

NPDES PERMIT NO. TX0133990
STATEMENT OF BASIS

FOR THE DRAFT NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
(NPDES) PERMIT TO DISCHARGE TO WATERS OF THE UNITED STATES

APPLICANT:

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ISSUING OFFICE:

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DATE PREPARED:

March 11, 2013

PERMIT ACTION

It is proposed that the facility be issued an NPDES permit for a 5-year term in accordance with regulations contained in 40 Code of Federal Regulations (CFR) 122.46(a).

40 CFR CITATIONS: Unless otherwise stated, citations to 40 CFR refer to promulgated regulations listed at Title 40, Code of Federal Regulations, revised as of March 1, 2013.

RECEIVING WATER – BASIN

Borrego Creek, an intermittent stream, then to Atascosa River in Water Body Segment No. 2107 of the Nueces River Basin.

DOCUMENT ABBREVIATIONS

For brevity, Region 6 used acronyms and abbreviated terminology in this Statement of Basis document whenever possible. The following acronyms were used frequently in this document:

BAT	Best Available Technology Economically Achievable)
BOD ₅	Biochemical oxygen demand (five-day unless noted otherwise)
BOPD	Barrels of oil per day
BPJ	Best professional judgment
CFR	Code of Federal Regulations
cfs	Cubic feet per second
COD	Chemical oxygen demand
COE	United States Corp of Engineers
CWA	Clean Water Act
DMR	Discharge monitoring report
ELG	Effluent limitation guidelines
EPA	United States Environmental Protection Agency
ESA	Endangered Species Act
F&WS	United States Fish and Wildlife Service
GPD	Gallon per day
IP	Procedures to Implement the Texas Surface Water Quality Standards
µg/l	Micrograms per liter (one part per billion)
mg/l	Milligrams per liter (one part per million)
Menu 7	Intermittent stream with perennial pools
MGD	Million gallons per day
MSGP	Multi-Sector General Permit
NPDES	National Pollutant Discharge Elimination System
MQL	Minimum quantification level
O&G	Oil and grease
RRC	Railroad Commission of Texas
RP	Reasonable potential
SIC	Standard industrial classification
s.u.	Standard units (for parameter pH)
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality
TDS	Total dissolved solids
TMDL	Total maximum daily load
TOC	Total Organic Carbon
TRC	Total residual chlorine
TSS	Total suspended solids
TSWQS	Texas Surface Water Quality Standards
WET	Whole effluent toxicity
WQMP	Water Quality Management Plan
WQS	Water Quality Standards

I. PROPOSED CHANGES FROM PREVIOUS PERMIT

New Discharger

II. APPLICANT LOCATION and ACTIVITY

Under the SIC Code 1382, the applicant is engaged in oil and gas field exploration.

As described in the application, the facility is located at 205 Los Robles Drive, CR 136, Pleasanton, Wilson County, Texas. Produced water discharges from the facility flows into Borrego Creek, an intermittent stream, then to Atascosa River in Water Body Segment No. 2107 of the Nueces River Basin.

Discharges are located on that water at:

Outfall 001: Latitude 29° 2' 2" N; Longitude 98° 17' 59" W

III. PROCESS AND DISCHARGE DESCRIPTION

The facility produces crude oil and has the following wells:

Name of Wells	Latitude/Longitude	Receiving Stream
C.H. Hierholzer #1 (02115)	Latitude 29° 2' 20" N; Longitude 98° 17' 59" W	Borrego Creek
C.H. Hierholzer #1A(02115)	Latitude 29° 2' 19" N; Longitude 98° 18' 6" W	Borrego Creek
Hierholzer 7 BRS (14277) #6	Latitude 29° 2' 3" N; Longitude 98° 18' 3" W	Borrego Creek
Hierholzer 7 BRS (14277) #10	Latitude 29° 2' 7" N; Longitude 98° 18' 8" W	Borrego Creek
Hierholzer GMK (14278) #21	Latitude 29° 2' 7" N; Longitude 98° 18' 5" W	Borrego Creek
Hierholzer GMK (14278) #22	Latitude 29° 2' 9" N; Longitude 98° 18' 1" W	Borrego Creek
W.C. Hasse (00132) #2	Latitude 29° 2' 21" N; Longitude 98° 18' 10" W	Borrego Creek
W.C. Hasse (00132) #3	Latitude 29° 2' 24" N; Longitude 98° 18' 11" W	Borrego Creek
W.C. Hasse (00132) #F4	Latitude 29° 2' 27" N; Longitude 98° 18' 12" W	Borrego Creek
W.C. Hasse (00132) #F5	Latitude 29° 2' 25" N;	Borrego Creek

Name of Wells	Latitude/Longitude	Receiving Stream
	Longitude 98° 18' 15" W	
W.C. Hasse 'A' (02020) #1A	Latitude 29° 2' 25" N; Longitude 98° 18' 2" W	Borrego Creek
W.C. Hasse 'A' (02020) #2A	Latitude 29° 2' 28" N; Longitude 98° 18' 7" W	Borrego Creek
W.C. Hasse 'A' (02020) #3A	Latitude 29° 2' 23" N; Longitude 98° 18' 6" W	Borrego Creek
W.C. Hasse 'B' (02021) #1B	Latitude 29° 2' 31" N; Longitude 98° 18' 5" W	Borrego Creek
W.C. Hasse 'B' (02021) #2B	Latitude 29° 2' 23" N; Longitude 98° 18' 0" W	Borrego Creek
W.C. Hasse 'B' (02021) #3B	Latitude 29° 2' 15" N; Longitude 98° 17' 52" W	Borrego Creek

Below is a summary of the number of wells and their barrels of oil production per day:

W.C. Hasse	-	3 wells producing 1.5 BOPD; 2 wells shut in
W.C. Hasse 'A'	-	3 wells producing 1.5 BOPD
W.C. Hasse 'B'	-	2 wells producing 1.5 BOPD; 1 well shut in
C.H. Hierholzer	-	3 wells producing 2 BOPD
Hierholzer 7BRS	-	2 wells producing 1 BOPD
Hierholzer GMK	-	2 wells producing 1BOPD

Produced water from these wells produces an estimated average of 750 bbls/day. Produced fresh water to be discharged into Borrego Creek is from the Reklaw and Carrizo Wilcox formations with average chloride concentrations of 59.49 mg/l.

The facility will use a water clarifier chemical at a rate of 2 Quarts per 500 barrels of produced fresh water. The water will go through a 750 bbl of gunbarrel, 200 bbl water tanks, 375 bbls gunbarrel, 210 bbls water tanks, land owners stock tank. Any excess water will flow into Borrego Creek.

Table 1: Discharge Characteristics for Outfall 001

The table below shows facility's pollutant concentrations contained in the NPDES application.

Parameter	Max Concentration, mg/L unless noted	Average Concentration, mg/L unless noted
Flow, MGD		0.024 MGD(0.0372 cfs)
pH, su	6.84	
TSS	14.5	

Parameter	Max Concentration, mg/L unless noted	Average Concentration, mg/L unless noted
TOC	7.6	
DO	6.05	
BOD	ND	
Oil & Grease	43	
Temperature, winter	N/A	
Temperature, summer	13.9 °C	
Chloride	59.49	
Sulphate	15.6	
Total Dissolved Solids	439.78	
Lead	0.006	
Iron	0.113	
Aluminum	0.225	
Barium	0.149	
Cadmium	0.004	
Calcium	29.04	
Magnesium	12.06	
Manganese	0.02	
Potassium	10.84	
Mercury	0.0004	
Silver	0.005	
Sodium	99.16	
Zinc	0.03	

IV. REGULATORY AUTHORITY/PERMIT ACTION

In November 1972, Congress passed the Federal Water Pollution Control Act establishing the NPDES permit program to control water pollution. These amendments established technology-based or end-of-pipe control mechanisms and an interim goal to achieve “water quality which provides for the protection and propagation of fish, shellfish, and wildlife and provides for recreation in and on the water;” more commonly known as the “swimmable, fishable” goal. Further amendments in 1977 of the CWA gave EPA the authority to implement pollution control programs such as setting wastewater standards for industry and established the basic structure for regulating pollutants discharges into the waters of the United States. In addition, it made it unlawful for any person to discharge any pollutant from a point source into navigable waters, unless a permit was obtained under its provisions. Regulations governing the EPA administered NPDES permit program are generally found at 40 CFR §122 (program requirements & permit conditions), §124 (procedures for decision making), §125 (technology-based standards) and §136 (analytical procedures). Other parts of 40 CFR provide guidance for specific activities and may be used in this document as required.

It is proposed that the permit be issued for a 5-year term following regulations promulgated at 40 CFR 122.46(a). This is a first-time permit issuance. An NPDES Application for a Permit to Discharge (Form 1 & 2E) was received on December 21, 2012, and was deemed administratively complete on January 25, 2013. Additional permit application information was received on February 1, 2013, and February 11, 2013.

V. DRAFT PERMIT RATIONALE AND PROPOSED PERMIT CONDITIONS

A. OVERVIEW of TECHNOLOGY-BASED VERSUS WATER QUALITY STANDARDS-BASED EFFLUENT LIMITATIONS AND CONDITION FOR PERMIT ISSUANCE

Regulations contained in 40 CFR §122.44 NPDES permit limits are developed that meet the more stringent of either technology-based effluent limitation guidelines, numerical and/or narrative water quality standard-based effluent limits, on best professional judgment (BPJ) in the absence of guidelines, and/or requirements pursuant to 40 CFR 122.44(d), whichever are more stringent. Technology-based effluent limitations are established in the proposed draft permit for Oil and grease. Water quality-based effluent limitations are established in the proposed draft permit for pH, TDS, Chloride, Cadmium and Sulfate.

TECHNOLOGY-BASED EFFLUENT LIMITATIONS/CONDITIONS

Regulations promulgated at 40 CFR §122.44 (a) require technology-based effluent limitations to be placed in NPDES permits based on ELGs where applicable, on BPJ in the absence of guidelines, or on a combination of the two. In the absence of promulgated guidelines for the discharge, permit conditions may be established using BPJ procedures. EPA establishes limitations based on the following technology-based controls: BPT, BCT, and BAT. These levels of treatment are:

BPT - The first level of technology-based standards generally based on the average of the best existing performance facilities within an industrial category or subcategory.

BCT - Technology-based standard for the discharge from existing industrial point sources of conventional pollutants including BOD, TSS, fecal coliform, pH, and O&G.

BAT - The most appropriate means available on a national basis for controlling the direct discharge of toxic and non-conventional pollutants to navigable waters. BAT effluent limits represent the best existing performance of treatment technologies that are economically achievable within an industrial point source category or subcategory.

Effluent Limitations

Produced Water discharges are covered under the effluent guideline for onshore oil and gas operations. These activities are subject to the Oil and Gas Extraction Point Source Category (40 CFR Part 435). The Oil and Gas Extraction Point Source Category Subpart C - Onshore Subcategory establishes the effluent limitation for produced water from Onshore operations as "No Discharge" [40 CFR 435.32 (a)]. Oil wells with very small production (i.e. Stripper wells producing less than 10 bbl/day of oil) are not regulated by the Onshore Subcategory but are regulated by the Stripper Subcategory (40 CFR 435.60). Rickaway Energy Corporations fall under the Stripper Subcategory. However, Subpart E - Agricultural and Wildlife Water Use Subcategory, allows the discharge of produced water from facilities west of the 98th meridian for use in agricultural and wildlife propagation. Rickaway Energy Corporation is located west of the 98th meridian. The effluent guideline further requires "... that the produced water is of good enough quality to be used for wildlife or livestock watering or other agricultural uses and that the produced water is actually put to such use during periods of discharge." The technology base limit for oil and grease is 35 mg/l.

Produced wastewater discharges may contain various organic chemicals, inorganic chemicals, metals, and naturally occurring radioactive materials (NORM). Monitoring and reporting requirements for Total Petroleum Hydrocarbons will be proposed based on Best Professional Judgment, BPJ. The data reported for these pollutants will be evaluated during the next permit cycle to see if a discharge limit is required.

C. WATER QUALITY BASED LIMITATIONS

1. General Comments

Water quality based requirements are necessary where effluent limits more stringent than technology-based limits are necessary to maintain or achieve federal or state water quality limits. Under Section 301(b)(1)(C) of the CWA, discharges are subject to effluent limitations based on federal or state WQS. Effluent limitations and/or conditions established in the draft permit are in compliance with applicable State WQS and applicable State water quality management plans to assure that surface WQS of the receiving waters are protected and maintained, or attained.

2. Implementation

The NPDES permits contain technology-based effluent limitations reflecting the best controls available. Where these technology-based permit limits do not protect water quality or the designated uses, additional water quality-based effluent limitations and/or conditions are included in the NPDES permits. State narrative and numerical water quality standards are used in conjunction with EPA criteria and other available toxicity information to determine the adequacy of technology-based permit limits and the need for additional water quality-based controls.

3. State Water Quality Standards

The Clean Water Act in Section 301 (b) requires that effluent limitations for point sources include any limitations necessary to meet water quality standards. Federal regulations found at 40 CFR 122.44(d) state that if a discharge poses the reasonable potential to cause an in-stream excursion above a water quality criterion, the permit must contain an effluent limit for that pollutant. If the discharge poses the reasonable potential to cause an in-stream violation of narrative standards, the permit must contain prohibitions to protect that standard. Additionally, the TWQS found at 30 TAC Chapter 307 states that "surface waters will not be toxic to man from ingestion of water, consumption of aquatic organisms, or contact with the skin, or to terrestrial or aquatic life." The methodology outlined in the "Procedures to Implement the Texas Surface Water Quality Standards" (IP) is designed to ensure compliance with 30 TAC Chapter 307. Specifically, the methodology is designed to ensure that no source will be allowed to discharge any wastewater which: (1) results in instream aquatic toxicity; (2) causes a violation of an applicable narrative or numerical state water quality standard; (3) results in the endangerment of a drinking water supply; or (4) results in aquatic bioaccumulation which threatens human health.

The IP document is not a state water quality standard, but rather, a non-binding, non-regulatory guidance document. See IP at page 2 stating that "this is a guidance document and should not be interpreted as a replacement to the rules. The TWQS may be found in 30 TAC Sections (§§) 307.1-.10."). EPA does not consider the IP to be a new or revised water quality standard and has never approved it as such. EPA did comment on and conditionally "approve" the IP as part of

the Continuing Planning Process (CPP) required under 40 CFR §130.5(c) and the Memorandum of Agreement between TCEQ and EPA, but this does not constitute approval of the IP as a water quality standard under CWA section 303(c). Therefore, EPA is not bound by the IP in establishing limits in this permit – but rather, must ensure that the limits are consistent with the EPA-approved state WQS. However, EPA has made an effort, where we believe the IP procedures are consistent with all applicable State and Federal regulations, to use those procedures.

The general criteria and numerical criteria which make up the stream standards are provided in the 2000 EPA-approved Texas Water Quality Standards, Texas Administrative Code (TAC), 30 TAC Sections 307.1 - 307.9, effective August 17, 2000.

The designated uses of Atascosa River, Segment 2107 are contact recreation, high aquatic life, public water supply.

4. Reasonable Potential- Procedures

EPA develops draft permits to comply with State WQS, and for consistency, attempts to follow the IP where appropriate. However, EPA is bound by the State's WQS, not State guidance, including the IP, in determining permit decisions. EPA performs its own technical and legal review for permit issuance, to assure compliance with all applicable State and Federal requirements, including State WQS, and makes its determination based on that review. Waste load allocations (WLA's) are calculated using estimated effluent dilutions, criteria outlined in the TWQS, and partitioning coefficients for metals (when appropriate and designated in the implementation procedures). The WLA is the end-of-pipe effluent concentrations that can be discharged and still meet instream criteria after mixing with the receiving stream. From the WLA, a long term average (LTA) is calculated, for both chronic and acute toxicity, using a log normal probability distribution, a given coefficient of variation (0.6), and either a 90th or a 99th percentile confidence level. The 90th percentile confidence level is for discharges to rivers, freshwater streams and narrow tidal rivers with upstream flow data, and the 99th percentile confidence level is for the remainder of cases. For facilities that discharge into receiving streams that have human health standards, a separate LTA will be calculated. The implementation procedures for determining the human health LTA use a 99th percentile confidence level, along with a given coefficient of variation (0.6). The lowest of the calculated LTA; acute, chronic and/or human health, is used to calculate the daily average and daily maximum permit limits.

Procedures found in the IP for determining significant potential are to compare the reported analytical data either from the DMR history and/or the application information, against percentages of the calculated daily average water quality-based effluent limitation. If the average of the effluent data equals or exceeds 70% but is less than 85% of the calculated daily average limit, monitoring for the toxic pollutant will usually be included as a condition in the permit. If the average of the effluent data is equal to or greater than 85% of the calculated daily average limit, the permit will generally contain effluent limits for the toxic pollutant. The permit may specify a compliance period to achieve this limit if necessary.

Procedures found in the IP require review of the immediate receiving stream and effected downstream receiving waters. Further, if the discharge reaches a perennial stream or an intermittent stream with perennial pools within three-miles, chronic toxicity criteria apply at that confluence.

5. Permit-Action - Water Quality-Based Limits

Regulations promulgated at 40 CFR §122.44(d) require limits in addition to, or more stringent than effluent limitation guidelines (technology based). State WQS that are more stringent than effluent limitation guidelines are as follows:

a. pH

Wastewater discharges from the facility flow into Borrego Creek, an intermittent stream, then to Atascosa River in Water Body Segment No. 2107 of the Nueces River Basin. pH shall be limited to the standards for the Atascosa River in Water Body Segment No. 2107 of the Nueces River Basin to the range of 6.5 to 9.0 s.u.

b. Oil and Grease

To ensure that this discharge is of sufficient quality for livestock and wildlife water use, and therefore meets the requirements of Subpart E, the proposed permit establishes a more stringent Oil and Grease limit of 10 mg/L monthly average, with a daily maximum limit of 15 mg/l. This limit is based on BPJ in accordance with 40 CFR 125.3(h)(1) and is consistent with other produced water permit issued by other EPA Regions.

c. Narrative Limitations

Narrative protection for aesthetic standards will propose that surface waters shall be maintained so that oil, grease, or related residue will not produce a visible film or globules of grease on the surface or coat the banks or bottoms of the watercourse; or cause toxicity to man, aquatic life, or terrestrial life.

The discharge shall not present a hazard to humans, wildlife, or livestock.

The following narrative limitations in the proposed permit represent protection of water quality for Outfall 001:

“The effluent shall contain no visible film of oil or globules of grease on the surface or coat the banks or bottoms of the watercourse.”

d. Toxics

The CWA in Section 301 (b) requires that effluent limitations for point sources include any limitations necessary to meet water quality standards. Federal regulations found at 40 CFR §122.44 (d) state that if a discharge poses the reasonable potential to cause an in-stream excursion above a water quality criteria, the permit must contain an effluent limit for that pollutant.

The critical low flow, 7Q2 for the receiving stream is 0 cfs, while the harmonic mean is 0.08 cfs. The facility discharges into Borrego Creek, an intermittent stream to Atascosa River, Segment ID 2107 of the Nueces River Basin. TCEQ'S TEXTOX Menu 7 (intermittent stream with perennial pools) is appropriate for evaluating the discharge.

The reasonable potential calculations were performed based on data obtained from the permit application. Segment specific values for pH, TSS, total hardness, TDS, chloride, and sulphate values were obtained from table 5 of the IP. These values were also used in Menu 7 to calculate reasonable potential. The result of the Menu 7 model run revealed that total Cadmium showed reasonable potential to violate TSWQS.

TDS, sulfate and chloride are present in the discharge and were screened using the procedures found on page 87 of the IP. Using these procedures, the geometric mean of the effluent concentration of TDS obtained from the permit application (439.78 mg/l) was compared to the screening value to determine whether a TDS permit limit is needed. The calculations are shown below:

Screen for TDS at the intermittent stream using the following default screening equation:

$$C_{TDS} = (C_c / 500 \text{ mg/l}) * 2,500 \text{ mg/l}$$

Where: C_{TDS} = TDS concentration (mg/l) used to determine the TDS screening value

C_c = TDS criterion (mg/l) at the first downstream Segment = 1500 mg/l

$$C_{TDS} = (1500 \text{ mg/l} / 500 \text{ mg/l}) * 2,500 \text{ mg/L} = 7,500 \text{ mg/L}$$

According to page 88 of ITWQS, if C_{TDS} is between 2,500 mg/L and 6,000 mg/L, then C_{TDS} is used as the screening value. If C_{TDS} is greater than 6,000 mg/l, then 6,000 mg/l is used as the screening value. Since $C_{TDS} > 6000 \text{ mg/l}$, $C_{SV} = 6,000 \text{ mg/l}$, where C_{SV} is the TDS screening value.

Page 91 of the ITWQS requires that TDS also be screened for at the perennial freshwater body using the appropriate protocol. The following default screening equation in page 90 of the ITWQS is used:

$$C_{SV} \geq (Q_S C_A + Q_E C_{E1}) / (Q_E + Q_S)$$

Where:

C_c = Segment Criterion

Q_S = Harmon mean flow of the first perennial downstream waterbody

C_A = Ambient concentration

Q_E = Effluent flow

C_{E1} = Effluent concentration

C_{SV} = TDS screening value

Using the above equation, $C_{sv} = 813.992 \text{ mg/l}$.

The two screening values at the intermittent and the perennial freshwater body are compared and the more stringent value is used. Comparing the two screening values (6,000 mg/l and 813.992 mg/l), the more stringent screening value is 813.992 mg/l, which is the perennial screening. Since the perennial screening is more stringent, the perennial stream or rivers procedures are used to calculate effluent limitations as shown in the appendix.

Similarly, sulfate and chloride concentrations were also screened using the perennial freshwater equation shown above. See the appendix for a detailed calculation of the screening.

Produced wastewater discharges may contain various organic chemicals, inorganic chemicals, metals, and naturally occurring radioactive materials (NORM). Monitoring and reporting requirements for Benzene, BETX (sum of benzene, ethyl benzene, toluene and xylene), radium 226, radium 228, radium 226 + radium 228 and adjusted gross alpha will be proposed based on Best Profession Judgment, BPJ. The data reported for these pollutants will be evaluated during the next permit cycle to see if a discharge limit is required.

Solids and Foam

The prohibition of the discharge of floating solids or visible foam in other than trace amounts is established in the proposed permit. In addition, there shall be no discharge of visible films of oil, globules of oil, grease or solids in or on the water, or coatings on stream banks.

D. MONITORING FREQUENCY FOR LIMITED PARAMETERS

Regulations require permits to establish monitoring requirements to yield data representative of the monitored activity, 40 CFR §122.48(b), and to assure compliance with permit limitations, 40 CFR §122.44(i)(1). The monitoring frequencies are based on BPJ, taking into account the nature of the facility, the previous permit, and past compliance history.

Flow shall be measured weekly. pH, oil & grease, TDS, sulfate, chloride, dissolved oxygen and cadmium shall be monitored twice a month, using grab sample. For any monitoring event, the first sample of any event shall be collected at least seven (7) days from the first sample of the previous monitoring event.

Total Petroleum Hydrocarbon, Benzene, BETX (sum of benzene, ethyl benzene, toluene and xylene), radium 226, radium 228, radium 226 + radium 228 and adjusted gross alpha shall be monitored once per three months using grab sample.

E. WHOLE EFFLUENT TOXICITY LIMITATIONS

Biomonitoring is the most direct measure of potential toxicity which incorporates both the effects of synergism of effluent components and receiving stream water quality characteristics. Biomonitoring of the effluent is, therefore, required as a condition of this permit to assess potential toxicity.

Based on the IP, discharges into intermittent streams with perennial pools will conduct chronic testing with a critical dilution of 100% effluent. Accordingly, the proposed permit requires that discharge to outfall 001 be monitored by a 7-day chronic toxicity test, with quarterly monitoring according to the provisions indicated in Parts I and II of this permit.

OUTFALL 001

The 2003 TCEQ Implementation Plan directs the WET test to be a 7 day chronic test using *Myxidopsis bahia* and *Menidia beryllina* at a once per 3 months frequency for the first year of the permit. If all WET tests pass during the first year, the permittee may request a monitoring

frequency reduction for the either or both test species for the following 2-5 years of the permit. The vertebrate species (*Menidia beryllina*) may be reduced to once per year. The invertebrate species (*Mysidopsis bahia*) may be reduced to twice per year. If any tests fail during that time the frequency will revert back to the once per three months frequency for the remainder of the permit term. The both species shall resume quarterly monitoring at a once per three months frequency on the last day of the permit.

The proposed permit requires five (5) dilutions in addition to the control (0% effluent) to be used in the toxicity tests based on a 0.75 dilution series. These additional effluent concentrations shall be 32%, 42%, 56%, 75%, and 100%. The low-flow effluent concentration (critical low-flow dilution) is defined as 100% effluent.

Since the facility is a new discharger, there is no WET data; as a result, EPA will not perform reasonable potential analysis.

During the period beginning the effective date of the permit and lasting through the expiration date of the permit, the permittee is authorized to discharge from Outfall **001** - the discharge to Borrego Creek, an intermittent stream, then to Atascosa River in Water Body Segment No. 2107 of the Nueces River Basin. Discharges shall be limited and monitored by the permittee as specified below:

<u>EFFLUENT CHARACTERISTIC</u>	<u>DISCHARGE MONITORING</u>	
	<u>30-DAY AVG MINIMUM</u>	<u>7-DAY MINIMUM</u>
Whole Effluent Toxicity Testing (7 Day Static Renewal) <u>1/</u>		
<i>Mysidopsis bahia</i>	REPORT	REPORT
<i>Menidia beryllina</i>	REPORT	REPORT

<u>EFFLUENT CHARACTERISTIC</u>	<u>MONITORING REQUIREMENTS</u>	
	<u>FREQUENCY</u>	<u>TYPE</u>
Whole Effluent Toxicity Testing (7 Day Static Renewal) <u>1/</u>		
<i>Mysidopsis bahia</i>	1/Quarter	24-Hr. Composite
<i>Menidia beryllina</i>	1/Quarter	24-Hr. Composite

FOOTNOTES

1/ Monitoring and reporting requirements begin on the effective date of this permit. See Part II, Whole Effluent Toxicity Testing Requirements for additional WET monitoring and reporting conditions.

In addition to conducting the 7-day chronic test, the facility is required to conduct 24-hour acute tests using 100% effluent. This end-of pipe test measures compliance with 30 TAC §307.6(e)(2)(B) of the TSWQS, which requires that greater than 50% of the test organisms survive exposure to 100% effluent for 24 hours. This provision is designed to ensure that water in the state will not be acutely toxic to aquatic life.

The test shall be a 24-Hour, LC-50 at 100% critical dilution. This test shall be protective of the direct end-of-pipe discharge. The frequency for this test shall be once/six months when discharging.

During the period beginning the effective date of the permit and lasting through the expiration date of the permit, the permittee is authorized to discharge from Outfall 001. Discharges shall be limited and monitored by the permittee as specified below:

<u>EFFLUENT CHARACTERISTIC</u>	<u>DISCHARGE MONITORING</u>	
	<u>30-DAY AVG MINIMUM</u>	<u>24-Hr. MINIMUM</u>
Whole Effluent Toxicity Testing (TX 24-Hr. LC50)		
Daphnia pulex	REPORT	REPORT

<u>EFFLUENT CHARACTERISTIC</u>	<u>MONITORING REQUIREMENTS</u>	
	<u>FREQUENCY</u>	<u>SAMPLE TYPE</u>
Whole Effluent Toxicity Testing (TX 24-Hr. LC50)		
Daphnia pulex	1/6 MONTHS	GRAB

F. FINAL EFFLUENT LIMITATIONS

See the draft permit for limitations.

VI. FACILITY OPERATIONAL PRACTICES

A. WASTE WATER POLLUTION PREVENTION REQUIREMENTS

The permittee shall institute programs directed towards pollution prevention. The permittee will institute programs to improve the operating efficiency and extend the useful life of the treatment system.

B. OPERATION AND REPORTING

The permittee must submit Discharge Monitoring Report's (DMR's) quarterly, beginning on the effective date of the permit, lasting through the expiration date of the permit or termination of the permit, to report on all limitations and monitoring requirements in the permit.

VII. IMPAIRED WATER - 303(d) LIST AND TMDL

Wastewater discharges from the facility flow into Borrego Creek, an intermittent stream, then to Atascosa River in Water Body Segment No. 2107 of the Nueces River Basin.

The receiving stream is listed as impaired for bacteria, impaired fish community, impaired macrobenthic community and depressed dissolved oxygen in the 2010 State of Texas 303(d) List for Assessed River/Stream Reaches Requiring Total Maximum Daily Loads (TMDLs). All the impaired parameters are under TCEQ's Category 5b. Category 5b implies that a review of the water quality standards for this water body will be conducted before a TMDL is scheduled. The facility does not discharge bacteria, as a result no further requirements for bacteria is required. However, since the receiving stream has high aquatic life use, is impaired for macrobenthic and fish community as well as depressed dissolved oxygen, the proposed permit establishes an end-of-pipe DO limit of 3.0 mg/l minimum, with a mean DO of 5.0 mg/l; and in the spring (March 21 to June 20), an end-pipe limit of minimum DO limit of 4.5 mg/l, with a mean DO of 5.5 mg/l. If the waterbody is listed at a later date for additional pollutants, and a total maximum discharge loading determined for the segment, the standard reopener clause would allow the permit to be revised and additional pollutants and/or limits added. No additional requirements beyond the already proposed technology-based and/or water-quality based requirements are needed in the proposed permit.

VIII. ANTIDegradation

The Texas Commission on Environmental Quality, Texas Surface Water Quality Standards, Antidegradation, Title 30, Part 1, Chapter 307, Rule §307.5 sets forth the requirements to protect designated uses through implementation of the State WQS. The limitations and monitoring requirements set forth in the proposed permit are developed from the State WQS and are protective of those designated uses. Furthermore, the policy sets forth the intent to protect the existing quality of those waters, whose quality exceeds their designated use. The permit requirements are protective of the assimilative capacity of the receiving waters, which is protective of the designated uses of that water. There are no increases of pollutants being discharged to the receiving waters authorized in the proposed permit. This facility is currently authorized by the Texas Railroad Commission to discharge produced water.

IX. ANTIBACKSLIDING

The proposed permit is consistent with the requirements and exemption to meet Antibacksliding provisions of the Clean Water Act, Section 402(o) and 40 CFR Part 122.44(i)(B), which state in part that interim or final effluent limitations must be as stringent as those in the previous permit, unless information is available which was not available at the time of permit issuance. Since this is a first time NPDES Permit for this discharge, antibacksliding does not apply.

X. ENDANGERED SPECIES

According to the most recent county listing available at US Fish and Wildlife Service (USFWS), Southwest Region 2 website, http://www.fws.gov/southwest/es/ES_Lists_Main.cfm, Whooping Crane is the only endangered species listed in Wilson County.

WHOOPING CRANE (*Grus americana*)

The tallest bird in North America, the Whooping Crane breeds in the wetlands of Wood Buffalo National Park in northern Canada and spends the winter on the Texas coast at Arkansas National Wildlife Refuge near Rockport. Cranes live in family groups made up of the parents and 1 or 2 offspring. In the spring, Whooping Cranes perform courtship displays (loud calling, wing flapping, and leaps in the air) as they get ready to migrate to their breeding grounds. Whooping Cranes are endangered because much of their wetland habitat has been drained for farmland and pasture. Whooping Cranes are nearly 5 feet tall. They eat Blue crabs, clams, frogs, minnows, rodents, small birds, and berries. They are found in large wetland areas. Cranes are considered sacred in many parts of the world. In China, they are a symbol of long life.

The Environmental Protection Agency has evaluated the potential effects of issuance of this permit upon listed endangered or threatened species. After review, EPA has determined that the issuance of this permit will have “*no effect*” on listed threatened and endangered species nor will adversely modify designated critical habitat. EPA makes this determination based on the following:

1. The proposed permit establishes limits to meet the current state water quality standards for the area of discharge. The limits established in the proposed permit are protective and will have no impact on the habitats of this species. The permit includes limitations and monitoring requirements for pH, oil & grease, TDS, sulfate, chloride, dissolved oxygen, cadmium, total Petroleum Hydrocarbon, benzene, BETX (sum of benzene, ethyl benzene, toluene and xylene), radium 226, radium 228, radium 226 + radium 228 and adjusted gross alpha. The proposed permit also includes biomonitoring requirements for *Mysidopsis bahia* and *Menidia beryllina* (7-day static renewal). It also includes biomonitoring requirements for *Daphnia Pulex* (24-hr LC50). These requirements are also consistent with the State of Texas implementation guidance.
2. The issuance of the Rickaway Energy Corporation will have no effect above the environmental baseline on the Whooping Cranes.

Based on information described above, EPA Region 6 has determined that discharges proposed to be authorized by the proposed permit will have no effect on the listed species in Wilson County. The standard reopener clause in the permit will allow EPA to reopen the permit and impose additional limitations if it is determined that changes in species or knowledge of the discharge would require different permit conditions.

XI. HISTORICAL AND ARCHEOLOGICAL PRESERVATION CONSIDERATIONS

The issuance of the permit should have no impact on historical and/or archeological sites since no construction activities are planned in the issuance.

XII. PERMIT REOPENER

The permit may be reopened and modified during the life of the permit if relevant portions of the Texas WQS are revised or remanded. In addition, the permit may be reopened and modified during the life of the permit if relevant procedures implementing the WQS are either revised or promulgated. Should the State adopt a new WQS, and/or develop a TMDL, this permit may be

reopened to establish effluent limitations for the parameter(s) to be consistent with that approved State standard and/or water quality management plan, in accordance with 40 CFR §122.44(d). Modification of the permit is subject to the provisions of 40 CFR §124.5.

XIII. VARIANCE REQUESTS

No variance requests have been received.

XIV. COMPLIANCE HISTORY

An Administrative Order (AO) was issued to Rickaway Energy for violation of the Clean Water Act. The alleged violation was identified during a September 11, 2012, inspection conducted by the EPA, Region 6. This violation is for the unauthorized discharge of a pollutant, specifically oil field brine and produced wastewater, to waters of the United States.

XV. CERTIFICATION

This permit is in the process of certification by the State agency following regulations promulgated at 40 CFR 124.53. A draft permit and draft public notice will be sent to the District Engineer, Corps of Engineers; to the Regional Director of the U.S. Fish and Wildlife Service and to the National Marine Fisheries Service prior to the publication of that notice.

XVI. FINAL DETERMINATION

The public notice describes the procedures for the formulation of final determinations.

XVII. ADMINISTRATIVE RECORD

The following information was used to develop the proposed permit:

A. APPLICATION

NPDES Application for Permit to Discharge, Form 1 & 2C, received on December 21, 2012. Additional permit application information was received on February 1, 2013, and February 11, 2013.

B. State of Texas References

The State of Texas Water Quality Inventory, 13th Edition, Publication No. SFR-50, Texas Commission on Environmental Quality, December 1996.

"Procedures to Implement the Texas Surface Water Quality Standards via Permitting," Texas Commission on Environmental Quality, January 2003.

Texas Surface Water Quality Standards, 30 TAC Sections 307.1 - 307.9, effective August 17, 2000.

http://www.fws.gov/southwest/es/ES_Lists_Main.cfm

D. 40 CFR CITATIONS

Sections 122, 124, 125, 133, and 136

E. MISCELLANEOUS CORRESPONDENCE

Letter from Dorothy Brown, EPA, to Mr. Ronald Rickaway, Rickaway Energy Corporation dated January 25, 2013, informing the applicant that its' NPDES application received December 5, 2012, is administratively complete.

Letter from Mr. Ronald Rickaway, Rickaway Energy Corporation to Maria Okpala, EPA, dated January 29, 2013, and February 9, 2013, on additional permit application information.

Email from Robert Kirkland, EPA, to Maria Okpala, EPA, dated February 15, 2013, on critical conditions information.