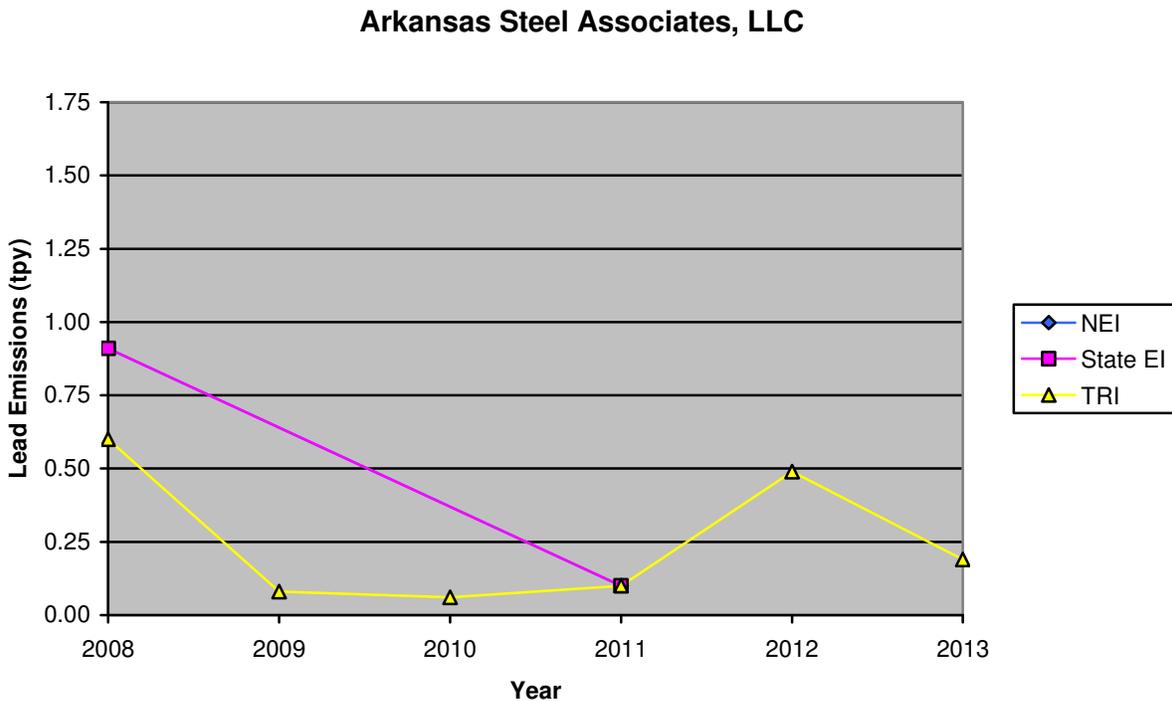


**Figure 4. Lead emissions for Entergy Arkansas, Inc. (White Bluff Plant)**

### 3.6.2 Waivers No Longer Needed

#### Arkansas Steel Associates, LLC

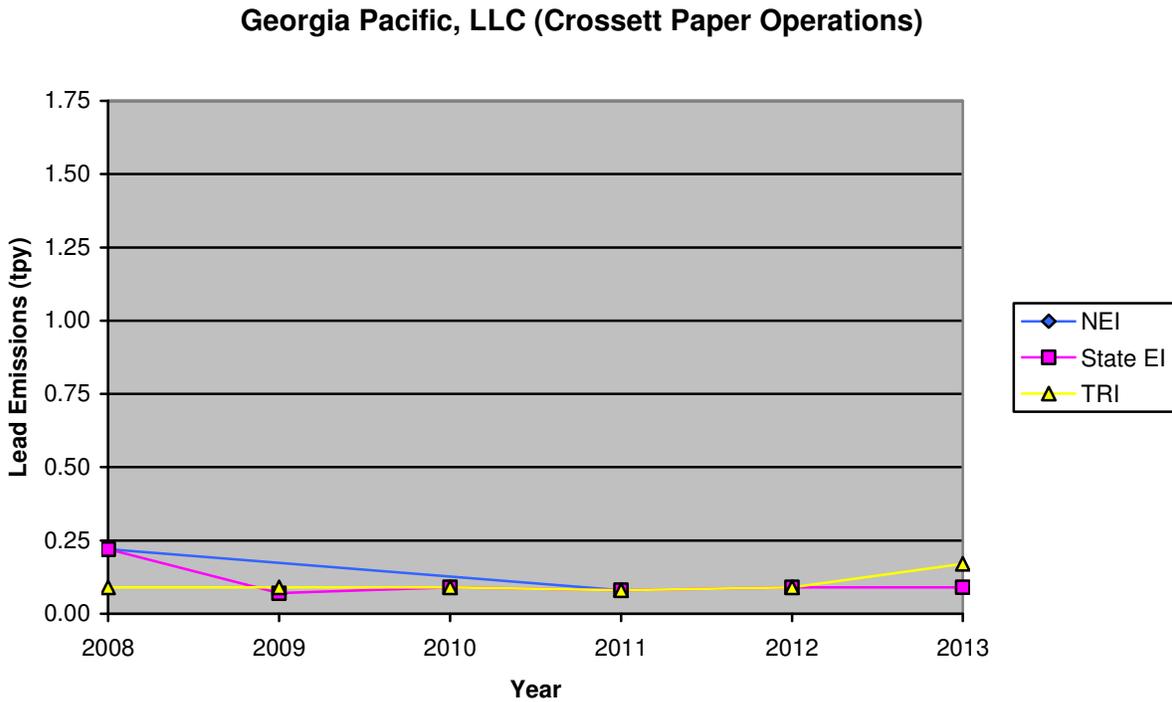
The 2008 NEI lead emissions for Arkansas Steel Associates, LLC was at 0.91 tpy, which prompted ADEQ to request a waiver for source-oriented lead monitoring in 2011. ADEQ modeled to determine the impact the facility had on ambient lead NAAQS. The AERMOD results indicated that the facility contributed to 30.6 percent of the NAAQS with a maximum three-month average concentration level of  $0.046 \mu\text{g}/\text{m}^3$ . The waiver request for the facility was approved on July 13, 2012. ADEQ is not requesting to renew the lead waiver for Arkansas Steel Associates, LLC as it is no longer needed as actual emissions have decreased since the 2008 NEI and emissions have remained below the 0.5 tpy threshold since 2009 (Table 12 & Figure 5). Actual lead emissions used for renewal determination included the 2011 NEI, the 2011 State EI, and the 2013 TRI.



**Figure 5. Lead emissions for Arkansas Steel Associates, LLC**

### **Georgia Pacific, LLC (Crossett Paper Operations)**

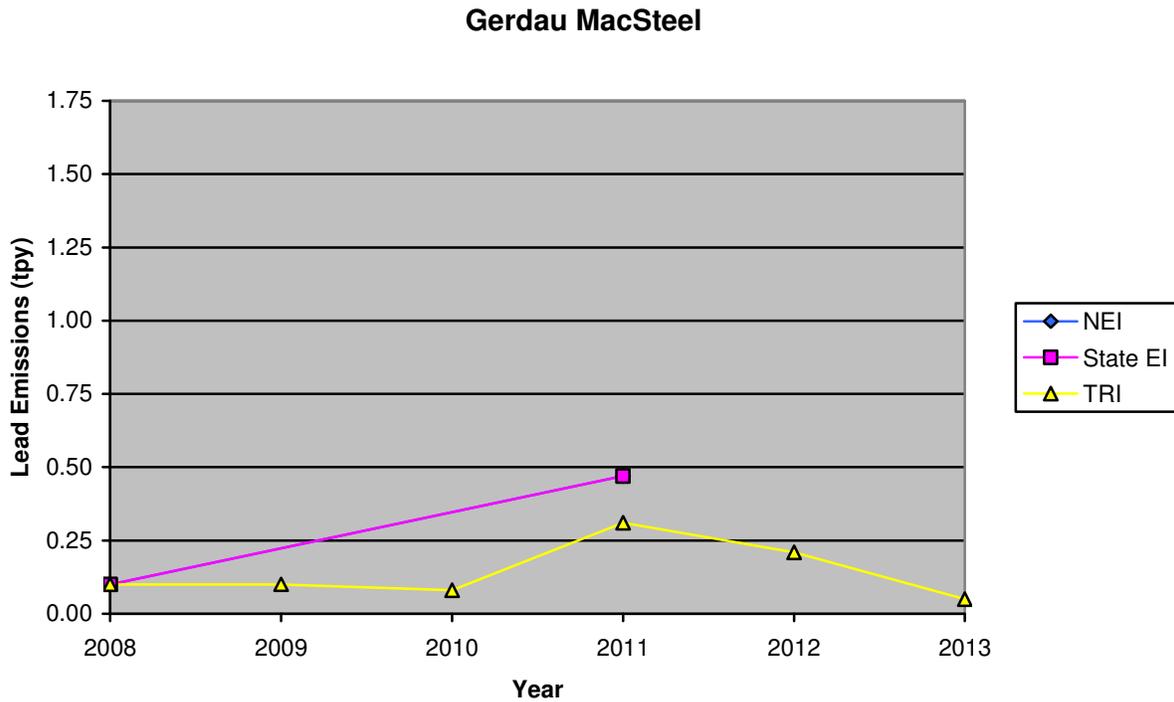
ADEQ requested a waiver for Georgia Pacific, LLC (Crossett Paper Operations) based on the facility's permitted emission of 23.7 tpy, even though a waiver was not required as the facility had a 2008 NEI lead emission of 0.22 tpy. The waiver request for the facility was approved by EPA on January 20, 2011. ADEQ is not requesting to renew the lead waiver for Georgia Pacific, LLC (Crossett Paper Operations) as it is no longer needed as actual emissions have decreased and emissions have remained below the 0.5 tpy threshold (Table 12 & Figure 6). In addition, the facility permitted emission was reduced to 0.53 tpy. Actual lead emissions used for renewal determination included the 2011 NEI, the 2013 State EI, and the 2013 TRI.



**Figure 6. Lead emissions for Georgia Pacific, LLC (Crossett Paper Operations)**

## Gerdau MacSteel

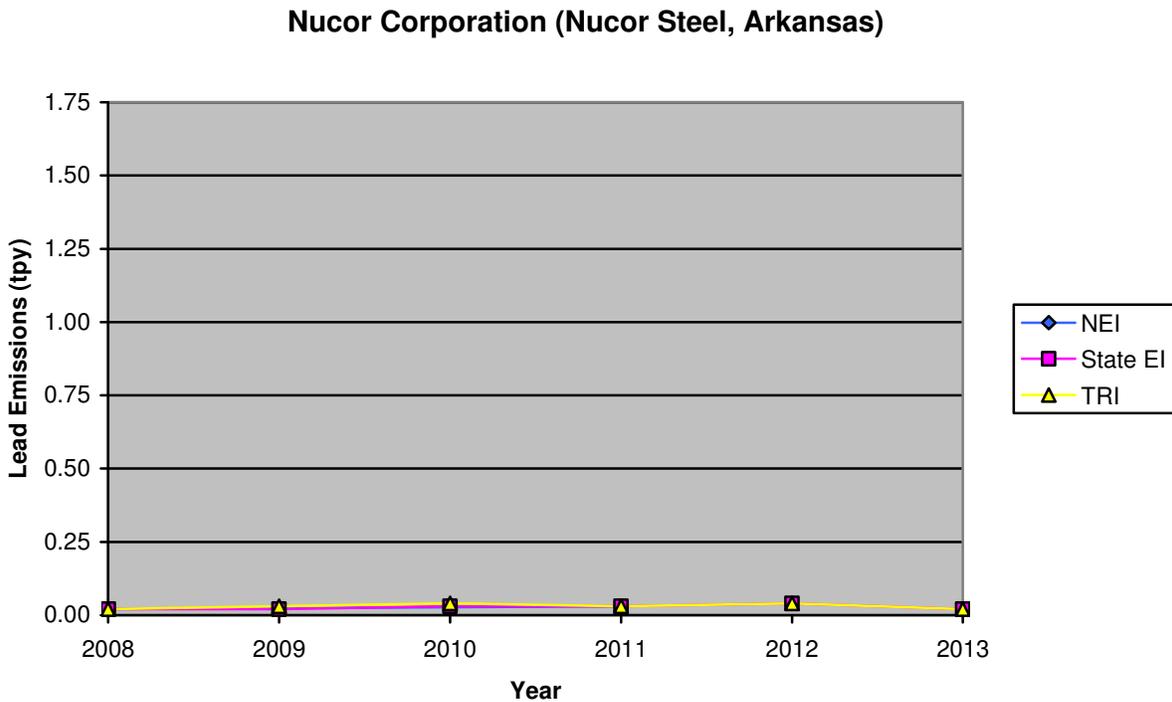
Lead waiver was also requested for Gerdau MacSteel, previously Quanex Corp. - MacSteel Division in the initial waiver request, based on the facility's permitted emission of 1.0 tpy. The facility was not required to have an active waiver as lead emission was below the 0.5 tpy threshold at 0.10 tpy according to the 2008 NEI. EPA approved the waiver request for the facility on January 20, 2011. ADEQ is not requesting to renew the lead waiver for Gerdau MacSteel as it is no longer needed due to actual emissions remaining below the 0.5 tpy threshold (Table 12 & Figure 7). Actual lead emission was determined using the 2011 NEI, the 2011 State EI, and the 2013 TRI.



**Figure 7. Lead emissions for Gerdau MacSteel**

### Nucor Corporation (Nucor Steel, Arkansas)

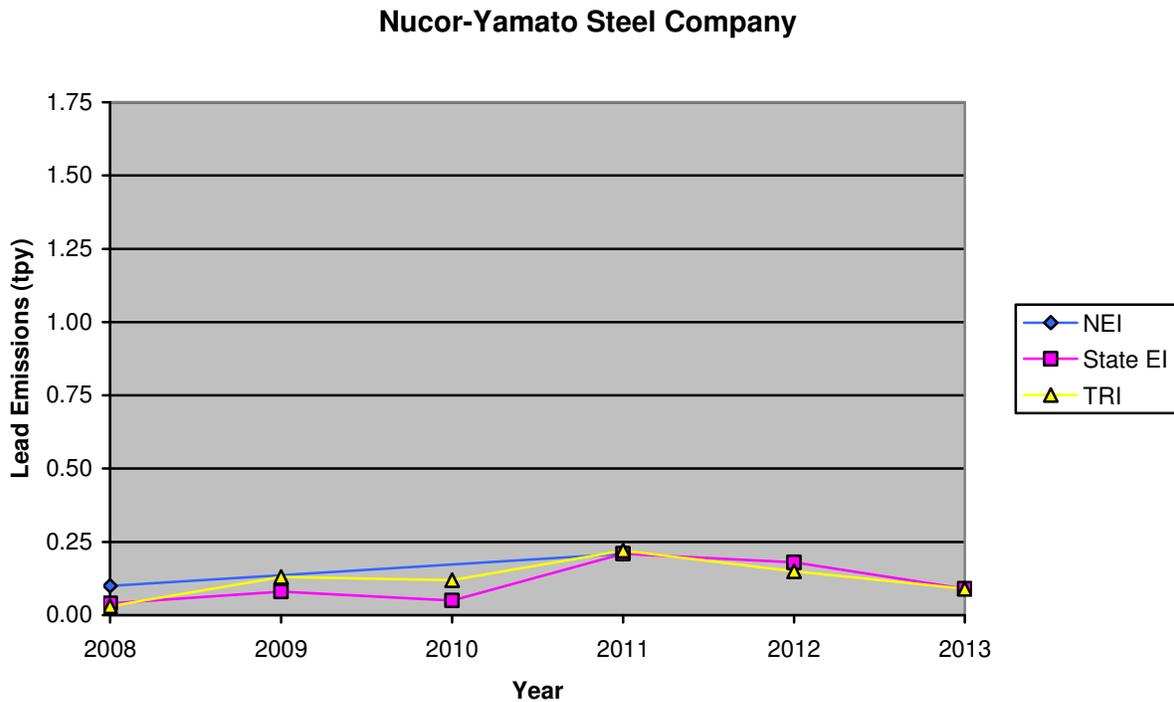
A lead waiver request for Nucor Corporation (Nucor Steel, Arkansas) was based on the facility's permitted lead emission of 3.59 tpy. The facility was not required to have a waiver as actual emission at the time of the initial waiver request was 0.02 tpy, below the 0.5 tpy threshold. The waiver was approved on January 20, 2011. ADEQ is not requesting to renew the lead waiver for Nucor Corporation (Nucor Steel, Arkansas) as it is no longer needed due to actual emissions remaining below the 0.5 tpy threshold (Table 12 & Figure 8). Lead emissions used for renewal determination included the 2011 NEI, the 2013 State EI, and the 2013 TRI.



**Figure 8. Lead emissions for Nucor Corporation (Nucor Steel, Arkansas)**

## Nucor-Yamato Steel Company

ADEQ is not requesting a waiver renewal for Nucor-Yamato Steel Company, as a waiver is no longer needed due to actual emissions remaining below the 0.5 tpy threshold (Table 12 & Figure 9). Lead emissions were determined from the 2011 NEI, the 2013 State EI, and the 2013 TRI. ADEQ submitted the initial waiver request for the facility based on the permitted emission level of 2.2 tpy and was subsequently approved on January 20, 2011; however, the facility was not required to have a waiver as actual emission at the time of the waiver request was at 0.10 tpy according to the 2008 NEI.



**Figure 9. Lead emissions for Nucor-Yamato Steel Company**

#### **4. Contact Information**

Questions concerning lead emissions and waivers should be sent to:

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Any other comments or questions should be sent to:

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