Tighe&Bond

June 14, 2023 <u>REVISED PACKAGE</u>: June 20, 2023

SENT VIA EMAIL

Hydro.GeneralPermit@epa.gov

Re: Holyoke Gas and Electric Department Cobble Mountain Station Holyoke, Massachusetts Hydroelectric Generating Facilities General Permit

Dear Sir or Madam:

Holyoke Gas and Electric Department (HG&E) is seeking coverage under the National Pollutant Discharge Elimination System (NPDES) General Permit for Hydroelectric Generating Facilities (HYDRO GP) for Cobble Mountain Station in Westfield, Massachusetts. This facility currently maintains coverage under the 2009 HYDRO GP.

Please note, although the facility is located within a drinking water supply area, the site was specifically designed to discharge Hydro GP wastewaters via a long piping run to below the lower dam and directly into the Litter River outside of the water supply area.

Please find attached the following documents supporting this submittal:

- 1. Notice of Intent
- 2. Supplemental Outfall Attachment
- 3. Site Figures and Flow Diagram
- 4. Cooling Water Information
- 5. Endangered Species Submittal (Response Pending)
- 6. Historic Places Listing (None Present)
- 7. Impaired Waters Listing (No Impairments)

If you have any questions regarding this facility or the enclosed application package, please contact me at (413) 875-1607. Thank you for your attention to this matter.

Very truly yours,

TIGHE & BOND, INC.

Jimothy K. Kml-

Timothy Kucab, CHMM Project Manager

Copy: Chris Perry, HG&E (via email)

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SECTION 1

Section 1 Notice of Intent

II. Suggested Format for the HYDRO General Permit Notice of Intent (NOI):

Request for General Permit Authorization to Discharge Wastewater Notice of Intent (NOI) to be covered by Hydroelectric Generating Facilities General Permit (HYDROGP) No. MAG360000 or NHG360000

Indicate Applicable General Permit for Discharge(s): MAG360000

A. Facility Information

1. Facility Location	Name: Cobble Mountain Station - Holyoke Gas and Electric Department		
	Street: Gorge Road		
	City: Westfield	State: MA	
	Zip: 01085	SIC Code: 4911	
	Latitude: 42° 7'1.49"N	Longitude: 72°51'52.68"W	
	Type of Business: Hydroelectric Facility		
2. Facility Mailing Address (if different from Location)	Street: 99 Suffolk Street		
	City: Holyoke	State: MA	
	Zip: 01040		
3. Facility Owner	Name: Springfield Water and Sewer Comission	Email: james.laurila@waterandsewer.org	
	Street: P.O. Box 995	Telephone: (413) 452-1300	

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	City: Springfield	State: MA		
	Contact Person: James Laurila, P.E.	Zip: 01101-099	5	
4. Facility Operator (if different from above)	Name: Holyoke Gas and Electric	Email: JLavelle@	hged.com	
	Street: 99 Suffolk Street	Telephone (413) 536	e: -9311	
	City: Holyoke	State: MA		
	Zip: 01040			
5. Current Permit Status	Has prior HYDROGP coverage been granted t discharge(s) listed in the NOI?	for the	Yes	□ No
	Permit number (if yes): MA0035556			
	Is the facility covered under an Individual Per	mit?	□ Yes	No
	Is there a pending NPDES application of file v for the discharge(s)?	vith EPA	□ Yes	No
	Date of Submittal (if yes):	Pern	nit Number (if kn	own):
	Attach a topographic map indicating the locati the facility and outfall(s) to the receiving wate	ons. of r	Map Att	ached
	Number of turbines: 3			
	Combined turbine discharge (installed capacity) at: 1350	Maximu Minimu	m capacity? m capacity?	1350 cfs 250 cfs
	Is this facility operated as a pump storage proj	ect?	□ Yes	No No

B. Discharge Information

1. Name of Receiving Water(s): Little River		Freshwater 🗆 Marine
2. Waterbody classification: Class A	Class B Class SA	$\Box \text{Class SB}$
3. Is the receiving water is listed in the State's In 303(d))?	tegrated List of Waters (i.e., CWA Section	Yes 🗆 No
4. If the applicant answered yes to B.3, has the ap impaired, any pollutants indicated, and whethe indicated pollutants in a separate attachment to	oplicant identified the designated uses that are or a final TMDL is available for any of the the NOI?	■ Yes □ No
5. Attach a line drawing or flow schematic showi location of intake(s), operations contributing to receiving water(s).	ng water flow through the facility including o effluent flow, treatment units, outfalls, and	■ Line Drawing Attached
6. List each outfall (numbered sequentially) disch monthly flow (in gallons per day) for each disc descriptions and permit conditions for each dis	harging effluent from the following categories and charge type. See Parts 1.1 through 1.5 (for MA) of scharge type.	l provide an estimate of the average r Parts 2.1 through 2.5 (for NH) for
Equipment-related cooling water	Outfalls: DSN 001	1464 gpd
Equipment and floor drain water	Outfalls:	gpd
Maintenance-related water	Outfalls:	gpd
Facility maintenance-related water during flood/high water events	Outfalls:	gpd
Equipment-related backwash strainer water	Outfalls:	gpd

7. For each outfall listed ab alternative pH effluent li determine the required in	ove, provide the following information (attach addition mits. See Parts 1.7.1. and 2.7.1 of the permit for addition iformation and protocol to request alternative pH effluences.	onal sheets if necessary). Outfalls may be eligible for onal information. Contact MassDEP or NHDES to uent limits.
Outfall No. DSN 001 - Combined	Latitude: 42° 7'6.24"N	Longitude: 72°51'24.16"W
Cooling Water, Leakage, Floor Drain and	Discharge is: ■ Continuous □ Inte	ermittent 🗆 Seasonal
Stormwater	Maximum Daily Flow 0.129* MGD	Average Monthly Flow0.004* MGD
	Maximum Daily Temperature ^{76.82} °F	Average Monthly Temperature50.49 °F
	Maximum Daily Oil & Grease 7.4 mg/L	Average Monthly Oil & Grease 2.25 mg/L
	Maximum Monthly pH 8.19 s.u.	Minimum Monthly pH 6.5 s.u.
	Alternative pH limits requested? □Yes ■ No	State approval attached? Yes No
Outfall No.	Latitude:	Longitude:
	Discharge is: Continuous Inte	ermittent 🗆 Seasonal
	Maximum Daily Flow MGD	Average Monthly Flow MGD
	Maximum Daily Temperature °F	Average Monthly Temperature °F
	Maximum Daily Oil & Grease mg/L	Average Monthly Oil & Grease mg/L
	Maximum Monthly pH s.u.	Minimum Monthly pH s.u.
	Alternative pH limits requested? □Yes □ No	State approval attached? \Box Yes \Box No

*Value presented is the theoretical assuming all three units were on-line.

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Outfall No.	Latitude:	Longitude:
	Discharge is: Continuous Inter	rmittent 🗆 Seasonal
	Maximum Daily Flow MGD	Average Monthly Flow MGD
	Maximum Daily Temperature °F	Average Monthly Temperature °F
	Maximum Daily Oil & Grease mg/L	Average Monthly Oil & Grease mg/L
	Maximum Monthly pH s.u.	Minimum Monthly pH s.u.
	Alternative pH limits requested? \Box Yes \Box No	State approval attached? \Box Yes \Box No

C. Best Technology Available for Cooling Water Intake Structures See Section 4 of this Package

Facilities that checked "equipment-related cooling" as one of the disclerequirements.	harges in Part B. of this NOI are subject to the following	
1. Does the facility intake water for cooling purposes subject to the BTA Requirements at Part 4 of the HYDROGP?	■ Yes □ No If no, skip to Part D of this NOI.	
2. If yes, indicate which technology employed to comply with the general	BTA requirements at Part 4.2.b of the HYDROGP:	
□ An existing technology (e.g., a physical or behavioral barrier, sp	illway, or guidance device) that directs fish towards a	
downstream passage that minimizes exposure to the CWIS. Has the	e applicant attached a narrative description of the barrier to	
demonstrate that the downstream fish passage effectively transport	s live fish in a manner that minimizes the likelihood of	
becoming impinged or entrained at the cooling water intake?		
\Box Yes \Box No		
An effective intake velocity at the point of cooling water withdrawa	al, or alternatively, at the point where cooling water enters the	
penstock (for intakes located within the penstock), not to exceed 0.5 fps. Has the applicant attached a demonstration of compliance		
with this intake velocity through observation of live fish in the intake or calculation based on the maximum intake volume and		
minimum bypass flow? \Box Yes \Box No		

\Box For cooling water withdrawn directly from the source waterbody (<i>i.e.</i> , not from within the penstock), a physical screen or other barrier technology with a mesh size no greater than $\frac{1}{2}$ -inch that minimizes the potential for adult and juvenile fish to become entrapped in the CWIS
Has the applicant attached a description of the technology? \Box Yes \Box No
If the mesh size of the screen is greater than ¹ / ₂ -inch has the applicant demonstrated that the calculated intake velocity is less than
0.5 fps based on the screen dimensions, maximum intake volume, and source water 7010 low flow? \Box Yes \Box No
3. If the answer to question C.1 is yes, in addition to complying with one of the criteria above, the applicant must submit the following information:
Maximum daily volume of cooling water withdrawn during previous five (5) years: 43,200 gpd
Maximum monthly average volume of cooling water withdrawn during the previous five (5) years: 1,464 gpd
Maximum daily and average monthly volume of water used exclusively for cooling: Max: 43200 gpd Avg: 1464 gpd
Maximum daily and average monthly volume of water used for another process before or after being used for cooling:
Max: 0 gpd Avg: gpd
Has the applicant attached a narrative description explaining how cooling water is reused? Yes No
Volume of total intake water withdrawn and used in facility as a percentage of:
Installed turbine capacity 0.005 % Average daily flow through penstock 0.381 %
Minimum flow through penstock 0.310 %
Source water annual mean flow (<i>e.g.</i> , available from USGS, MassDEP, or NHDES): 952 cfs
Source water 7-day mean low flow with 10-year recurrence interval (7Q10): 77.3 cfs
Volume of total intake water withdrawn and used in facility as a percentage of:
Source water mean annual flow 0.007%
Source water 7Q10 flow 0.087%

During the previous 5 year period, only Unit #1 was operational. However, the facility intends on bringing Units #2 and #3 on-line in the future.

D. Chemical Additives		
1. Does the facility use or plan to use non-toxic chemicals for pH adjustment?	🗆 Yes 🔳 No	
2. Does the facility use or plan to use chemicals for anti-freeze purposes?	🗆 Yes 🔳 No	
3. If the answer to D.2 is yes, provide the following for EACH chemical	additive used for anti-freeze:	
Chemical Name and Manufacturer:		
Maximum Dosage Concentration Used:	Average Dosage Concentration Used:	
Maximum Concentration in Discharge:	Average Concentration in Discharge:	
mg/L mg/L		
Material Safety Data Sheet (MSDS) or other toxicity documentation for each chemical attached? Yes No		

E. Endangered Species Act Certification

Appendix 2 to the HYDROGP explains the certification requirements related to threatened and endangered species and designated critical habitat. Indicate under which criteria the discharge is eligible for coverage under the HYDROGP:

1.	ESA eligibility for	Criterion A : No endangered or threatened species or critical habitat are in proximity to the
	species under jurisdiction of USFWS	discharges or related activities or come in contact with the "action area." See Appendix 2, Part B for
		documentation requirements. Documentation attached? \Box Yes \Box No
		Criterion B : Formal or informal consultation with the USFWS under Section 7 of the ESA
		resulted in either a no jeopardy opinion (formal consultation) or a written concurrence by USFWS on
		a finding that the discharges and related activities are "not likely to adversely affect" listed species or
		critical habitat. Has the operator completed consultation with USFWS and attached documentation?
		\Box Yes \blacksquare No
		If no, is consultation underway? 📕 Yes 🛛 No
		Criterion C : Using the best scientific and commercial data available, the effect of the discharges
		and related activities on listed species and designated critical habitat have been evaluated. Based on
		those evaluations, a determination is made by EPA, or by the operator and affirmed by EPA, that the

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		discharges and related activities will have "no effect" on any federally threatened or endangered species or designated critical habitat under the jurisdiction of the USFWS. Has the applicant attached documentation of the "no effect" finding? \Box Yes \Box No
2.	ESA eligibility for species under jurisdiction of NMFS	Is the facility located on: the Connecticut River between the Massachusetts/Connecticut state line and Turners Falls, MA; the Taunton River; the Merrimack River between Lawrence, MA and the Atlantic Ocean; the Piscataqua River including the Salmon Falls and Cocheco Rivers; or a marine water? □ Yes No If yes, was the applicant authorized to discharge from the facility under the 2009 HYDROGP? ■ Yes No
		If the discharge is to one of the named rivers above or to a marine water <i>and</i> the facility was not previously covered under the 2009 HYDROGP, has there been any previous formal or informal consultation with NMFS? Yes No Documentation of consultation attached? Yes No

F. National Historic Properties Act Eligibility

1.	Indic	cate under which criterion the discharge(s) is eligible for covered under the HYDROGP:
		Criterion A: No historic properties are present.
		Criterion B: Historic properties are present. The discharges and related activities do not have the potential to impact
		historic properties.
		Criterion C: Historic properties are present. The discharges and related activities have the potential to impact or adversely
		impact historic properties.
2.	Has	the applicant attached supporting documentation for NHPA eligibility described in Appendix 3, Part C of the HYDROGP?
		Yes 🗆 No

3.	Does supporting documentation include a written agreement from the State Historic Preservation Officer, Tribal Historic Preservation
	Officer, or other tribal representative that outlines measures the operation will carry out to mitigate or prevent any adverse
	effects on historic properties? \Box Yes \blacksquare No

G. Supplemental Information

Please provide any supplemental information, including antidegradation review information applicable to new or in	icreased
discharges. Attach any certifications required by the HYDROGP. Supplemental information attached? \Box Yes	No

H. Signature Requirements

1.	The NOI must be signed by the operator in accordance with the signatory requirements of 40 C.F.R. § 122.22, including the following
	certification:

I certify under penalty of law that no chemical additives are used in the discharges to be authorized under this General Permit except for those used for pH adjustment or anti-freeze purposes and that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those directly responsible for gathering the information, I certify that the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I certify that I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

2. Notification provided to the appropriate State, including a copy of this NOI, if required?	🗆 Yes 🗖 No
Signature: James Lavelle	Date: 6/20/23
Print Name and Title: James Lavelle - General Manager	

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SECTION 2

Section 2 Supplemental Outfall Information

Additional Outfall Information

Outfall DSN-001

Outfall DSN -001 discharges from the station oil/water separator to the Little River. The station sump receives non-contact cooling water from 3 oil coilers, as well as unit leakage, facility floor drains discharge and infiltrating runoff. Prior to discharge, the water collected in the sump passes through an oil/water separator. The outfall is located several hundred feet from the facility, downstream of the West Parish Filters Water Treatment Plant intake.

Sampling of this outfall will be performed at the outlet of the oil water separator or a manhole in the power plant driveway (depending on the site conditions).

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SECTION 3

Section 3 Site Figures and Flow Diagrams



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H-13



USGS Quadrangle Sheet Boundary

1:24,000

1,000

Feet

Δ

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May 2023

2,000

Data source: Bureau of Geographic Information (MassGIS), Commonwealth of Massachusetts, Executive Office of Technology Circles indicate 500-foot and half-mile radii. Data valid as of May 2023.

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Non-Community Non-Transient Public Water Supply 🔀 Solid Waste Landfill

Non-Community Transient Public Water Supply

Multi-Lane Highway, NOT Limited Access

Major Road - Arterials and Collectors

Limited Access Highway

Other Numbered Route

Minor Street or Road

Protected and Recreational Open Space

NHESP Priority Habitats for Rare Species NHESP Estimated Habitats for Rare Wildlife

EPA Designated Sole Source Aquifer

Major Drainage Basin

Sub Drainage Basin

Area of Critical Environmental Concern (ACEC)





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HOLYOKE GAS & ELECTRIC HOLYOKE, MASSACHUSETTS

Cobble Mountain Gorge Road Westfield, Massachusetts

DATE: 6/5/2023 SCALE: NO SCALE



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SECTION 4

Section 4 Cooling Water Information

Cooling Water Intake Structure Best Technology Available

Cobble Mountain Station complies with the Cooling Water Intake Structure (CWIS) Best Technology Available (BTA) requirements of the HYDRO GP, via of Section 4.2(b)(iv):

Other aspects of the location, design, construction, and capacity of the intake that minimize impingement mortality. For example, for an intake located within or after the penstock and which is not already subject to fish passage requirements, a Permittee may demonstrate that the volume of water flowing through the penstock relative to the volume of cooling water withdrawn minimizes the risk of impingement at the CWIS.

Built in 1929, Cobble Mountain Station is located along the Little River in Westfield, Massachusetts. The dam and Cobble Mountain Reservoir are part of the Little River Water Supply System developed for the City of Springfield. The earthen dam is 240' high and retains 22.5 billion gallons of water. Cobble Mountain Station is a unique hydroelectric facility, as its function is to facilitate the discharge of drinking water to the West Parish Filters Water Treatment Plant, while generating nominal electricity during limited generation periods.

On a coordinated schedule, raw water flows from the Broome gate house through the penstock to the hydroelectric facility. The tailrace from the hydroelectric facility discharges to an impoundment known as The Gorge. Water from this impoundment may either be released back into the Little River streambed or sent by aqueduct to the West Parish Filters Water Treatment Plant.

Cooling water is drawn directly from the three facility penstocks. The Broome gate racking leading to the penstock is provided with 3-inch spacing to limit aquatic life and debris from entering the plant. A total of six, two-inch tap lines draw cooling water from the penstock into a single 3" header. The system is gravity fed.

Holyoke Gas and Electric believes that the volume of water flowing through the penstock relative to the volume of cooling water withdrawn minimizes the risk of impingement at each of the intake taps. With a total hydraulic capacity of 1,250 CFS for power generation, the service water intake capacity of 0.2 CFS represents 0.016% of the total water flow. Additionally, the elevation change between the reservoir and the power plant is over 400 feet. This results in a significant flow velocity and force through the penstock to the turbines, which is likely to prevent entrainment by the 2" intake pipes.

StreamStats Data-Collection Station Report

Gage Information	
Name	Value
USGS Station Number	01183500 (https://waterdata.usgs.gov/monitoring-location/01183500)
Station Name	WESTFIELD RIVER NEAR WESTFIELD, MA
Station Type	Gaging Station, continuous record
Latitude	42.10676028
Longitude	-72.6989811
NWIS Latitude	42.1067602
NWIS Longitude	-72.698981
ls regulated?	true
Agency	United States Geological Survey
NWIS Discharge Period of Record	06/26/1914 - 06/01/2023

hysical Characteristics	Filter By Stat	tistic Group:	4 Checked -	Filter By Citation:	Select -
Land Cover Characteristics					
Characteristic Name	Valu	e U	nits	Citation	
Area_of_Lakes_and_Ponds	0.64	S	quare miles	193	
Basin Dimensional Characteristics					
Characteristic Name	Value	Units		Citation	
Drainage Area	497 square miles		e miles	193	
Topographical Characteristics					
Characteristic Name	Va	lue	Units	Citation	
Mean Basin Elevation	12	00	feet	193	
Mean Basin Slope ft per mi	28	.8	feet per mi	193	
Stream Channel Properties					
Characteristic Name	Valu	le	Units	Citation	
Stream Length Total	53.9)	miles	3	

amflow St	atistics Fil	ter By Stati	stic Group:	7 Checked	- Filter B	y Citation:	Select -	Show Only Pr	eferred O	
eak-Flow S Statistic Name	Statistics Value	Units	Preferred?	Years of Record	Standard Error, percent	Variance	Lower 90% Prediction Interval	Upper 90% Prediction Interval	Citation	Comments
50-perc ent AEP flood	16130	cubic feet per second	✓	26	10.83	0.0022			50	Statistic Date Range 10/1/1915 - 9/30/1940
20-perc ent AEP flood	26090	cubic feet per second	√	26	14.07	0.0037			50	Statistic Date Range 10/1/1915 - 9/30/1940
10-perc ent AEP flood	34430	cubic feet per second	✓	26	17.2	0.0055			50	Statistic Date Range 10/1/1915 - 9/30/1940
4-perce nt AEP f lood	47250	cubic feet per second	√	26	21.98	0.0089			50	Statistic Date Range 10/1/1915 - 9/30/1940
2-perce nt AEP f lood	58640	cubic feet per second	√	26	25.96	0.0123			50	Statistic Date Range 10/1/1915 - 9/30/1940
1-perce nt AEP f lood	71760	cubic feet per second	√	26	30.24	0.0165			50	Statistic Date Range 10/1/1915 - 9/30/1940

Statistic Name	Value	Units	Preferred?	Years of Record	Standard Error, percent	Variance	Lower 90% Prediction Interval	Upper 90% Prediction Interval	Citation	Comments
0.5-perc ent AEP flood	86900	cubic feet per second	√	26	34.66	0.0214			50	Statistic Date Range 10/1/1915 - 9/30/1940
0.2-perc ent AEP flood	110500	cubic feet per second	✓	26	40.84	0.0291			50	Statistic Date Range 10/1/1915 - 9/30/1940
Regress ion est 50-perc ent AEP flood	8730	cubic feet per second	√		42.27	0.031			50	
Regress ion est 20-perc ent AEP flood	14000	cubic feet per second	V		43.73	0.033			50	
Regress ion est 10-perc ent AEP flood	18300	cubic feet per second	√		44.44	0.034			50	
Regress ion est 4-perce nt AEP f lood	24500	cubic feet per second	√		47.24	0.038			50	
Regress ion est 2-perce nt AEP f lood	29700	cubic feet per second	V		49.28	0.041			50	
Regress ion est 1-perce nt AEP f lood	35200	cubic feet per second	V		51.91	0.045			50	
Regress ion est 0.5-perc ent AEP flood	41300	cubic feet per second	√		53.83	0.048			50	

Statistic	Value	Unito	Ducforned?	Years of Becord	Standard Error,	Vorianco	Lower 90% Prediction	Upper 90% Prediction	Citation	Commonto
Regress ion est 0.2-perc ent AEP flood	50100	cubic feet per second	V	Record	57.58	0.054	interval	Interval	50	comments
Weighte d 20-per cent AE P flood	24500	cubic feet per second	√		13.34	0.00333			50	
Weighte d 10-per cent AE P flood	31500	cubic feet per second	V		13.35	0.00473			50	
Weighte d 4-perc ent AEP flood	41700	cubic feet per second	√		19.74	0.00721			50	
Weighte d 2-perc ent AEP flood	50100	cubic feet per second	1		22.68	0.00946			50	
Weighte d 1-perc ent AEP flood	59300	cubic feet per second	1		25.71	0.01207			50	
Weighte d 0.5-pe rcent AE P flood	69100	cubic feet per second	1		28.57	0.0148			50	
Weighte d 0.2-pe rcent AE P flood	83800	cubic feet per second	√		32.47	0.01891			50	
Systema tic peak years	26	years							50	
Peak ye ars with historic adjustm ent	26	years							50	
Weighte d 50-per cent AE P flood	15500	cubic feet per second	1		10.46	0.00205			50	

Statistic Name	Value	Units Pr	referred?	Years of Record	Standaı Error, percent	d Variance	Lower 90% Predictio Interval	Upper 90% n Prediction Interval	Citation	Commen
Mean sq uare err or WRC skew	0.2624	Log base 10 squared							50	
Weighte d Skew	0.497	Log base 10							50	
EMA_Sk ew_of_L ogs_of_ Annual_ Peaks	0.74	Log base 10							50	
Low-Flow St	atistics									
Statistic M	lame V a ear L 11	a lue Units 6 cubic fe	Pi eet √	referred?	Years Record	of Stand I perce	ard Error, nt	Citation Com	iments	
7 Day 10 Y Low Flow	/ear 77	7.3 cubic fe per sec	eet √ ond	~~~		~~~~		24	<u> </u>	
Flow-Duratio	on Statisti	cs								
Statistic Name	Value	Units	Preferre	Yea ed? Rec	rs of ord	Standard Error, percent	Citation	Comments		
1 Percent uration	D 5580	cubic feet per second	√	101			52	Statistic Date Range 10/1/1 9/30/2015	914 -	
2 Percent uration	D 4660	cubic feet per second	√	101			52	Statistic Date Range 10/1/1 9/30/2015	914 -	
3 Percent uration	D 4060	cubic feet per second	√	101			52	Statistic Date Range 10/1/1 9/30/2015	914 -	
E Doroont			-							

Statistic Name	Value	Units	Preferred?	Years of Record	Standard Error, percent	Citation	Comments
15 Percent Duration	1660	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
20 Percent Duration	1330	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
25 Percent Duration	1120	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
30 Percent Duration	952	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
35 Percent Duration	829	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
40 Percent Duration	730	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
45 Percent Duration	640	cubic feet per second	V	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
50 Percent Duration	569	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
55 Percent Duration	499	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
60 Percent Duration	439	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
65 Percent Duration	380	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
70 Percent Duration	330	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
75 Percent Duration	280	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
80 Percent Duration	237	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
85 Percent Duration	200	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015

Curr

Name	Value	Units	Preferred	Years of Record	Error, percent	Citation	Comments
90 Percent Duration	164	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
95 Percent Duration	128	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
97 Percent Duration	109	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
98 Percent Duration	99	cubic feet per second	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
99 Percent Duration	87	cubic feet per second	✓	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
nual Flow Sta	tistics				Standard		
Statistie Name	Value	e Units	Preferre	d? Record	percent	Citation	Comments
Mean Annual ⁻ Iow	952	cubic feet per second	V	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
	. 040	• oubic feet	wi	101		<u>52</u>	Statistic Date
stand Dev of	1290						
tand Dev of Mean Annual Tow		per second					Range 10/1/1914 - 9/30/2015
tand Dev of Mean Annual Flow Maximum Ann Jal Mean Flo W	1590	per second cubic feet per second	V	101		52	Range 10/1/1914 - 9/30/2015 Statistic Date Range 10/1/1914 - 9/30/2015
Stand Dev of Mean Annual Flow Maximum Ann Jal Mean Flo Minimum Ann Jal Mean Flo W	1590 368	per second cubic feet per second cubic feet per second	√ √	101		52 52	Range 10/1/1914 - 9/30/2015 Statistic Date Range 10/1/1914 - 9/30/2015 Statistic Date Range 10/1/1914 - 9/30/2015
Stand Dev of Mean Annual Flow Maximum Ann Jal Mean Flo Minimum Ann Jal Mean Flo W	1590 368	per second cubic feet per second cubic feet per second	√ √	101		52 52	Range 10/1/1914 - 9/30/2015 Statistic Date Range 10/1/1914 - 9/30/2015 Statistic Date Range 10/1/1914 - 9/30/2015
Statistic Nean Annual Flow Maximum Annual Mean Flow Minimum Annual Mean Flow Name	1590 368 atistics Valu	e Units	√ √ Prefe	101 101 Yea erred? Rec	Standar rs of Error, ord percent	52 52 rd Citatio	Range 10/1/1914 - 9/30/2015 Statistic Date Range 10/1/1914 - 9/30/2015 Statistic Date Range 10/1/1914 - 9/30/2015

Statistic Name	Value	Units	Preferred?	Years of Record	Error, percent Ci	tation	Comments
Maximum dail 3 y flow	37400	cubic feet per second	V	101	5	2	Statistic Date Range 10/1/1914 - 9/30/2015
Std Dev of dail y flows	1200	cubic feet per second	V	101	5	2	Statistic Date Range 10/1/1914 - 9/30/2015
Average daily streamflow	929.916	cubic feet per second	V	90	8	6	
Harmonic Mea 3 n Streamflow	379	cubic feet per second	V	101	5	2	Statistic Date Range 10/1/1914 - 9/30/2015
Mean_of_Logs 2 _of_Daily_Valu es	2.764376	Log base 10	√	101	5	2	Statistic Date Range 10/1/1914 - 9/30/2015
Std_Dev_of_Lo (gs_of_Daily_V alues	0.423142	Log base 10	√	101	5	2	Statistic Date Range 10/1/1914 - 9/30/2015
Skew_of_Logs (_of_Daily_Valu es	0.226689	Log base 10	V	101	5	2	Statistic Date Range 10/1/1914 - 9/30/2015
Non_Zero_Adj 3 usted_Harmon ic_Mean_Flow	379	cubic feet per second	1	101	5	2	Statistic Date Range 10/1/1914 - 9/30/2015
ase Flow Statistics	s						
Statistic Name	Value	Units	Preferred	Years o ? Record	f Standard Error, perce	nt Cita	ation Comments
Number of years to compute BFI	89	years	√	90		87	
Average BFI val ue	0.506	dimensionless	√	90		87	
Std dev of annu	0.05	dimensionless	√	90		87	

Statistic Name	Value	Units	Preferred?	Years of Record	Standard Error, percent	Citation	Comments
Probabilit ero flow c ations	yz O lur	dimensionless	√	101		52	Statistic Date Range 10/1/1914 - 9/30/2015
tions							
Citatio	n						

- Scientific Investigations Report 2020-5032, 148 p. (https://doi.org/10.3133/sir20205032)
- 50 Zarriello, P.J., 2017, Magnitude of flood flows at selected annual exceedance probabilities for streams in Massachusetts: U.S. Geological Survey Scientific Investigations Report 2016–5156, 99 p. (https://dx.doi.org/10.3133/sir20165156)
- 24 Wandle, S.W., Jr. 1984, Gazetteer of Hydrologic Characteristics of Streams in Massachusetts--Connecticut River Basin: U.S. Geological Survey Water-Resources Investigations Report 84-4282. (http://pubs.er.usgs.gov/usgspubs/wri/wri844282)
- 52 Granato G.E., Ries, K.G., III, and Steeves, P.A., 2017, Compilation of streamflow statistics calculated from daily mean streamflow data collected during water years 1901–2015 for selected U.S. Geological Survey streamgages: U.S. Geological Survey Open-File Report 2017-1108, 17 p. (https://pubs.er.usgs.gov/publication/ofr20171108)
- 86 Wolock, D.M., 2003, Flow characteristics at U.S. Geological Survey streamgages in the conterminous United States: U.S. Geological Survey Open-File Report 03-146, digital data set (http://water.usgs.gov/GIS/metadata/usgswrd/XML/qsitesdd.xml)
- Wolock, D.M., 2003, Base-flow index grid for the conterminous United States: U.S. Geological Survey
 Open-File Report 03-263, digital data set
 (https://water.usgs.gov/GIS/metadata/usgswrd/XML/bfi48grd.xml)

Tighe&Bond

SECTION 5

Section 5 Endangered Species Submittal (Response Pending)

Tighe&Bond

April 26, 2023

SENT VIA EMAIL

Melissa Grader Fish and Wildlife Biologist Migratory Fish/Hydropower Program U.S. Fish and Wildlife Service/New England Field Office 103 East Plumtree Road, Sunderland, MA 01375 melissa_grader@fws.gov

Re: Holyoke Gas and Electric Department (HG&E) Cobble Mountain Station Westfield, Massachusetts Hydroelectric Generating Facilities General Permit

Dear Ms. Grader:

Holyoke Gas and Electric is seeking coverage under the NPDES General Permit for Hydroelectric Generating Facilities (HYDROGP) for the Cobble Mountain Station in Westfield, Massachusetts. The three generating units in the main powerhouse generate 33 megawatts of power.

Built in 1929, Cobble Mountain Station is located along the Little River in Westfield, Massachusetts. The dam and Cobble Mountain Reservoir are part of the Little River Water Supply System developed for the City of Springfield. The earthen dam is 240' high and retains 22.5 billion gallons of water.

On a coordinated schedule, raw water flows from the Broome gate house through the penstock to the hydroelectric facility. The Broome gate racking is provided with 3-inch spacing to limit aquatic life and debris from entering the plant. The tailrace from the hydroelectric facility discharges to the Little River, which flows to the intake of the drinking water treatment plant. Discharges of wastewater from the treatment plant is conveyed via underground piping downstream of the intake to the treatment plant.

Wastewater at the treatment plant includes thrust bearing oil cooling water, as well as infiltrating stormwater, floor drains and general facility drainage. All discharges at the facility collect in the station sump prior to discharge into the Little River.

Based upon the age of the facility, the site is exempt from FERC permitting.

As part of this process, the USFW IPaC System, as well as the NMFS EFH Mapper were reviewed. A summary of the species in the action area of the facility are presented in the list below:

USFWS

- Northern Long Eared Bat (Endangered)
- Monarch Butterfly (Candidate)

NMFS

• None

In addition to the mapping tools mentioned, attached is a NE Consistency Letter for the Northern Long Eared Bat identifying our No Effect Determination. Furthermore, we don't

believe the facility discharges directly into the Little River will pose a risk to the Monarch Butterfly, with a typical habitat of prairies, meadows, grasslands and along roadsides.

We are reaching out to you in an effort to seek written concurrence on our finding that the discharges and related activities are "not likely to adversely affect" listed species or critical habitat. We have arrived at this conclusion based upon the information provided in this letter.

Lastly, as noted in the HYDRO GP, there is the potential for discharges of oil and grease, slightly elevated temperatures, or pH levels different from ambient associated with the wastewaters authorized by this permit. However, relative to the overall flow of water through this facility, the HYDROGP wastewater flows make up less than 1% of the total flow discharged from the plant. Therefore, there are not expected to be any adverse effects associated with the HYDROGP wastewaters specifically.

If you have any questions regarding this facility or the enclosed report, please contact me at (413) 875-1607. Thank you for your attention in this matter.

Very truly yours,

TIGHE & BOND, INC.

Simothy K. Koul-

Timothy Kucab, CHMM Project Manager

Enclosures

- USFW IPaC System Endangered Species Package
- USFW IPaC System NE Consistency Letter
- NMFS EFH Mapper



United States Department of the Interior

FISH AND WILDLIFE SERVICE New England Ecological Services Field Office 70 Commercial Street, Suite 300 Concord, NH 03301-5094 Phone: (603) 223-2541 Fax: (603) 223-0104



In Reply Refer To: Project Code: 2023-0059336 Project Name: Holyoke Gas & Electric - Cobble Mountain March 23, 2023

Subject: List of threatened and endangered species that may occur in your proposed project location or may be affected by your proposed project

To Whom It May Concern:

Updated 3/8/2023 - Please review this letter each time you request an Official Species List, we will continue to update it with additional information and links to websites may change.

About Official Species Lists

The purpose of the Act is to provide a means whereby threatened and endangered species and the ecosystems upon which they depend may be conserved. Federal and non-Federal project proponents have responsibilities under the Act to consider effects on listed species.

The enclosed species list identifies threatened, endangered, proposed, and candidate species, as well as proposed and final designated critical habitat, that may occur within the boundary of your proposed project and/or may be affected by your proposed project. The species list fulfills the requirements of the U.S. Fish and Wildlife Service (Service) under section 7(c) of the Endangered Species Act (Act) of 1973, as amended (16 U.S.C. 1531 et seq.).

New information based on updated surveys, changes in the abundance and distribution of species, changed habitat conditions, or other factors could change this list. Please note that under 50 CFR 402.12(e) of the regulations implementing section 7 of the Act, the accuracy of this species list should be verified after 90 days. The Service recommends that verification be completed by visiting the ECOS-IPaC website at regular intervals during project planning and implementation for updates to species lists and information. An updated list may be requested by returning to an existing project's page in IPaC.

Endangered Species Act Project Review

Please visit the **"New England Field Office Endangered Species Project Review and Consultation**" website for step-by-step instructions on how to consider effects on listed

species and prepare and submit a project review package if necessary:

https://www.fws.gov/office/new-england-ecological-services/endangered-species-project-review

NOTE Please <u>do not</u> use the **Consultation Package Builder** tool in IPaC except in specific situations following coordination with our office. Please follow the project review guidance on our website instead and reference your **Project Code** in all correspondence.

Northern Long-eared Bat - (Updated 3/8/2023) The Service published a final rule to reclassify the northern long-eared bat (NLEB) as endangered on November 30, 2022. The final rule will go into effect on **March 31, 2023**. After that date, the current 4(d) rule for NLEB will be invalid, and the 4(d) determination key will no longer be available. New compliance tools will be available in March 2023, and information will be posted in this section on our website and on the northern long-eared bat species page, so please check this site often for updates.

Depending on the type of effects a project has on NLEB, the change in the species' status may trigger the need to re-initiate consultation for any actions that are not completed and for which the Federal action agency retains discretion once the new listing determination becomes effective. If your project may result in incidental take of NLEB after the new listing goes into effect, this will need to be addressed in an updated consultation that includes an Incidental Take Statement. Many of these situations will be addressed through the new compliance tools. If your project may require re-initiation of consultation, please wait for information on the new tools to appear on this site or contact our office for additional guidance.

Additional Info About Section 7 of the Act

Under section 7(a)(2) of the Act and its implementing regulations (50 CFR 402 et seq.), Federal agencies are required to determine whether projects may affect threatened and endangered species and/or designated critical habitat. If a Federal agency, or its non-Federal representative, determines that listed species and/or designated critical habitat may be affected by the proposed project, the agency is required to consult with the Service pursuant to 50 CFR 402. In addition, the Federal agency also may need to consider proposed species and proposed critical habitat in the consultation. 50 CFR 402.14(c)(1) specifies the information required for consultation under the Act regardless of the format of the evaluation. More information on the regulations and procedures for section 7 consultation, including the role of permit or license applicants, can be found in the "Endangered Species Consultation Handbook" at:

https://www.fws.gov/service/section-7-consultations

In addition to consultation requirements under Section 7(a)(2) of the ESA, please note that under sections 7(a)(1) of the Act and its implementing regulations (50 CFR 402 et seq.), Federal agencies are required to utilize their authorities to carry out programs for the conservation of threatened and endangered species. Please contact NEFO if you would like more information.

Candidate species that appear on the enclosed species list have no current protections under the ESA. The species' occurrence on an official species list does not convey a requirement to

consider impacts to this species as you would a proposed, threatened, or endangered species. The ESA does not provide for interagency consultations on candidate species under section 7, however, the Service recommends that all project proponents incorporate measures into projects to benefit candidate species and their habitats wherever possible.

Migratory Birds

In addition to responsibilities to protect threatened and endangered species under the Endangered Species Act (ESA), there are additional responsibilities under the Migratory Bird Treaty Act (MBTA) and the Bald and Golden Eagle Protection Act (BGEPA) to protect native birds from project-related impacts. Any activity, intentional or unintentional, resulting in take of migratory birds, including eagles, is prohibited unless otherwise permitted by the U.S. Fish and Wildlife Service (50 C.F.R. Sec. 10.12 and 16 U.S.C. Sec. 668(a)). For more information regarding these Acts see:

https://www.fws.gov/program/migratory-bird-permit

https://www.fws.gov/library/collections/bald-and-golden-eagle-management

Please feel free to contact us at **newengland@fws.gov** with your **Project Code** in the subject line if you need more information or assistance regarding the potential impacts to federally proposed, listed, and candidate species and federally designated and proposed critical habitat.

Attachment(s): Official Species List

Attachment(s):

Official Species List

OFFICIAL SPECIES LIST

This list is provided pursuant to Section 7 of the Endangered Species Act, and fulfills the requirement for Federal agencies to "request of the Secretary of the Interior information whether any species which is listed or proposed to be listed may be present in the area of a proposed action".

This species list is provided by:

New England Ecological Services Field Office 70 Commercial Street, Suite 300

Concord, NH 03301-5094 (603) 223-2541

PROJECT SUMMARY

Project Code:2023-0059336Project Name:Holyoke Gas & Electric - Cobble MountainProject Type:Wastewater DischargeProject Description:NOI NPDES GP Hydroelectric Generating FacilityProject Location:Variant Statemark

The approximate location of the project can be viewed in Google Maps: <u>https://www.google.com/maps/@42.120904499999995,-72.85392579290888,14z</u>



Counties: Hampden County, Massachusetts

ENDANGERED SPECIES ACT SPECIES

There is a total of 2 threatened, endangered, or candidate species on this species list.

Species on this list should be considered in an effects analysis for your project and could include species that exist in another geographic area. For example, certain fish may appear on the species list because a project could affect downstream species.

IPaC does not display listed species or critical habitats under the sole jurisdiction of NOAA Fisheries¹, as USFWS does not have the authority to speak on behalf of NOAA and the Department of Commerce.

See the "Critical habitats" section below for those critical habitats that lie wholly or partially within your project area under this office's jurisdiction. Please contact the designated FWS office if you have questions.

1. <u>NOAA Fisheries</u>, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

MAMMALS

NAME	STATUS
Northern Long-eared Bat Myotis septentrionalis	Threatened
No critical habitat has been designated for this species.	
Species profile: <u>https://ecos.fws.gov/ecp/species/9045</u>	
INSECTS	
NAME	STATUS
Monarch Butterfly <i>Danaus plexippus</i>	Candidate
No critical habitat has been designated for this species.	
Species profile: <u>https://ecos.fws.gov/ecp/species/9743</u>	

CRITICAL HABITATS

THERE ARE NO CRITICAL HABITATS WITHIN YOUR PROJECT AREA UNDER THIS OFFICE'S JURISDICTION.

IPAC USER CONTACT INFORMATION

Agency:	Tighe & Bond, Inc.
Name:	Christopher Astephen
Address:	300 West Exchange Street
Address Line 2:	Suite 300
City:	Providence
State:	RI
Zip:	02903
Email	castephen@tighebond.com
Phone:	7748081791



United States Department of the Interior

FISH AND WILDLIFE SERVICE New England Ecological Services Field Office 70 Commercial Street, Suite 300 Concord, NH 03301-5094 Phone: (603) 223-2541 Fax: (603) 223-0104



In Reply Refer To: Project code: 2023-0059336 Project Name: Holyoke Gas & Electric - Cobble Mountain IPaC Record Locator: 134-124050079

Federal Nexus: yes Federal Action Agency (if applicable): Environmental Protection Agency

Subject: Record of project representative's no effect determination for 'Holyoke Gas & Electric - Cobble Mountain'

Dear Christopher Astephen:

This letter records your determination using the Information for Planning and Consultation (IPaC) system provided to the U.S. Fish and Wildlife Service (Service) on March 23, 2023, for 'Holyoke Gas & Electric - Cobble Mountain' (here forward, Project). This project has been assigned Project Code 2023-0059336 and all future correspondence should clearly reference this number. **Please carefully review this letter.**

Ensuring Accurate Determinations When Using IPaC

The Service developed the IPaC system and associated species' determination keys in accordance with the Endangered Species Act of 1973 (ESA; 87 Stat. 884, as amended; 16 U.S.C. 1531 et seq.) and based on a standing analysis. All information submitted by the Project proponent into the IPaC must accurately represent the full scope and details of the Project. Failure to accurately represent or implement the Project as detailed in IPaC or the Northern Long-eared Bat Rangewide Determination Key (Dkey), invalidates this letter.

Determination for the Northern Long-Eared Bat

Based upon your IPaC submission and a standing analysis, your project has reached the determination of "No Effect" on the northern long-eared bat. To make a no effect determination, the full scope of the proposed project implementation (action) should not have any effects (either positive or negative), to a federally listed species or designated critical habitat. Effects of the action are all consequences to listed species or critical habitat that are caused by the proposed action. A consequence is caused by the proposed action if it would not occur but for the proposed action

March 23, 2023

and it is reasonably certain to occur. Effects of the action may occur later in time and may include consequences occurring outside the immediate area involved in the action. (See § 402.17).

Under Section 7 of the ESA, if a federal action agency makes a no effect determination, no consultation with the Service is required (ESA §7). If a proposed Federal action may affect a listed species or designated critical habitat, formal consultation is required except when the Service concurs, in writing, that a proposed action "is not likely to adversely affect" listed species or designated critical habitat [50 CFR §402.02, 50 CFR§402.13].

Other Species and Critical Habitat that May be Present in the Action Area

The IPaC-assisted determination for the northern long-eared bat does not apply to the following ESA-protected species and/or critical habitat that also may occur in your Action area:

Monarch Butterfly Danaus plexippus Candidate

You may coordinate with our Office to determine whether the Action may affect the animal species listed above and, if so, how they may be affected.

Next Steps

Based upon your IPaC submission, your project has reached the determination of "No Effect" on the northern long-eared bat. If there are no updates on listed species, no further consultation/ coordination for this project is required with respect to the northern long-eared bat. However, the Service recommends that project proponents re-evaluate the Project in IPaC if: 1) the scope, timing, duration, or location of the Project changes (includes any project changes or amendments); 2) new information reveals the Project may impact (positively or negatively) federally listed species or designated critical habitat; or 3) a new species is listed, or critical habitat designated. If any of the above conditions occurs, additional coordination with the Service should take place to ensure compliance with the Act.

If you have any questions regarding this letter or need further assistance, please contact the New England Ecological Services Field Office and reference Project Code 2023-0059336 associated with this Project.

Action Description

You provided to IPaC the following name and description for the subject Action.

1. Name

Holyoke Gas & Electric - Cobble Mountain

2. Description

The following description was provided for the project 'Holyoke Gas & Electric - Cobble Mountain':

NOI NPDES GP Hydroelectric Generating Facility

The approximate location of the project can be viewed in Google Maps: <u>https://www.google.com/maps/@42.120904499999995</u>,-72.85392579290888,14z



DETERMINATION KEY RESULT

Based on the information you provided, you have determined that the Proposed Action will have no effect on the Endangered northern long-eared bat (Myotis septentrionalis). Therefore, no consultation with the U.S. Fish and Wildlife Service pursuant to Section 7(a)(2) of the Endangered Species Act of 1973 (87 Stat. 884, as amended 16 U.S.C. 1531 *et seq.*) is required for those species.

QUALIFICATION INTERVIEW

1. Does the proposed project include, or is it reasonably certain to cause, intentional take of the northern long-eared bat or any other listed species?

Note: Intentional take is defined as take that is the intended result of a project. Intentional take could refer to research, direct species management, surveys, and/or studies that include intentional handling/encountering, harassment, collection, or capturing of any individual of a federally listed threatened, endangered or proposed species?

No

2. Does any component of the action involve construction or operation of wind turbines?

Note: For federal actions, answer 'yes' if the construction or operation of wind power facilities is either (1) part of the federal action or (2) would not occur but for a federal agency action (federal permit, funding, etc.). *No*

3. Is the proposed action authorized, permitted, licensed, funded, or being carried out by a Federal agency in whole or in part?

Yes

4. Is the Federal Highway Administration (FHWA), Federal Railroad Administration (FRA), or Federal Transit Administration (FTA) funding or authorizing the proposed action, in whole or in part?

No

5. Are you an employee of the federal action agency or have you been officially designated in writing by the agency as its designated non-federal representative for the purposes of Endangered Species Act Section 7 informal consultation per 50 CFR § 402.08?

Note: This key may be used for federal actions and for non-federal actions to facilitate section 7 consultation and to help determine whether an incidental take permit may be needed, respectively. This question is for information purposes only.

Yes

6. Is the lead federal action agency the Environmental Protection Agency (EPA) or Federal Communications Commission (FCC)? Is the Environmental Protection Agency (EPA) or Federal Communications Commission (FCC) funding or authorizing the proposed action, in whole or in part?

Yes

7. Have you determined that your proposed action will have no effect on the northern longeared bat? Remember to consider the <u>effects of any activities</u> that would not occur but for the proposed action.

If you think that the northern long-eared bat may be affected by your project or if you would like assistance in deciding, answer "No" below and continue through the key. If you have determined that the northern long-eared bat does not occur in your project's action area and/or that your project will have no effects whatsoever on the species despite the potential for it to occur in the action area, you may make a "no effect" determination for the northern long-eared bat.

Note: Federal agencies (or their designated non-federal representatives) must consult with USFWS on federal agency actions that may affect listed species [50 CFR 402.14(a)]. Consultation is not required for actions that will not affect listed species or critical habitat. Therefore, this determination key will not provide a consistency or verification letter for actions that will not affect listed species. If you believe that the northern long-eared bat may be affected by your project or if you would like assistance in deciding, please answer "No" and continue through the key. Remember that this key addresses only effects to the northern long-eared bat. Consultation with USFWS would be required if your action may affect another listed species or critical habitat. The definition of <u>Effects of the Action</u> can be found here: <u>https://www.fws.gov/media/northern-long-eared-bat-assisted-determination-key-selected-definitions</u>

Yes

PROJECT QUESTIONNAIRE

Will all project activities by completed by April 1, 2024?

No

IPAC USER CONTACT INFORMATION

Tighe & Bond, Inc. Agency: Name: Christopher Astephen Address: 300 West Exchange Street Address Line 2: Suite 300 City: Providence State: RI 02903 Zip: Email castephen@tighebond.com Phone: 7748081791

LEAD AGENCY CONTACT INFORMATION

Lead Agency: Environmental Protection Agency



Area of Interest (AOI) Information

Area : 2,009.02 acres

Mar 23 2023 12:20:49 Eastern Daylight Time



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.0	0.17	0.35	0.7 km

Map data 6 downdrowrMap contributions. Microsoft, Facebook, Inc., and da adhlatos, Ean Community Maps contribution, Map Upper by East, MDMA National Marine Protocols Garvior

Summary

Name	Count	Area(acres)	Length(mi)
All Critical Habitat Polyline	0	N/A	0
All Critical Habitat Polygon	0	0	N/A

Tighe&Bond

SECTION 6

Section 6 Historic Places Listings (None Present)

National Register of Historic Places (01.19.2023)

Reference nu	m Property Name	Status	Request Ty	Restricted	Category of P	r State	County	City	Street & Number
_85003371	First Congregational Church of Blandford	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Blandford	North St.
_91001587	Granville Center Historic District	Listed	Single	FALSE	DISTRICT	MASSACHUSETTS	Hampden	Granville	Main Rd.
_91001588	Granville Village Historic District	Listed	Single	FALSE	DISTRICT	MASSACHUSETTS	Hampden	Granville	Roughly, area around jct. of Maple St. and
_100002772	Rose, John and Ruth, House	Listed	Single	FALSE	building	MASSACHUSETTS	Hampden	Granville	944 Main Rd.
_91001589	West Granville Historic District	Listed	Single	FALSE	DISTRICT	MASSACHUSETTS	Hampden	Granville	Roughly, Main Rd. from W of Beach Hill Rd
_96001524	Russell Center Historic District	Listed	Single	FALSE	DISTRICT	MASSACHUSETTS	Hampden	Russell	Jct. of Main and Lincoln Ave.
_01000746	Dewey, Joseph, House	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	87 S. Maple St.
_82001914	Landlord Fowler Tavern	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	171 Main St.
_02000632	Mechanic Street Cemetery	Listed	Single	FALSE	SITE	MASSACHUSETTS	Hampden	Westfield	Mechanic St.
_100005525	Moseley School	Listed	Single	FALSE	building	MASSACHUSETTS	Hampden	Westfield	25 Dartmouth St.
_82004967	Octagon House	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	28 King St.
_08001069	Prospect Hill School	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	33 Montgomery St.
_08001176	Sanford Whip Factory	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	330 Elm St.
_83000769	State Normal Training School	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	Washington St.
_83003983	United States Whip Company Complex	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	24 Main St.
_87000037	Van Deusen, H. M., Whip Company	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	42 Arnold St.
_08000506	Westfield Center Commercial Historic District	Listed	Single	FALSE	DISTRICT	MASSACHUSETTS	Hampden	Westfield	91-115, 100-174 Elm St.
_13000441	Westfield Center Historic District	Listed	Single	FALSE	DISTRICT	MASSACHUSETTS	Hampden	Westfield	0-362 Elm, 2-86 Broad, 0-83 Court, 2-24 M
_78000449	Westfield Municipal Building	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	59 Court St.
_85003233	Westfield Whip Manufacturing Company	Listed	Single	FALSE	BUILDING	MASSACHUSETTS	Hampden	Westfield	360 Elm St.

Main and Granby Rds., including part of Water St.

d. to South Ln. No. 2

Nain, 0-71 N. Elm, Chestnut, W. Silver & Union Sts.

National Register of Historic Places (01.19.2023)

External Link	Level of	Sig Level of	Sig Level of S	Sig Level o	f Sig Level of Sig	g Listed Date	Other Names	Status Date	Area of Significance
https://catalog.archives.gov/id/63795289	False	False	False	False	True	10/24/1985	Old White Church	10/24/1985	ARCHITECTURE
https://catalog.archives.gov/id/63795259	False	True	False	False	False	11/5/1991		11/5/1991	COMMUNITY PLANNING ANI
https://catalog.archives.gov/id/63795261	False	True	False	False	False	11/5/1991		11/5/1991	INDUSTRY; COMMUNITY PLA
	False	True	False	False	False	8/10/2018		8/10/2018	AGRICULTURE; ARCHITECTUR
https://catalog.archives.gov/id/63795159	False	True	False	False	False	11/5/1991		11/5/1991	COMMUNITY PLANNING ANI
https://catalog.archives.gov/id/63795329	False	True	False	False	False	12/27/1996		12/27/1996	ARCHITECTURE; TRANSPORT
https://catalog.archives.gov/id/63795321	False	True	False	False	False	7/27/2001		7/27/2001	ARCHITECTURE; SOCIAL HIST
https://catalog.archives.gov/id/63795305	False	True	False	False	False	8/11/1982		8/11/1982	MILITARY; TRANSPORTATION
https://catalog.archives.gov/id/63795355	False	True	False	False	False	6/26/2002		6/26/2002	SOCIAL HISTORY; ART; RELIG
	False	True	False	False	False	9/4/2020		9/4/2020	ARCHITECTURE; EDUCATION
https://catalog.archives.gov/id/63795199	False	True	False	False	False	4/1/1982	Watson-Steiger-Loomis House	4/1/1982	COMMERCE; ARCHITECTURE
https://catalog.archives.gov/id/63795347	False	True	False	False	False	11/19/2008		11/19/2008	ARCHITECTURE; EDUCATION
https://catalog.archives.gov/id/63795349	False	True	False	False	False	12/10/2008	Advance Whip and Novelty Company	12/10/2008	ARCHITECTURE; COMMUNIT
https://catalog.archives.gov/id/63795281	False	False	False	False	True	7/7/1983	Washington Street School	7/7/1983	EDUCATION; ARCHITECTURE
https://catalog.archives.gov/id/63795295	False	False	True	False	False	11/29/1983	United States Line Company Complex	11/29/1983	INDUSTRY; TRANSPORTATIO
https://catalog.archives.gov/id/63795301	False	True	False	False	False	2/18/1987	Stanley Home Products Company	2/18/1987	INDUSTRY; TRANSPORTATIO
https://catalog.archives.gov/id/63795211	False	True	False	False	False	6/10/2008		6/10/2008	ARCHITECTURE; COMMERCE
	False	True	False	False	False	6/25/2013		6/25/2013	ARCHITECTURE; COMMUNIT
https://catalog.archives.gov/id/63795283	False	False	False	False	True	3/8/1978	State Normal School	3/8/1978	EDUCATION; ARCHITECTURE
https://catalog.archives.gov/id/63795297	False	True	False	False	False	10/17/1985		10/17/1985	INDUSTRY; ARCHITECTURE

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Y PLANNING AND DEVELOPMENT; INDUSTRY

N; ARCHITECTURE; INVENTION

N; ARCHITECTURE

; COMMUNITY PLANNING AND DEVELOPMENT

Y PLANNING AND DEVELOPMENT; COMMERCE

Tighe&Bond

SECTION 7

Section 7 Impaired Waters Listing (No Impairments)

Final Massachusetts Integrated List of Waters for the Clean Water Act 2018/2020 Reporting Cycle





CN 505.1

Commonwealth of Massachusetts Executive Office of Energy and Environmental Affairs Kathleen A. Theoharides, Secretary Massachusetts Department of Environmental Protection Martin Suuberg, Commissioner Bureau of Water Resources Kathleen Baskin, Assistant Commissioner

Category 3 waters listed alphabetically by major watershed "No uses assessed"

Waterbody	AU_ID	Description	Size	Units
Queset Brook	MA62-68	From outlet Longwater Pond, Easton to mouth at confluence with Coweeset Brook, West Bridgewater (formerly part of 2014 segment: Queset Brook MA62-21).	3.30	Miles
Robbins Pond	MA62162	East Bridgewater.	124.00	Acres
Route One Pond, West	MA62165	Wrentham.	10.00	Acres
Snake River	MA62-28	Headwaters, outlet Winnecunnet Pond, Norton to mouth at inlet of Lake Sabbatia, Taunton.	3.30	Miles
Sunset Lake	MA62184	Foxborough.	13.00	Acres
The Reservoir	MA62189	Lakeville.	23.00	Acres
Thurston Street Pond	MA62192	Wrentham.	7.00	Acres
Tispaquin Pond	MA62195	Middleborough.	195.00	Acres
Upper Leach Pond	MA62123	(Mountain Street Pond) Sharon.	28.00	Acres
Weir Village South Pond	MA62207	northeast of the railroad tracks west of Linden Street, Taunton.	14.00	Acres
Whiteville Pond	MA62211	Mansfield.	14.00	Acres
Winnetuxet River	MA62-24	Headwaters, confluence of Muddy Pond Brook and Doten Brook, Carver to mouth at confluence with the Taunton River, Halifax.	12.10	Miles
Wolomolopoag Pond	MA62216	Sharon.	13.00	Acres
Ten Mile				
Greenwood Lake	MA52017	Mansfield/North Attleborough.	96.00	Acres
Hoppin Hill Reservoir	MA52021	North Attleborough.	22.00	Acres
Manchester Pond Reservoir	MA52026	Attleboro.	238.00	Acres
Westfield				
Abbott Brook	MA32-62	Headwaters (perennial portion), north of Abbott Hill Road, Chester to mouth at confluence with West Branch Westfield River, Chester.	2.50	Miles
Arm Brook	MA32-58	Headwaters (perennial portion), south of Summit Lock Road, Westfield to inlet unnamed pond west of Barbara Street, Westfield.	1.70	Miles
Ashley Cutoff	MA32001	Holyoke.	31.00	Acres
Ashley Pond	MA32002	Holyoke.	133.00	Acres
Barry Brook	MA32-57	Headwaters, outlet Snake Pond, Holyoke to mouth at confluence with Trask Brook (forming headwaters Bush Brook). Westfield.	2.60	Miles
Borden Brook Reservoir	MA32011	Granville/Blandford.	211.00	Acres
Bush Brook	MA32-56	Headwaters, confluence of Barry and Trask brooks, east of Sherwood Avenue, Westfield to mouth	0.70	Miles
Clear Pond	MA32077	Lefter have here here here here here here here he	10 00	Acres
Cobble Mountain Reservoir	MA32018	Blandford/Granville/Russell	1 034 00	Acres
Connor Reservoir	MA32024		17.00	Acres
Cook Brook	MA32-38	Headwaters, outlet small unnamed pond west of the intersection of Gorge and Granville roads,	2.00	Miles
		Westfield to mouth at confluence with Little River, Westfield.		
Cooley Lake	MA32026	Granville.	66.00	Acres
Crooked Pond	MA32028	Plainfield.	34.00	Acres
Damon Pond	MA32029	Chesterfield/Goshen.	77.00	Acres
Garnet Lake	MA32037	Peru.	17.00	Acres

Category 3 waters listed alphabetically by major watershed "No uses assessed"

	Waterbody	AU_ID	Description	Size	Units	
	Geer Brook	MA32-43	Headwaters, outlet Garnet Lake, Peru to mouth at confluence with Factory Brook, Middlefield.	1.80	Miles	
	Granville Reservoir	MA32038	Granville.	74.00	Acres	
	Hammond Pond	MA32040	Goshen.	38.00	Acres	
\mathcal{F}	Kellog Brook Y Y Y Y Y	MA32-55	THeadwaters (perennial portion), east of College Highway (Route 202), Southwick to mouth at confluence with Great Brook, Westfield.	¥2.80 ¥	Milès	\frown
6	Little River	MA32-35	Source, outlet of Cobble Mountain Reservoir, Russell to Springfield Water Works Intake Dam (NATID: MA00708) northwest of Gorge Road, Russell (formerly part of segment MA32-26).	2.60	Miles] .
4	Littleville Lake	MA32046	Chester/Huntington.	252.00	Acres] .
L	Malean Reservoir	MA32050	Heljoka	5.00	Acres	λ
	North Railroad Pond	MA32053	Holyoke.	9.00	Acres	
	Norwich Pond	MA32054	Huntington.	116.00	Acres	
	Robin Hood Lake	MA32057	Becket.	63.00	Acres	
	Rudd Pond	MA32060	Becket.	72.00	Acres	
	Russell Pond	MA32061	Russell.	82.00	Acres	
	Scout Pond	MA32063	Chesterfield.	37.00	Acres	
	Steep Bank Brook	MA32-53	Headwaters (perennial portion), northeast of Bates Road, Windsor to mouth at confluence with Westfield River, Windsor.	1.00	Miles	
	Westfield Reservoir	MA32074	Montgomery.	40.00	Acres	1
	Wright Pond	MA32078	Holyoke.	28.00	Acres	1
	Yokum Pond	MA32079	Becket.	98.00	Acres	1