

**PRECAUTIONARY STATEMENTS
HAZARDS TO HUMANS AND
DOMESTIC ANIMALS**

CORROSIVE

**CAUSES EYE DAMAGE AND SKIN IRRITATION
HARMFUL OR FATAL IF SWALLOWED**

Do not get in eyes, on skin or on clothing.
Wear goggles or face shield and rubber gloves when
handling.

Wash thoroughly after handling

FIRST AID

EYE — In case of contact, flush eyes immediately with
water for at least 15 minutes and get medical attention.

SKIN — In case of contact, wash with soap and water.
If irritation persists, call a physician. Wash contamina-
ted clothing before reuse.

INTERNAL — If swallowed, induce vomiting by admin-
istering ipecac syrup or by sticking finger down throat.
Repeat until vomit is clear. Never give anything by
mouth to an unconscious person. Call a physician.

ENVIRONMENTAL HAZARDS:

Do not discharge treated effluent into lakes, streams, or
public waters unless in accordance with a NPDES per-
mit. For guidance, contact your regional office of the
EPA.

STORAGE AND DISPOSAL

Keep container closed when not in use. Do not reuse
empty container. Reseal and offer for reconditioning; or
triple rinse and offer for recycling, reconditioning, or
disposal in an approved landfill.

For information regarding incidents involving human
and environmental exposure, call (412) 777-8000 and
ask for the Regulatory and Trade Affairs Department.

Net Weight 50 Kg.



SUBSIDIARY OF MERCK & CO., INC.

TEKTAMER[®] 38

ACCEPTED

DEC 1988

U.S. EPA
FEDERAL
GOVERNMENT
REGISTERED
EPA Reg. No. 10445-68

O.F.

**WATER TREATMENT MICROBIOCIDES FOR OILFIELD
SUBSURFACE WATER INJECTION SYSTEMS
AND WELL DRILLING FLUIDS**

ACTIVE INGREDIENT

1,2-Dibromo-2,4-Dicyanobutane 98%

INERT INGREDIENT 2%

**KEEP OUT OF THE REACH OF CHILDREN
DANGER!**

E.P.A. Registration No. 10445-68

☐ EPA Establishment No. 10445-PA-01

☐ EPA Establishment No. 10445-NJ-01

☐ EPA Establishment No. 10445-CA-01

☐ EPA Establishment No. 10445-TX-01

☐ EPA Establishment No. 10445-MO-01

☐ EPA Establishment No. 45359-CT-01

CALGON CORPORATION

CALGON CENTER • PITTSBURGH, PA. 15230

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TEKTAMER[®] 38

ACCEPTED

DEC 11 1985
U.S. Environmental Protection Agency
as required by the Federal Insecticide, Fungicide, and Rodenticide Act
registered under
EPA Reg. No. 10445-68

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DIRECTION FOR USE

It is a violation of Federal law to use this product in a manner inconsistent with its labeling

For Injection Systems

To control sulfate-reducing bacteria in oilfield water injection systems and water transmission and gathering systems, use Tektamer 38 O.F. as directed. Best results are obtained when slug fed. Frequency of addition of a microbiocide depends on many factors. Follow this procedure to optimize your use of Tektamer 38 O.F.

Add Tektamer 38 O.F. as close to the water source as possible with a Calgon (or equivalent) metering pump at a point in the system prior to free water knockouts, storage tanks, or filters for maximum system residence time.

Slug feed 100 to 500 ppm Tektamer 38 O.F. (35 to 174 pounds Tektamer 38 O.F. per 1,000 barrels of water to be treated). Slug additions should be for a minimum of four hours each day, more frequently if needed to obtain desired results.

For Drilling Fluids

Add 250 to 500 ppm Tektamer 38 O.F. (8.7 to 17.4 pounds or 5.2 to 10.3 mud cups per 100 barrels of drilling fluid) directly to the mud or the drilling fluid for start-up treatment.

Add Tektamer 38 O.F. to the chemical barrel and add treatment over one circulation period.

Maintain Tektamer 38 O.F. residual during drilling operation by adding 300 to 600 ppm Tektamer 38 O.F. (10.5 to 21 pounds or 6.25 to 12.5 mud cups per 100 barrels of new fluid) to new make-up fluid each tour.

Add Tektamer 38 O.F. maintenance treatment to the chemical barrel once each tour whenever new make-up fluid is added.

U.S. Patent No. 3,833,731, 3,873,597, 3,877,922, 3,929,858

Made in U.S.A.