

**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 NEW ENGLAND - REGION I
 5 POST OFFICE SQUARE, SUITE 100
 BOSTON, MASSACHUSETTS 02109-3912**

**Request for General Permit Authorization to Discharge Wastewater
 (Notice of Intent (NOI) to be covered by the General Permit)**

**Hydroelectric Generating Facilities (HYDROGP)
 NPDES General Permits No. MAG360000 and NHG360000**

A. Facility Information

1. Indicate applicable General Permit for discharge: MAG360000 _____
NHG360000 _____

2. Facility Name, Location, and Data:
 Name Pontook Hydro
 Street/PO Box 48 Hydro Station Dr. City Dummer
 State NH Zip Code 03588
 Latitude 44°37'4.59"N Longitude 71°13'33.52"W
 Type of Business Hydroelectric generating station
 SIC Code(s) 4911

3. Facility Mailing Address (if different from Location Address):
 Name Pontook Hydro c/o GLHA
 Street/PO Box 972 Main St. City Berlin
 State NH Zip Code 03570

4. Facility Owner:
 Name Pontook Operating LP e-mail (optional) dennis.turcotte@brookfieldpower.com
 Street/PO Box 972 Main St. City Berlin or clare.kirk@brookfieldpower.com
 State NH Zip Code 03570
 Contact Person Dennis Turcotte Telephone Number 603-752-2353, x14
 Owner is (check one): 1. Federal _____ 2. State _____ 3. Tribal _____ 4. Private _____
 Other (Describe) _____

5. Facility Operator (if different from above):
 Legal Name _____ e-mail (optional) _____
 Street/PO Box _____ City _____
 State _____ Zip Code _____
 Contact Person _____ Telephone Number _____

6. Current permit status (please check Yes or No):
 a. Has a prior NPDES permit (individual or general permit coverage) been granted for the discharge that is listed on the NOI? Yes _____ No If Yes, Permit Number: _____
 b. Is the facility covered by an individual NPDES permit? Yes _____ No
 If Yes, Permit Number _____
 c. Is there a pending NPDES application on file with EPA for this discharge? Yes _____ No If Yes, date of submittal: _____ and permit number if available: _____

7. Attach a topographic map indicating the location of the facility and the outfall(s) to the receiving water. Map attached? Yes See Attachment A

8. Provide the number of turbines and the combined turbine discharge (installed capacity) at maximum and minimum output, in cubic feet per second (cfs). Number of turbines 3 Combined turbine discharge (installed capacity): maximum output, cfs 2,508 and minimum output, cfs 850 (est.)

9. Is the hydroelectric generating facility operated as a pump storage project? NO

B. Discharge Information (attach additional sheets as needed).

1. Name of receiving water into which discharge will occur: Androscoggin River
Freshwater: X Marine Water: _____

2. Attach a line drawing or flow schematic showing water flow through the facility including sources of intake water, operations contributing flow, treatment units, outfalls, and receiving waters(s). Line drawing or flow schematic attached? _____ See Attachment B

3. List each outfall under the following categories and number sequentially: equipment-related cooling water; equipment and floor drain water; maintenance-related water; facility maintenance-related water during flood/high water events, and equipment-related backwash strainer water (see Parts I.A.1, 2, 3, and 4; or Parts I.B.1, 2, 3, and 4). Attach additional sheets to identify outfalls as needed.

Equipment-related cooling water

Equipment and floor drain water

#18 - Turbine and floor drain water; treated using an oil skimmer; intermittent low flow.

Maintenance-related water

Facility maintenance-related water during flood/high water events

Equipment-related backwash strainer water

4. List each outfall discharging any combination of the following to identify the combined discharges: equipment-related cooling water, equipment and floor drain water, maintenance-related water, equipment-related backwash strainer water, and facility maintenance-related water during flood/high water events (see Parts I.A.5 and B.5) and continue the sequential numbering. Attach additional sheets to identify outfalls as needed.

5. Provide for each outfall the following:

- a. Latitude and longitude to the nearest second (see EPA's siting tool at: http://www.epa.gov/tri/report/siting_tool/) and the name(s) of the receiving water(s) into which the discharge will occur.
44°37'3.91"N/71°13'32.05"W - Androscoggin River
- b. The operations contributing flow and the treatment received by the discharge. Indicate the average flow from each operation. See answer provided in #3 (above).
- c. Indicate if the discharge can be sampled at least once per year or can be sampled using the representative outfall sampling provisions (see Parts I.A.6 or B.6 and III.E). Yes, discharge can be sampled.
- d. Note if the outfall discharges intermittently or seasonally. #18 discharges intermittently.

C. Chemical Additives

Are any non-toxic neutralization chemicals used in the discharge(s)? Yes ___ No ^x___ If so, include the chemical name and manufacturer; maximum and average daily quantity used on a monthly basis as well as the maximum and average daily expected concentrations (mg/l) in the discharge, and the vendor's reported aquatic toxicity (NOAEL and/or LC₅₀ in percent for typically acceptable aquatic organism).

D. Endangered Species Act Eligibility Information

A facility, with a previous ESA Section 7 consultation with the National Marine Fisheries Service (NMFS), seeking coverage under the Massachusetts general permit and discharging to the Connecticut River or Merrimack River should provide one of the following, if available. N/A

1. A formal certification indicating consultation with the National Marine Fisheries Service (NMFS) resulted in either a no jeopardy opinion or a written concurrence on a finding that the discharges are not likely to adversely affect the shortnose sturgeon or critical habitat. Information should also be provided indicating the hydroelectric facility's previous ESA Section 7 consultation with NMFS covered the discharges to be authorized under this general permit and demonstrating no significant changes in the discharges have occurred since the previous consultation.
2. Another operator's certificate of the ESA eligibility for those discharges to be authorized under this general permit.

E. Supplemental Information


Please provide any supplemental information, including antidegradation review information applicable to new or increased discharges. Attach any certification(s) required by the general permit.

F. Signature Requirements

The Notice of Intent must be signed by the operator in accordance with the signatory requirements of 40 CFR Section 122.22 (see below) including the following certification:

I certify under penalty of law that no chemical additives are used in the discharges to be authorized under this general permit except for those used for pH adjustment and (2) this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted.

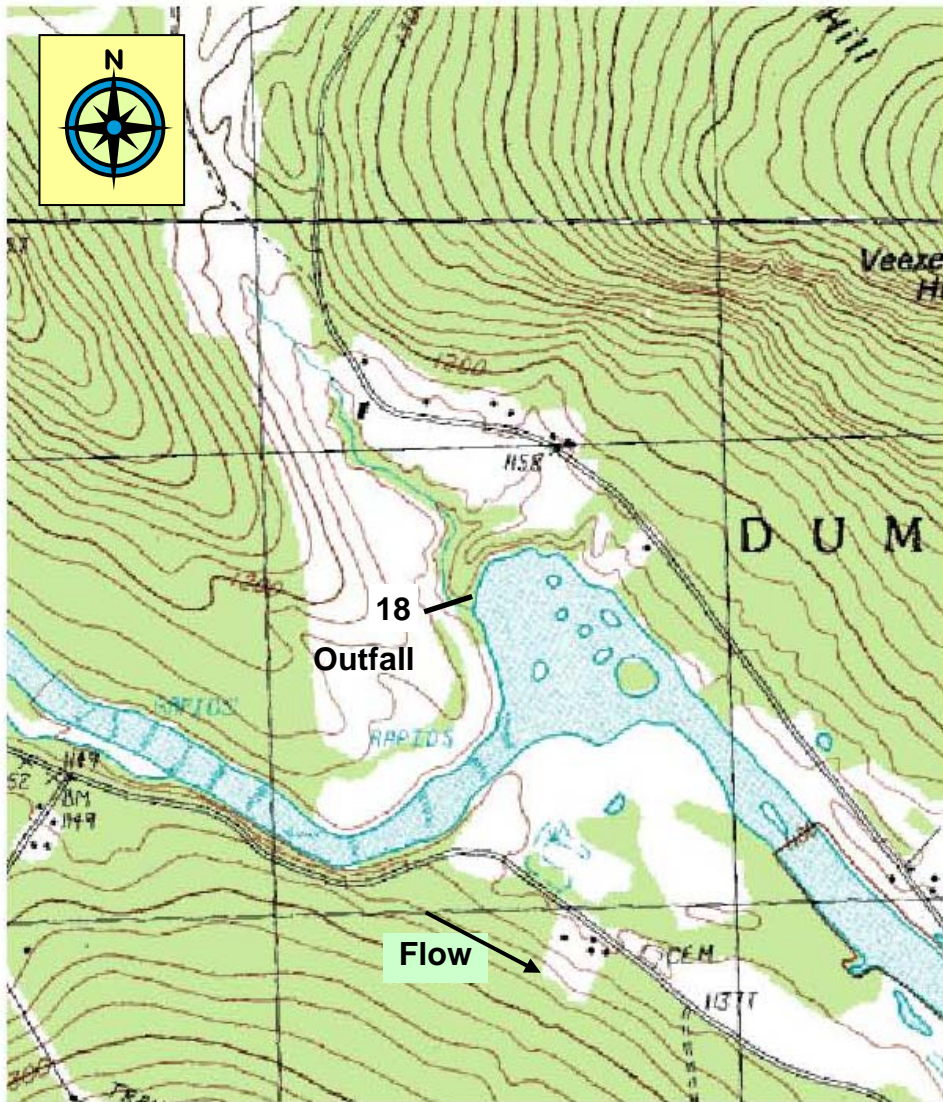
Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, I certify that the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I certify that I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature  Date 3/19/10

Printed Name and Title Brian Stetson, General Manager, New England

Federal regulations require this application to be signed as follows:

1. For a corporation, by a principal executive officer of at least the level of vice president;
2. For partnership or sole proprietorship, by a general partner or the proprietor, respectively, or,
3. For a municipality, State, Federal or other public facility, by either a principal executive officer or ranking elected official.



Center: 44.6185°N 71.2246°W
Elevation at center: 1,112 feet (339 meters)
Quad: USGS Milan
Drg Name: o44071 e2
Drg Source Scale: 1:24,000

Note: Outfall is located immediately downstream of facility

PONTOOK HYDRO

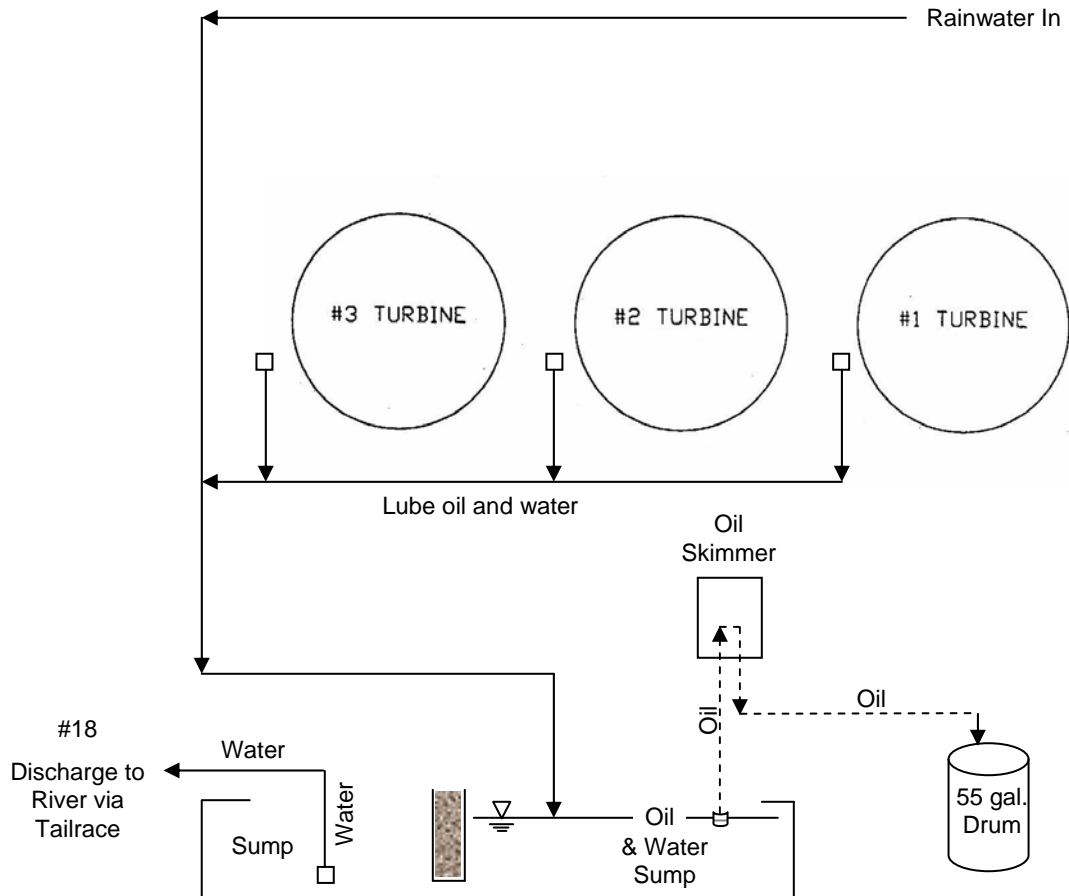
TOPOGRAPHIC MAP
ANDROSCOGGIN RIVER, NH

MARCH 2010

Brookfield

Brookfield Renewable Power Inc.
Pontook Operating Limited Partnership
972 Main Street
Berlin, NH 03570

Tel 603.752.2353
Fax 603.752.3665
www.brookfieldpower.com



Notes:

1. The station does not use cooling water
2. The drain lines contain leakage from the turbines and rainwater

PONTOOK HYDRO

SCHEMATIC - NOT TO SCALE
MARCH 2010

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