PRECAUTIONARY STATEMENTS HAZARDS TO HUMANS AND DOMESTIC ANIMALS

DANGER: CORROSIVE TO EYES CAUSES EYE DAMAGE AND SKIN IRRITATION

Do not get in eyes, on skin, or clothing. Wear goggles or face shield and rubber gloves when handling.

Harmful if swallowed.

Wash contaminated clothing thoroughly before reuse.

no not contaminate feed or foodstuffs.

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EYE — If in eyes, flush eyes with water for at least 15 minutes. Get medical attention immediately.

SKIN — If on skin, wash with soap and water. Call a physician if irritation persists.

INTERNAL — If swallowed, call a physician or Poison Control Center, Drink 1 or 2 glasses of water and induce vomiting by touching back of throat with finger or, if available, by administering syrup of ipecac. Do not induce vomiting or give anything by mouth to an unconscious person.

ENVIRONMENTAL HAZARDS:

Do not discharge treated effluent into lakes, streams, or public waters unless in accordance with a NPDES permit. For guidance, contact your regional office at the EPA.

STORAGE AND DISPOSAL

ep container tightly closed. Do not reuse empty container. Rinse empty container thoroughly with water and detergent and destroy it by burying it in an approved landfill area.

For information regarding incidents involving human and environmental exposure, call (412) 777-8000 and ask for the Regulatory and Trade Affairs Department

Net Weight 20 Kg.





TEKTAMER® 38

(25% AQUEOUS DISPERSION)

WATER TREATMENT MICROBIOCIDE FOR OILFIELD SUBSURFACE WATER INJECTION SYSTEMS AND WELL DRILLING FLUIDS

ACTIVE INGREDIENT 1.2-Dibromo-2,4-Dicyanobutane 25% INERT INGREDIENT 75%	KEEP OUT OF THE REACH OF CHILDRES DANGER!
E.P.A. Registration	No. 10445-67
EPA Establishment No. 10445-PA-01	EPA Establishment No. 10445-TX-01
EFA Establishment No. 10445-NJ-01	EPA Establishment No. 10445-MO-01
EPA Establishment No. 10445-CA-01	EPA Establishment No. 45359-CT-01

CALGON CORPORATION
CALGON CENTER PITTSBURGH, PA. 15230

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DIRECTIONS FOR USE

It is a violation of Federal law to use this product in a manner inconsistent with its labeling.

For Injection Systems

To control sulfate-reducing bacteria in oilfield water injection systems and water transmission and gathering systems, use Tektamer 38 O.A. as directed. Best results are obtained when slug fed. Frequency of addition of a microbiocide depends on many factors. Follow this procedure to optimize your use of Tektamer 38 O.A.

Add Tektamer 38 O.A. as close to the water source as possible with a Calgon (or equivalent) metering pump at a point in the system prior to free water knockouts, storage tanks, or filters for maximum system residence time.

Slug feed 100 to 500 ppm Tektamer 38 O.A. (140 to 696 pounds Tektamer 38 O.A. per 1,000 barrels of water to be treated). Slug additions should be for a minimum of four hours each day, more frequently if needed to obtain desired results.

For Drilling Fluids

Add 250 to 500 ppm Tektamer 38 O.A. (34.8 to 69.6 pounds or 20.8 to 41.2 mud cups per 100 barrels of drilling fluid) directly to the mud or the drilling fluid for start-up treatment.

Add Tektamer 38 O.A. to the chemical barrel and add treatment over one circulation period.

Maintain Tektamer 38 O A. residual during drilling operation by adding 300 to 600 ppm Tektamer 38 O.A. (42.0 to 84.0 pounds or 25.0 to 50.0 mud cups per 100 barrels of new fluid) to new make-up fluid each tour.

Add Tektamer 38 O.A. maintenance treatment to the chemical barrel once each tour whenever new make-up fluid is added.

U.S. Patent No. 3.833 731 3.873,597, 3.877 922 3.929 858

Made in U.S.A