### PRECAUTIONARY STATEMENTS HAZARDS TO HUMANS AND DOMESTIC ANIMALS

#### **CORROSIVE**

#### CAUSES EYE DAMAGE AND SKIN IRRITATION HARMFUL OR FATAL IF SWALLOWED

Do not get in eyes, on skin or on clothing. Wear goggles or face shield and rubber gloves when handling.

Wach thoroughly after handling

F. AID

EYE — In case of contact, flush eyes immediately with water for at least 15 minutes and get medical attention. SKIN — In case of contact, wash with soap and water. If irritation persists, call a physician. Wash contaminated clothing before reuse.

INTERNAL — If swallowed, induce vomiting by administering ipecac syrup or by sticking finger down throat Repeat until vomit is clear. Never give anything by mouth to an unconscious person. Call a physician.

#### **ENVIRONMENTAL HAZARDS:**

Do not discharge treated effluent into lakes, streams, or public waters unless in accordance with a NPDES permit. For guidance, contact your regional office of the EPA.

#### STORAGE AND DISPOSAL

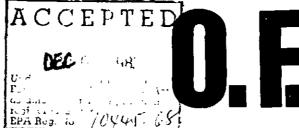
Keen container closed when not in use. Do not reuse y container. Reseal and offer for reconditioning; or triple rinse and offer for recycling, reconditioning, or disposal in an approved landfill.

For information regarding incidents involving human and environmental exposure, call (412) 777-8000 and ask for the Regulatory and Trade Affairs Department.

Net Weight 50 Kg.



## TEKTAMER 38



## WATER TREATMENT MICROBIOCIDE FOR OILFIELD SUBSURFACE WATER INJECTION SYSTEMS AND WELL DRILLING FLUIDS

ACTIVE INGREDIENT 1,2-Dibromo-2,4-Dicyanobutane 98% INERT INGREDIENT 2%	DANGER!
E.P.A. Registration	n No. 10445-68
EPA Establishment No. 10445-PA-01	EPA Establishment No. 10445-TX-01
EPA Establishment No. 10445-NJ-01	EPA Establishment No. 10445-MO-01
EPA Establishment No. 10445-CA-01	EPA Establishment No. 45359-CT-01

CALGON CORPORATION
CALGON CENTER • PITTSBURGH, PA. 15230

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For Drilling Add 250 pounds or drilling flustart-up to

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# ACCEPTED

EPA Reg. 10 /0445. 65

#### WATER TREATMENT MICROBIOCIDE FOR OILFIELD SUBSURFACE WATER INJECTION SYSTEMS **AND WELL DRILLING FLUIDS**

**ACTIVE INGREDIENT** KEEP OUT OF THE REACH OF CHILDREN 1,2-Dibromo-2,4-Dicyanobutane . . . . . 98% DANGER! INERT INGREDIENT

E.P.A. Registration No. 10445-68

- EPA Establishment No. 10445-PA-01 PA Establishment No. 10445-NJ-01
- EPA Establishment No. 10445-TX-01 EPA Establishment No. 10445-MO-01
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#### **DIRECTION FOR USE**

It is a violation of Federal law to use this product in a manner inconsistent with its labeling

#### For Injection Systems

To control sulfate-reducing bacteria in oilfield water injection systems and water transmission and gathering systems, use Tektamer 38 O.F. as directed. Best results are obtained when slug fed. Frequency of addition of a microbiocide depends on many factors. Follow this procedure to optimize your use of Tektamer 38 O.F.

Add Tektamer 38 O.F. as close to the water source as possible with a Calgon (or equivalent) metering pump at a point in the system prior to free water knockouts. storage tanks, or filters for maximum system residence time.

Slug feed 100 to 500 ppm Tektamer 38 O.F. (35 to 174 pounds Tektamer 38 O.F. per 1,000 barrels of water to be treated). Slug additions should be for a minimum of four hours each day, more frequently if needed to obtain desired results.

#### For Orilling Fluids

Add 250 to 500 ppm Tektamer 38 O.F. (8.7 to 17 4 pounds or 5.2 to 10.3 mud cups per 100 barrels of drilling fluid) directly to the mud or the drilling fluid for start-up treatment.

Add Tektamer 38 O.F. to the chemical barrel and add treatment over one circulation period.

Maintain Tektamer 38 O.F. residual during drilling operation by adding 300 to 600 ppm Tektamer 38 O.F. (10.5 to 21 pounds or 6.25 to 12.5 mud cups per 100 barrels of new fluid) to new make-up fluid each tour.

Add Tektamer 38 O.F. maintenance treatment to the chemical barrel once each tour whenever new make-up fluid is added.

U.S. Patent No. 3.833,731, 3.873 597 3.877 922 3.929.858 Made in U.S.A.