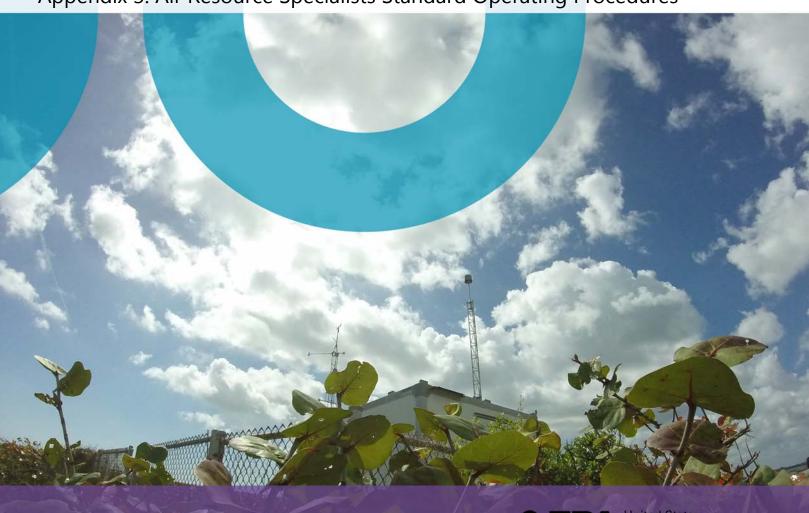
wood.

CASTNET

Quality Assurance Project Plan

Appendix 3: Air Resource Specialists Standard Operating Procedures



Clean Air Status and Trends Network

Quality Assurance Project Plan

Revision 9.5

Appendix 3:

Air Resource Specialists Standard Operating Procedures

October 2021

NPS GASEOUS POLLUTANT MONITORING PROGRAM List of Standard Operating Procedures and Technical Instructions to be Referenced from the CASTNET QAPP

I. NPS AIR MONITORING NETWORK FIELD OPERATOR PROCEDURES

3176 Station Operator Maintenance Procedures for Meteorological Monitoring Sites Using the DataView System

3176-3100	Checklist Instruction - Weekly Station Visit
	Wind Speed / Wind Direction Sensor (Climatronics)
3176-3101	Checklist Instruction - Weekly Station Visit
	Wind Speed / Wind Direction Sensor (R.M. Young Wind Monitor)
3176-3103	Checklist Instruction – Weekly Station Visit
	Wind Speed / Wind Direction Sensor (Climatronics – No Translator)
3176-3110	Checklist Instruction - Weekly Station Visit
	Temperature/ Delta Temperature Sensor (Climatronics)
3176-3111	Checklist Instruction - Weekly Station Visit
	Temperature/Delta Temperature Sensor (R.M. Young)
3176-3115	Checklist Instruction - Weekly Station Visit
	Air Temperature and Relative Humidity Sensor (Rotronics)
3176-3116	Checklist Instruction – Weekly Station Visit
	Air Temperature and Relative Humidity Sensor (Vaisala)
3176-3120	Checklist Instruction - Weekly Station Visit
	Relative Humidity Sensor (Rotronics)
3176-3121	Checklist Instruction – Weekly Station Visit
	Relative Humidity Sensor (Vaisala)
3176-3130	Checklist Instruction - Weekly Station Visit
	Solar Radiation Sensor (Climatronics)
3176-3131	Checklist Instruction - Weekly Station Visit
	Solar Radiation Sensor (R.M. Young)
3176-3132	Checklist Instruction – Weekly Station Visit
	Solar Radiation Sensor (Licor)
3176-3150	Checklist Instruction - Weekly Station Visit
	Precipitation Sensor (Climatronics)
3176-3151	Checklist Instruction - Weekly Station Visit
	Precipitation Sensor (Texas Electronics)
3176-3153	Checklist Instruction - Weekly Station Visit
	Precipitation Sensor (RM Young)

3178 Station Operator Maintenance Procedures for Gaseous Monitoring Sites Using the DataView System

F_SITEOPERATOR_AQSITE_F_1.0 Site

Operator Routine Visits

3178-3116 Checklist Instruction - Weekly Station Visit

Ozone Analyzer (TEI 49C) Ozone Calibrator (TEI 49C)

CASTNet Dry Deposition

3178-3315 Checklist Instruction - Multipoint Calibration

Ozone Analyzer (TEI 49C) Ozone Calibrator (TEI 49C)

II. INFORMATION MANAGEMENT CENTER (IMC) PROCEDURES

I_IMC_DATACOLL_F_1.0

Information Management Center - Data Collection

I_IMC_DATAVAL_F_1.0

Information Management Center - Data Validation

I_IMC_RPTS_F_1.1

Information Management Center - Data Reporting and Dissemination

III. FIELD MAINTENANCE AND CALIBRATION PROCEDURES

F_VISIT_MTCAL_AQSITE_F_1.1

Maintenance and Calibration Visit to an Ambient Air Monitoring Station

F_SITING_AQSITE_F_1.0

Siting an Ambient Air Quality Monitoring Station

F_GAS_MTCAL_Ozone-L2_F_1.0

Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

F_MET_MTCAL_ATbath_F_1.0

Verification and Maintenance of Immersible Temperature Systems

F_MET_MTCAL_ATRH_F_1.0

Verification and Maintenance of Ambient Temperature/Relative Humidity Sensors by Collocated Comparison

F_MET_MTCAL_RNF_2017Nov_F_1.0

Verification and Calibration of Tipping Precipitation Gauge

F_MET_MTCAL_SOL_F_1.0

Verification and Maintenance of Solar Radiation Sensors

F_MET_MTCAL_WD_F_1.0

Verification and Maintenance of Wind Direction Sensors

F_MET_MTCAL_WS_F_1.0

Verification and Maintenance of Wind Speed Sensors

F_GAS_MTCAL_O3TransferStd_F_1.0

Certification of Ozone Transfer Standards

• Wind Speed/Wind Direction Sensor (Climatronics)

Checklist Instruction Number: 3176-3100

Revision Number / Date: 3 / January 2011 (last reviewed Jan. 2011)

Objective:

Weekly checks of the wind speed and wind direction are performed to verify the operational integrity of the sensors and sampling system and to verify that collected data appear reasonable.

1. Inspect the wind sensors for damage. Report any damage to the OSC.

From the ground, inspect the Climatronics wind vane and anemometer. Look for damage to the aluminum cups or direction vane and make certain that the sensors turn smoothly. Report any damage to the Operation Support Center.

2. Note the current wind speed and wind direction measurements and compare them to your observations of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu.

```
U Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Analog Outputs
A Display Analog Outputs
```

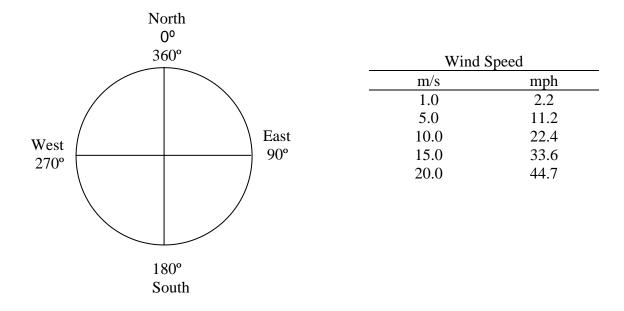
Press <**R**> for Display Readings w/units.

```
ESC 88xx v5.31 ID:BL Real Time Engineering Units 08/06/97 14:59:27
      O3 CAL = 1.434
                         (PPB
                                  )
      O3 R8 = 38.23
                         (PPB
      WWD
            = 46.61
                         (DEG
                         (DEG
      STG
            = 46.61
      VWS
            = 0.6261
                         (M/S
                         (M/S
      SWS
            = 0.6261
      PWS
                         (M/S
            = 2.036
                         (DGC
      TMP
            = 3.399
      DTP
            = 0.06188
                         (DGC
      SOL
            = 100.3
                         (WMS
                         (MM)
      RNF
            = 0
      RH
            = 66.83
                         (%
                         (+/-
      WET
             = 100.4
                         (SLPM
      FLW
             = 3.008
      STP
             = 21.48
                         (DGC
```

Watch the VWD (vector wind direction) and SWS (scalar wind speed) for several updates to identify any current trends. Then observe the conditions outside the shelter. Compare what you see with the readings on the datalogger. Does it make sense? If not, call the Operation Support Center to report the discrepancy.

Remember: The VWD is reported as the direction the wind is blowing from.

Note: With experience you will develop an "eye" for judging whether the wind readings are representative of ambient conditions. The following figure and table may help in your effort.



Report conditions that affect data validity (e.g., ice or damage to the sensor) in the logbook.

3. Take the VWD, VWS, and SWS offline in preparation to check the translator calibration responses.

To ensure that only ambient winds are recorded, it is necessary to mark the VWD, VWS, and SWS channels offline. Wind data marked in this manner are automatically excluded from the hourly average.

Begin at the Home Menu as shown below. Remember, pressing **Esc**> several times returns to the Home Menu.

ESC	: 88	хх	v5.31	ID:BL	Home	Menu	08/06/97	14:59:27	
	Η	Не	lp Scre	een					
	L	Log	gin/Set	User Lev	el				
	C	Coi	nfigura	ation Menu					
	D	Rea	al-Time	e Display	Menu				
	R	Rej	port Ge	eneration	Menu				
	G	Gra	aph Ger	neration M	lenu				
	S	Sta	atus Me	enu					
	0	Log	g Out/E	Exit					
	X	Se	rial Co	omo to Por	t				

Press **<C>** for Configuration Menu:

ESC	883	x v5.31	ID:BL	Configuration	Menu	08/06/97	14:59:27
	P	Set Passw	ords				
	S	Configure	System Par	rameters			
	D	Configure	(Data) Cha	nnels			
	C	Configure	Calibratio	ons			
	Α	Configure	Alarms				
	0	Configure	Analog Out	puts			
	K	Configure	Math Const	ants			
	Ε	Configure	Dig. Event	Program			
	R	Configure	Digital I/	' O			
	1	Configure	Serial Pro	otocols			

Press **D**> for Configure (Data) Channels:

```
N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**M**> for Disable/Mark Channel Offline:

```
ESC 88xx v5.31
                          Choose(Space Toggle/Enter Select)
                                                                  08/06/97 14:59:27
                  ID:BL
    03
            [01]
    03CAL [02]
    O3R8
           [03]
    VWD
            [04]
    SIG
            [05]
    VWS
            [06]
    SWS
            [07]
    PWS
            [80]
    TMP
            [09]
    DTP
            [10]
    SOL
            [11]
    RNF
            [12]
    RH
            [13]
    WET
            [14]
    FLW
            [15]
    STP
            [16]
```

Use the ↑ and ↓ keys to navigate and the spacebar to select the VWD, VWS, and SWS channels for offline status. The VWD, VWS, and SWS channels should be marked with a ">" indicating imminent offline status. Press <**Enter**> to take the marked channel offline.

ESC	2 xx 88	v5.31	ID:BL	Choc	se(Space	Toggle/Ente:	c Select)	08/06/97	14:59:27
	02	Γ.	.11						
	03	_	1]						
	O3CAI		2]						
	03R8		3]						
>	VWD	[C	4]						
	SIG	[C	5]						
>	VWS	[C	6]						
>	SWS	[C	7]						
	PWS	[C	8]						
	TMP	[C	9]						
	DTP	[1	.0]						
	SOL	[1	.1]						
	RNF	[1	.2]						
	RH	[1	.3]						
	WET	[1	.4]						
	FLW	[1	.5]						
	STP	[1	.6]						

Check the status of the VWD, VWS, and SWS channels by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags (or, press $\langle \mathbf{F6} \rangle$ in any menu to display flags). VWD, VWS, and SWS should be flagged with a D to the right to indicate offline status. The offline time is automatically recorded in the logbook when this step is completed.

4. Set the mode switch on the F-460 wind translator from OPER. to ZERO. Verify that the VWD zero response is between -2° and +2° and the SWS zero response is between 0.2 and 0.3 m/s.

The mode selector switch on the F-460 translator is normally in the OPER. position. The translator can be verified by setting the mode switch to ZERO and SPAN and comparing the responses to the limits above.

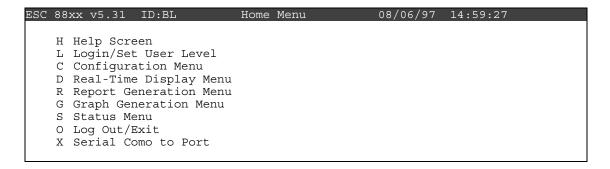
Set the F-460 mode selector switch to ZERO. Observe the VWD and SWS until both have stabilized. Compare the observation to the limits. VWD must be between -2° and $+2^{\circ}$. SWS must be between 0.2 and 0.3 m/s. Call the Operation Support Center if the response is out of tolerance.

5. Set the mode switch on the F-460 wind translator from ZERO to SPAN. Verify that the VWD span response is between 358° and 362° and the SWS span response is between 24 and 26 m/s.

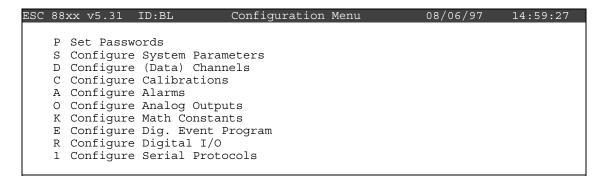
Set the F-460 mode selector switch to SPAN. Observe the VWD and SWS until both have stabilized. Compare the observation to the limits. VWD must be between 358° and 362°. SWS must be between 24 and 26 m/s. Call the Operation Support Center if the response is out of tolerance.

- 6. Set the mode switch to OPER.
- 7. Bring the VWD, VWS, and SWS channels back online.

Bring the VWD, VWS, and SWS channels online by beginning at the Home Menu of the ESC datalogger. Remember that pressing **Esc** several times will return you eventually to the Home Menu.



Press <**C**> for Configuration Menu:



Press **<D>** for Configure (Data) Channels:

```
ESC 88xx v5.31 ID:BL Channel Configuration Menu 08/06/97 14:59:27

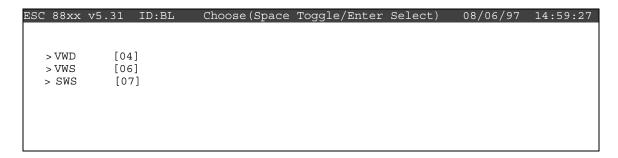
N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**E**> for Enable/Mark Channel Online. VWD, VWS, and SWS should be the only channels displayed.

```
ESC 88xx v5.31 ID:BL Choose(Space Toggle/Enter Select) 08/06/97 14:59:27

> VWD [04]
    VWS [06]
    SWS [07]
```

Use the \uparrow and \downarrow keys to navigate and the spacebar to select a channel. Repeat the process until all channels are marked as shown below. Press $\langle Enter \rangle$ to put the selected channels online.



Check the status of the VWD, VWS, and SWS channels by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ once to display the data channels with flags (or, press $\langle \mathbf{F} \rangle$ in any menu to display flags). VWD, VWS, and SWS will no longer by marked with flags indicating online status; a P may be in the flag column for each channel indicating a purge period programmed to allow for the time it takes for ambient conditions to prevail. The P flag should clear within one minute. The online time is automatically recorded in the logbook when this step is completed.

• Wind Speed/Wind Direction Sensor (R.M. Young Wind Monitor)

Checklist Instruction Number: 3176-3101

Revision Number / Date: 3 / January 2011 (last reviewed Jan. 2011)

Objective: Weekly checks of the wind speed and wind direction are performed to verify the operational integrity of the sensors and sampling system and to verify that collected data appear reasonable.

1. Inspect the wind sensor for physical damage. Report any damage to the OSC.

From the ground, inspect the R.M. Young wind sensor propeller/vane assembly. Look for damage to the plastic propeller and make certain that the propeller is turning smoothly. Look for other circumstances that could affect data validity such as an accumulation of ice. Report any damage to the Operation Support Center and enter your observations in the logbook.

2. Compare the current wind speed and wind direction measurements to your observations of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu.

```
ESC 88xx v5.31 ID:BL Real-Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs
```

Press <**R**> for Display Readings w/units.

ESC 88xx v5.31	ID:BL	Real	Time	Engineering	Units	08/06/97	14:59:27
O3 =	38.23	(PPB)				
O3CAL =	1.434	(PPB)				
O3R8 =	38.23	(PPB)				
VWD =	46.61	(DEG)				
SIG =	46.61	(DEG)				
VWS =	0.6261	(M/S)				
SWS =	0.6261	(M/S)				
PWS =	2.036	(M/S)				
TMP =	3.399	(DGC)				
DTP =	0.06188	(DGC)				
SOL =	100.3	(WMS)				
RNF =	0	(MM))				
RH =	66.83	(%)				
WET =	100.4	(+/-)				
FLW =	3.008	(SLPM)				
STP =	21.48	(DGC)				

Watch the VWD (vector wind direction) and SWS (scalar wind speed) for several updates to identify any current trends. Then observe the conditions outside the shelter. Compare what you see with the readings on the datalogger. Does it make sense? If not, call the Operation Support Center to report the discrepancy.

Remember: The VWD is reported as the direction wind is blowing from.

Note: With experience you will develop an "eye" for judging whether the wind readings are representative of the ambient conditions. The following table and figure may help in your effort.

 Wind Speed

 m/s
 mph

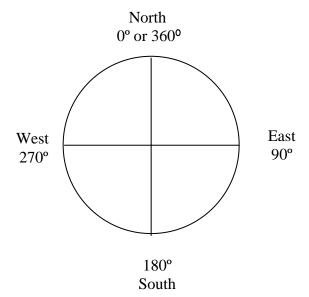
 1.0
 2.2

 5.0
 11.2

 10.0
 22.4

 15.0
 33.6

 20.0
 44.7



• Wind Speed/Wind Direction Sensor (Climatronics-No Translator)

Checklist Instruction Number: 3176-3103

Revision Number / Date: 0 / April 2006

Objective:

Weekly checks of the wind speed and wind direction are performed to verify the operational integrity of the sensors and sampling system and to verify that collected data appear reasonable.

1. Inspect the wind sensors for damage. Report any damage to the OSC.

From the ground, inspect the Climatronics wind vane and anemometer. Look for damage to the aluminum cups or direction vane and make certain that the sensors turn smoothly. Report any damage to the Operation Support Center (OSC).

2. Note the current wind speed and wind direction measurements and compare them to your observations of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu.

```
V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs
```

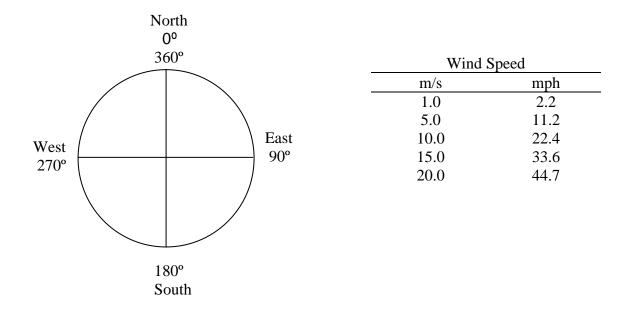
Press <**R**> for Display Readings w/units.

```
ESC 88xx v5.31
                ID:BL
                           Real Time Engineering Units
       03
              = 38.23
                           (PPB
       O3 CAL= 1.434
                           (PPB
       03 R8 = 38.23
                           (PPB
       VWD
             = 46.61
                           (DEG
       SIG
             = 46.61
                           (DEG
       VWS
             = 0.6261
                           (M/S
                           (M/S
       SWS
             = 0.6261
       PWS
                           (M/S
             = 2.036
                           (DGC
       TMP
             = 3.399
       DTP
              = 0.06188
                           (DGC
       SOL
              = 100.3
                           (WMS
       RNF
             = 0
                           (MM)
              = 66.83
       RH
                           ( 응
                           (+/-
       WET
              = 100.4
       FLW
                3.008
                           (SLPM
                21.48
       STP
                           (DGC
```

Watch the VWD (vector wind direction) and SWS (scalar wind speed) for several updates to identify any current trends. Then observe the conditions outside the shelter. Compare what you see with the readings on the datalogger. Does it make sense? If not, call the OSC to report the discrepancy.

Remember: The VWD is reported as the direction the wind is blowing from.

Note: With experience you will develop an "eye" for judging whether the wind readings are representative of ambient conditions. The following figure and table may help in your effort.



Report conditions that affect data validity (e.g., ice or damage to the sensor) in the logbook.

• Temperature/Delta Temperature Sensor (Climatronics)

Checklist Instruction Number: 3176-3110

Revision Number / Date: 3 / January 2011 (last reviewed Jan. 2011)

Objective:

Weekly checks of the temperature and delta temperature system are performed to verify the operational integrity of the temperature sensors and aspirators, and to verify that collected data appear reasonable.

1. Verify that the lower temperature sensor housing aspirator fan is operational.

Two ambient air temperature sensor housings are on the meteorological tower. The first is positioned at 10 meters above ground level and houses the primary temperature sensor represented by the channel name TMP in the datalogger. The second housing contains the sensor that measures air temperature at 2 meters above ground level. The delta temperature, or DTP as labeled in the datalogger, is derived from subtracting 2-meter temperature from 10-meter temperature (top minus bottom).

Both temperature sensors have a fan aspirated housing. The 2-meter housing is close enough to the ground that the fan can be heard. Listen for the sound of the fan. If it has failed, call the Operation Support Center.

2. Note the current temperature and delta temperature measurements and compare to your observation of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu.

ESC	88:	' XX	v5.3	1 ID:BL	Real-	Time	Display	Menu	08/06/97	14:59:27
	V	Dis	plar	y Raw Read	lings					
	R	Dis	play	Y Readings	w/units					
	F	Dis	play	Readings	w/flags					
	В	Dis	play	y Last Bas	se Avg					
	C	Cor	ntinu	lous Avg F	Report					
	L	Sho	w Li	ARGE TEXT	Display					
				y Digital	_					
				y Digital	_					
	А	Dis	play	y Analog (Outputs					

Press <**R**> for Display Readings w/units:

```
ESC 88xx v5.31 ID:BL
                         Real-Time Engineering Uints
      03 = 38.23
      O3 CAL = 1.434
                         (PPB
                                  )
      O3 R8= 38.23
                         (PPB
                                  )
      VWD= 46.61
                         (DEG
      SIG= 46.61
                         (DEG
      VWS= 0.6261
                         (M/S
                         (M/S
      SWS= 0.6261
      PWS= 2.036
                         (M/S
      TMP = 3.399
                         (DGC
      DTP= 0.06188
                         (DGC
      SOL= 100.3
                         (WMS
      RNF= 0
                         (MM)
      RH= 66.83
                         ( 응
                         (+/-
      WET= 100.4
                         (SLPM
      FLW= 3.008
      STP= 21.48
                         (DGC
```

Watch the TMP and DTP reading for several updates to identify the current values. Delta temperature should be between -5° C and +5° C or beyond at some sites. Negative values are typical on bright sunny days, closer to zero on cloudy days, and positive numbers at night. Snow cover, complex terrain, and high winds will affect typical values.

Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the Operation Support Center to report the discrepancy.

Note: With experience you will develop a feel for judging whether the TMP reading is representative of the ambient observation. Remember that the sun can make it seem warmer and wind can make it seem cooler. Use the conversion chart below for help.

Tempe	erature
°C	°F
-30	-22
-20	-4
-10	14
0	32
10	50
20	68
30	86
40	104

Report conditions that affect validity (e.g., aspirator fan failure) in the logbook.

3. Take the TMP and DTP offline in preparation to check the translator calibration responses.

To ensure that only ambient temperatures are recorded in the hourly average, it is necessary to mark the TMP and DTP channels offline. Temperature data marked in this manner are automatically excluded from the hourly average.

Begin at the Home Menu as shown below. Remember, pressing **Esc**> several times returns to the Home Menu.

```
ESC 88xx v5.31 ID:BL Home Menu 08/06/97 14:59:27

H Help Screen
L Login/Set User Level
C Configuration Menu
D Real-Time Display Menu
R Report Generation Menu
G Graph Generation Menu
S Status Menu
O Log Out/Exit
X Serial Como to Port
```

Press **<C>** for Configuration Menu:

```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Serial Protocols
```

Press **<D>** for Configure (Data) Channels:

```
N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**M**> for Disable/Mark Channel Offline:

```
ESC 88xx v5.31 ID:BL
                           Choose(Space Toggle/Enter Select)
    O3CAL [02]
    O3R8
           [03]
    VWD
           [04]
           [05]
    SIG
    VWS
           [06]
    SWS
           [07]
    TMP
           [08]
    DTP
           [09]
    SOL
           [10]
    RNF
           [11]
    WET
           [12]
    FLW
           [13]
    STP
           [14]
```

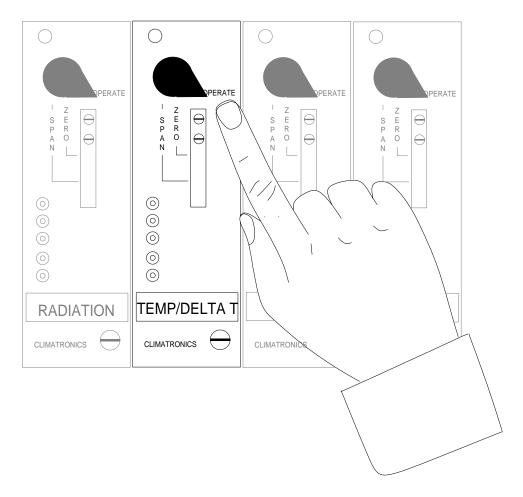
Use the \uparrow and \downarrow keys to navigate and the spacebar to select the TMP and DTP channels for offline status. The TMP and DTP channels should be marked with a ">" indicating imminent offline status. Press $\langle Enter \rangle$ to take the marked channel offline.

ESC	88xx	v5.31	ID:BL	Choose	(Space	Toggle/Enter	Select)	08/06/97	14:59:27
	03	[0	1]						
	O3 CAI	L [0	2]						
	O3R8	[0	3]						
	VWD	[0	4]						
	SIG	[0	5]						
	VWS	[0	6]						
	SWS	[0	7]						
>	TMP	[0	8]						
>	DTP	[0	9]						
	SOL	[1	.0]						
	RNF	[1	.1]						
	WET	[1	.2]						
	FLW	[1	.3]						
	STP	[1	.4]						

Check the status of the TMP and DTP channels by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags (or, press $\langle \mathbf{F6} \rangle$ in any menu to display flags). TMP and DTP should be marked with a D flag to the right to indicate offline status. The offline time is automatically recorded in the logbook when this step is completed.

4. Set the mode switch on the TEMP/DELTA TEMP translator from OPER. to ZERO. Verify that the TMP and DTP zero responses are within the ranges indicated on the sticker affixed to the translator.

The mode selector switch on the temp/ Δ temp translator is normally in the OPERATE position. The calibration of the translator can be verified by setting the mode switch to ZERO and SPAN and comparing the responses to the limits below.



Set the temp/ Δ temp mode selector switch to ZERO. Observe the TMP and DTP until both have stabilized. Compare the values to those indicated on the sticker affixed to the translator card. Call the Operation Support Center if the response is out of tolerance.

5. Set the mode switch on the TEMP/DELTA TEMP translator from ZERO to SPAN. Verify that the TMP and DTP span responses are within the ranges indicated on the calibration sticker affixed to the front of the translator.

Set the temp/delta temp mode selector switch to SPAN. Observe the TMP and DTP until both have stabilized. Compare the observation to the limits. The ranges are indicated on the sticker affixed to the front of the translator. Call the Operation Support Center if the response is out of tolerance.

- 6. Set the mode switch to OPER.
- 7. Bring the TMP and DTP channels back online.

Bring the TMP and DTP channels online by beginning at the Home Menu of the ESC datalogger. Remember that pressing **Esc**> several times you will eventually return to the Home Menu.

ESC	88:	xx v	v5.31	ID:BL		Home	Menu	08/06/97	14:59:2	7
	L C D R G S	Log Con Rea Rep Gra Sta Log	nfigural- nl-Time port Gen ntus Men ntus Men g Out/	t User L ation Me e Displa eneration neration enu	nu y Menu n Menu Menu					

Press <**C**> for Configuration Menu:

```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press **<D>** for Configure (Data) Channels:

```
ESC 88xx v5.31 ID:BL Channel Configuration Menu 08/06/97 14:59:27

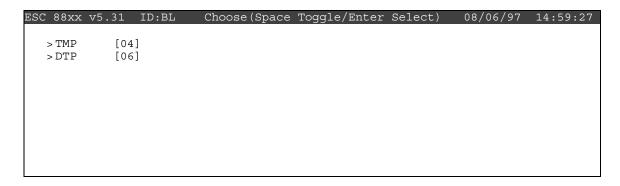
N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**E**> for Enable/Mark Channel Online. TMP and DTP should be the only channels displayed.

```
ESC 88xx v5.31 ID:BL Choose(Space Toggle/Enter Select) 08/06/97 14:59:27

> TMP [04]
   DTP [06]
```

Use the \uparrow and \downarrow keys to navigate and the spacebar to select a channel. Press the \langle Spacebar \rangle to select both for online status. Press \langle Enter \rangle to put the selected channels online.



Check the status of the TMP and DTP channels by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ once to display the data channels with flags (or, press $\langle \mathbf{F6} \rangle$ in any menu to display flags). TMP and DTP will no longer by marked with a flag indicating online status, or a P will be in the flag column for each indicating a purge period programmed to allow for the time it takes for ambient conditions to prevail. The P flag should clear within one minute. The online time will automatically recorded in the logbook when this step is completed.

• Temperature/Delta Temperature Sensor (R.M. Young)

Checklist Instruction Number: 3176-3111

Revision Number / Date: 2 /January 2006 (last reviewed Jan. 2011)

Objective:

Weekly checks of the temperature/delta temperature system are performed to verify the operational integrity of the temperature sensors and aspirators, and to verify that collected data appear reasonable.

1. Verify that the lower temperature sensor housing aspirator fan is operational.

Two ambient air temperature sensor housings are mounted to the meteorological tower. The first is positioned at 10 meters above ground level and houses the primary temperature sensor represented by the channel name TMP in the datalogger. The second housing contains the sensor that measures air temperature at 2 meters above ground level. The delta temperature is derived by subtracting 2-meter temperature from 10-meter temperature (top minus bottom) and is represented by the channel name DTP in the datalogger.

Both temperature sensors have a fan aspirated housing. The 2-meter housing is close enough to the ground that the fan can be heard. Listen for the sound of the fan. If it has failed, call the Operation Support Center and enter your observations in the logbook.

2. Compare current TMP and DTP measurements to your observation of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu:

```
ESC 88xx v5.31 ID:BL Real-Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs
```

Press <**R**> for Display Readings w/units:

```
ESC 88xx v5.31 ID:BL
                         Real-Time Engineering Uints
          03 = 38.23
       O3CAL = 1.434
                         (PPB
                                  )
        O3R8 = 38.23
                         (PPB
                                  )
         VWD = 46.61
                         (DEG
        SIG = 46.61
                         (DEG
         VWS = 0.6261
                         (M/S
         SWS = 0.6261
                         (M/S
         PWS = 2.036
                         (M/S
         TMP = 3.399
                         (DGC
         DTP = 0.06188
                         (DGC
         SOL = 100.3
                         (WMS
         RNF = 0
                         (MM)
         RH = 66.83
                         ( 응
                         (+/-
         WET = 100.4
         FLW = 3.008
                         (SLPM
         STP = 21.48
                         (DGC
```

Watch the TMP and DTP reading for several updates to identify the current values. Delta temperature should be between -5° C and +5° C. Negative values are typical on bright sunny days, closer to zero on cloudy days, and positive values at night. Snow cover, complex terrain, and high winds will affect typical values.

Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the OSC to report the discrepancy and enter your observations in the logbook.

Note: With experience you will develop a feel for judging whether the TMP reading is representative of the ambient observation. Remember that the sun can make it seem warmer and wind can make it seem cooler. Use the conversion chart below for assistance.

rature
°F
-22
-4
14
32
50
68
86
104

Report any conditions that affect validity (e.g., aspirator fan failure) in the logbook.

• Air Temperature and Relative Humidity Sensor (Rotronics)

Checklist Instruction Number: 3176-3115

Revision Number / Date: 1 / January 2006 (last reviewed Jan. 2011)

Objective: Weekly checks of the air temperature and relative humidity system are performed to verify the operational integrity of the relative humidity sensor and aspirator, and to verify that collected data appear reasonable.

1. Verify the air temperature and relative humidity sensor housing is operational.

An air temperature/relative humidity sensor aspirator housing is mounted to the meteorological tower. In most cases this aspirator is forced-aspirated by a fan. If the aspirator is the fan-type, listen for the fan's operation.

If a "natural aspirated" fan is in use, make sure it is secure and in good condition. Call the Operation Support Center if problems are detected.

2. Compare the current air temperature and relative humidity measurement to your observation of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu:

ESC 88xx v5.31 ID:BL Real-Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs

Press <**R**> for Display Readings w/units:

```
ESC 88xx v5.31 ID:BL
                         Real-Time Engineering Units
          03 = 38.23
       O3CAL = 1.434
                         (PPB
                                  )
                         (PPB
        O3R8 = 38.23
                                  )
         VWD = 46.61
                         (DEG
         SIG = 46.61
                         (DEG
         VWS = 0.6261
                         (M/S
         SWS = 0.6261
                         (M/S
         PWS = 2.036
                         (M/S
         TMP = 3.399
                         (DGC
         SOL = 100.3
                         (WMS
         RNF = 0
                         (MM)
          RH = 66.83
                         ( 응
         STP = 21.48
                         (DGC
```

Watch the TMP (air temperature) and RH (relative humidity) reading for several updates to identify any current trends. Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the Operation Support Center to report any discrepancy and enter your observations in the logbook. Also note any other conditions that could affect validity of the air temperature or relative humidity data and enter your observations in the logbook.

• Air Temperature and Relative Humidity Sensor (Vaisala)

Checklist Instruction Number: 3176-3116

Revision Number / Date: 1 / January 2006 (last reviewed Jan. 2011)

Objective: Weekly checks of the air temperature and relative humidity system are performed to verify the operational integrity of the relative humidity sensor and aspirator, and to verify that collected data appear reasonable.

1. Verify the air temperature and relative humidity sensor housing is operational.

An air temperature/relative humidity sensor aspirator housing is mounted to the meteorological tower. In most cases this aspirator is forced-aspirated by a fan. If the aspirator is the fan-type, listen for the fan's operation.

If a "natural aspirated" fan is in use, make sure it is secure and in good condition. Call the Operation Support Center if problems are detected.

2. Compare the current air temperature and relative humidity measurement to your observation of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu:

ESC 88xx v5.31 ID:BL Real-Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs

Press <**R**> for Display Readings w/units:

```
ESC 88xx v5.31 ID:BL
                         Real-Time Engineering Units
          03 = 38.23
       O3CAL = 1.434
                         (PPB
                                  )
                         (PPB
        O3R8 = 38.23
                                  )
         VWD = 46.61
                         (DEG
         SIG = 46.61
                         (DEG
         VWS = 0.6261
                         (M/S
         SWS = 0.6261
                         (M/S
         PWS = 2.036
                         (M/S
         TMP = 3.399
                         (DGC
         SOL = 100.3
                         (WMS
         RNF = 0
                         (MM)
          RH = 66.83
                         ( 응
         STP = 21.48
                         (DGC
```

Watch the TMP (air temperature) and RH (relative humidity) reading for several updates to identify any current trends. Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the Operation Support Center to report any discrepancy and enter your observations in the logbook. Also note any other conditions that could affect validity of the air temperature or relative humidity data and enter your observations in the logbook.

• Relative Humidity Sensor (Rotronics)

Checklist Instruction Number: 3176-3120

Revision Number / Date: 2 / January 2011 (last reviewed Jan. 2011)

Objective: Weekly checks of the relative humidity system are performed to verify the operational integrity of the relative humidity sensor and aspirator, and to verify that collected data appear reasonable.

1. Verify the air temperature and relative humidity sensor housing is operational.

An air temperature/relative humidity sensor aspirator housing is mounted to the meteorological tower. In most cases this aspirator is forced-aspirated by a fan. If the aspirator is the fan-type, listen for the fan's operation.

If a "natural aspirated" fan is in use, make sure it is secure and in good condition. Call the Operation Support Center if problems are detected.

2. Compare the current relative humidity measurement to your observation of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu:

ESC 88xx v5.31 ID:BL Real-Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs

Press <**R**> for Display Readings w/units:

```
ESC 88xx v5.31 ID:BL
                         Real-Time Engineering Uints
          03 = 38.23
                         (PPB
       O3CAL = 1.434
                                  )
                         (PPB
        O3R8 = 38.23
                                  )
         VWD = 46.61
                         (DEG
         SIG = 46.61
                         (DEG
         VWS = 0.6261
                         (M/S
         SWS = 0.6261
                         (M/S
                         (M/S
         PWS = 2.036
         TMP = 3.399
                         (DGC
         DTP = 0.06188
                         (DGC
         SOL = 100.3
                         (WMS
                         (MM)
         RNF = 0
          RH = 66.83
                         ( 응
                         (+/-
         WET = 100.4
         FLW = 3.008
                         (SLPM
         STP = 21.48
                         (DGC
```

Watch the RH (relative humidity) reading for several updates to identify any current trends. Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the Operation Support Center to report any discrepancy and enter your observations in the logbook. Also note any other conditions that could affect validity of the relative humidity data and enter your observations in the logbook.

• Relative Humidity Sensor (Vaisala)

Checklist Instruction Number: 3176-3121

Revision Number / Date: 2 / January 2011 (last reviewed Jan. 2011)

Objective: Weekly checks of the relative humidity system are performed to verify the operational integrity of the relative humidity senso and aspirator, and to verify that collected data appear reasonable.

1. Verify the air temperature and relative humidity sensor housing is operational.

An air temperature/relative humidity sensor aspirator housing is mounted to the meteorological tower. In most cases this aspirator is forced-aspirated by a fan. If the aspirator is the fan-type, listen for the fan's operation.

If a "natural aspirated" fan is in use, make sure it is secure and in good condition. Call the Operation Support Center if problems are detected.

2. Compare the current relative humidity measurement to your observation of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu:

```
ESC 88xx v5.31 ID:BL Real-Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs
```

Press <**R**> for Display Readings w/units:

```
ESC 88xx v5.31 ID:BL
                         Real-Time Engineering Units
          03 = 38.23
       O3CAL = 1.434
                         (PPB
        O3R8 = 38.23
                         (PPB
         VWD = 46.61
                         (DEG
        SIG = 46.61
                         (DEG
         VWS = 0.6261
                         (M/S
         SWS = 0.6261
                         (M/S
                         (M/S
         PWS = 2.036
         TMP = 3.399
                         (DGC
        DTP = 0.06188
                         (DGC
         SOL = 100.3
                         (WMS
         RNF = 0
                         (MM)
         RH = 66.83
                         ( 응
                         (+/-
         WET = 100.4
         FLW = 3.008
                         (SLPM
         STP = 21.48
                         (DGC
```

Watch the RH (relative humidity) reading for several updates to identify any current trends. Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the Operation Support Center to report any discrepancy and enter your observations in the logbook. Also note any other conditions that could affect validity of the relative humidity data and enter your observations in the logbook.

• Solar Radiation Sensor (Climatronics)

Checklist Instruction Number: 3176-3130

Revision Number / Date: 2 / January 2011 (last reviewed Jan. 2011)

Objective:

Weekly checks of the solar radiation system are performed to verify the operational integrity of the solar radiation system, to clean the sensor, and to verify that collected data appear reasonable.

1. Inspect the solar radiation sensor for dirt or snow if your sensor is at a height to reach. Clean the sensor if required.

Locate your solar radiation sensor; most air quality station sensors are on the tower. Inspect the sensor for dirt, snow, etc. The sensor can be cleaned with a broom to remove snow or a Kimwipe with water to remove dirt.

2. Note the current solar radiation measurement and compare it to your observations of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu:

```
V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs
```

Press <**R**> for Display Readings w/units:

ESC 88xx v5.31 ID:BL	Display	Last	Base	Avg.	08/06/97	14:59:27
03= 38.23	(PPB)				
O3 CAL= 1.434	(PPB)				
O3 R8= 38.23	(PPB)				
VWD= 46.61	(DEG)				
SIG= 46.61	(DEG)				
VWS= 0.6261	(M/S)				
SWS= 0.6261	(M/S)				
PWS= 2.036	(M/S)				
TMP= 3.399	(DGC)				
DTP= 0.06188	(DGC)				
SOL= 100.3	(WMS)				
RNF= 0	(MM))				
RH= 66.83	(%)				
WET= 100.4	(+/-)				
FLW= 3.008	(SLPM)				
STP= 21.48	(DGC)				

Watch the SOL (solar radiation) reading for several updates to identify any current trends. Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the Operation Support Center to report the discrepancy.

Note: With experience you will develop and "eye" for judging whether the SOL reading is representative of the ambient observation. Remember that the solar radiation varies with time of day, sky conditions, and season.

Report conditions that affect data validity (e.g., snow found on the sensor) in the logbook.

3. Take the SOL offline in preparation to check the translator responses.

To ensure that only ambient solar conditions are included in the hourly average, it is necessary to mark the SOL channel offline. Solar radiation data marked in this manner are automatically excluded from the hourly averages.

Begin at the Home Menu as shown below. Remember, pressing **Esc**> several times returns to the Home Menu.

ESC	88xx	v5.31	ID:BL	Home	Menu		08/06/97		14:59:27			
	H	H∈	elp Screer	1								
	L	L Login/Set User Level										
	C	Configuration Menu										
	D	Re	Real-Time Display Menu									
	R	Re	Report Generation Menu									
	G	Gr	Graph Generation Menu									
	S	St	Status Menu									
	0	Lo	Log Out/Exit									
	X	Serial Como to Port										

Press <**C**> for Configuration Menu:

ESC	88xx	v5.31	ID:BL	Configuration	Menu	08/06/97	14:59:27
	P	Se	et Passwo	rds			
	S	Co	onfigure	System Parameters			
	D	Co	nfigure	(Data) Channels			
	С	Co	nfigure	Calibrations			
	A	Co	onfigure I	Alarms			
	0	Co	onfigure I	Analog Outputs			
	K	Co	onfigure 1	Math Constants			
	E	Co	onfigure 1	Diq. Event Progra	m		
	R			Digital I/O			
	1	Co	nfigure	Serial Protocols			

Press **<D**>, for Configure (Data) Channels:

ESC	88xx	v5.31	ID:BL	Channel	Configuration	Menu	08/06/97	14:59:27				
		_										
	N Enter New Configuration											
	С	C Change Old Configuration										
	D	D Delete Old Configuration										
	M	M Disable/Mark Channel Offline										
	E	E Enable/Mark Channel Online										
	I	I Put Channel In Maint.										
	O Take Channel Out of Maint.											

Press **M**> for Disable/Mark Channel Offline:

```
ESC 88xx v5.31 ID:BL
                            Choose (Space Toggle/Enter Select)
       O3CAL
               [02]
       03R8
               [03]
       VWD
               [04]
               [05]
       STG
       VWS
               [06]
       SWS
               [07]
       TMP
               [80]
       DTP
               [09]
       SOL
               [10]
       RNF
               [11]
       WET
               [12]
       FLW
               [13]
       STP
               [14]
```

Use the \uparrow and \downarrow keys to navigate and the spacebar to select the SOL channel for offline status. The channel should be marked with a ">" indicating imminent offline status. Press <**Enter>** to take the marked channel offline.

ESC	88xx v5.31	ID:BL	Choose (Space	Toggle/Enter	Select)	08/06/97	4:59:27
ESC	O3 O3CAL O3R8 VWD	[01] [02] [03] [04]	Choose (Space	10gg1e/Elice1	Select/	08/08/97	4.33.47
	SIG VWS SWS TMP DTP	[05] [06] [07] [08] [09]					
>	SOL RNF WET FLW STP	[10] [11] [12] [13] [14]					

Check the status of the SOL channel by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags (or, press $\langle \mathbf{F} \rangle$ in any menu to display flags). SOL should be marked with a D flag to the right to indicate offline status. The offline time will be recorded in the logbook automatically when this step is complete.

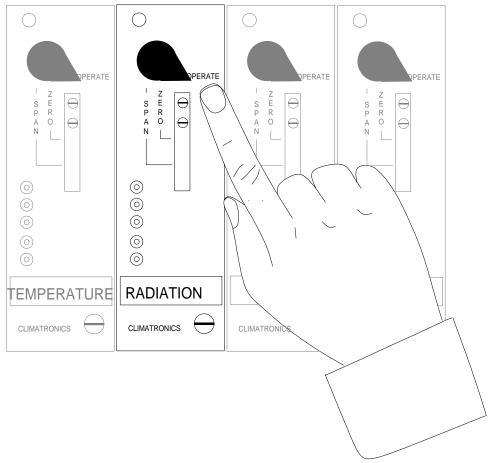
4. Set the mode selector switch on the RADIATION translator from OPER. to ZERO. Verify that the SOL zero response is between -5 and +5.

The mode selector switch on the radiation translator is normally in the OPER. position. The calibration of the translator can be verified by setting the mode selector switch to ZERO and SPAN and comparing the responses to the limits below.

Set the mode selector switch to ZERO. Observe the SOL until stabilized. Compare the observation to the limits. SOL must be between -5 and +5.

5. Set the mode switch on the RADIATION translator from ZERO to SPAN. Verify that the SOL span response is between 1391 and 1401.

Set the mode selector switch to SPAN. Observe until stabilized. Compare the observation to the limits. SOL must be within 1391 and 1401. Call the Operation Support Center if the response is out of tolerance.



6. Set the mode switch to OPER.

7. Bring the SOL channel back online.

Bring the SOL channel online by beginning at the Home Menu of the ESC datalogger. Remember that pressing **Esc**> several times you will return eventually to the Home Menu.

ESC	88xx	v5.31	ID:BL	Home Menu	08/06/97	14:59:27	
			_				
	Η		elp Screen				
	L	Lo	ogin/Set Us	ser Level			
	C	Co	onfiguratio	on Menu			
	D	Re	eal-Time Di	splay Menu			
	R	Re	Report Generation Menu				
	G	G Graph Generation Menu					
	S Status Menu						
	0	Lo	og Out/Exit				
	X	Se	erial Como	to Port			

Press <**C**> for Configuration Menu:

```
ESC 88xx v5.31 ID:BL
                           Configuration Menu
             Set Passwords
             Configure System Parameters
      S
      D
             Configure (Data) Channels
      С
             Configure Calibrations
             Configure Alarms
      Α
             Configure Analog Outputs
             Configure Math Constants
      K
      Ε
             Configure Dig. Event Program
             Configure Digital I/O
             Configure Serial Protocols
```

Press **D**> for Configure (Data) Channels:

```
ESC 88xx v5.31 ID:BL Channel Configuration Menu 08/06/97 14:59:27

N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <E> for Enable/Mark Channel Online. SOL should be the only channel displayed.

```
ESC 88xx v5.31 ID:BL Choose(Space Toggle/Enter Select) 08/06/97 4:59:27

> SOL [04]
```

Use the \uparrow and \downarrow keys to navigate and the spacebar to select a channel. Press **Enter**> to put the selected channel online.

Check the status of the SOL channel by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ once to display the data channels with flags (or, press $\langle \mathbf{F6} \rangle$ in any menu to display flags). SOL will no longer by marked with a flag indicating online status; a P may be in the flag column indicating a purge period programmed to allow for the time it takes for ambient conditions to prevail. The P flag should clear within one minute. The online time will automatically recorded in the logbook when this step is completed.

Checklist Instruction - Weekly Station Visit

• Solar Radiation Sensor (R.M. Young)

Checklist Instruction Number: 3176-3131

Revision Number / Date: 2 / January 2011 (last reviewed Jan. 2011)

Objective:

Weekly checks of the solar radiation system are performed to verify the operational integrity of the solar radiation system, to clean the sensor, and to verify that collected data appear reasonable.

1. Inspect the solar radiation sensor for dirt or snow if your sensor is at a height to reach. Clean the sensor if required. Also check the leveling bubble.

Locate your solar radiation sensor; most air quality station sensors are on a tower. Inspect the sensor for dirt, snow, etc. If the sensor can be reached, carefully remove snow from the sensor and clean the sensor with a water-dampened Kimwipe to remove dust and dirt. Also check the leveling bubble to verify it is level.

2. Compare the current solar radiation measurement to your observations of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu:

```
ESC 88xx v5.31 ID:BL Real-Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs
```

Press <**R**> for Display Readings w/units:

ESC 88xx v5.31	ID:BL	Display	Last	Base Avo	g.	08/06/97	14:59:27
03 = 38	8.23	(PPB)				
O3CAL = 1	.434	(PPB)				
O3R8 = 38	8.23	(PPB)				
VWD = 46	6.61	(DEG)				
SIG = 46	6.61	(DEG)				
VWS = 0	.6261	(M/S)				
SWS = 0	.6261	(M/S)				
PWS = 2	.036	(M/S)				
TMP = 3	.399	(DGC)				
DTP = 0.	.06188	(DGC)				
SOL = 10	00.3	(WMS)				
RNF = 0		(MM)				
RH = 66	6.83	(응)				
WET = 10	00.4	(+/-)				
FLW = 3	.008	(SLPM)				
STP = 21	1.48	(DGC)				

Watch the SOL (solar radiation) reading for several updates to identify any current trends. Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the Operation Support Center to report the discrepancy and enter your observations in the logbook.

Note: With experience you will develop and "eye" for judging whether the SOL reading is representative of the ambient observation. Remember that the solar radiation varies with time of day, sky conditions, and season.

Report any conditions that affect data validity (e.g., snow found on the sensor) in the logbook.

Checklist Instruction - Weekly Station Visit

• Solar Radiation Sensor (Licor)

Checklist Instruction Number: 3176-3132

Revision Number / Date: 2 / January 2011 (last reviewed Jan. 2011)

Objective:

Weekly checks of the solar radiation system are performed to verify the operational integrity of the solar radiation system, to clean the sensor, and to verify that collected data appear reasonable.

1. Inspect the solar radiation sensor for dirt or snow if your sensor is at a height to reach. Clean the sensor if required. Also check leveling bubble.

Locate your solar radiation sensor; most air quality station sensors are on a tower. Inspect the sensor for dirt, snow, etc. If the sensor can be reached, carefully remove snow from the sensor and clean the sensor with a water-dampened Kimwipe to remove dust and dirt. Also check the leveling bubble to verify it is level.

2. Compare the current solar radiation measurement to your observations of ambient conditions.

From the Home Menu on the ESC datalogger, press <**D**> for Real-Time Display Menu:

```
ESC 88xx v5.31 ID:BL Real-Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs
```

Press <**R**> for Display Readings w/units:

ESC 88xx v5.31	ID:BL	Display	Last	Base	Avg.	08/06/97	14:59:27
03 =	38.23	(PPB)				
O3CAL =	1.434	(PPB)				
O3R8 =	38.23	(PPB)				
VWD =	46.61	(DEG)				
SIG =	46.61	(DEG)				
VWS =	0.6261	(M/S)				
SWS =	0.6261	(M/S)				
PWS =	2.036	(M/S)				
TMP =	3.399	(DGC)				
DTP =	0.06188	(DGC)				
SOL =	100.3	(WMS)				
RNF =	0	(MM))				
RH =	66.83	(응)				
WET =	100.4	(+/-)				
FLW =	3.008	(SLPM)				
STP =	21.48	(DGC)				

Watch the SOL (solar radiation) reading for several updates to identify any current trends. Observe the conditions outside the shelter. Compare what you see with the reading on the datalogger. Does it make sense? If not, call the Operation Support Center to report the discrepancy and enter your observations in the logbook.

Note: With experience you will develop and "eye" for judging whether the SOL reading is representative of the ambient observation. Remember that the solar radiation varies with time of day, sky conditions, and season.

Report any conditions that affect data validity (e.g., snow found on the sensor) in the logbook.

Checklist Instruction - Weekly Station Visit

• Precipitation Sensor (Climatronics)

Checklist Instruction Number: 3176-3150

Revision Number / Date: 3 / January 2011 (last reviewed Jan. 2011)

Objective:

Weekly checks of the precipitation system (tipping bucket rain gauge) are performed to verify the operational integrity of the system, inspect and clean the funnel if necessary, verify the operation of the tipping mechanism and heater, and to verify that collected data appear reasonable.

1. Take the RNF (rainfall or precipitation) channel offline for operational checks.

The checks required to assure proper precipitation gauge operation will generate false RNF readings; therefore, the RNF channel must be taken offline.

From the Home Menu on the ESC datalogger, press <C> for Configuration Menu:

```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press **<D**> for Configure (Data) Channels:

```
N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**M**> for Disable/Mark Channel Offline:

```
ESC 88xx v5.31 ID:BL
                             Choose (Space Toggle/Enter Select)
    O3CA
             [02]
    03R8
             [03]
    VWD
             [04]
    STG
             [05]
    VWS
             [06]
    SWS
             [07]
    TMP
             [80]
    DTP
             [09]
    SOL
             [10]
    RNF
             [11]
    WET
             [12]
    FLW
             [13]
    STP
             [14]
```

Use the \uparrow and \downarrow keys and the spacebar to select the RNF channel for offline status. The RNF channel should be marked with a ">" indicating imminent offline status. Press <**Enter>** to take the marked channel offline.



Check the status of the RNF channel by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags (or, press $\langle \mathbf{F6} \rangle$ in any menu to display flags). RNF should be marked with a D flag to the right to indicate offline status. The offline time will automatically be recorded in the logbook when this step is completed.

2. Inspect the precipitation gauge collection funnel for snow or debris.

Inspect the collection funnel and remove any foreign objects (e.g., leaves, bugs, etc.) call the Operation Support Center if there is unmelted snow in the funnel. This indicates a failure of the heating system. Record significant findings in the logbook.

3. Once a month perform a calibration check.

Verify the channel is still down and start the check just after the top of the hour. Fill the graduated cylinder with water. Place the black calibration funnel into the sensor and pour water from the graduated cylinder into the black funnel. At the completion of the check and in the next hour, log into the datalogger and check the RNF total. The value/result should be between 9.1 and 11.1. Remove the funnel after the check has completed.

4. Bring the RNF back online and record the value.

From the Home Menu press <**C**> for Configuration Menu:

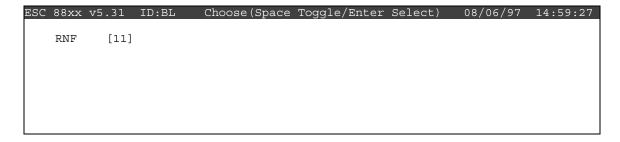
```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Serial Protocols
```

Press **D**> for Configure (Data) Channels:

```
ESC 88xx v5.31 ID:BL Channel Configuration Menu 08/06/97 14:59:27

N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**E**> for Enable/Mark Channel Online:



Press \uparrow and \downarrow to highlight a channel(s). Press the \langle Spacebar \rangle to select it for online status. Press \langle Enter \rangle to put the marked channel(s) online.

Check the status of the RNF channel by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags. RNF should be marked with a D flag to the right to

indicate offline status that will clear after one minute. The online time will automatically be recorded in the logbook when this task is completed. Enter the total value of the 10-tip check onto the checklist. The value will automatically be entered into the logbook when this step is completed.

Checklist Instruction - Weekly Station Visit

• Precipitation Sensor (Texas Electronics)

Checklist Instruction Number: 3176-3151

Revision Number / Date: 2 / January 2011 (last reviewed Jan. 2011)

Objective:

Weekly checks of the precipitation system (tipping bucket rain gauge) are performed to verify the operational integrity of the system, inspect and clean the funnel if necessary, verify the operation of the tipping mechanism and heater, and to verify that collected data appear reasonable.

1. Take the RNF (rainfall or precipitation) channel offline for operational checks.

The checks required to assure proper precipitation gauge operation will generate false RNF readings; therefore, the RNF channel must be taken offline.

From the Home Menu on the ESC datalogger, press <C> for Configuration Menu:

```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

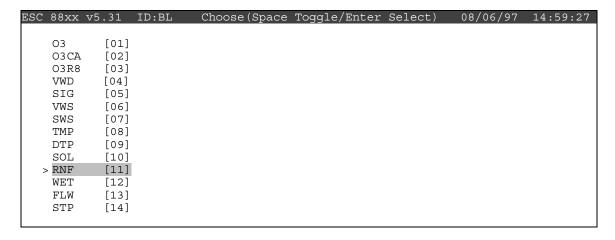
Press **D**> for Configure (Data) Channels:

```
N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**M**> for Disable/Mark Channel Offline:

```
ESC 88xx v5.31 ID:BL
                             Choose (Space Toggle/Enter Select)
    O3CA
             [02]
    03R8
             [03]
    VWD
             [04]
    STG
             [05]
    VWS
             [06]
    SWS
             [07]
    TMP
             [80]
    DTP
             [09]
    SOL
             [10]
    RNF
             [11]
    WET
             [12]
    FLW
             [13]
    STP
             [14]
```

Use the \uparrow and \downarrow keys and the spacebar to select the RNF channel for offline status. The RNF channel should be marked with a ">" indicating imminent offline status. Press <**Enter>** to take the marked channel offline.



Check the status of the RNF channel by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags (or, press $\langle \mathbf{F6} \rangle$ in any menu to display flags). RNF should be marked with a D flag to the right to indicate offline status. The offline time will automatically be recorded in the logbook when this step is completed.

2. Inspect the precipitation gauge collection funnel for snow or debris.

Inspect the collection funnel and remove any foreign objects (e.g., leaves, bugs, etc.) call the Operation Support Center if there is unmelted snow in the funnel. This indicates a failure of the heating system. Record significant findings in the logbook.

3. Once a month perform a calibration check.

Verify the channel is still down and start the check just after the top of the hour. Fill the graduated cylinder with water. Place the black calibration funnel into the sensor and pour water from the graduated cylinder into the black funnel. At the completion of the check and in the next hour, log into the datalogger and check the RNF total. The value/result should be between 9.1 and 11.1. Remove the funnel after the check has completed.

4. Bring the RNF back online and record the value.

From the Home Menu press <**C**> for Configuration Menu:

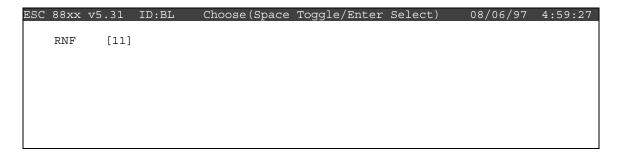
```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Serial Protocols
```

Press **D**> for Configure (Data) Channels:

```
ESC 88xx v5.31 ID:BL Channel Configuration Menu 08/06/97 14:59:27

N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**E**> for Enable/Mark Channel Online:



Press \uparrow and \downarrow to highlight a channel(s). Press the \langle Spacebar \rangle to select it for online status. Press \langle Enter \rangle to put the marked channel(s) online.

Check the status of the RNF channel by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags. RNF should be marked with a D flag to the right to indicate offline status that will clear after one minute. The online time will automatically be recorded in the logbook when this task is completed. Enter the total value of the 10-tip check onto the checklist. The value will automatically be entered into the logbook when this step is completed.

Checklist Instruction - Weekly Station Visit

Precipitation Sensor (RM Young)

Checklist Instruction Number: 3176-3153

Revision Number / Date: 1 / March 2011 (last reviewed Mar. 2011)

Objective:

Weekly checks of the precipitation system (tipping bucket rain gauge) are performed to verify the operational integrity of the system, inspect and clean the funnel if necessary, and to verify that collected data appear reasonable.

1. Review RNF data since last visit and compare values with known precipitation events.

Verify actual precipitation events (rain or snow) that have occurred since your last visit were recorded by the ESC datalogger, and/or displayed on STKPLOT in DataView.

If the data appear reasonable, complete Step 2 of this checklist and bypass Steps 3 through 5. If data appear to be missing, complete all steps of this checklist.

2. Inspect the precipitation gauge collection funnel for snow or debris.

Inspect the collection funnel and remove any foreign objects (e.g., leaves, bugs, etc.) call the Operation Support Center if there is unmelted snow in the funnel. This indicates a failure of the heating system. Record significant findings in the logbook.

3. Take the RNF channel offline for operational checks.

If data appear to be missing verify rain gauge operations, but first the RNF channel must be taken offline.

From the Home Menu on the ESC datalogger, press <**C**> for Configuration Menu:

```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press **D**> for Configure (Data) Channels:

```
N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**M**> for Disable/Mark Channel Offline:

```
ESC 88xx v5.31 ID:BL
                            Choose (Space Toggle/Enter Select)
    03
             [01]
    O3CA
             [02]
    03R8
             [03]
    VWD
             [04]
    STG
             [05]
    VWS
             [06]
    SWS
             [07]
    TMP
             [08]
    DTP
             [09]
    SOL
             [10]
    RNF
             [11]
    WET
             [12]
    FLW
             [13]
    STP
             [14]
```

Use the \uparrow and \downarrow keys and the spacebar to select the RNF channel for offline status. The RNF channel should be marked with a ">" indicating imminent offline status. Press <**Enter>** to take the marked channel offline.



Check the status of the RNF channel by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags (or, press $\langle \mathbf{F6} \rangle$ in any menu to display flags). RNF should be marked with a D flag to the right to indicate offline status. The offline time will automatically be recorded in the logbook when this step is completed.

4. Pour water into the precipitation gauge, observe results.

From the Home Menu select **D**> for Real-Time Display Menu:

```
ESC 88xx v5.31 ID:BL Real Time Display Menu 08/06/97 14:59:27

V Display Raw Readings
R Display Readings w/units
F Display Readings w/flags
B Display Last Base Avg
C Continuous Avg Report
L Show LARGE TEXT Display
I Display Digital Inputs
O Display Digital Outputs
A Display Analog Outputs
```

Press <**C**> for Continuous Avg Report:

ESC	88xx v5.31 ID:BL	Continuous Avg	Report	Setup	08/06/97	14:59:27
	Average Interval Show Channels		1m 03,03C	AL,RNF		
	# of Flags to Report Use Decimal Positioner Start Continuous Report	? :	02 Y			

Enter a 1 and then **m** for the Average Interval if it has not defaulted to the 1m. Use the \uparrow and \downarrow keys and the spacebar to select Show Channels. Type **RNF** if it is not already displayed. Navigate down to Start Continuous Report and press \langle Enter \rangle .

```
TIME O3 O3CAL RNF
10/19 11:19 41. -1. 0.0
```

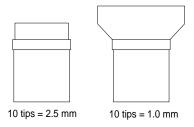
The data line will update and append once per minute. This screen allows the operator to leave the shelter, pour water into the rain gauge and return to the shelter to read the resulting "precipitation."

Slowly pour a small volume of water (~20ml) into the rain gauge. Listen carefully for the buckeyes to tip. Attempt to count the number of tips. 20ml of water should result in 10 tips (2 ml/tip).

Back in the shelter, the ESC screen will have updated and will report the tips as precipitation.

```
TIME
               03
                    O3CAL
                              RNF
10/19 11:30
              41.
                    -1.
                              0.0
10/19 11:31
              41.
                    -1.
                              0.0
10/19 11:32
              40.
                    -1.
                              0.0
10/19 11:33
              42.
                    -1.
                              1.0
10/19 11:34
               41.
                    -1.
                              0.0
```

To be certain that all the tips were collected in the displayed one minute updates, wait long enough for an update of 0.0 to appear for RNF. The tips may have been recorded over one or two minutes. The total precipitation response is the sum of the one minute updates. The total should be 1.0mm (.1mm/tip) for 20ml of water. Call the OSC if the results are different than above.



5. Bring the RNF back online and record the results.

From the Home Menu press <**C**> for Configuration Menu:

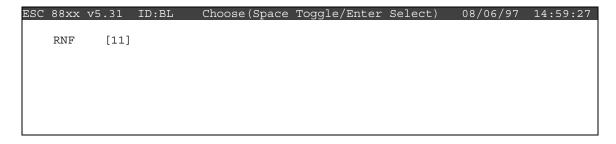
```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Serial Protocols
```

Press **<D>** for Configure (Data) Channels:

```
ESC 88xx v5.31 ID:BL Channel Configuration Menu 08/06/97 14:59:27

N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**E**> for Enable/Mark Channel Online:



Press \uparrow and \downarrow to highlight a channel(s). Press the \langle Spacebar \rangle to select it for online status. Press \langle Enter \rangle to put the marked channel(s) online.

Check the status of the RNF channel by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags (or, press $\langle \mathbf{F6} \rangle$ in any menu to display flags). RNF should be marked with a D flag to the right to indicate offline status that will clear after one minute. The online time will automatically be recorded in the logbook when this task is completed. Enter the results of the test in the logbook.



Standard Operating Procedure Site Operator Routine Visits

 $F_SITEOPERATOR_AQSITE_F_1.0$ Page 1 of 7 Version: 1

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amoden Hook
Program:	QA Manager – Emily Vanden Hoek
Approval Signature:	Micig
Program:	Field Operations Manager – Mark Tigges



Version: 1 F_SITEOPERATOR_AQSITE_F_1.0	Page 2 of 7
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REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/24/2016	Initial Version 1.0	E. Vanden Hoek
10/29/2018	Removed date reference from file name	E. Vanden Hoek
10/12/2019	No changes necessary	E. Vanden Hoek
10/28/2020	Added ARS contact information to Section 6.5	E. Vanden Hoek
	Removed empty Section 7.0 REFERENCES	
10/6/2021	Removed 10-tip test from Section 6.2 and updated to reflect site operator performs known volume precipitation checks.	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amotorden Hook	QA Manager	10/29/2018
amorbirden Hoose	QA Manager	10/12/2019
This Ste	Network Operations Manager/Field Specialist	10/28/2020
Chad Cole	Field Specialist	10/6/2021



Version: 1	F SITEOPERATOR AOSITE F 1.0	Page 3 of 7
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1.0 PURPOSE

Instructions provided herein outline the steps of routine site operator maintenance visits using the DataView system for ambient air monitoring stations operated by Air Resource Specialists, Inc. (ARS).

2.0 SUMMARY OF METHOD

The primary purpose of routine site operator visits is to assure quality data capture and minimize data loss by performing routine operational checks and system integrity checks of equipment. The observations recorded during these visits verify the operations of the monitoring system. The site operator may also be asked to perform troubleshooting, simple maintenance, and sensor replacements in consultation with the field specialist.

3.0 SCOPE

Activities described in this document are performed by local site operators during routine site visits. Local operators have been appropriately trained in site operations by ARS field staff and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

• Coordinate with site operator, his/her supervisor, and ARS field specialist, concerning the schedule and requirements for routine and emergency maintenance.

Fields Operations Manager

• Review with the field specialist site operator training requirements.

Field Technician or Specialist

- Coordinate with site operator, his/her supervisor, and ARS field specialist, concerning the schedule and requirements for routine and emergency maintenance
- Train the site operator in all phases of the routine and emergency maintenance visits.
- Provide technical support to the station operator via telephone or email to identify instrument problems and initiate instrument repairs.
- Document all technical support give to the site operator via the ARS site status log (www.arssitestatuslog.com).

Local Site Contact

- Coordinate with his/her supervisor, project manager, and ARS field specialist concerning the schedule and requirements for routine and emergency maintenance.
- Perform all procedures described in site or network specific Checklist Instructions.
- Thoroughly document all procedures performed during each site visit.
- Report any noted inconsistencies immediately to the field specialist.



Version: 1	F_SITEOPERATOR_AQSITE_F_1.0	Page 4 of 7
1 01 51 511 1	1 _5112	2 1180

5.0 REQUIRED EQUIPMENT AND MATERIALS

Keys for the shelter or support system internal lock and padlocks.

6.0 PROCEDURES

6.1 ROUTINE VISITS – AIR QUALITY INSTRUMENTS

The station operator will make routine observations at the site. Sites may have different configurations and DataView is customized for each site's instrumentation. While completing the DataView CIs, the operator will make some or all of the following observations:

OZONE (O ₃)	Verify that the ozone analyzer is functioning properly. Check the ozone particulate filter weekly and change if necessary (at least every two weeks).
SULFUR DIOXIDE (SO ₂)	Verify that the sulfur dioxide analyzer is functioning properly. Verify that the gas dilution calibrator is functioning properly. Change the sulfur dioxide filter every two weeks.
CARBON MONOXIDE (CO)	Verify that the carbon monoxide analyzer is functioning properly. Verify that the gas dilution calibrator is functioning properly. Change the carbon monoxide filter every two weeks.
OXIDES OF NITROGEN (NO _X)	Verify that the oxides of nitrogen analyzer is functioning properly. Verify that the gas dilution calibrator is functioning properly. Change the oxides of nitrogen filter every two weeks.
PARTICULATE MONITOR (PM ₁₀ or PM _{2.5})	Perform monthly leak check and flow verification. Clean inlet nozzle and nozzle area. Replace tape as necessary.



Version: 1 F_SITEOPERATOR_AQSITE_F_1.0 Page 5 of 7

6.2 ROUTINE VISITS – METEOROLOGICAL SENSORS

The station operator will make weekly observations at the site. Sites may have different configurations and DataView is customized for each site's instrumentation. While completing the DataView CIs, the operator will make some or all of the following observations:

WIND SPEED AND DIRECTION	Inspect the wind sensor for damage. Compare current wind speed and direction measurements to observed ambient conditions.
TEMPERATURE/ DELTA TEMPERATURE	Verify that the temperature sensor housing aspirator fan is operational. Compare current temperature and delta temperature measurements to observed ambient conditions.
RELATIVE HUMIDITY	Compare the current relative humidity measurement to observed ambient conditions.
SOLAR RADIATION	Inspect the solar radiation sensor for dirt or snow and clean if necessary. Compare the current solar radiation measurement to observed ambient conditions.
PRECIPITATION	Inspect the precipitation gauge collection funnel for snow or debris. On the first Tuesday of the month perform a verification check of the sensor using a known volume of water.
BAROMETRIC PRESSURE	Compare the current barometric pressure to trends from recent weather activity. Inspect the sensor and tubing for abrasions, cracks, or other defects.

The station operator should promptly report any noted inconsistencies to the field specialist.



Version: 1 F_SITEOPERATOR_AQSITE_F_1.0 Page 6 of 7

6.4 TROUBLESHOOTING, MAINTENANCE, INSTRUMENT REPLACEMENT

If a malfunction of any monitoring component occurs, or if any of the readings do not make sense, the station operator should call ARS (970-484-7941) to report any discrepancy. A field technician will instruct the station operator on troubleshooting procedures.

TROUBLESHOOTING

If a potential malfunction or other inconsistency is noted, the station operator will be directed to perform a series of troubleshooting procedures. The use of certain tools or diagnostic equipment (most frequently a digital voltmeter) will be required. The field specialist will step the station operator through the proper procedures by telephone or email. Typical procedures may include continuity checks, supply voltage checks, bearing observations, datalogger interrogation, or specific instrument performance observations. The operator will be asked to thoroughly record his/her findings and relate them to the field specialist for further action.

MAINTENANCE

The station operator may be asked to perform certain mechanical, electrical, electronic, or datalogger program maintenance as directed by the field specialist. Typical maintenance tasks could include tightening tower guy wires, replacing backup batteries, resetting a power line breaker, or restarting system components. All maintenance must be thoroughly documented and the results related to the field specialist.

EQUIPMENT REPLACEMENT Under the field specialist's direction, the station operator may be asked to replace a malfunctioning instrument or sensor with a field-ready unit. The unit would be calibrated on-site at a later date by the field specialist. All replacement steps will be reviewed by telephone with the station operator. Instrument-specific manuals or other diagrams or descriptions will be referenced as appropriate. All instrument replacement procedures including the equipment type, make, serial number, and date and time of replacement must be documented.



Version: 1 F_SITEOPERATOR_AQSITE_F_1.0 Page 7 of 7

6.5 SITE DOCUMENTATION

Routine operator checks entered in the Checklist Instructions are automatically documented in the DataView station log. Any additional troubleshooting, maintenance, or equipment replacement actions must be documented in the station log using DataView.

In the event of a DataView computer malfunction, or if DataView is not in operation at the site, the operator must manually complete a hard copy version of the Checklist Instruction. Upon completion, the site operator must mail or email the completed form to:



1901 Sharp Point Dr., Suite F Fort Collins, CO 80525

Fax: 970-484-3423

imc-team@air-resource.com

7.0 DEFINITIONS AND ACRONYMS

ARS	Air Resource Specialists, Inc.
AQDB	Air Quality Database
CFR	Code of Federal Regulations
DAS	Data Acquisition System
EPA	U.S. Environmental Protection Agency
IMC	Information Management Center
MS	Microsoft
NIST	National Institute of Standards and Technology
PDF	Portable Document Format
QA	Quality Assurance
QAPP	Quality Assurance Project Plan
QC	Quality Control
SLAMS	State and Local Air Monitoring Stations
SOP	Standard Operating Procedure

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)

Checklist Instruction - Weekly Station Visit

• Ozone Analyzer (TEI 49C)

- Ozone Calibrator (TEI 49C)
- CASTNet Dry Deposition

Checklist Instruction Number: 3178-3116

Revision Number / Date: 4 / January 2006 (last reviewed Jan. 2006)

Objective: Weekly checks of the ozone instrumentation and the CASTNet dry deposition filter pack are to:

- Verify that the ozone analyzer is functioning properly.
- Check the analyzer particulate filter in the orange holder and change if necessary. The filter must be changed no less than every two weeks.
- Change the CASTNet dry deposition filter pack, verify the operational integrity of the filter pack system, complete the SSRF, and return the exposed filter pack and SSRF to the CASTNet contractor.
- 1. Check for an alarm condition on the front panel of the ozone analyzer. Report alarms to the OSC.

Alarm conditions are indicated on the TEI 49C ozone analyzer front panel display, as shown below:

O3 PPB		67.0
	ALARM	REMOTE

To list specific alarms, press the MENU button on the analyzer once to access the Main Menu:

MAIN MENU: 10:25
> RANGE
AVERAGING TIME
CALIBRATION FACTORS

CALIBRATION
INSTRUMENT CONTROLS
DIAGNOSTICS
ALARM

Use the \uparrow and \downarrow buttons to move the cursor and press **Enter**> once to access the Alarm Menu:

ALARMS DETECTED:	1
> BENCH TEMP	OK
BENCH LAMP TEMP	LOW
PRESSURE	OK
FLOW A	OK
FLOW B	OK
INTENSITY A	OK
INTENSITY B	OK
O3 CONC	OK

Call the Operation Support Center to report and resolve the alarms that have been flagged on the right side of the display. Record the significant actions related to the alarms in the site logbook. Press the **RUN** button once to return to the Run mode when diagnostics are completed.

2. Take the ozone analyzer and flow offline and shut off the CASTNet flow pump and hour meter.

To ensure that only ambient and flow data are recorded in the hourly average, it is necessary to mark the O_3 , O3CAL, and FLW channels offline. Data marked in this manner are automatically excluded from the valid data set.

To access the Login Screen of the ESC datalogger press **Esc**> on the keyboard a couple of times until the Home Menu is displayed:



Press <**L**> for Login/Set User Level:

ESC 88XX v5.31 ID:RM	Login Screen	04/26/02	11:30:27
Enter Password	******	*	

Login by typing user name and password on the keyboard then press **Enter>**. The datalogger display will look similar to:

```
ESC 88XX v5.31 ID:RM Home Menu 04/26/02 11:30:27

H Help Screen
L Login/Set User Level
C Configuration Menu
D Real-Time Display Menu
R Report Generation Menu
G Graph Generation Menu
S Status Menu
O Log Out/Exit
X Serial Como to Port
```

Press <**C**> for Configuration Menu:

```
ESC 88XX v5.31 ID:RM Configuration Menu 04/26/02 11:30:27

P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press **<D**> for Configure (Data) Channels:

```
N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**M**> for Disable/Mark Channel Offline:



Use the \uparrow and \downarrow keys to navigate and the spacebar to select the O3, O3CAL, and FLW channels for offline status. The channels should be marked with a ">" indicating imminent offline status. Press **Enter**> to take the marked channels offline.

Check the status of the channels by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ to display the data channels with flags. O3, O3CAL, FLW should be marked with a D flag to the right to indicate offline status. The offline time is automatically recorded in the logbook when this step is complete.

Switch off the pump and the hour meter for the CASTNet flow system. The labeled switches are located below the CASTNet flow box.

3. Tip the dry deposition tower and replace the analyzer particulate filter in the orange holder every two weeks or as needed.

Lower the flow tower only during good weather (e.g., no electrical storms, high winds, heavy ice buildup, or obvious tower damage). First remove the locking pin to allow the tower to be lowered. Then gently control its descent with the attached rope. Secure the tower by tying the rope to the base.

The dry deposition filter and particulate filter resides in the "pothead" at the top of the tower. The particulate filter is in a Teflon housing with an orange tightening ring. Look through the "T" at the bottom for obvious fine debris or discoloration on the filter. If the filter is unfit for another week of service, it must be changed. Install a clean filter when it is visibly dirty or once every 2 weeks, whichever comes first.

The filter protects the sample inlet system from particulate that could contaminate and subsequently reduce the ambient ozone concentrations. Proper filter inspection and replacement is key in maintaining accurate readings of ambient ozone concentrations.

To open the particulate filter holder, loosen the orange tightening ring from the filter housing using the dark green filter wrenches supplied by the Operation Support Center.

Begin a filter change by removing and discarding the exposed filter. Using the provided tweezers remove a new 5μ Teflon filter from the envelope and install it into the filter housing. The 5μ filter envelope has an orange color code. Ensure that the filter remains clean during this process since contamination reduces the ozone concentrations in the sampling stream. Reassemble the filter holder and tighten the orange ring securely using the filter wrenches.

4. If a new analyzer particulate filter (orange holder) was installed, condition it by starting a DIAGSZ.

Following a filter change, a DIAGSZ is required to verify the integrity of the sampling system and to condition the new filter. From the ESC datalogger Home Menu, press <**C**> for Configuration Menu:

```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press <**C**> again for Configure Calibrations:

```
ESC 88XX v5.31 ID:RM Cal Configuration Menu 04/26/02 11:30:27

N Enter New Cal Configuration
C Change Old Cal Configuration
D Delete Old Cal Configuration
S Start a Calibration Program
1 Start a Single Phase Cal
A Abort a Calibration Program
Q Quick Expected Value Editor
I Return to Interactive Cal
```

Press **<S>** for Start a Calibration Program:

ESC 88XX v5.3	31 ID:RM	${ t Choose}$	e List (En	ter to Selec	ct) 04/26/02	11:30:27
PSZ DIAGSPAN DIAGZERO DIAGPREC DIAGSZ						
Refresh	Exit	GOTO END	GOTO TOP	Clr Keys	Select	

From the Choose List Menu, use the \uparrow and \downarrow keys to highlight DIAGSZ. This is an ozone calibration sequence that begins with a 15-minute span phase and concludes with a 5-minute zero phase. The control of the calibration sequence is automatic. Press $\langle Enter \rangle$ and several things occur immediately. Pump noise in the shelter increases dramatically as the ozone calibrator (O3CAL) sample pump and the zero air pumps switch to on.

After 15 minutes the span phase will conclude and the zero phase will commence.

After 5 additional minutes, the zero will turn off and ambient collection will resume automatically. Before leaving the station, you will be asked to find and record the stored results.

5. Remove the exposed CASTNet dry deposition filter cartridge, perform a flow system leak check and complete last week's SSRF.

To confirm that all systems are in good operational condition and that filters are handled correctly, the operator is required to check each component and change filters weekly.

A mailing tube is sent to your site weekly by MACTEC E&C, in Gainesville, Florida. Each tube contains a sample filter pack enclosed in a Ziplock[®] bag and a Site Status Report Form (SSRF). Filters are generally changed each Tuesday. Call the Operation Support Center for exceptions.

Begin this week's filter change by completing last weeks SSRF. In the FILTER OFF column on last week's SSRF, record the dry deposition flow box rotameter reading observed at the middle of the ball.

Obtain the most recent Hourly Average for flow by starting at the Home Menu of the datalogger. Press <**R**> for Report Generation Menu. Then press <**R**> for Daily Averages Report. In the highlighted Show Channels field type "FLW" and press <**Enter>** four times to view the Daily Report to Screen.

ESC 88XX v5.31 ID:RM		Daily Report Screen	04/26/02	11:30:27
Show Channels	:	FLW		
Start Time # of Flags to Report Daily Report to Screen Daily Report to Printer	: : : :	04/26/02 00:00:00 02		

Daily Average	04/26/02 11:30:27	JDay: 116	Logger ID: BL
Report	ROCKY MOUNTAIN	NATIONAL PARK	
Name:	FLW		
Channel Num:	15		
Analog Input:	10		
Units:	SLPM		
Full Scale:	5 V		
High Output:	5.89		
Low Output:	0.00		
04/26 00:00	3.00		
04/26 01:00	3.00		
04/26 02:00	3.00		
04/26 03:00	3.00		
04/26 04:00	3.00		
04/26 05:00	3.00		
04/26 06:00	3.00		
04/26 07:00	3.00		
04/26 08:00	3.00		
04/26 09:00	3.00		
04/26 10:00	3.00		
04/26 11:00	-9999. <n< td=""><td></td><td></td></n<>		
04/26 12:00	-9999. <n< td=""><td></td><td></td></n<>		
04/26 13:00	-9999. <n< td=""><td></td><td></td></n<>		
04/26 14:00	-9999. <n< td=""><td></td><td></td></n<>		

Obtain the most recent datalogger HOURLY AVERAGE for FLW and record it in the FILTER OFF DAS FLOW (LPM) entry cell on the SSRF. In this example the most recent hourly average occurs at 10:00 and is 3.00.

Remove the CASTNet dry deposition filter.

- A) Wearing clean vinyl gloves (provided by the Operation Support Center), remove the dry deposition filter pack from the tower by pulling back on the locking ring of the quick-disconnect. Once the filter is removed the quick-disconnect provides an airtight seal.
- B) Insert the plastic caps that were saved in the shipping container to avoid contamination to the filter.
- C) Place the filter pack in its Ziplock® bag.
- D) Enter the date and time for FILTER OFF on last week's SSRF.
- E) Remove your gloves and discard them.
- F) Observe the current reading of the Mass Flow Controller (MFC) display. It should be close to zero. Record this value as the MFC (pump off) under FILTER OFF on last week's SSRF.
- G) Turn on the pump to leak check the sampling system. Let the MFC value stabilize and record the value in the MFC LEAK CHECK box on last week's SSRF. The new value should also be close to zero. Call the OSC if the MFC (pump off) and the MFC LEAK CHECK are more than ± 0.03 different. Turn off the pump.
- H) Record the hour meter reading as the ELAPSED TIME (HRS).
- I) Record the expected ship date, then sign and date the form on the PREPARED BY line. At this point, last week's SSRF should be complete; the white, yellow, and gold copies and the filter you just removed can be packed in last week's mailing tube for shipment to MACTEC E&C. The pink copy <u>remains</u> in your stations file cabinet.

Inspect the plumbing for signs of obvious deterioration or moisture. If either is discovered, report your finding to the OSC.

6. Install new CASTNet dry deposition cartridge, raise the tower, and reset hour meter. Begin the new SSRF and turn on pump and hour meter.

Open the mailing tube containing this week's filter and a new SSRF. Enter the codes for the site name and number. The codes are found on the side of the filter housing and on the Chain of Custody label. Enter the date, followed by the day of the week in the VISIT DATE/DAY field. If the plumbing has not been disturbed you may enter your previous leak check results in the MFC LEAK CHECK cell in the FILTER ON column. Enter your name and the date on the SHIPMENT OPENED BY line.

Enter the filter pack number from the label on the filter pack housing. Back outside, release the vacuum at the filter quick-disconnect by pressing into the center of the connector until you hear a faint rush of air. Use a small clean screwdriver.

Put on clean vinyl gloves and remove the caps from the new filter pack. Seal the caps in the Ziplock[®] bag and store the bag in the mailing tube until next week.

Install the filter pack by pressing it into the fitting until you hear a "snap," indicating a secure connection. Discard the gloves.

Raise the tower slowly and secure it by inserting the locking pin.

Reset the hour meter to zero. Turn on the flow pump and the hour meter.

Enter the FILTER ON date and time on the new SSRF, using the Local Standard Time (LST) displayed by the datalogger. Ensure that the readout box LED display reaches the set point recorded on the calibration label affixed to the case.

7. Bring the O3, O3CAL, and FLW channels back online.

Bring the O3, O3CAL, and FLW channels online by beginning at the Home Menu of the ESC datalogger. Remember that pressing **Esc**> several times will return you eventually to the Home Menu.

```
H Help Screen
L Login/Set User Level
C Configuration Menu
D Real-Time Display Menu
R Report Generation Menu
G Graph Generation Menu
S Status Menu
O Log Out/Exit
X Serial Como to Port
```

Press <**C**> for Configuration Menu:

```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press **D**> for Configure (Data) Channels:

```
ESC 88XX v5.31 ID:RM Channel Configuration Menu 04/26/02 11:30:27

N Enter New Configuration
C Change Old Configuration
D Delete Old Configuration
M Disable/Mark Channel Offline
E Enable/Mark Channel Online
I Put Channel In Maint.
O Take Channel Out of Maint.
```

Press <**E**> for Enable/Mark Channel Online. O3 and FLW should be the only channels displayed.

Use the \uparrow and \downarrow keys to navigate and the spacebar to select a channel. Press the \langle Spacebar \rangle to select both channels for online status. Press \langle Enter \rangle to put the selected channels online.

```
ESC 88XX v5.31 ID:RM Choose(Space Toggle/Enter Select) 04/26/02 11:30:27

> 03 [01]
> 03CAL [02]
> FLW [15]
```

Check the status of the O3, O3CAL, and FLW channels by pressing $\langle \mathbf{Esc} \rangle$ several times until the Home Menu is displayed. Press $\langle \mathbf{D} \rangle$ once to enter the Real-Time Display Menu. Press $\langle \mathbf{F} \rangle$ once to display the data channels with flags. O3, O3CAL, O3R8, and FLW will no longer be marked with a flag indicating online status; a P may be in the flag column for each indicating a purge period programmed to allow for the time it takes for ambient conditions to prevail. The P flag should clear within one minute. The online time will be recorded in the logbook when this step is complete.

Note: If the calibration sequence, DIAGSZ, is still active, O3, O3CAL, and O3R8 will be flagged with a *C*.

8-9. If a new analyzer particulate filter (orange holder) was installed and a DIAGSZ was activated enter the filter conditioning results for O3 and O3CAL.

From the Home Menu press <**R**> for Report Generation Menu:

ESC	88XX	K v5.31	ID:BL	Report	Menu	08/06/97	14:59:27	
ESC_	A R C R L S Q A D A	eport Av eport Ca summarize autoprint autopring		ns s annel(s) eport tion(s)	Menu	08/06/97	14:59:27	
	T D	aily Cal	librations	Report				

Press <L> for Summarize Last Cals. Navigate through the Last Cals using the <D> (down) or <U> (up) keys to find the DIAGSZ:

DIAGSZ	08/14 08:00	EXPECTED	ACTUAL	ERROR	UNITS	FLAGS
О3	SPAN ZERO	400 0	406.1 -0.1956	6.1 0	PPB PPB	DC DC
O3 CAL	SPAN ZERO	400	403.9 1.0100	3.9 1.01	PPB PPB	DC DC

Record the O3 and O3CAL from the ACTUAL column into the appropriate cells of the checklist. The result location has been highlighted in the graphic above.

O3ZERO	Value between -5 and +5 ppb
O3SPAN	Value within 10% of O3CAL SPAN
O3CAL ZERO	Value between -5 and +5 ppb
O3CAL SPAN	Value between 350 and 450 ppb

The checklist will prompt you to call the OSC if the results were not within tolerance.

Checklist Instruction - Multipoint Calibration

• Ozone Analyzer (TEI 49C)

• Ozone Calibrator (TEI 49C)

Checklist Instruction Number: 3178-3315

Revision Number / Date: 1 / January 2006 (last reviewed Jan. 2006)

Objective: Monthly multipoint calibrations are performed to provide a more comprehensive check of the instrument's condition and verify the ozone analyzer's response to ozone free (zero) air and three (3) upscale ozone concentrations:

- 360 to 440 ppb
- 150 to 200 ppb
- 50 to 80 ppb

1. Start a DIAGZERO sequence from the ESC datalogger.

From the ESC datalogger Home Menu, press <C> for Configuration Menu:

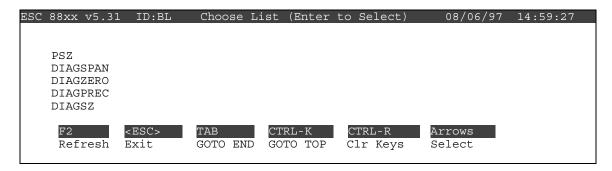
```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press <**C**> again for Configure Calibrations:

```
ESC 88xx v5.31 ID:BL Cal Configuration Menu 08/06/97 14:59:27

N Enter New Cal Configuration
C Change Old Cal Configuration
D Delete Old Cal Configuration
S Start a Calibration Program
1 Start a Single Phase Cal
A Abort a Calibration Program
Q Quick Expected Value Editor
I Return to Interactive Cal
```

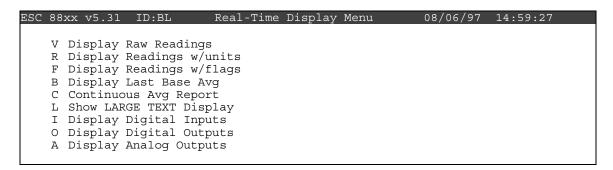
Press <**S**> for Start a Calibration Program:



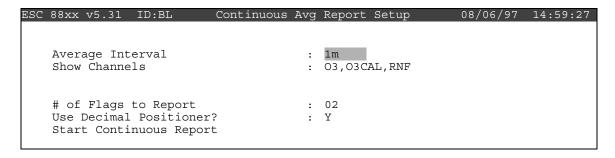
From the Choose List Menu, use the \uparrow and \downarrow keys to highlight DIAGZERO. This is an ozone calibration sequence that initiates a 30-minute zero. The control of the calibration sequence is automatic. Press **Enter**> and several things occur immediately. Pump noise in the shelter increases dramatically as the ozone calibrator (O3CAL) sample pump and the zero air pump switch on. The alarm on the front panel of the ozone calibrator should go off within a few seconds. Inspect the front panel of the ozone analyzer and the ozone calibrator. If either panel is displaying an alarm, abort the multipoint calibration and call the Operation Support Center for diagnostic support. Restart the multipoint when the alarms have been resolved.

Press **Esc**> several times to return to the datalogger Home Menu.

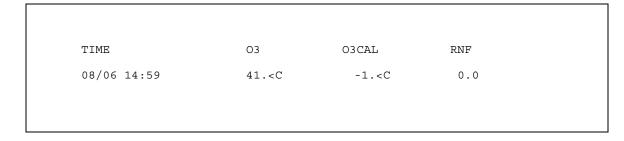
From the Home Menu, select **<D>** for Real-Time Display Menu:



Press <**C**> for Continuous Avg Report:

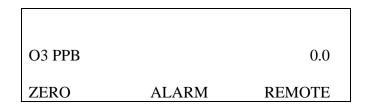


Enter a <1> and then <m> for the Average Interval if it has not defaulted to the 1m. Arrow down to Show Channels. Type **O3** and **O3CAL** if it is not already displayed. Arrow down to Start Continuous Report and press <**Enter**>.



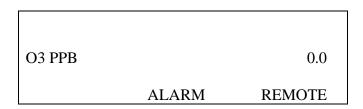
2. Check for an alarm condition on the front panel of the ozone analyzer. Report alarms to the OSC before proceeding with the multipoint calibration.

Alarm conditions are indicated on the TEI 49C ozone analyzer front panel display, as shown below:

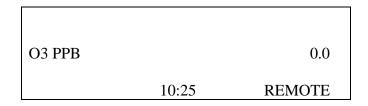


3. Check for an alarm condition on the display of the ozone calibrator. The display should not show an alarm condition during the DIAGZERO. Report alarms to the OSC before proceeding with the multipoint calibration.

Previous to the initiation of the DIAGZERO sequence, the normal TEI 49C ozone calibrator front panel will display an alarm condition as shown below:



When the DIAGZERO sequence has been initiated, the ozone calibrator sample pump will start and the alarm condition will no longer be met. As the flow rate approaches its set point, the ALARM indicator will be replaced with and indication of the time of day as shown below:



Note: The time of day need not be correct for the calibrator to operate properly.

If the alarm condition persists after one minute into the DIAGZERO calibration sequence, call the Operation Support Center.

4. Observe the continuous average report for several minutes. When five or more one-minute updates indicate a stable zero response, +5ppb to -5ppb, record the last one-minute averages for O3 and O3CAL.

After several minutes the Continuous Average Report will display the arrays of one-minute updates for O3 and O3CAL.

```
TIME 03 03CAL RNF

10/19 11:30 41.<C -1.<C 0.0
10/19 11:31 4.<C -0.<C 0.0
10/19 11:32 0.<C -1.<C 0.0
10/19 11:33 -1.<C 1.<C 0.0
10/19 11:34 0.<C 1.<C 0.0
```

Once the following conditions have been met:

- 1. The last three one-minute averages of O3 are in the range of +5ppb to -5ppb.
- 2. The last three one-minute averages of O3CAL are in the range of +5ppb to -5ppb.

Record the last one-minute average of O3 and O3CAL. If the conditions are not met, even after several more minutes, do not proceed further with the multipoint calibration. Call the OSC for diagnostic support.

If the zero values were successful and recorded, abort the DIAGZERO.

Press **Esc**> several times to return to the Home Menu. Press **C**> for the Configuration Menu:

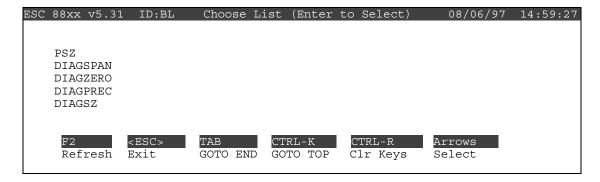
```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press <**C**> again for Configure Calibrations:

```
ESC 88xx v5.31 ID:BL Cal Configuration Menu 08/06/97 14:59:27

N Enter New Cal Configuration
C Change Old Cal Configuration
D Delete Old Cal Configuration
S Start a Calibration Program
1 Start a Single Phase Cal
A Abort a Calibration Program
Q Quick Expected Value Editor
I Return to Interactive Cal
```

Press <**A**> for Abort a Calibration Program:

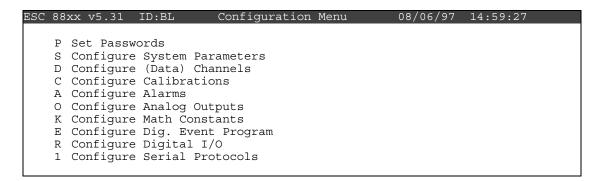


From the Choose List Menu, use the \uparrow and \downarrow keys to highlight DIAGZERO.

Press **Enter**> and the zero air pump and ozone calibrator pump turn off. The alarm condition should reappear on the front panel of the ozone calibrator.

5. Start a DIAGSPAN.

From the ESC datalogger Home Menu, press <C> for Configuration Menu:

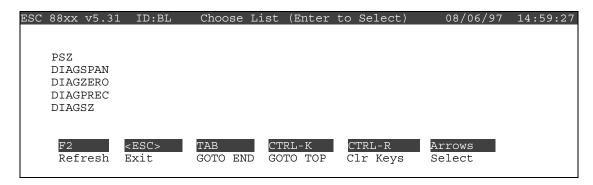


Press <**C**> again for Configure Calibrations:

```
ESC 88xx v5.31 ID:BL Cal Configuration Menu 08/06/97 14:59:27

N Enter New Cal Configuration
C Change Old Cal Configuration
D Delete Old Cal Configuration
S Start a Calibration Program
1 Start a Single Phase Cal
A Abort a Calibration Program
Q Quick Expected Value Editor
I Return to Interactive Cal
```

Press **<S**> for Start a Calibration Program:



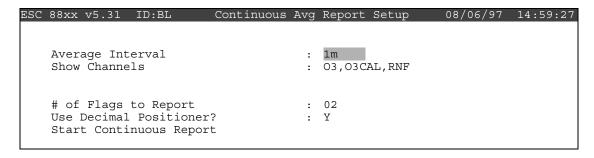
From the Choose List Menu, use the \uparrow and \downarrow keys to highlight DIAGSPAN. This is an ozone calibration sequence that initiates an ozone span. The control of the calibration sequence is automatic. Press $\langle Enter \rangle$.

Note: Incase of MDI error message, wait 1 minute before starting DIAGSPAN.

6. Observe the Continuous Average Report for several minutes. When five or more one-minute updates indicate a stable span response, 360ppb to 440ppb, record the last one-minute averages for O3 and O3CAL.

From the Home Menu, press **D**> for the Real-Time Display Menu:

Press <**C**> for Continuous Avg Report:



Enter a <1> and then <m> for the Average Interval if it has not defaulted to the 1m. Arrow down to Show Channels. Type **O3** and **O3CAL** if it is not already displayed. Arrow down to Start Continuous Report and press <**Enter**>.

```
TIME O3 O3CAL RNF
08/06/99 14:59:27 41.<C -1.<C 0.0
```

After several minutes the Continuous Average Report will display the arrays of one-minute updates for O3 and O3CAL.

```
TIME
                      03
                            O3CAL
                                      RNF
10/19 11:30
                      41.<C -1.<C
                                      0.0
10/19 11:31
                     350.<C 361.<C
                                      0.0
                                      0.0
10/19 11:32
                    401.<C 400.<C
                     402.<C 400.<C 401.<C
10/19 11:33
                                      1.0
10/19 11:34
                                      0.0
```

Once the following conditions have been met:

- 1. The last three one-minute averages of O3 are within the range of 360ppb to 440ppb.
- 2. The difference between O3 and O3CAL for each of the last three averages is less than 25ppb.

Record the last one-minute average of O3 and O3CAL on the checklist. If the conditions are not met, even after several more minutes, call the Operation Support Center for assistance.

7. Adjust the O3 analyzer LEVEL2, downward to generate a concentration between 150ppb and 200ppb. Record the results from the Continuous Average Reports after the event has stabilized.

From the front panel of the O3 analyzer, navigate through the menus to reduce the ozone concentration. Start from the Run screen.

O3 PPB 401.

ALARM REMOTE

Press the **MENU** button once.

MAIN MENU: 10:25
> RANGE
AVERAGING TIME
CALIBRATION FACTORS

CALIBRATION
INSTRUMENT CONTROLS
DIAGNOSTICS
ALARM

Use the \uparrow and \downarrow buttons to navigate and position the cursor next to INSTRUMENT CONTROLS. Press **Enter** once to enter the Instrument Controls Menu.

INSTRUMENT CONTROLS: > TEMP CORRECTION PRESSURE CORRECTION OZONATOR SOLENOID OZONATOR LEVEL 1 OZONATOR LEVEL2

SCREEN BRIGHTNESS SERVICE MODE TIME DATE

Use the \uparrow and \downarrow buttons to navigate and position the cursor next to LEVEL2. Press <Enter> once to enter the LEVEL2 adjustment screen.

O3PPB 401. LEVEL2 44.1%

↑ ↓ INC/DEC

Use the \uparrow and \downarrow buttons to decrease the power to the ozone generator. The power is expressed as a percentage. Normal lag time between and adjustment and a stable ozone reading is about one minute. Wait for the ozone reading to stabilize. Further adjust the power up or down until the ozone concentration stabilizes between 150ppb and 200ppb.

Watch the Continuous Average Report on the datalogger for several minutes. When three or more one-minute updates indicate a stable response, record the last one-minute updates for O3 and O3CAL on the checklist.

8. Adjust the O3 analyzer LEVEL2, downward to generate a concentration between 50ppb and 80ppb. Record the results from the Continuous Average Reports after the event has stabilized.

Use the \uparrow and \downarrow buttons to decrease the power to the ozone generator. The power is expressed as a percentage. Normal lag time between and adjustment and a stable ozone reading is about one minute. Wait for the ozone reading to stabilize. Further adjust the power up or down until the ozone concentration stabilizes between 50ppb and 80ppb.

Watch the Continuous Average Report on the datalogger for several minutes. When three or more one-minute updates indicate a stable response, record the last one-minute updates for O3 and O3CAL on the checklist.

The multipoint is complete.

9. Press the RUN button on the O3 analyzer to return to the RUN screen. Abort the DIAGSPAN on the datalogger.

Press the **RUN** button once on the O3 analyzer. This returns the analyzer to the Run screen and resets LEVEL2 to the previous set point percentage for normal spans.

Abort to DIAGSPAN and return the analyzer to ambient sampling by pressing **<Esc>** on the datalogger keyboard several times, to return to the Home Menu. From the ESC datalogger Home Menu, press **<C>** for Configuration Menu.

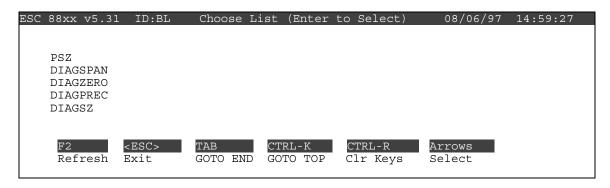
```
P Set Passwords
S Configure System Parameters
D Configure (Data) Channels
C Configure Calibrations
A Configure Alarms
O Configure Analog Outputs
K Configure Math Constants
E Configure Dig. Event Program
R Configure Digital I/O
1 Configure Serial Protocols
```

Press <**C**> again for Configure Calibrations:

```
ESC 88xx v5.31 ID:BL Cal Configuration Menu 08/06/97 14:59:27

N Enter New Cal Configuration
C Change Old Cal Configuration
D Delete Old Cal Configuration
S Start a Calibration Program
1 Start a Single Phase Cal
A Abort a Calibration Program
Q Quick Expected Value Editor
I Return to Interactive Cal
```

Press <**A**> for Abort a Calibration Program:



From the Choose List Menu, use the \uparrow and \downarrow keys to highlight DIAGSPAN. The DIAGSPAN ceases immediately.

10. Review the results. Call the Operation Support Center to discuss the multipoint results.

Select View Results on the checklist.

The multipoint calibration summary, displays the zero and three upscale point results, an X-Y plot of the results, the linear regression results and a pass/fail indicator. Call the Operation Support Center to discuss the results of the multipoint check.



Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amorbinden Hook
Program:	QA Manager
Approval Signature:	Fessica Ward
Program:	IMC Section Manager



REVISION HISTORY

Review date:	Changes made:	Changes made by:
6/13/2018	Minor text edits	G. Lariviere
6/25/2019	Removed date reference from file name	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

amolarden Hoale	QA Manager	6/25/2019
Signature	Title	Date



1.0 PURPOSE

This standard operating procedure (SOP) outlines the steps taken by Air Resource Specialists', Inc. (ARS) Information Management Center (IMC) to collect ambient air quality and meteorological data and quality control documentation from network dataloggers, DataView computers, manual operational logs, and other data compilation systems. This information includes:

- Criteria pollutant parameters
- Meteorological parameters
- Diagnostic parameters and calibration results
- DataView or manual station logs

Successful data collection is the first step in the network data collection, validation, and reporting process illustrated in Figure 1-1.

2.0 SUMMARY OF METHOD

To assure complete, error-free data collection, data are primarily logged by an on-site datalogger and automatically collected hourly via telephone modem or satellite modem (see the Data Collection section of Figure 1-1). Additionally, where available, DataView software runs on laptop computers to perform redundant data storage, among other tasks such as collection and storage of station logs. Station logs are collected once each week via telephone modem (see the Data Collection section of Figure 1-1). Occasionally, telephone lines to a site are not available or data cannot be directly collected by modem due to problems such as modem or telephone line malfunctions, requiring manual data collection processes. Manual data collection is performed by the IMC to obtain data from the on-site DataView laptop or on-site data storage modules. Data can also be retrieved by connecting directly to a gas analyzer or particulate monitor and downloading files from the instrument(s) internal memory. In the event of DataView failure or at sites where manual logs are most practical, station logs and other quality assurance documentation can be manually completed and mailed, scanned and emailed, or faxed to the IMC.

To summarize, the IMC collects data by one of these methods:

- From a datalogger via telephone or satellite modem (primary collection process)
- From an FTP site
- Directly from the instrument
- From the on-site DataView laptop
- On-site data storage devices (i.e., storage modules)
- Digital transmission from a third-party source



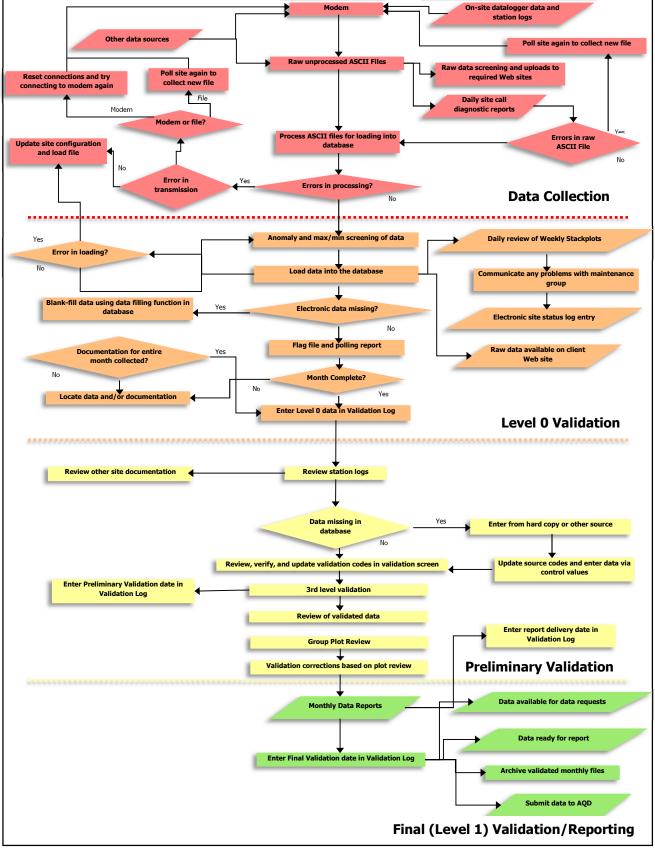


Figure 1-1. General Data Collection, Validation, and Reporting Flow Diagram. (Specific processes may vary by monitoring network).



3.0 SCOPE

Activities described in this document are performed by members of ARS' Information Management Center, field specialists and site operators. Aforementioned parties have been appropriately trained to perform the responsibilities associated with their roles as described below.

4.0 ROLES AND RESPONSIBILITIES

Staff positions that have data collection responsibilities are:

Data Analyst/Technician

On a daily basis:

- Set up and maintain the automatic data collection programs and support information.
- Ensure that the virtual machines used for automatic data collection are fully operational, with both the necessary hardware and software running.
- Review the status of the automatic data collection each morning (including reviewing the Data Collection Status Report) to verify complete, error-free data collection, assure the integrity of the monitoring systems, or to identify problems and initiate corrective actions.
- If the Data Collection Status Report indicates an on-site datalogger time has drifted by more than two minutes, the data analyst/technician will update the datalogger clock.
- Perform required daily retries.
- Provide technical support to site operators via telephone.
- Ensure proper archive and storage of final raw data files.

Field Specialist

- Inform data analyst/technicians of any changes in site configurations resulting from maintenance visits.
- Inform data analyst/technicians of any equipment or data acquisition systems malfunction, replacements, additions, or inconsistencies.
- Inform data analyst/technicians of any data acquisition system program changes.
- Review stackplots and troubleshoot inconsistencies observed on the stackplots or identified by data analyst/technicians.
- Provide assistance to the IMC for troubleshooting data collection problems.
- Provide assistance in troubleshooting on-site instrument problems.

Site Operator

- Telephone the IMC or field specialist if data collection problems are noted on-site.
- Provide on-site assistance for troubleshooting data collection problems.

5.0 REQUIRED EQUIPMENT AND MATERIALS

Detailed descriptions of all IMC hardware and software and monitoring station hardware requirements are presented by category in SOP 3341, Air Resource Specialists', Inc. (ARS) Information Management



Version: 1.0 | I IMC DATACOLL F 1.0 | Page 6 of 21

Center (IMC) Concept and Configuration. The IMC requires the following hardware and software to collect data from the dataloggers in the field:

- DataView on-site system including a laptop computer, modem, and printer.
- Monitoring site data collection hardware
- IMC hardware:
 - Hardware specifications for IMC servers
 - Hardware specifications for workstations
 - Support hardware:
 - High-quality laser printer
 - Write-capable DVD drive
- IMC software:
 - AQDBMS custom software
 - V3 Data Collection software
 - V3 Data Loading software
 - Network operating system and support software

6.0 PROCEDURES

This section includes six major subsections:

- 6.1 Automatic Data Collection
- 6.2 Manual Data Collection
- 6.3 Data Files Generated by V3 Data Collection
- 6.4 Configuring Data Collection
- 6.5 Daily Review of Data Directory Contents
- 6.6 Biweekly Station Log Collection
- 6.7 Monthly Archival of Final Raw Data Files

6.1 AUTOMATIC DATA COLLECTION

Hourly data are collected and loaded through a series of automated processes. The in-house data collection software, V3 Data Collection, continuously queues necessary data collection jobs. As resources become available, data collection begins to complete necessary jobs using methods specific to the data source. The V3 data collection application lists the last successful poll time of each site as presented in Figure 6.1.

Most IMC data are collected directly from the datalogger in the field using a telephone, cellular, or satellite modem. Upon successful connection to the site, data collection prompts the datalogger for needed data, including historical data that may be missing in the database. If a viable raw data file is collected, reformatted data are appended to the top of the file for database consumption. In the event that the data collection does not yield a viable raw data file, retries are continued a configured number of times. Raw data files are then stored on the network for data loading and raw data file archiving. Particulate matter (PM) data are collected directly from the BAM instrument using a similar technique. Data can also be manually collected by entering needed dates and times directly into the interface. After dates and times are provided, the job is added to the queue and acquired with the same procedure as noted above.



The data loading application, shown in Figure 6-2, runs concurrently with data collection. Data loading occurs as soon as data collection has completed successfully and a raw data file is placed on the network. The list of the generated file names and their network location is presented in Table 6-1. Once the files are on the network, the data loading routine loads data into the database. Data can also be hand-entered or blank-filled in the Data Validation interface. Data entry forms for entering non-hourly aerosol data, precision check data, and data from audit reports are also available.

Table 6-1
File Name and Directory Organization of Files Generated by AQDBMS Routines

File Description	Source(s)	File Name(s) ¹	Directory Location ²	Destination
Data Collection Status Report	AQDBMS	yyyymmddDailyCollectionStatusReport.txt	\sitecall\logs	e-mail
Raw ESC Hourly Data File	Data Collection.exe	ssss-ss_ins_01HR	\ESC	data loading
Raw ESC Minute Data File	Data Collection.exe	ssss-ss_ins_01MR	\ESC	data loading
Raw ESC Daily Data File	Data Collection.exe	ssss-ss_ins_24HR	\ESC	data loading
Loaded ESC Hourly Data File	ARSDataLoadingV3.exe	ssss-ss_ins_01H_yyyymmddhhmiss.R	\ESC\success\HOURLY or \\ESC\failed\HOURLY	archiving
Loaded ESC Minute Data File	ARSDataLoadingV3.exe	ssss-ss_ins_01M_yyyymmddhhmiss.R	\ESC\success\1MINUTE or \ESC\failed\1MINUTE	archiving
Loaded ESC Daily Data File	ARSDataLoadingV3.exe	ssss-ss_ins_24H_yyyymmddhhmiss.R	\ESC\success\DAILY or \\ESC\failed\DAILY	archiving
Archived ESC Hourly Data File	ARSDataLoadingV3.exe	ssss-ss_ins_01H_yyyymmddhhmiss.R	archive\ESC\success\HOURLY or archive\ESC\failed\HOURLY	archiving
Archived ESC Minute Data File	ARSDataLoadingV3.exe	ssss-ss_ins_01M_yyyymmddhhmiss.R	archive\ESC\success\1MINUTE or archive\ESC\failed\1MINUTE	archiving
Archived ESC Daily Data File	ARSDataLoadingV3.exe	ssss-ss_ins_24H_yyyymmddhhmiss.R	archive\ESC\success\DAILY or archive\ESC\failed\DAILY	archiving
Data loading log files	ARSDataLoadingV3.exe	yyyymmdd_machine_Loading.log	logs	reference
Data loading error log files	ARSDataLoadingV3.exe	yyyymmdd_machine_LoadingError.log	logs	reference
Daily raw stackplot configuration and data files	AQDBMS	site.STK site.DAT	Stkplots\DailyReview Stkplots\DailyReview	Stackplot Stackplot

Notes:

¹ File naming convention: yyyy = 4-digit yea

yyyy = 4-digit year mm = 2-digit month dd = 2-digit day hh = 2-digit 24hour mi = 2-digit minute

ss = 2-digt second site = 4 character site code STK = stackplot file ssss-ss = 6 character site code

ins = 3 character instrument abbreviation machine = data loading machine name

DAT = stackplot data file

² Directory Location:The AQDBMS directory is currently located under N:\PROJECT\IMC\sitecall\V3.



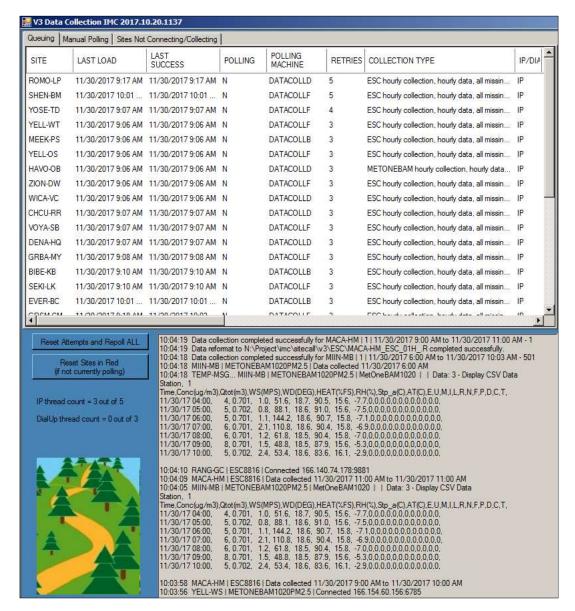


Figure 6-1. Example of V3 Data Collection Application.



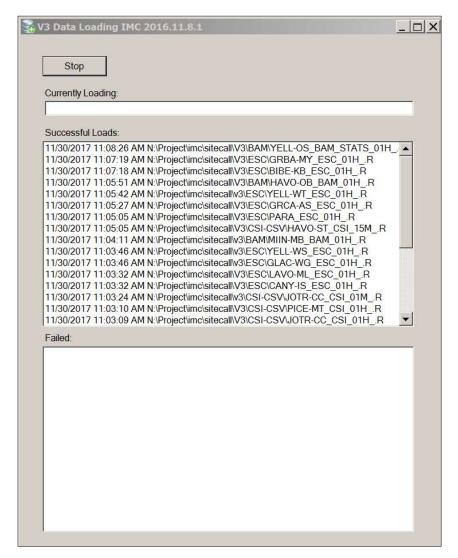


Figure 6-2. Example V3 Data Loading Application.

6.1.1 Starting the Auto Poll Process

The V3 Data Collection and the V3 Data Loading applications are always running on the data collection machines. V3 Data Collection is continually looking for data collection jobs to queue and V3 Data Loading is always looking for raw data files to be loaded. If the application stops running, an automatic notification is sent and the process is manually restarted.

6.1.1.1 Polling Order

The order in which the sites are polled is determined by the following:

- 1. Polling time specified in site configuration records.
- 2. Last data collection attempt time.



6.1.1.2 Reviewing the Data Loading Log Files

The V3 Data Loading program continually logs messages regarding data loading progress and errors. The log files are called <code>yyyymmdd_machine_Loading.log</code>, where <code>yyyy</code> is the year, <code>mm</code> the month number, <code>dd</code> the day number and <code>machine</code> the name of the machine that completed the data loading (for example, the file 20171130_DataCollB.log holds the log entries for November 30, 2017 on the machine named DataCollB). Similarly, the error files are called <code>yyyymmdd_machine_LoadingError.log</code>. Both files are stored in the <code>N:\project\IMC\sitecall\V3\logs</code> directory and can be viewed by opening directly in any text editor. Figure 6-3 is a sample log file and Figure 6-4 is a sample error log file.

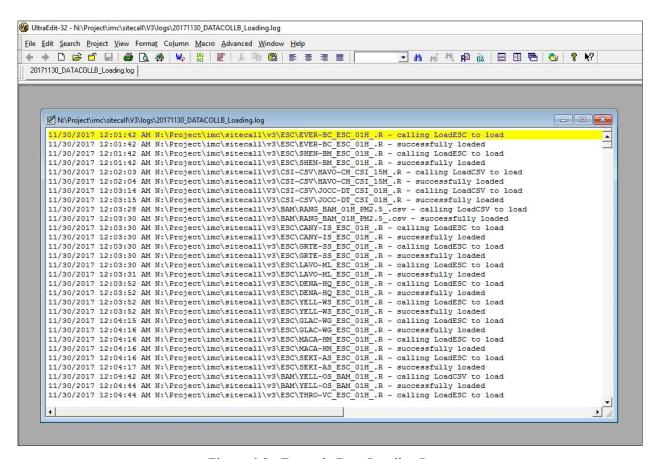


Figure 6-3. Example Data Loading Log.



Version: 1.0 | I IMC DATACOLL F 1.0 | Page 11 of 21

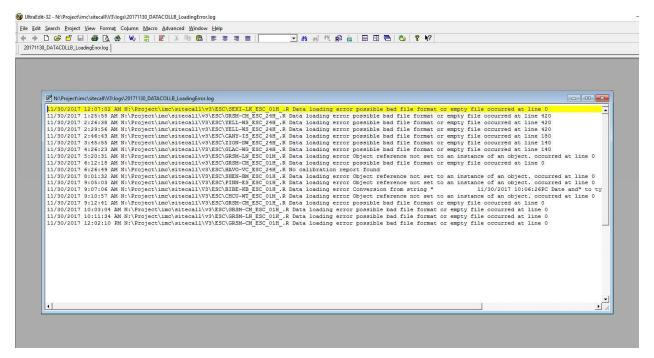


Figure 6-4. Example Data Loading Error Log.

6.1.2 Data Collection Status Report

The Data Collection Status Report is automatically e-mailed each morning and is subsequently examined by the data analyst/technician each working day, to determine the success or failure of the automatic data collection routines. An example of this report is shown in Figure 6-5. This report is intended to summarize the diagnostic information and prompting the data technician to investigate and remedy any errors. For example, if the report indicates the date and time on the logger are incorrect by more than two (2) minutes, the data technician logs into the on-site datalogger and manually adjusts the on-site date and time. If the status report indicates data have not been loaded into the database, the data technician will initiate manual data collection and/or loading as appropriate.



← → C • • • • • • • • • • • • • • • • • •	/C:/Users/msmith/AppData/	Local/Temp/XPgrpwise/50	D11C930ARS_DOMA	ARS_HQ100130793512	219D31/GW_00002.HT	M		***	⊌
status as of: 06/25/19 07:11									
FileName	Logger Type	Last Time Loaded	Last Data Time	PC DateTime	Logger DateTime	Dy	Hr	Mi	Sec
ACAD-MH2_ESC_01HR	ESC8872	06/25/2019 07:07	06/25/2019 07:00	06/25/2019 08:07:11	06/25/2019 08:07:00	0	0	0	-11
ACAD-MH_ESC_01HR	ESC8816	06/25/2019 07:01	06/25/2019 07:00	06/25/2019 08:00:52	06/25/2019 07:59:58	0	0	0	-54
ACAD-MH_ESC_24H_R	ESC8816	06/25/2019 01:25	03/09/2019 22:45	06/25/2019 08:00:52	06/25/2019 07:59:58	0	0	0	-54
AIRNOWBackup_CurrentAQIMapjpg	FILEFETCH	06/25/2019 06:48	02/04/2015 09:00	02/12/2016 15:25:59	02/12/2016 16:25:50	0	0	59	51
AIRNOW_CurrentAQIMap_jpg	FILEFETCH	06/25/2019 06:28	02/04/2015 09:00	02/12/2016 15:16:24	02/12/2016 16:16:11	0	0	59	47
BIBE-KB_ESC_01HR	ESC8816	06/25/2019 07:11	06/25/2019 06:00	06/25/2019 07:06:42	06/25/2019 07:05:54	0	0	0	-47
BIBE-KB_ESC_01M_R	ESC8816	06/25/2019 06:47	06/25/2019 06:44	06/25/2019 06:45:42	06/25/2019 06:45:02	0	0	0	-39
BIBE-KB_ESC_24HR	ESC8816	06/25/2019 02:21	06/25/2019 01:46	06/25/2019 07:06:42	06/25/2019 07:05:54	0	0	0	-47
CANY-IS_ESC_01HR	ESC8816	06/25/2019 07:06	06/25/2019 05:00	06/25/2019 06:06:21	06/25/2019 06:07:20	0	0	0	59
CANY-IS_ESC_01M_R	ESC8816	06/25/2019 06:44	06/25/2019 05:42	06/25/2019 05:43:19	06/25/2019 05:44:19	0	0	1	0
CANY-IS_ESC_24H_R	ESC8816	06/25/2019 02:30	06/23/2019 23:46	06/25/2019 06:06:21	06/25/2019 06:07:20	0	0	0	59
CHCU-RR_ESC_01HR	ESC8832	06/25/2019 07:06	06/25/2019 05:00	06/25/2019 06:05:31	06/25/2019 06:05:26	0	0	0	-5
CHCU-RR_ESC_01M_R	ESC8832	06/25/2019 05:14	06/25/2019 04:10	06/25/2019 04:10:38	06/25/2019 04:10:33	0	0	0	-5
CHCU-RR_ESC_24HR	ESC8832	06/25/2019 04:32	06/24/2019 21:46						
CHIR-ES_ESC_01HR	ESC8816	06/25/2019 07:05	06/25/2019 05:00	06/25/2019 06:04:52	06/25/2019 06:06:34	0	0	1	42
CHIR-ES_ESC_01MR	ESC8816	06/25/2019 06:44	06/25/2019 04:43	06/25/2019 05:43:26	06/25/2019 05:45:08	0	0	1	42
CHIR-ES_ESC_24HR	ESC8816	06/25/2019 02:31	06/23/2019 01:46	06/25/2019 06:04:52	06/25/2019 06:06:34	0	0	1	42
CRMO-VC_ESC_01H_R	ESC8816	06/25/2019 07:03	06/25/2019 05:00	06/25/2019 06:03:32	06/25/2019 06:02:53	0	0	0	-38
CRMO-VC_ESC_01MR	ESC8816	06/25/2019 06:46	06/25/2019 05:44	06/25/2019 05:45:26	06/25/2019 05:44:47	0	0	0	-38
CRMO-VC_ESC_24HR	ESC8816	06/25/2019 02:28	06/23/2019 01:46	06/25/2019 06:03:32	06/25/2019 06:02:53	0	0	0	-38
DENA-HQ_ESC_01HR	ESC8816	06/25/2019 07:05	06/25/2019 03:00	06/25/2019 04:05:08	06/25/2019 04:03:49	0	0	-1	-18
DENA-HQ_ESC_01MR	ESC8816	06/25/2019 06:45	06/25/2019 03:42	06/25/2019 03:43:56	06/25/2019 03:42:35	0	0	-1	-21
DENA-HQ_ESC_24HR	ESC8816	06/25/2019 06:28	06/24/2019 01:46	06/25/2019 04:05:08	06/25/2019 04:03:49	0	0	-1	-18
DEVA-PV_ESC_01HR	ESC8816	06/25/2019 06:11	06/25/2019 03:00	06/25/2019 04:10:53	06/25/2019 04:11:36	0	0	0	42
DEVA-PV_ESC_01MR	ESC8816	06/25/2019 06:48	06/25/2019 04:45	06/25/2019 04:45:55	06/25/2019 04:46:36	0	0	0	41
DEVA-PV_ESC_24H_R	ESC8816	06/25/2019 04:28	06/24/2019 01:46	06/25/2019 04:10:53	06/25/2019 04:11:36	0	0	0	42
DINO-WE_ESC_01HR	ESC8816	06/25/2019 07:06	06/25/2019 05:00	06/25/2019 06:05:52	06/25/2019 06:07:32	0	0	1	40
DINO-WE_ESC_01MR	ESC8816	06/25/2019 06:45	06/25/2019 05:43	06/25/2019 05:44:20	06/25/2019 05:46:01	0	0	1	41
DINO-WE_ESC_05MR	ESC8816	06/25/2019 06:21	06/25/2019 05:15	06/25/2019 05:20:39	06/25/2019 05:22:20	0	0	1	41
DINO-WE_ESC_24HR	ESC8816	06/25/2019 02:38	06/24/2019 01:46	06/25/2019 06:05:52	06/25/2019 06:07:32	0	0	1	40
EVER-BC_ESC_01HR	ESC8816	06/25/2019 07:08	06/25/2019 07:00	06/25/2019 08:07:25	06/25/2019 08:05:31	0	0	-1	-54
EVER-BC_ESC_24H_R	ESC8816	06/25/2019 01:27	06/15/2019 00:46	06/25/2019 08:07:25	06/25/2019 08:05:31	0	0	-1	-54
GLAC-WG ESC 01H .R	ESC8816	06/25/2019 07:03	06/25/2019 05:00	06/25/2019 06:03:19	06/25/2019 06:02:35	0	0	0	-43

Figure 6-5. Example Data Collection Status Report.

6.2 MANUAL DATA COLLECTION

6.2.1 Manual Data Polling

Manual data collection is used in the following situations:

- When automatic data collection from a site has failed.
- When recent data are needed for immediate use.

The data analyst/technician examines the *Data Collection Status Report* to determine which sites failed to poll correctly. If V3 Data Collection is unable to correctly retrieve error-free data, the data analyst/technician manually retrieves as much data as possible as soon as possible using one of the following methods:



- Manual data retrieval using V3 Data Collection polling software.
- Manual data retrieval from DataView.
- Data received via e-mail or USB drive.
- Third party data report.

To manually poll (or re-poll) an individual site:

- Select the necessary site and collection configuration needed in the V3 Polling Configuration application.
- Select the Submit Manual Job tab.
- Enter a data collection start date and click OK.
- Enter a data collection end date and click OK.
- The specified site and collection configuration will be added to the queue immediately and the data will be loaded after collection has completed.

To manually re-poll all sites:

• Click the Reset Attempts and Re-Poll button on the V3 Data Collection application.

Manual data loading is used (1) when archived or edited raw data need to be written to the database without polling the site, or (2) when automated data collection has failed for an individual site.

To manually load a site:

- Put the file to be loaded in the appropriate network folder, as specified in the polling application.
- For example, ESC files are found on the network at N:\project\IMC\sitecall\V3\ESC.

6.2.2 Manual Data Retrieval from DataView

DataView communicates directly with the datalogger, retrieving minute data every minute, hourly data every hour, and calibration data every day. These data are stored in a database on the DataView laptop at sites where DataView is in use. These data cannot be viewed outside of DataView unless they are exported to a comma-delimited ASCII file (.csv). This can be accomplished in two ways:

- An IMC data analyst/technician can configure DataView to automatically and continuously save minute, hourly, and/or calibration data to an ASCII file. This is normally done only in situations where continuous data availability from the datalogger is not available.
- The DataView user can interactively export specific data to the ASCII files. To retrieve data from the on-site DataView laptop:
 - Connect to the site's laptop with remote access software and log on to DataView. If
 DataView has been configured to automatically generate the .csv files, skip to "Transfer
 Files" below.
 - Manually export the data needed to .csv files. From dropdown boxes along the top of the screen, select **Data Tables** then **Data Export**. The Data Export form will appear.



- Choose the export file destination. The default is C:\DataView2\Poll_data. Change this setting only if creating files that will not be sent to the IMC. If performing export on site, it is recommended that data be exported onto C:\drive and transferred to a CD, DVD, or other media.
- Select the appropriate *data type* (Hourly/Minute/Cals) and a parameter list will appear. If fulfilling an IMC request to recover missing datalogger data, select **Hourly** and **Cals**. Click the **Select All** button.
- Select the appropriate dates. Click in the **Start Date** box and a calendar will appear. Select the start and end dates and click the button labeled **Go**. When the message Export Complete is displayed, click the **Done** button. Log off from DataView.
- Transfer the files to the IMC using PC Anywhere. The following steps will transfer both the data files and the station log files to *N:\project\IMC\DataView\poll data*.
 - On an IMC computer setup to automatically collect station logs with PC Anywhere:
 - Click the **File Transfer** button at the top of the screen. (The button looks like a page with a lightning bolt).
 - Click the Auto Transfer button, then OK, then Yes.
 - This will transfer the files from the site's laptop to the correct location on the server and then will disconnect from the site. To remain connected, uncheck the End session when finished button when the File Transfer Status window appears.
 - On any other computer with PC Anywhere:
 - Click on the **File Transfer** button at the top of the screen. (The button looks like a page with a lightning bolt).
 - On your side of the file transfer screen, navigate to *N:\project\IMC\DataView\Poll data\|.\)*
 - On the DataView laptop side of the file transfer screen, navigate to: C:\DataView2\poll data\.
 - Select the files to transfer.
 - Click the appropriate arrow.

This will transfer the files from the site's laptop to the correct location on our server to be loaded into the database (station logs) and afterwards, disconnect you from the site. If you wish to stay connected, uncheck the **End session when finished** button when the File Transfer Status window appears.

6.3 DATA FILES GENERATED BY V3 DATA COLLECTION

Data from the raw data files are automatically saved. Figure 6-6 shows an example of a hourly raw datalogger data file. If data loading is successful, V3 Data Loading automatically moves files to the *\success* directory. If loading is not successful it is indicated in the data collection status report and investigated by the data technician.



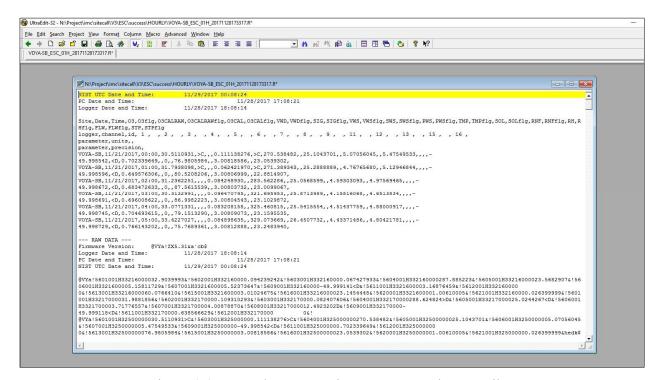


Figure 6-6. Example ESC Datalogger Raw Hourly Data File.

6.4 CONFIGURING DATA COLLECTION

Data Collection configurations are set up using the V3 Polling Configuration application (Figure 6-8). To set up a polling configuration:

- Select the necessary site from the dropdown box in the V3 Data configuration application.
- Select the datalogger type or instrument type in the datalogger dropdown box.
- Select the Comm Type in the dropdown box (IP or Dial Up).
- Enter the IP or phone number, port numbers, passwords, and time zone in the respected fields.
- Add a polling configuration by selecting the (+) button. Then name the configuration based on the naming convention listed in Table 6-1.



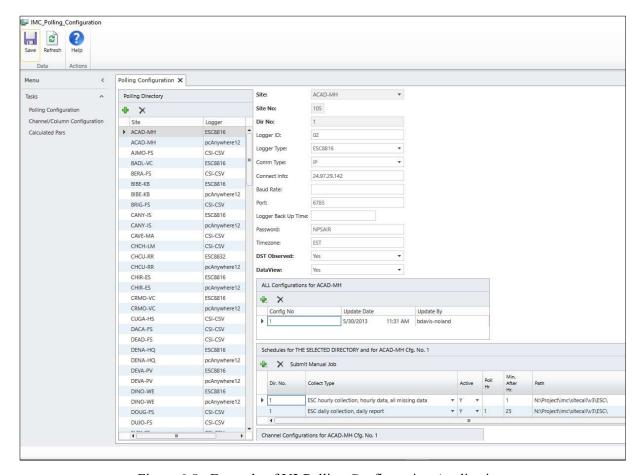


Figure 6-8. Example of V3 Polling Configuration Application.

6.5 DAILY REVIEW OF DATA DIRECTORY CONTENTS

Daily review of file sizes and locations is useful for error control. Data directories will be visually scanned for the following:

- Ballooning file sizes these may indicate unplanned or unintentional configuration changes
- Small file sizes these may indicate connection issues that are limiting collection times while connected
- Loading failures these may indicate unexpected data characters in raw data files or other polling and/or loading issues
- Duplicate files for the same time periods these may coincide with any of the issues above and may indicate any number of polling and/or loading issues

6.6 BIWEEKLY STATION LOG COLLECTION

A flowchart of the station log process is provided in Figure 6-9. Files generated by this process and their distribution are shown in Table 6-2.



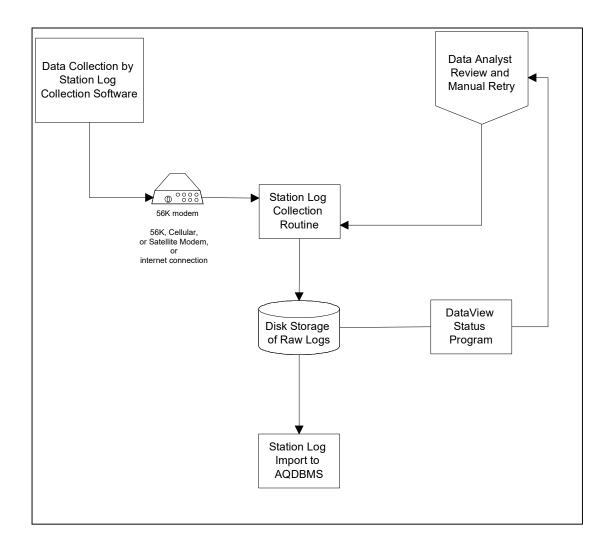


Figure 6-9. AQDBMS Station Log Acquisition and Processing Flowchart



Version: 1.0 | I IMC DATACOLL F 1.0 | Page 18 of 21

Table 6-2
File Name and Directory Organization of Files Generated by Station Log Collection Routines

File Type	File Description	Source(s)1	File Name(s) ²	Directory Location ³	Destination
Station	Comma-delimited	Station log	sitemmddyyyylog.	DATAVIEW\POLL_DA	Archived and
Logs	ASCII text files	collection	CSV	TA	imported to
-		software			AQDBMS

Notes:

² File naming convention: mm = 2-digit month site = 4-character site code (based on MS-DOS dd = 2-digit day RET = retry file 8.3 file name format) yyyy = 4-digit year SPN = span file

ERR = error report

DAT = stackplot data file

MES = detailed message report

D = hourly data

MES = detailed message report D = hourly data import file SUM = summary report L = calibration data import file CSV = Excel import format file

6.6.1 Automatic Station Log Collection

The station logs are collected by several methods. At sites with reliable communications, the station logs are automatically acquired by the station log collection software and stored in comma-delimited ASCII files. If the automatic collection fails, the data analyst/technician may also run the software manually. Station logs at sites that do not have reliable telephone service are collected by the site operator onto a CD or thumb drive using a DataView utility and then transmitted to the IMC by e-mail or regular mail/shipping. Logs may also be hand-entered from printed copies of the logs. Logs are loaded into the database for permanent archive and are used in the data validation process.

6.6.1.1 Starting the Automatic Station Log Software

The automatic station log collection software is loaded onto a computer with a modem. The software uses a continuous clock/timer function and is configured to begin execution at 2:30 a.m. each Wednesday. This program calls each DataView site and downloads the most recent station log files to the IMC as commadelimited ASCII files.

6.6.1.2 Polling Order

The order in which the sites are polled is determined by the time specified in the automatic station log collection software setup, and generally polls according to time zone. The sites are polled in 15-minute intervals with four (4) automatic retries built in to each polling session. To change the polling time of a site, the polling configuration can be directly edited.

6.6.1.3 Reviewing the Station Log Acquisition Status

The current availability of station logs may be reviewed at any time by running the DataView Status Summary program. A sample of the status summary output is provided as Figure 4-2. This program lists by site, the date of the last station log acquired and the age of the file. Station log files older than 7 days are highlighted. Several columns of information are presented in this table for troubleshooting purposes.

¹ Refers to routines defined in Figure 4-1.

³ Directory Location: The AQDBMS directory is currently located under N:\PROJECT\IMC\.



Version: 1.0 | I IMC DATACOLL F 1.0 | Page 19 of 21

The data analyst/technician should review the last three columns of the report daily and take action to recover station logs older than 7 days.

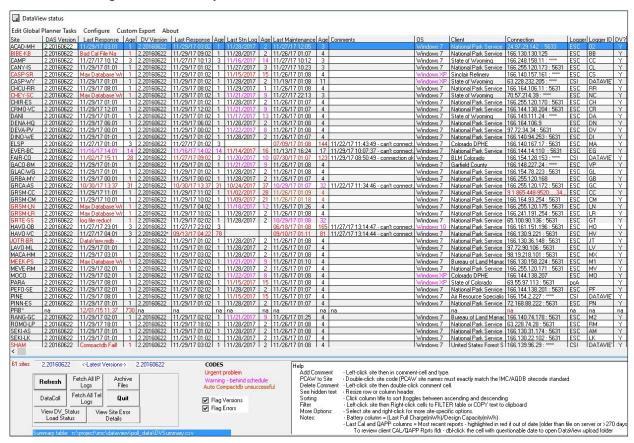


Figure 6-10. Example DataView Status Report.

6.6.2 Manual Station Log Collection

6.6.2.1 Manually Retrieving Digital Station Logs

If automatic acquisition of the digital station logs fails, the data analyst/technician should attempt to manually retrieve the file by running the station log collection software. After the program begins, the analyst should select the site that has failed and choose the **Run** button. If several manual attempts fail, the problem must be reported to network operations for troubleshooting.

6.6.2.2 Manually Retrieving Hardcopy Station Logs

If, after all attempts at acquiring the digital station logs fail, including on-site remedies, the data analyst/technician must contact the site operator and request that a copy of the missing pages be printed and/or copied from the DataView computer and mailed to the IMC.



Version: 1.0	I IMC DATACOLL F 1.0	Page 20 of 21

6.6.3 Automatic Import of Station Logs to the AQDBMS

Newly acquired station log files are automatically imported into the AQDBMS daily during the automatic data collection process.

6.6.4 Monthly Archive of Raw Station Log Files

All collected raw station log files are archived monthly with the other raw data files. Each quarter, the station log files are checked for completeness and organization. They are then written to CD once per year. This process is accomplished in the following steps:

- The data analyst/technician ensures that a complete month of station logs have been collected and resides in the |poll data directory.
- Create two (2) copies of the CD and store one copy on-site in the IMC and one in an off-site location other than the IMC. Additional copies may be provided to the client if requested.

6.7 MONTHLY ARCHIVAL OF FINAL RAW DATA FILES

Raw data files must be archived for possible future reference. The previous sections in this document describes the process to collect and load the data. At the end of each month, the data files are reorganized and moved into a data archiving directory structure. On a quarterly basis the previously archived files are written to DVD. Files remain on the network for approximately one year after they have been archived to DVD.

To archive data files:

- Navigate to the N:\project\IMC\sitecall\V3\archive directory.
- Open the DataFileArchive application.
- As necessary, change any of the default data.
- Click the GO Archive! button. This process may take a considerable amount of time and time must be allowed for completion.

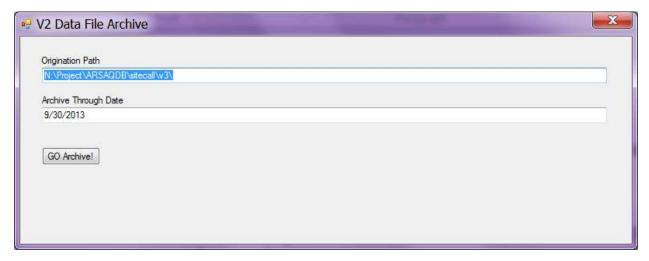


Figure 6-11. Example Data File Archive Application.



7.0 REFERENCES

Air Resource Specialists, Inc. (ARS), 2012, Air Quality Data Base Management System (AQDBMS) User's Guide.

8.0 DEFINITIONS AND ACRONYMS

AQDBMS Air Quality Database Management System

ARS Air Resource Specialists, Inc.

ASCII American Standard Code for Information Interchange

BAM Beta Attenuation Monitor

CD Compact Disc

DVD Digital Versatile Disc FTP File Transfer Protocol

IMC Information Management Center

PM Particulate Matter

SOP Standard Operating Procedure



Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amostarden Hook
Program:	QA Manager
Approval Signature:	Fessica Ward
Program:	IMC Section Manager



REVISION HISTORY

Review date:	Changes made:	Changes made by:
7/18/2019	Initial Version	E. Vanden Hoek
11/27/2020	Minor text edits	E. Vanden Hoek
10/27/2021	Minor text edits	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Fessica Ward	IMC Section Manager	10/15/2020
Signature	Title	Date
Fessica Ward	IMC Section Manager	3/1/2021
Signature	Title	Date
Signature	Title	Date
Signature	Title	Date



Version: 1.0 $I_IMC_DATAVAL_F_1.0$ Page 3 of 94

1.0 PURPOSE

This standard operating procedure (SOP) outlines the steps of ambient air quality and meteorological data validation, to assure quality data and to ensure that data are validated to meet Environmental Protection Agency (EPA) guidelines for successful submission to the EPA AQS (Air Quality System) database. The steps outlined apply to all ambient air quality and meteorological parameters that are monitored and loaded into the Information Management Center (IMC) database, regardless of whether the data for a specific parameter are uploaded to the EPA AQS database.

2.0 SUMMARY OF METHOD

The validation process consists of the following major steps:

- Review of raw data visually on a daily basis for data acquisition errors, and for details on instrument performance. Process data through Level 0 validation to ensure that all possible data have been collected and are correctly loaded into the permanent table of the database.
- Process data through Preliminary validation to identify values that do not meet acceptance criteria.
- Process data through Final validation that includes input from air quality specialists, field specialists, and site operators to resolve all questionable validation issues.
- Accommodate post-final validation changes when necessary.

Successful validation at each level requires completion of a set of automatic (computer program) and manual checkpoints as shown in the data collection, validation, and reporting flow diagram (Figure 2-1).



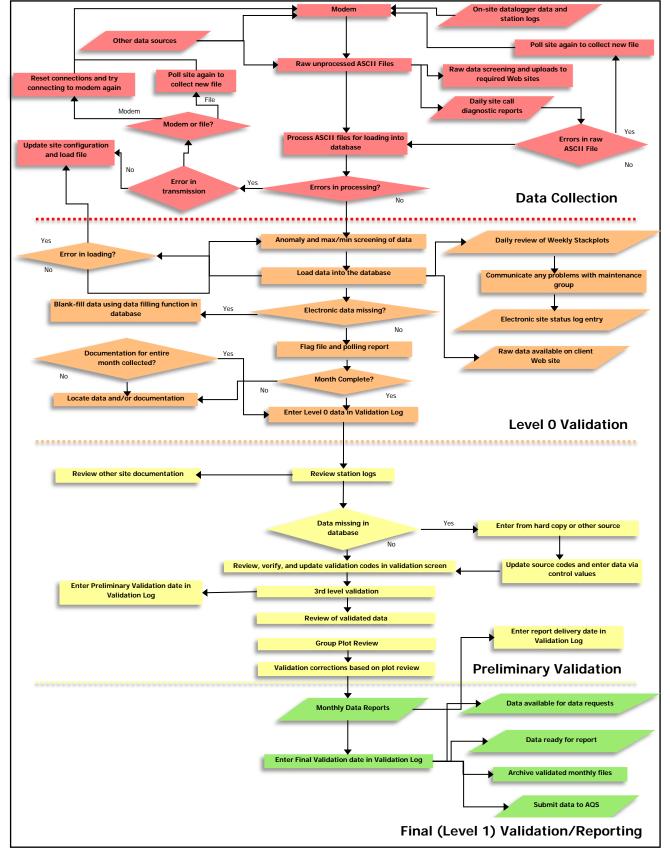


Figure 2-1. General Data Collection, Validation, and Reporting Flow Diagram. (Specific processes may vary by monitoring network).



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 5 of 94

3.0 SCOPE

Activities described in this document are performed by members of ARS' Information Management Center, field specialists, technical assistants, site operators and sponsoring organization staff members. Aforementioned parties have been appropriately trained to perform the responsibilities associated with their roles as described below.

4.0 ROLES AND RESPONSIBILITIES

Staff positions that have data validation responsibilities are:

Information Management Section Manager

• The information management section manager shall oversee validation procedures to ensure timely and proper validation. The manager shall update the Data Validation Log in the AQDBMS with the Final validation date after performing a final review of the data.

IMC Team Lead

- Review all calibration results and verify that all affected data are properly dealt with.
- Update information in the Site Configuration Table of the AQDBMS and stackplot configuration files as needed.
- Review stackplots of raw data.
- Verify Data Validation Log updates.
- Update the Data Validation Log with detailed data validation notes.
- Blank-fill missing data as necessary.
- Collect and log field documentation.
- File all hardcopy documentation and maintain hardcopy site files.
- Identify collection or monitoring system problems and initiate corrective actions.
- Review preliminary validations performed by the data analysts/technician.
- Participate in the monthly plot review and respond to questions posed during the plot review.

Data Analyst/Technician (IMC Team Lead may also assist with these duties)

- Update information in the Site Configuration Table of the AQDBMS and stackplot configuration files as needed.
- Review stackplots of raw data.
- Verify Data Validation Log updates.
- Update the Data Validation Log with detailed data validation notes.
- Update the Data Validation Log in the AQDBMS with the Level 0 and Preliminary validation dates.
- Collect digital data and load it into the database.
- Blank-fill missing data as necessary.
- Collect and log field documentation.
- File all hardcopy documentation and maintain hardcopy site files.
- Identify collection or monitoring system problems and initiate corrective actions.
- Review validation codes applied by the Auto Validation tool.
- Review and annotate stackplots using field documentation and Auto Validation codes.



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 6 of 94

- Review plots of the validated data to check for errors.
- Review annotated stackplots with the field specialist.
- Participate in the monthly plot review and respond to questions posed during the plot review.
- Review validated stackplots.
- Generate the data reports.

Field Specialist

- The field specialist shall review stackplots and troubleshoot inconsistencies observed on the stackplots or identified by IMC staff.
- Participate in the monthly plot review.

Site Operator

- The site operator shall respond to any questions regarding site documentation or data events, and forward any additional comments or observations to the IMC.
- Telephone the IMC or field specialist if data collection problems are noted on site.
- Provide on-site assistance for troubleshooting data collection problems.

Technical Assistant

- Review/edit/format/PDF/print out trip reports and give them to the IMC.
- File all hardcopy documentation.

5.0 REQUIRED EQUIPMENT AND MATERIALS

All IMC equipment and materials are fully described in SOP 3341, *Air Resource Specialist's, Inc.* (ARS) Information Management Center (IMC) Concept and Configuration. The IMC requires the following hardware and software for validation of ambient air quality and meteorological data:

- IMC hardware:
 - Hardware specifications for IMC servers
 - Hardware specifications for workstations
 - IMC computer support hardware:
 - High-quality laser printer
- IMC AQDBMS software:
 - Oracle Database System
 - AQDBMS custom software:
 - Data validation and reporting software
 - Network operating system and support software
 - V3 data collection software
 - V3 data loading software



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 7 of 94

6.0 PROCEDURES

This section is comprised of five major subsections:

- 6.1 Validation Logging
- 6.2 Level 0 Validation Procedures
- 6.3 Preliminary Validation Procedures
- 6.4 Third Level Validation Procedures
- 6.5 Final Validation Procedures

6.1 VALIDATION LOGGING

6.1.1 THE DATA VALIDATION LOG

The Data Validation Log is used to track the completion of each major step of the validation process. A log is created in the AQDBMS for each site by month and year. The master record logs the initials of the data analyst/technician completing each validation step and when it occurred. The validation log also provides a summary of the decision-making process that went into validating the data. The data analyst/technician provides justification for the validation codes that were applied to the data. See Section 4.0, Using the Data Validation Log, in the Air Quality Data Base Management System (AQDBMS) User's Guide (ARS, 2012) for detailed instructions.

To use the Data Validation Log:

- Select **Logs-> Data Validation Log** from the AO and Met Processing frame.
- Select a *site* from the Site drop-down box. If no records for the selected site exist, a "Site not Found" message is displayed. Click **OK**. Otherwise, the most recent Master Table record and related comments for the selected site are displayed.
- Select a different *month* and/or *year* from the drop-down list boxes to display previous month's records for the site.
- Records can be added by right-clicking and selecting **Add**.

6.1.2 THE SITE STATUS LOG

The electronic Site Status Log is an electronic bulletin board that provides a convenient and permanent record of field instrumentation problems, solutions, and other conditions that affect data quality. The Site Status Log is a component of the IMC Air Quality Database Management System (AQDBMS), and problems are entered as needed by network operations or IMC staff. The Site Status Log is available at http://www.arssitestatuslog.com, via authorized username and password, to allow field specialists access to data entries while on-site at a monitoring location.

Any inconsistency in the data or any other information pertinent to data validity noted by the field specialists (or TOW), IMC, or site operator will be manually documented in the electronic Site Status Log. An example Site Status Log is provided as Figure 6-1. It is the TOW's (or other field specialist's) or IMC staff's responsibility to complete a Site Status Log entry for every identified data anomaly or action that affects network operations and/or data validity. The entries should be clear, concise, and provide sufficient detail to accurately describe each problem or action.



Version: 1.0 $I_IMC_DATAVAL_F_1.0$ Page 8 of 94

Entries and updates will:

- Identify and document an ARS- or site operator recognized problem.
- Record the shipping of replacement parts or sensors.
- Document and explain results of adjustments or repairs.
- Provide an up to date record of actions leading to the rectification of a problem.
- Provide a historical record of problems to assist in data validation.

Brief, informational trip reports will also be entered to highlight significant or unusual findings or to document instrument replacements or repairs after a semiannual or emergency site repair.

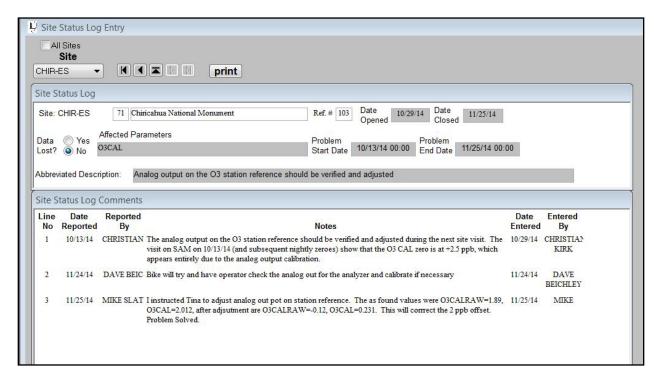


Figure 6-1. Example Electronic Site Status Log Display.

A basic description of each event is entered as a record in the Master Table. The master record contains the site number and name, a reference number assigned by the program, date started and stopped fields to define the period of time involved, and an affected parameters field to indicate which data parameters may be affected by the event. Another field indicates if the event is considered to be a problem or not. This field is used to quickly create a list of current problems found in the log. The Detail Table holds as many records as needed to record notes about each event. Normally, a master record will have at least one detail record. Entries can be added, modified, or deleted in both the Master Table and the Detail Table. See Section 5.0, Using the Site Status Log, in the Air Quality Data Base Management System (AQDBMS) User's Guide (ARS, 2012) for detailed instructions.



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 9 of 94

6.2 LEVEL 0 VALIDATION PROCEDURES

6.2.1 LOADING AND ENTERING DATA INTO THE AQDBMS DATABASE

Data are collected hourly via modem or TCP/IP and stored digitally as explained in SOP I IMC DATACOLL F 1.0, *Information Management Center - Data Collection*.

6.2.1.1 Correcting Data Loading Errors

The AQDBMS program writes messages to a folder indicating reasons for loading failures and records of loading successes. This folder is located in the \\ARSLS2\data\Ndrive\Project\imc\sitecall\V3\logs directory and can be viewed in any text editor. The folder contains success logs (...Loading.logs) and failure logs (...LoadingError.logs). These logs are reviewed by the data technician who initiate corrective action as appropriate.

6.2.2 DATA REVIEW

The IMC data analyst/technicians review data daily and inform the network operations staff immediately of any noted anomalies. Notification of network operations is performed using the electronic Site Status Log. The procedures applied to review data daily are:

- Data Collection Status Report Stations not successfully polled automatically will be retried or manually polled by the IMC. This effort is the first priority of the IMC team every day. Stations that cannot be polled or require repeated manual polling will be reported to network operations for further investigation. Stations with datalogger times drifting beyond two minutes of NIST time will be reported to network operations for correction.
- Primary Data Stackplot The stackplot for each site is reviewed on screen. Any noted anomalies are reported to network operations. This review is performed to identify unusual variations in hourly data or logger data flags. Specific types of data review that would indicate issues for further investigation by network operations are:
 - o Solar Radiation Nighttime values ≥ 14 W/m2 or ≤ -14 W/m2
 - o RH Values > 105 or < 0
 - o Ozone − Values \leq -5ppb
 - o Instrument stuck at either zero or full scale
 - o Instrument readings that do not vary for extended periods of time
- Calibration Results Summary Stackplots The data analyst/technicians review the plots to verify that all results are within acceptable limits. Any noted anomalies are reported to network operations.

Data analyst/technicians (or field specialists) enter site data issues into the electronic Site Status Log for documentation and evaluation. An entry will be made for each confirmed anomaly or inconsistency.

An ARS field specialist is assigned to review data, recognize problems, and initiate corrective action. This technician-of-the-week (TOW) has primary troubleshooting and telephone assistance responsibility for the entire assigned period, typically one week. Rotating this responsibility allows all network operations



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 10 of 94

personnel to keep current on network concerns, while having time to encounter and resolve a range of problems and maintain contact with the site operators. This builds a more dynamic staff and adds to the depth of the institutional memory of the network operations staff. The loss of a staff member is far less crippling to the program with this broad level of cross-training. The TOW, section manager, or other assigned field specialist will review the following data summaries and plots daily. Any inconsistencies or anomalies noted by network operations review or identified by the IMC will be investigated by network operations.

- Primary Data Stackplot The stackplot for each site is reviewed on-screen for data completeness, tolerance, and reasonability. Any noted inconsistencies initiate corrective actions by network operations.
- Calibration Results Summary Stackplots These plots are reviewed for calibration timing and to verify that all results are within acceptable limits. Noted anomalies initiate corrective actions.

Field specialists or data analyst/technicians enter site data issues into the electronic Site Status Log for documentation and evaluation. An entry will be made for each confirmed anomaly or inconsistency.

Data flags generated by the dataloggers are also stored. Table 6-1 is a list of datalogger flags. The data and flags are then loaded into the AQDBMS database and visually reviewed by the data analyst/technician in graphical format for data acquisition errors and for details on instrument performance.

Table 6-1
ESC 8816 Datalogger Data Flags¹

Flag	Description
Р	Power failure
D	Channel Disabled/Off-line
В	Bad status
С	Calibration
M	Maintenance
+	Maximum exceeded
-	Minimum exceeded
>	Some missing data, but meets requirement for valid average
<	Does not meet requirement for valid average
Н	High-high alarm threshold exceeded

¹ These flags are replaced by permanent validation codes later in the validation process.

6.2.3 ANOMALY SCREENING

As data are loaded into the AQDBMS they are automatically screened for anomalies by an AQDBMS program. This program applies anomaly flags (Level 0 validation codes). These flags are added in a separate screening flag field. The screening program uses values stored in the AQDBMS Screening Ranges Table. Figure 6-1 shows example records from this table. It contains the screening ranges for each current site and parameter code, which allows each screening element to be defined independently from the other.



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 11 of 94

l+ 🚱	- 6 E			* W		75 =	3 00 🗖 📗							
	ure Screeni	ng Ranges	3											
Save	;													
Site No	Parameter	Unit Code	Interval	Entry	Column Name	Operator	Value, Par, or Col to compare	Flag or File Name	Parameter or Column to Flag	Parameter to Flag Interval	Percent Invalid	Data Points	Backwards or Forwards	Adju
0	BAT	volts	hourly	3	raw_val	>	.5	XR	BAT			3		
HAOB	BAT	volts	hourly	3	raw_val	>	5	XR	BAT			1		
0	DTP	degC	hourly	1	raw_val	<	-5.25	NV	DTP					
0	DTP	degC	hourly	2	raw_val	>	5.25	XV	DTP	hourly				
0	DTP	degC	hourly	3	raw_val	<	.01	NR	DTP			3		
0	DTP	degC	hourly	4	raw_val	>	4	XR	DTP			3		
0	FLOW	L∕min	hourly	1	raw_val	<	2.9	NV	FLOW					
EVER	FLOW	L∕min	hourly	1	raw_val	<	1.4	NV	FLOW					
SHBM	FLOW	L∕min	hourly	1	raw_val	<	1.4	NV	FLOW					
MORA	FLOW	L∕min	hourly	1	raw_val	<	1.4	NV	FLOW					
SELP	FLOW	L/min	hourly	1	raw_val	<	1.4	NV	FLOW					
VIIS	FLOW	L/min	hourly	1	raw_val	<	1.4	NV	FLOW					
ACMH	FLOW	L∕min	hourly	1	raw_val	<	1.4	NV	FLOW					
HATH	FLOW	L/min	hourly	1	raw_val	<	1.4	NV	FLOW					
0	FLOW	L∕min	hourly	2	raw_val	>	3.1	XV	FLOW					

Figure 6-1. Example Records in the Screening Ranges Table.

To manually screen the data for anomalies, click the **Screen** button. The program looks up acceptable ranges of values in the Screening Ranges Table and flags anomalies. The program also compares the values of certain parameters and applies flags as needed. Table 6-2 is a list of anomaly flags. The program stops and a message is displayed if screening ranges have not been defined for a site/parameter combination. In this case, request that the data analyst/technician make appropriate changes to the Screening Ranges Table, as described in SOP 3650, *Maintenance Responsibilities for the Ambient Air Quality Data Base Management System (AQDBMS)*. After the data analyst/technician makes the changes, run the screening program again.

After screening, the data analyst/technician notifies the field specialist by opening a site status log if any of the following are true:

- Data for any parameter are at a full scale or zero scale values for an uncommonly long time. This indicates an instrument may have been left in zero or span mode inadvertently.
- Daily calibration data (zero and span values from the analyzer) are not within the expected range.
- Other unusual and noteworthy data flags that would call attention to either a needed repair of an instrument or correction of a condition by the site operator.



Table 6-2

Anomaly Screening Flags

Flag	Description
XV	> the maximum value in the Screening Ranges Table.
NR	Rate-of-change < minimum value in the Screening Ranges Table.
NV	< minimum value in the Screening Ranges Table.
WS	Scalar wind speed > Vector wind speed - generated by the screening program
IM	Set in VWS, VWD, and SDWD when SWS < minimum expected (NV)
XR	Rate-of-change > the maximum value in the Screening Ranges Table.
TH	Data invalid for ozone when station temp is ≥ 30.5°C.
TL	Data invalid for ozone when station temperature < 19.5°C.
VM	Valid but the validated value has been adjusted for the max value by the screening program based on the max_adj, max_adj_to, and max_val fields of the Screening Ranges Table.
VZ	Valid but the validated value has been adjusted for zero by the screening program based on the zero adjustment value in the Screening Ranges Table.

Corrective action is initiated to resolve any noted inconsistencies and the problem and actions are entered in the AQDBMS Site Status Log.

6.2.4 USING THE AQDB UPLOAD INTERFACE TO FLAG DATA

The Data Upload Configuration Lightswitch application provides a method to exclude suspect data from automated data dissemination processes. Following the data review process, any parameters that are found to have instrument malfunctions or reporting errors that aren't already flagged on the logger should be flagged down using this tool in order to prevent bad data from being distributed. A flag should be applied beginning with the first hour of suspect data. If the problem was short-lived or has already been resolved at the time the flag is applied, an end date can be entered into the application so only the affected hours are flagged. If the problem is persistent and has yet to be resolved, the end date should be left blank. This will ensure that each new hour of data that is collected for the particular site and parameter where the flag is applied will continue to be flagged and removed from data uploads until the issue has been resolved and an end date applied.

6.2.5 REVIEW OF RAW DATA STACKPLOTS

A stackplot may include single or multiple user-selected parameters on line or bar graphs plotted against time on the X-axis. Up to 20 parameters may be plotted on up to 10 separate graphs (1 or 2 parameters per graph) in a stack. Temporal data variations are then easy to compare. Stackplots are used throughout the validation process. Raw data are graphed on stackplots on a weekly basis for each site for the following time periods each month:

- Days 1-7
- Days 8 − 15
- Days 16 23
- Days 24 end of month



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 13 of 94

One copy of each plot is generated weekly and reviewed by all data analyst/technicians. Problems not detected up to this point in the validation process are entered into the Site Status Log and a field specialist is notified for resolution of the problem. Comments regarding the data are handwritten on the plots. This copy is then filed in a temporary file box in order to receive further comments later in the validation process. For instructions on running the stackplot graphics program, see *the Air Quality Data Base Management System (AQDBMS) User's Guide* (ARS, 2012).

6.2.6 SITE DOCUMENTATION

Site operators are required to complete station checklists in DataView during every station visit. The station checklists are downloaded and stored in the AQDBMS. At times, manual checklists must be completed by the site operators and faxed or e-mailed to the IMC. When this is necessary, the manually collected information is filed with other site documentation in the IMC.

Level 0 validation is complete for a site/month on the date all possible data for the month has been collected and loaded into the AQDBMS database and all site documentation has been received. This date is entered in the AQDBMS Data Validation Log.

6.3 PRELIMINARY VALIDATION PROCEDURES

Data for a site/month must be at Level 0 validation before beginning Preliminary validation. The Monthly Validation Checklist, shown in Figure 6-2, is used as a guide for the Preliminary validation procedure. The checklist identifies the major steps taken during Preliminary validation and provides a record of the date each step was completed and the initials of the analyst completing it. Preliminary data validation is accomplished by the following:

- Review the previous months' stackplots and Data Validation Log.
- Review and validate calibration plots.
- Print and review precision plots.
- Print and review station log and Site Status Log.
- Review SSRF forms, trip reports and check RH calibration results.
- 'Auto validate' data.
- Run "datalogger flags listing" report from database, verify all flags are coded.
- Check minimum and maximum thresholds for all parameters.
- Review minute trace for all gases.
- Apply additional validation codes if necessary.
- Record annotations on weekly stackplots.
- Run and print "Stackplots for Validation Review;" review and change codes as needed.
- Update Data Validation Log.

Validation acceptance criteria and the methods for determining if a data value meets the criteria are usually related to one of the following events or limitations (examples of specific criteria for each parameter are presented in Appendix A. These criteria may vary based on specific project requirements):

- Data are out of instrument specifications.
- Data exceed minimum or maximum expected value.
- Data exceed minimum or maximum expected rate-of-change.



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 14 of 94

- Station temperature is out of specified limits. (See the Appendix of this SOP for a list of instruments and their approved station temperature operating ranges.)
- Data are affected by calibration check.
- Zero and span check data are not within specified limits.
- Less than 45 minutes of data are available (hourly averaging period).
- Instrument or datalogger was affected by acts of nature.
- Instrument or datalogger was affected by power failure.
- Data capture was affected by a datalogger failure.
- Data were affected by operator maintenance or calibration check.
- Data were affected by site operator error.
- Data were affected by instrument malfunction or failure.
- Data were below lower detectable limit.

The Appendix of this SOP provides additional details on what types of failures and specific criteria to look for by parameter. The Appendix also lists project-specific validation acceptance criteria by parameter.



Version: 1.0	I IMC DATAVAL F 1.0	Page 15 of 94

	MONTHLY VALIDATION CHECKLIST		
		Site_	
		Month/Year_	
	Preliminary (and level 0 verification)	DATE	INITIALS
1.	Review previous months' Stackplots and Data Validation Log.		
2.	Review and validate Calibration Plots.		
3.	Print and review Precision Plots .		
4.	Print and review Station Log and Site Status Log		
	Monthly RNF Monthly PM flow check Weekly station checks		
5.	Review SSRF Forms, Trip Reports & check RH Cal Results.		
6.	'Auto Validate' data.		
7.	Run "datalogger flags listing" report from database, verify all flags are coded.		
8.	Check minimum and maximum thresholds for all parameters.		
9.	Review minute trace for all gases.		
10.	Apply additional validation codes if necessary.		
11.	Record annotations on weekly stackplots.		
12.	Run and print "Stackplots for Validation Review" – review & change codes as needed.		
13.	Update Data Validation Log.		
	3RD Level		
14.	Review Site Status Log , Field Station Logs , Calibration Plots , and Precision Plots to verify annotations on plots.		
15.	Check minimum and maximum thresholds for all parameters.		
16.	Review Validated Stackplots, investigate suspect data if necessary.		
17.	Verify preliminary Validation Codes in database.		
18.	Update Data Validation Log.		

Figure 6-2. The Monthly Validation Checklist.



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 16 of 94

6.3.1 REVIEW THE PREVIOUS MONTHS' STACKPLOTS AND DATA VALIDATION LOG

Review the previous months' annotated stackplots as well as the data validation log to see what issues occurred that may carry over into the current month being validated. Data should continue to be invalidated using the same validation code for any issue that was not resolved the previous month.

6.3.2 REVIEW AND VALIDATE CALIBRATION PLOTS

For all gas parameters the monthly calibration plot is reviewed. This plot displays the results of the daily automated zero, precision, and span. Acceptance criteria for all relevant parameters can be found in the Appendix of this SOP. When checks fall outside of acceptable limits, data are invalidated back to the last good check until the issue is resolved. Zero drift can be corrected by zero-correcting data based on the zero checks.

Each gaseous parameter should run a zero, span, and precision on a regular basis. The results from these calibration events must be reviewed as a part of the data validation process to verify that the data are accurate. Refer to the acceptance criteria for each event by parameter in the Appendix of this SOP.

To review the calibration results, run a calibration plot for each gaseous pollutant from the reports interface of the AQDBMS. These plots display the result of each event as well as the percent difference for comparison to the acceptance criteria. Identify events that are outside of the acceptable limits. Data outside of these limits are not necessarily invalid. Checks found outside of limits should be investigated to determine if the poor response is an accurate reflection of the analyzer response or if there was an issue with the event running correctly. Once it is determined which checks are valid and which are invalid, validation codes should be applied to each calibration check using the 'Data Validation for Calibration Data' window of the AQDBMS. If the analyzer is the one that is not responding correctly then ambient data must be invalidated. Data are invalidated beginning the hour after the last known good calibration event until the next good calibration event.

Sometimes data can be adjusted when the zero results are not within the acceptance criteria. Procedures for adjusting data in this situation are as follows:

- 1. Data are not adjusted until the zero results are outside of the criteria listed in the Appendix of this SOP.
- 2. Data are adjusted from the point at which the zero drifted outside of limits until the next zero that is within limits.
- 3. Data are adjusted by subtracting the result of the zero from the raw values.

Refer to the Appendix of this SOP for further instructions on how to zero adjust data.

Note: In general regulatory data are not adjusted when zero results are outside of tolerance, rather the data are invalidated.

6.3.3 PRINT AND REVIEW PRECISION PLOTS

A precision plot shows the percent difference of each valid 1-point QC check on a bar chart. This plot can be generated from the reports interface of the AQDBMS and should be run to verify that all valid checks are within limits and that sufficient checks were performed during the month. Refer to the Appendix of



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 17 of 94

this SOP for criteria on how often a 1-point QC check needs to occur. If checks do not occur at the required frequency, a qualifier code of 'QX' should be applied to the data beginning the hour after the last valid check occurred under the next 1-point QC check runs.

6.3.4 PRINT AND REVIEW STATION LOG AND SITE STATUS LOG

Site operators are required to complete site station logs when performing checks at the site. These station logs are collected and loaded into the AQDBMS. Station logs can be printed by selecting this report product from the reports interface. These logs should be generated and reviewed to determine when maintenance was performed at the site. Site operator comments are reviewed to determine if any issues occurred at the site that may have affected data.

After reviewing the station logs, check off site visits on the validation checklist to document whether or not all required visits are being performed each month. Also mark on the checklist if a precipitation check or flow check (PM instruments only) was performed for the month.

The Site Status Log is a summary of site-related events such as instrument malfunctions and repairs, special site visits, unusual events, etc. that may affect data validation. Print and review all site status logs that pertain to the month and site that is being validated to determine periods of data that may need to be invalidated. The field group should be consulted if there is any information in the Site Status Log that is not clear on how it may affect data.

6.3.5 REVIEW SSRF FORMS, TRIP REPORTS AND CHECK RH CALIBRATION RESULTS

All CASTNET sites will have SSRF forms associated with the filter pack system. These forms should be reviewed to determine if any leaks are present in the system.

Trip reports are reviewed to verify that all calibration results are within data validation acceptance criteria. Refer to the Appendix of this SOP for a list of acceptance criteria by parameter. Any results outside of tolerance should be reviewed with the field technician that performed the work in order to understand what caused the failure. If the failure is determined to be accurate, data should either be invalidated or adjusted back to the last good check.

Relative humidity sensors are routinely changed out during semi-annual maintenance visits and are brought back to the ARS lab for calibration. Results from the calibration in the lab should be reviewed to determine whether or not data collected from that particular relative humidity sensor were within acceptance criteria. Figure 6-3 presents a sample report of RH calibration results.



AT/RH Sensor Calibration Form

Serial Number: 75277 Owner: NPSAIR

Model Number: Rotronic MP-101A Date of Last Operation: 3/15/2005 to 7/12/2006

Calibration Date: 7/25/2006 Last Operational Site: ZION

Service Technician: Marty Mills
Service Type: Scheduled

Comments:

Pre - Calibration Relative Humidity:

Check Point	Nominal Time	NIST Traceable	Sensor	Deviation
10%	10 min.	10.0%	9.4%	-0.6%
35%	10 min.	35.1%	33.8%	-1.3%
50%	10 min.	50.1%	48.4%	-1.7%
60%	10 min.	60.1%	57.9%	-2.2%
70%	10 min.	70.1%	67.5%	-2.6%
80%	10 min.	80.1%	77.0%	-3.1%
90%	10 min.	90.1%	87.6%	-2.5%
95%	10 min.	95.2%	92.9%	-2.2%
RMS Error	Minimum Error	Maximum Error	Within Mfg Specifications	
2.2%	0.6%	3.1%	False	

Pre - Calibration Temperature:

Check Point	Nominal Time	NIST Traceable	Sensor	Deviation
15 degrees	10 min.	15.4	14.4	-1.0
25 degrees	10 min.	25.1	25.2	0.1
35 degrees	10 min.	34.8	36.0	1.2
RMS Error	Minimum Error	Maximum Error	Within Mfg Specifications	
0.9	0.1	1.16	False	

Figure 6-3. Sample Report of RH Calibration Results (Page 1)



AT/RH Sensor Calibration Form

10% 10 min. 10.014% 9.370% 35% 10 min. 35.100% 34.945% 50% 10 min. 50.141% 50.342% 60% 10 min. 60.075% 60.105%	-0.644% -0.155%
50% 10 min. 50.141% 50.342%	
60% 10 min. 60.075% 60.105%	0.201%
	0.030%
70% 10 min. 70.110% 70.008%	-0.102%
80% 10 min. 80.120% 79.880%	-0.240%
90% 10 min. 90.110% 90.500%	0.390%
95% 10 min. 95.170% 95.810%	0.640%

Post - Calibration Temperature: **Check Point Nominal Time** NIST Traceable Deviation Sensor 10 min. 15.4 14.6 -0.8 15 degrees 25 degrees 10 min. 25.2 25.2 0.1 34.8 35.5 0.7 35 degrees 10 min. Within Mfg RMS Minimum Maximum Specifications Error Error Error 0.6 0.08 0.76 True

Calibration E	quipment:							
Manufacturer	Model Number	Serial Number	Last Date Calibrated	Minimum Error RH	Maximum Error RH	Minimum Error	Maximum Error	
Rotronic	Hygroclip R	29206015/97431	5/9/2006	-2.03	2.03	1-1	1	

Adjustments / Repair:

RH Adjustments Made at Set Points:

✓ 10% ✓ 35% ✓ 80%

Temperature Adjustments Made Set Points: **✓** 25 Degrees Celsius

Repairs Made:

Figure 6-3. Sample Report of RH Calibration Results (Page 2)



Version: 1.0 $I_IMC_DATAVAL_F_1.0$ Page 20 of 94

6.3.6 'AUTO VALIDATE' DATA

During the preliminary validation process, data validation codes are applied to every record of data using the 'Auto Validate' button within the data validation window. First select the site, date range and parameters to be validated then click the 'Auto Validate' button. Codes are then automatically applied to each record of data selected. These codes are guided by the datalogger and anomaly flags that are already in the database from the data collection process. A validation code is entered for each data point in a field separate from the datalogger and anomaly screening flags. A list of datalogger and anomaly screening flags and most common actions taken based on the flags can be found in the Appendix of this SOP; as can a list of validation codes and conditions.

6.3.7 RUN "DATALOGGER FLAGS LISTING" REPORT FROM DATABASE, VERIFY ALL FLAGS ARE CODED

The "datalogger flags listing" report product provides a list of all hours by parameter that were invalidated during the auto validation process. This product displays the code that was automatically applied to each record of flagged data.

Generate this report from the reporting interface to review the data records and parameters that were flagged down for the month and to determine whether or not the validation codes that were automatically applied need to be manually changed or updated. Validation codes should be manually changed as needed only after reviewing other pieces of information such as the station logs, site status logs, stackplots, etc. Figure 6-4 displays a sample datalogger flags listing report.

6.3.8 CHECK MINIMUM AND MAXIMUM THRESHOLDS FOR ALL PARAMETERS

Check that each parameter is within minimum and maximum acceptance limits. This is done by viewing each parameter, one parameter at a time, in the data validation window. Right click to sort by the display value. This will sort each record for the month from lowest to highest value allowing the user to quickly check that no validated data points are outside of the acceptable limits for each parameter. See the Appendix of this SOP for a list of acceptable minimum and maximum values by parameter.



Datalogger Flag Listing 12/01/2018 - 12/31/2018 Site: ZION-DW Parameter: O3-3 12/04/2018 09:00 <DC(ZS) 12/18/2018 09:00 <DC (ZS) 12/21/2018 09:00 <PDC (ZS) Parameter: RNF-2 12/21/2018 09:00 P(MT) Parameter: SDWD-2 12/21/2018 09:00 <POU (MT) 12/22/2018 15:00 - 12/22/2018 16:00 <O (IM) 12/26/2018 11:00 - 12/26/2018 16:00 <O (IM) 12/26/2018 18:00 <O (IM) 12/26/2018 20:00 <O (IM) 12/26/2018 22:00 <O (IM) 12/28/2018 02:00 - 12/28/2018 06:00 <O (IM) 12/28/2018 08:00 <O (IM) 12/28/2018 10:00 - 12/28/2018 22:00 <O (IM) 12/31/2018 02:00 <O (IM) 12/31/2018 07:00 <O (IM) 12/31/2018 11:00 <O (IM) 12/31/2018 13:00 - 12/31/2018 23:00 <O (IM) Parameter: SOL-1 12/21/2018 09:00 <PU (MT) Parameter: STP-1 12/21/2018 09:00 <POU(V) Parameter: SWS-1 12/21/2018 09:00 <P (MT) Parameter: TMP-1 12/21/2018 09:00 <P (MT) Parameter: VWD-1 12/21/2018 09:00 <P (MT) Parameter: VWS-2 12/21/2018 09:00 <P (MT)

Figure 6-4. Sample Datalogger Flags Listing Report



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 22 of 94

6.3.9 REVIEW MINUTE TRACE FOR ALL GASES

The minute trace from each gas analyzer should be reviewed either in DataView or by running the 1-minute stackplot for the AQDBMS to determine if any dropouts, spikes, or noise in the data may have occurred that would affect the hourly averages. The corresponding data record should be invalidated where any spike or dip that is determined to be an anomaly affects the hourly average (e.g. the value would have been larger or smaller than recorded had it not been for the anomaly). The appropriate data records should also be invalidated if qualitative review of any noise is seen that affects the hourly average. A Site Status Log should be opened if the noise is persistent. See the Appendix of this SOP for more detail on what to look for in the minute trace.

The minute trace should also be viewed to determine what types of calibrations occurred in order to accurately select the validation code that should be applied during each event. See the Appendix of this SOP for a list of calibration shapes by type of event.

6.3.10 APPLY ADDITIONAL VALIDATION CODES IF NECESSARY

After the data technician/analyst has completed the previous steps of the preliminary validation process, there may be a need to override some of the validation codes previously applied during the 'autovalidate' process. This is done by manually updating the codes through the Data Validation Window.

6.3.10.1 The Initial Data Validation Window

To open the Data Validation window, select Validate from the AQ and Met Processing frame. Validation codes may be applied automatically by using the "Auto Validation" button in the Data Validation window, or they may be applied manually by the data analyst/technician when there is a need to override the codes applied by the database. When entering the data validation interface, the initial Data Validation window can be used to list missing data, blank-fill data, auto validate data, display a data grid, or enter the interface to manually apply validation codes. This window is shown in Figure 6-5.



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 23 of 94

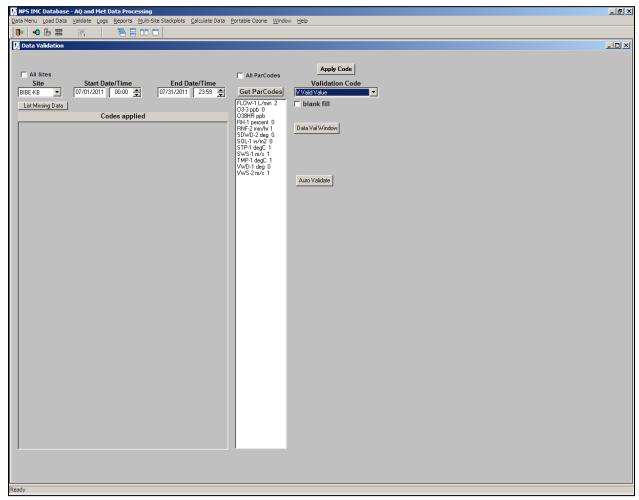


Figure 6-5. The Initial Validation Window.

To apply validation codes manually:

- Select the *site* to validate.
- Enter the *Start Date/Time* of the data set to validate.
- Enter the *End Date/Time* of the data set to validate.
- Click the **Get ParCodes** button. The program queries the database and returns all the parameter codes found for the selected site and period in the list box.
- Select (highlight) one or more *parameter codes* in the list box.
- Select a *validation code* from the Validation Code drop-down box.
- Click the **Apply Code** button. The process window displays a message listing the number of updated records.

Important Note: When using this method, validation codes are committed to the database table immediately. This method should only be used for power failures or when blank-filling data (see instructions on blank-filling below).



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 24 of 94

To search for missing data:

- Select the *site* to validate.
- Enter the *Start Date/Time* of the data set to validate.
- Enter the *End Date/Time* of the data set to validate.
- Click the **Get ParCodes** button. The program queries the database and returns all the parameter codes found for the selected site and period in the list box.
- Select (highlight) one or more *parameter codes* in the list box.
- Click the **List Missing Data** button. The cursor changes to an hourglass. When the cursor changes back to a pointer, the process has completed. Missing data within the selected data set will be listed in the process box.

To blank-fill data:

- Select the *site* to validate.
- Enter the *Start Date/Time* of the data set to review.
- Enter the *End Date/Time* of the data set to review.
- Click the **Get ParCodes** button. The program queries the database and returns all the parameter codes found for the selected site and period in the list box.
- Check the **blank fill** box.
- Check the **All** box and click **Get ParCodes** to retrieve a list of all parameter codes. Select the parameter codes to be blank-filled for the selected site and time period.

-or-

• Check the pattern date and enter a *date* that contains the parameter codes that need to be blank-filled for the selected period.

-or

- Enter an end date just beyond the period of time to be blank-filled that contains all parameter codes that need to be blank-filled. Click the **Get Par Codes** button and highlight all parameters listed
- Select a *code* from the Validation Code drop-down list box.
- Click the **Apply Code** button. Data will be blank-filled with a value of "-999" in the raw value and validated value fields, the selected code in the validation code field, and a "B" in the source code field. NOTE: The program will not overwrite existing data. When the process is complete, the number of blank-filled rows will be indicated in the process box.

To display the data grid:

- Select the *site* to validate.
- Enter the *Start Date/Time* of the data set to review.
- Enter the *End Date/Time* of the data set to review.
- Click the **Get ParCodes** button. The program queries the database and returns all the parameter codes found for the selected site and period in the list box.
- Select the *parameter code* to display. NOTE: If more than one parameter code is selected, only data for the first code will be displayed.
- Click the **24x31** button. The data will be displayed in a grid of 24 hours across by days down (optimally one month). For each data point, if any code other than a "V", "VA", "VM", or "VZ" exists in the validation code field, the code will be displayed in red. Otherwise, the value found in the validated value field is displayed.



- Select the **Print** button to print a copy of the data grid.
- Click the **X** button to close the window and return to the validation window.

6.3.10.2 The Data Validation Data Window

The Data Validation Window provides an interface for applying validation codes to specific, individually selected data points when the data analyst/technician needs to override the codes applied during the Auto Validation process. For example, the Auto Validate process cannot determine what type of calibration was performed or if the wind sensors were frozen due to weather conditions. In these cases the data analyst/technician will update the validation codes that were applied during this process. Data from all columns of the database table are displayed in tabular form as shown in Figure 6-6. The data window data can be sorted and/or filtered. The interface also provides a means for re-screening data and for hand entering data values when necessary.

To open the Data Validation data window:

- In the Initial Data Validation window, select the *site* to validate.
- Enter the *Start Date/Time* of the data set to validate.
- Enter the *End Date/Time* of the data set to validate.
- Click the **Get ParCodes** button. The program queries the database and returns all the parameter codes found for the selected site and period in the list box.
- Select (highlight) one or more *parameter codes* in the list box.
- Click the *data table* picture button. The Data Validation data window is opened and displays the selected set of data in a tabular data window.

To apply validation codes:

- Open the Data Validation data window.
- Highlight the data points to apply the code to.
- Select a *code* from the Validation Code drop-down list box.
- Click the **Apply Code** button.

To sort and filter data:

- Open the Data Validation data window.
- **Right-click** anywhere in the data window.
- Select **Filter** or **Sort** from the pop-up menu. A dialog box is displayed. Follow the dialog box instructions to apply filter or sorting options. Click the **Help** button to access specific help on the dialog boxes.



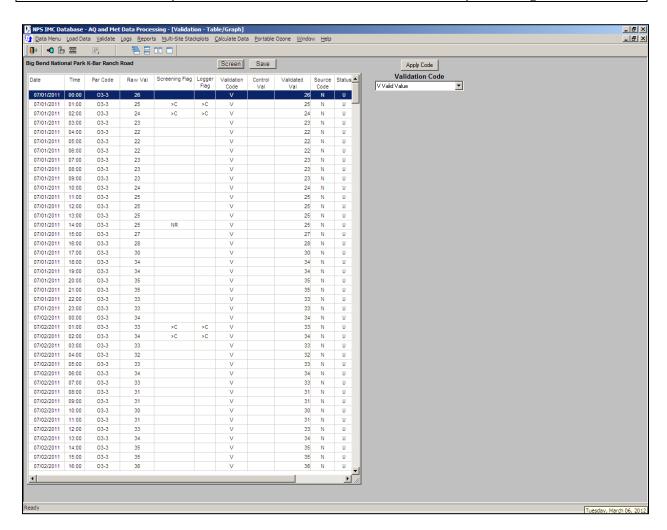


Figure 6-6. Example Data Validation Data Window.

6.3.10.3 Entering Qualifier Codes

Qualifier codes can be entered in the Data Validation data window. Qualifier codes are used to flag data where there is an issue, but data should remain valid. An example of this is when a valid precision check was not completed for more than 14 days; in this case, a 'QX' code should be applied.

To apply qualifier codes:

- Open the Data Validation data window
- Select (highlight) the data points to apply the Qualifier code to. Note this is a multi-select data window and rows can be selected with shift-click and ctrl-click.
- Enter the qualifier code in the **Qualifier Code** box.
 - A list of qualifier codes can be found at: https://aqs.epa.gov/aqsweb/documents/codetables/qualifiers.html



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 27 of 94

- Click the Apply **Qual Code** button.
- Multiple qualifier codes can be applied by putting a space between codes.

6.3.10.4 Entering Control Values

Control values can be entered in the Data Validation data window. Control values are arithmetic expressions that are applied to or replace raw values and result in adjusted validated values. The first character in the control value field must be an arithmetic operator. For example, if raw data values for wind speed were determined to be 10 m/s less than actual conditions (based on verification checks performed in the field and/or in the laboratory) enter +10 in each control value field. This action will add 10 to the raw data values and place the result in the validated data fields. When the control value field is used, the final data validation code must equal "VA" which means valid, but value adjusted.

Acceptable operators for control values:

Operator	Result
+	adds the control value to the raw value
-	subtracts the control value from the raw value
*	multiplies the raw value by the control value
/	divides the raw value by the control value
=	substitutes the control value for the raw value

To enter control values:

- Open the Data Validation data window.
- Select (highlight) the *data points* to apply the VA code to. Note this is a multi-select data window and rows can be selected with shift-click and ctrl-click.
- Select the **VA** code from the Validation Code drop-down list box.
- Enter the *value* to apply in the Control Value box.

Click the **Apply Code** button.

6.3.11 RECORD ANNOTATIONS ON WEEKLY STACKPLOTS

To determine if a data value meets validation acceptance criteria, the data analyst/technician reviews the site documentation and weekly stackplots for the site/month being validated, then annotates the plots during any period where data were affected. Comments on plots are based on information from the site documentation, communication with field personnel and site operators, datalogger flags, and anomaly screening flags and reflect the codes in the AQDBMS as applied using the Auto Validation tool. A commented plot is shown in Figure 6-7. The following guidelines are used when commenting plots:

- Comments are written within the outline of the day of the affected data and in close proximity to the data point affected.
- Comments include the hours affected, the parameters affected, and the corresponding invalid code which provides the reason for invalidating the data.
- Explanations of valid but unusual data are also included.
- Data points invalidated by the Auto Validation tool are noted on the stackplot when appropriate.



- Site visits are identified at the top of the plot above the corresponding date with date, time, and duration of the visit.
- Normal actions that occur during a site visit and do not invalidate data are also identified on the plot (for example, meteorological instrument checks that last less than 15 minutes). This indicates that a required maintenance check was completed and further establishes validity of the data.

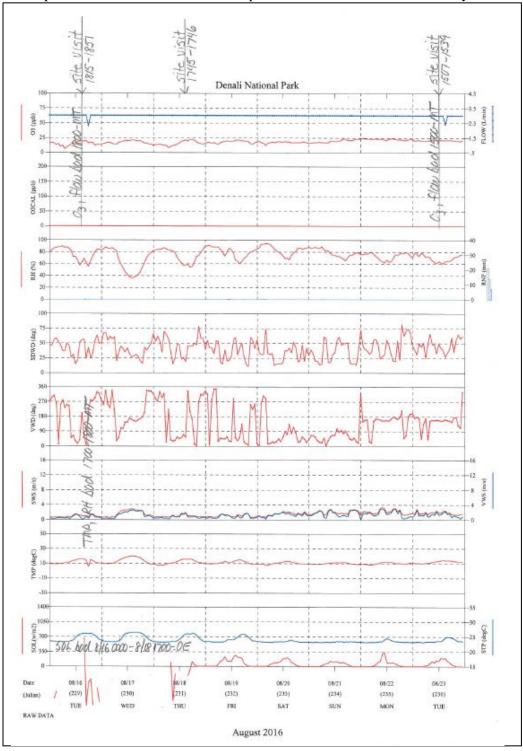


Figure 6-7. Example of a Commented Stackplot.



Version: 1.0 $I_IMC_DATAVAL_F_1.0$ Page 29 of 94

6.3.12 RUN AND PRINT "STACKPLOTS FOR VALIDATION REVIEW;" REVIEW AND CHANGE CODES AS NEEDED

Validation review stackplots (stackplots of the raw data overlaid with the validated data) are reviewed to verify that all anomalies and suspect data have been properly invalidated. Any suspect data points found that have not already been reviewed are thoroughly investigated and data are invalidated if deemed necessary. In the event that additional data are invalidated, the validation review plots should be re-run and reviewed again. This process is repeated until all suspect data have been thoroughly reviewed to determine their validity.

6.3.13 UPDATE DATA VALIDATION LOG

Once preliminary validation is complete, the data validation log is updated with the date this step was completed as well as the initials of the data analyst/technician that performed this step in the validation process. Data validation notes are added to provide documentation of the decision-making process that went into validating the data.

6.4 THIRD LEVEL VALIDATION PROCEDURES

During Third Level validation, annotated stackplots and site documentation are reviewed to verify that all annotations on the plots are complete and accurate. Codes are cross-checked by the data analyst/technicians to verify they were applied correctly and to each data record. The AQDBMS Data Validation Log is then updated by entering the date completed and the analyst's initials into the log record for the site/month. Refer to the list of "3rd Levels Common Mistakes to Check For" in the Appendix of this SOP

6.4.1 REVIEW SITE STATUS LOG, FIELD STATION LOGS, CALIBRATION PLOTS, AND PRECISION PLOTS TO VERIFY ANNOTATIONS OF PLOTS

The site status log is reviewed to verify any equipment issues were addressed and properly documented in the data validation log. Any issues affecting data that have not already been resolved are discussed with the project manager, data manager, field staff, or QA manager to determine final data validity. Calibration plots and precision plots are reviewed to verify that all checks were within limits for the month. If any checks are found outside of acceptance criteria, verify either the ambient data were invalidated as needed or the checks were invalidated if it was determined the check(s) in question did not run correctly.

Field station logs are reviewed to verify that all sites visits were properly annotated on the stackplots. Verify that the correct hours were annotated on the plots if there were instrument problems that led to data loss and check that the correct validation code was used for each situation that resulted in data loss.

6.4.2 CHECK MINIMUM AND MAXIMUM THRESHOLDS FOR ALL PARAMETERS

To verify the value for each parameter falls within minimum and maximum acceptance limits review each parameter, one at a time, in the data validation window. Right click to sort by the display value. This will sort each record for the month from lowest to highest value allowing the user to quickly check that no validated data points are outside of the acceptable limits for each parameter.



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 30 of 94

6.4.3 REVIEW VALIDATED STACKPLOTS, INVESTIGATE SUSPECT DATA IF NECESSARY

Validation review stackplots (stackplots of the raw data overlaid with the validated data) are reviewed to verify that all anomalies and suspect data have been properly invalidated. Any suspect data points found that have not been properly addressed are thoroughly investigated and corrections are made if necessary.

6.4.4 VERIFY PRELIMINARY VALIDATION CODES IN DATABASE

All validation codes as annotated on the stackplots should be checked to verify they were entered correctly in the database. This is done by reviewing the monthly data grid.

VARM	S Netv	vork							Ozo	ne h	ourly	avera	ges	(ppb))						10	/01/18	- 10/3	1/18
						10001				но	UR (LOCA	STANDA	RD TIME)						-1				
Date	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22	2
1	14	11	11	10	8	8	8	8	11	13	18	24	29	31	31	27	30	32	28	27	26	22	SC	17
2	15	8	10	15	8	9	9	7	11	21	31	40	41	39	39	40	37	33	35	33	31	28	SC	18
3	24	21	23	25	27	27	25	21	27	32	35	41	43	41	39	39	38	35	30	27	28	27	SC	2!
4	22	21	19	19	20	20	16	15	18	25	28	29	30	32	33	34	34	32	30	27	23	21	SC	2
5	23	28	28	26	33	43	39	38	40	43	43	45	46	46	46	45	45	42	43	39	43	36	SC	23
6	23	17	19	18	14	18	9	8	15	19	29	35	38	43	46	47	47	43	43	46	42	39	SC	34
7 8	32	30	31	29	27	27	28	29	29	30	31	32	34	39	43	39	34	33	32	29	27	28	SC	28
9	34	30	30	29	28	29	29	30	33	35	36	35	37	37	35	37	36	36	36	35	33	28	SC	25
10	25 30	25 ac	23 23	22 21	23 20	25 20	25	25 21	24	24	28 25	32 26	35 27	35 28	36	36 29	34	30	32 23	34 22	36 20	36	SC	30
11	30	26 31	28	28	26	20 19	20 17	16	22 18	24 23	29 28	30	30	28 32	28 31	29 31	28 29	25 31	30	28	20 27	16 26	SC	18
12	16	14	15	20	21	19	18	18	ZS	CA CA	CA	ZS	ZS	CA	CA	ZS	IM	IM	IM	IM	IM	IM	SC	IN
13	IM	SC	IN																					
14	IM	SC	IN																					
15	IM	ZS	ZS	IM	IM	IM	IM	IM	IM	SC	IN													
16	IM	MT	7	12	18	26	32	34	ZS	39	38	35	33	29	26	22	SC	8						
17	15	15	11	6	4	6	6	5	8	12	18	26	35	39	40	41	38	37	35	33	24	21	SC	19
18	21	17	9	15	12	10	4	7	10	14	19	31	37	40	41	41	39	33	35	30	26	27	SC	19
19	14	10	6	9	9	8	4	5	11	16	21	31	39	41	41	41	38	39	35	32	29	22	SC	12
20	12	11	9	12	10	7	6	5	12	17	25	32	39	42	42	42	38	34	34	31	27	25	SC	22
21	19	15	12	7	13	8	4	7	12	16	22	28	32	35	36	38	36	37	28	28	27	23	SC	22
22	17	14	8	7	12	3	3	3	7	16	29	33	36	37	38	40	37	37	34	31	30	27	SC	2
23	19	17	17	9	5	11	5	4	9	12	23	28	34	37	39	41	39	35	34	31	25	26	SC	23
24	22	21	21	17	9	7	5	4	7	17	26	33	36	38	40	40	37	38	33	31	31	31	SC	13
25	9	11	11	12	10	6	5	4	10	15	23	28	ZS	36	37	38	38	36	35	33	32	32	SC	31
26	16	19	13	15	18	23	16	8	12	20	29	36	39	40	40	39	35	38	37	30	28	22	sq	25
27	21	18	17	19	20	17	18	19	14	20	33	38	37	40	40	38	35	33	30	29	27	26	SC	25
28	24	23	23	27	22	21	23	19	18	26	27	31	33	34	34	32	30	30	26	24	21	18	SC	23
29	27	31	30	29	27	14	11	20	36	38	39	43	45	41	40	39	37	34	39	32	28	22	SC	2
30	23	25	31	30	26	29	21	12	15	28	36	38	38	38	38	39	37	37	33	30	29	29	SC	12

Figure 6-8. Monthly Data Grid

The monthly data grid is accessed by selecting the site, month, and a parameter in the data validation window and then by clicking on the "24x31" button. All records that were coded valid will display with the validated value for that hour and each record coded as invalid will display in red with the invalidation code that was used.

The following items should be checked when verifying the validation codes on the monthly data grid:

- Check for missing records (if a record is missing the last hour in the grid will be missing) and blank-fill if necessary.
- Verify that the correct validation code was applied.
- Verify that validation codes were applied to the correct hours as annotated on the stackplots.



Version: 1.0 I_IMC_DATAVAL_F_1.0 Page 31 of 94

- Verify that codes used for nightly calibration events are consistent with the previous month. The same codes should be used each month unless the program/event timing was changed.
- Verify that validation codes applied to issues that carried over from the previous month are consistent.
- Verify that parameters that should be validated versus coded as 'NA' are consistent with the previous month.

6.4.5 UPDATE DATA VALIDATION LOG

Once 3rd level validation is complete, the data validation log is updated with the date this step was completed as well as the initials of the data analyst/technician that performed this step in the validation process. If any corrections were made to the data, the data validation notes are updated accordingly.

6.5 FINAL VALIDATION PROCEDURES

Data for a site/month must be at Third Level validation before beginning Final validation.

6.5.1 REVIEW OF VALIDATED DATA

During the Final validation process, a review of all validated data is completed by the IMC Manager. This is accomplished by reviewing stackplots of the raw data overlaid with the validated data. These plots allow the IMC Manager to see the validated dataset as well as which data points were determined to be invalid. Plots are reviewed to verify that validation is complete and accurate. Any discrepancies found are thoroughly investigated and corrections are made if necessary. Notes from the data validation log are also reviewed during this process.

6.5.2 PLOT REVIEW

After all levels of validation are complete, and before data are considered final, a joint review of the validated data is held among IMC staff, field staff, and project participants such as the project manager or the client. An interactive Web interface or hard copy plots of data are used to review the data. In some cases, historical summaries and deviations from normal are reviewed to determine if all data fall within normal limits for the month in review. Other materials that are reviewed may include contour maps of the country, smoke plume maps, pollution maps, or multi-site plots that allow for a comparison of pollutants within a similar region. Any questionable periods of data discovered during the group plot review are thoroughly investigated and changes to data are made if warranted.

6.5.3 MAKING VALIDATION CODE CORRECTIONS AND COMPLETING FINAL VALIDATION

After the monthly plot review and after review of the validated stackplots and after problems have been resolved, necessary validation code changes are made in the database. To make validation code changes, the Data Validation data window is used, which displays a tabular data window of selected data. It provides a way to hand-enter and apply validation codes to selected data points within a window.

6.5.3.1 Completing Final Validation

After making validation code changes, the following steps are taken to complete Final validation:



Version: 1.0 | I_IMC_DATAVAL_F_1.0 | Page 32 of 94

- The changed data are regenerated into a new stackplot data file to replace the old.
- The validated stackplots are again reviewed; changes are made if necessary and are entered into the database.
- The Data Validation Log entry for the site/month is updated with the Final validation date and initials of the IMC Manager.

After completing these steps, Final validation is complete and data are ready to be uploaded to AQS, included in data requests, and provided in monthly, quarterly, or annual data summary reports.

6.5.4 POST-FINAL VALIDATION PROCEDURES

If a validation error is found after the data are labeled as final, the following steps are taken:

- The necessary changes are made in the AQDBMS database.
- Changes made are logged within the database and reports are generated that list the corrections that were made.
- If the affected data have been submitted to the Environmental Protection Agency's (EPA) Air Quality System (AQS) database, they must be resubmitted.
- If the affected data have been submitted to other data depositories (e.g., CASTNET or other project-specific databases or Web sites), they must be resubmitted.

6.5.5 ANNUAL DATA REVIEW

Although preliminary and final validation occurs on a monthly basis, ARS believes an annual review of all data is critical to produce a quality final data set. This review includes a visual inspection of the data on annual time series plots, which can help identify areas where values may have shifted or drifted throughout the year. These shifts are not as obvious when reviewing data on a smaller time scale.

Another component of the annual data review involves comparing the year's concentrations to historical values from that station. Statistical computations such as the rolling mean and standard deviations from the mean are reviewed graphically. Values outside of historical ranges or visually anomalous are identified and are subjected to additional review in order to determine the cause of the deviation. All calibrations and on-site maintenance are reviewed in detail as well as synoptic meteorological conditions and data from nearby sites in order to determine if the deviation is real or due to atmospheric conditions for that year. If data are found to be unreasonable based on comparisons with these records, data will be invalidated and the validation codes in the AQDBMS updated to reflect this change. All changes to data are logged in a table within the AQDBMS and corrected values are uploaded to the AQS.

Figure 6-9 shows a rolling 28-day average of all hourly data and time stamps the average as time beginning. The dark gray lines represent the overall mean across all years (middle dark gray line) and \pm 2 standard deviations (top and bottom dark gray lines). The light gray lines represent each year, with the red line highlighting the year in review. This product can be generated for any parameter from any station with multiple years highlighted or any single year highlighted in color.

Following the Annual Data Review, all data for the year are locked within the AQDBMS in order to ensure that changes to final validated data cannot be made inadvertently. Only the Database Administrator and IMC Manager have the ability to change validation codes once data have been locked. In addition, these changes



can only be made intentionally as the Database Administrator or IMC Manager must first unlock the data in order to make updates. This process ensures that the integrity of all final validation codes is maintained indefinitely.

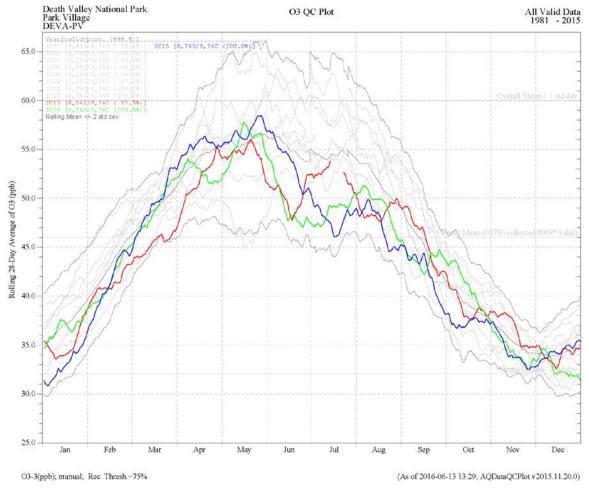


Figure 6-9. Example Historical Data Comparison Stackplot.



7.0 REFERENCES

Air Resource Specialists, Inc. (ARS), 2012, Air Quality Data Base Management System (AQDBMS) User's Guide.

8.0 DEFINITIONS AND ACRONYMS

AQDB Air Quality Database

AQDBMS Air Quality Database Management System

AQS Air Quality System
ARS Air Resource Specialists

EPA Environmental Protection Agency IMC Information Management Center

QA Quality Assurance

QAPP Quality Assurance Project Plan

QC Quality Control

RH Relative Humidity

SOP Standard Operating Procedure SSRF Site Status Report Form

TCP/IP Transmission Control Protocol/Internet Protocol

TOW Technician of the Week



APPENDIX

Analyst's Actions Based on Datalogger and Anomaly Screening Flags

Validation Codes

EPA Validation Acceptance Criteria (from EPA QA Handbook Vol. II, Appendix D. Rev. 1)

3rd Levels – Common Mistakes to Check For

Calibration Shapes

Items to Check for Evidence of Moisture in a BAM

Minute Trace Drop

Noise Example

Notes on NO, NO_x, NO₂ Data Validation

Min/Max Adjustments

Temperature Limits – Gas

Validation Acceptance Criteria by Project

Validation Rules by Parameter (Update flow)

Zero-Adjust Thresholds

Procedures for Zero Corrections of Data from non-Trace Analyzers

Procedures for Zero Corrections of Data from Trace Analyzers

Memorandum on Revision to the Zero Drift Acceptance Criteria in the QA Handbook



Analyst's Actions Based on Datalogger and Anomaly Screening Flags

Flag	Туре	Description	Action
-	Datalogger	Low alarm	Investigate
#	Datalogger	Insufficient data	Investigate
*	Datalogger	Out of calibration	Investigate
/	Datalogger	Rate-of-change alarm	Investigate
\	Datalogger	Rate-of-change alarm	Investigate
٨	Datalogger	High alarm	Investigate
_	Datalogger	Low alarm	Investigate
<	Datalogger	Missing data	Invalidate with PF or RF
В	Datalogger	Bad status	Investigate
С	Datalogger	Calibration	Invalidate with ZS, PC, CA, SC, PA, or MT
D	Datalogger	Channel disabled/off-line	Investigate; can be valid or invalid
Р	Datalogger	Power failure	Investigate; may be erroneous or true power failure
Z	Datalogger	Zero/span	Investigate
IM	Screening	Set in VWS, VWD, and SDWD when SWS $<\min$ expected (NV)	Invalidate keeping IM
NR	Screening	Rate-of-change less than minimum value in the Screening Ranges Table	Investigate
NV	Screening	Less than minimum value in the Screening Ranges Table	Investigate
TH	Screening	Ozone data suspect when station temp is too high	Investigate
TL	Screening	Ozone data suspect when station temp too low	Investigate
VM	Screening	Valid but the validated value has been adjusted for the max value by the screening program based on the max adj, max adj to, and max val fields of the Screening Ranges Table	None
VZ	Screening	Valid but the validated value has been adjusted for zero by the screening program based on the zero adjustment value in the Screening Ranges Table	None
WS	Screening	Vector wind speed greater than Scalar wind speed – generated by the screening program	Invalidate VWS, VWD, SDWD with IM
XR	Screening program	Rate-of-change greater than the maximum value in the Screening Ranges Table	Investigate
XV	Screening program	Greater than the maximum value in the Screening Ranges Table	Investigate



Validation Codes

Code	Description		
AB	Aberrant value		
AP	Vandalism		
BL	Value below limit		
BM	Begin monitoring. For a new site or instrument, place in only one hour before valid data.		
CA	Multipoint calibration of an AQ instrument, > 15 min/hour.		
CR	Construction/repairs		
EM	End monitoring. When a site or instrument is discontinued, place in only one hour after valid data.		
IM	Instrument malfunction. Problem was not discovered until after data had been collected, instrument failure or other problem was not identified until the data validation occurred, may or may not be related to a problem listed on the status board.		
IN	Acts of nature.		
IW	Instrument warm-up. After the instrument was off or a power failure long enough to cause the instrument to go through warm-up cycle. Some indicators: $dpt > temp$, noisy signal or drift shown on chart. Usually only used for $1 - 2$ hours.		
LI	Local interference. Human interference directly or indirectly that was local and not under the control of the operator Examples: dust, particulates, construction.		
MT	Maintenance. Someone on-site actively attempting repairs or doing preventive maintenance (changing chart paper replacing instrument parts). Can be the site operator or repair person or remote activation or programming of the datalogger.		
NA	Monitoring out for the month, before or after an analyzer is placed at a site, no intent of collecting data, unable t calculate value.		
OE	Mistake by operator or anybody else at the station that leads to a loss in data. Example.: switches left in incorrect positions after repairs or calibrations, lines not returned to the manifold after an audit, open manifold ports, etc.		
OR	Instrument in process of being repaired, often off-site. Incapable of getting good values, more than 1-hour of data problem identified on site & status log or log book record would normally be present. MT must follow. Often a cal must follow.		
os	Signal is off the top of the chart, data are presumed good.		
PA	Calibration on-site by an external agency person. May be several hours. (Gaseous parameters only.)		
PC	Precision Check. Normally once per week.		
PF	Power failure >15 minutes/hour, instrument warm-up and data loss at the top of the hour may also be an issue (RF).		
PQ	Poor QA results		
RF	Datalogger system fails and chart record is unavailable.		
SA	External agency person on-site which leads to data loss (Met parameters only.)		
SC	Use when both a precision check and a zero/span check are done within the same hour.		
TH	Data invalid for ozone when station temp is ≥30.5°C.		
TL	Data invalid for ozone when station temperature < 19.5°C.		
ТО	When time is off by more than 5 minutes.		
V	Valid Value.		
VA	Valid value, but the validated value has been adjusted from the raw value by the data analyst/technician. The control value field must contain the offset.		
VM	Valid but the validated value has been adjusted for the max value by the analyst based on the parameter criteria.		
٧Z	Valid but the validated value has been adjusted for zero.		
WD	Wildlife damage		
ZS	Invalid data for the hour if zero/span takes longer than 15 minutes or the hour.		

EPA Validation Acceptance Criteria (from EPA QA Handbook Vol. II, Appendix D. Rev. 1)

Ozone Validation Template

1) Requirement (O ₃)	2) Frequency	3) Acceptance Criteria	Information /Action		
CRITICAL CRITERIA-OZONE					
Monitor	NA	Meets requirements listed in FRM/FEM designation	1) 40 CFR Part 58 App C Sec. 2.1 2) NA 3) 40 CFR Part 53 & FRM/FEM method list		
One Point QC Check Single analyzer	Every 14 days	$< \pm 7.1\%$ (percent difference) or $< \pm 1.5$ ppb difference whichever is greater	1 and 2) 40 CFR Part 58 App A Sec. 3.1 3) Recommendation based on DQO in 40 CFR Part 58 App A Sec. 2.3.1.2. QC Check Conc range 0.005 - 0.08 ppm and 05/05/2016 Technical Note on AMTIC		
Zero/span check	Every 14 days	Zero drift $< \pm 3.1$ ppb (24 hr) $< \pm 5.1$ ppb (>24hr-14 day) Span drift $< \pm 7.1$ %	1 and 2) <u>QA Handbook Volume 2</u> Sec. 12.3 3) Recommendation and related to DQO		
	OPERA	ATIONAL CRITERIA -OZONE			
Shelter Temperature Range	Daily (hourly values)	20.0 to 30.0° C. (Hourly avg) or per manufacturers specifications if designated to a wider temperature range	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2 Generally, the 20-30.0° C range will apply but the most restrictive operable range of the instruments in the shelter may also be used as guidance. FRM/FEM list found on AMTIC provides temp. range for given instrument. FRM/FEM monitor testing is required at 20-30° C range per 40 CFR Part 53.32		
Shelter Temperature Control	Daily (hourly values)	< 2.1°C SD over 24 hours	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2		
Shelter Temperature Device Check	Every 182 days and 2/ calendar year	< <u>+</u> 2.1° C of standard	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2		
Annual Performance Evaluation Single analyzer	Every site every 365 days and 1/calendar year within period of monitor operation,	Percent difference of audit levels 3-10 $< \pm 15.1\%$ Audit levels $1\&2 < \pm 1.5$ ppb difference or $< \pm 15.1\%$	1 and 2) 40 CFR Part 58 App A Sec. 3.1.2 3) Recommendation- 3 audit concentrations not including zero. AMTIC guidance 2/17/2011 AMTIC Technical Memo		
Federal Audits (NPAP)	20% of sites audited in calendar year	Audit levels $1\&2 < \pm 1.5$ ppb difference all other levels percent difference $< \pm 10.1\%$	1 and 2) 40 CFR Part 58 App A Sec. 3.1.3 3) NPAP QAPP/SOP		
Verification/Calibration	Upon receipt/adjustment/repair/ installation/moving and repair and recalibration of standard of higher level Every 182 day and 2/ calendar year if manual zero/span performed biweekly Every 365 day and 1/ calendar year if continuous zero/span performed daily	All points $< \pm 2.1$ % or $\le \pm 1.5$ ppb difference of best-fit straight line whichever is greater and Slope $1 \pm .05$	1) 40 CFR Part 50 App D 2) Recommendation 3) 40 CFR Part 50 App D Sec 4.5.5.6 Multi-point calibration (0 and 4 upscale points) Slope criteria is a recommendation		
Zero Air/Zero Air Check	Every 365 days and 1/calendar year	Concentrations below LDL	1) 40 CFR Part 50 App D Sec. 4.1 2 and 3) Recommendation		
Ozone Level 2 Standard					

1) Requirement (O ₃)	2) Frequency	3) Acceptance Criteria	Information /Action		
Certification/recertification to Standard Reference Photometer (Level 1)	Every 365 days and 1/calendar year	single point difference $< \pm 3.1\%$	1) 40 CFR Part 50 App D Sec. 5.4 2 and 3) Transfer Standard Guidance EPA-454/B-10-001 Level 2 standard (formerly called primary standard) usually transported to EPA Regions SRP for comparison		
Level 2 and Greater Transfer Standard Precision	Every 365 days and 1/calendar year	Standard Deviation less than 0.005 ppm or 3.0% whichever is greater	1) 40 CFR Part 50 Appendix D Sec. 3.1 2) Recommendation, part of reverification 3) 40 CFR Part 50 Appendix D Sec. 3.1		
(if recertified via a transfer standard)	Every 365 days and 1/calendar year	Regression slopes = 1.00 ± 0.03 and two intercepts are 0 ± 3 ppb	1, 2 and 3) Transfer Standard Guidance EPA-545/B-10-001		
Ozone Transfer standard (Level 3 and greater)					
Qualification	Upon receipt of transfer standard	$<$ \pm 4.1% or $<$ \pm 4 ppb (whichever greater)	1, 2 and 3) Transfer Standard Guidance EPA-545/B-10-001		
Certification	After qualification and upon receipt/adjustment/repair	RSD of six slopes $\leq 3.7\%$ Std. Dev. of 6 intercepts ≤ 1.5	1, 2 and 3) Transfer Standard Guidance EPA-545/B-10-001 1		
Recertification to higher level standard	Beginning and end of O3 season or every 182 days and 2/calendar year whichever less	New slope = \pm 0.05 of previous and RSD of six slopes \leq 3.7% Std. Dev. of 6 intercepts \leq 1.5	1, 2 and 3) Transfer Standard Guidance EPA-545/B-10-001 recertification test that then gets added to most recent 5 tests. If does not meet acceptability certification fails		
Detection (FEM/FRMs) Noise and Lower Detectable Limits (LDL) are part of the FEM/FRM requirements. It is recommended that monitoring organizations perform the LDL test to minimally confirm and establish the LDL of their monitor. Performing the LDL test will provide the noise information.					
Noise	Every 365 days and 1/ calendar year	≤ 0.0025 ppm (standard range) ≤ 0.001 ppm (lower range)	1) 40 CFR Part 53.23 (b) (definition & procedure) 2) Recommendation- info can be obtained from LDL 3) 40 CFR Part 53.20 Table B-1		
Lower detectable limit	Every 365 days and 1/calendar year	≤ 0.005 ppm (standard range) ≤ 0.002 ppm (lower range)	1) 40 CFR Part 53.23 (b) (definition & procedure) 2) Recommendation 3) 40 CFR Part 53.20 Table B-1		

CO Validation Template

1) Requirement (CO)	2) Frequency	3) Acceptance Criteria	Information /Action
		CRITICAL CRITERIA-CO	
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM designation	1) 40 CFR Part 58 App C Sec. 2.1 2) NA 3) 40 CFR Part 53 & FRM/FEM method list
One Point QC Check Single analyzer	Every 14 days	$<\pm10.1\%$ (percent difference)	1 and 2) 40 CFR Part 58 App A Sec. 3.1.1 3) Recommendation based on DQO in 40 CFR Part 58 App A Sec. 2.3.1. QC Check Conc range 0.5 – 5 ppm
Zero/span check	Every 14 days	Zero drift $< \pm 0.41$ ppm (24 hr) $< \pm 0.61$ ppm (>24hr-14 day) Span drift $< \pm 10.1$ %	1 and 2) QA Handbook Volume 2 Sec. 12.3 3) Recommendation
	OP	ERATIONAL CRITERIA-CO	
			1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2
Shelter Temperature range	Daily (hourly values)	20.0 to 30.0° C. (Hourly avg) or per manufacturers specifications if designated to a wider temperature range	Generally, the 20-30.0 °C range will apply but the most restrictive operable range of the instruments in the shelter may also be used as guidance. FRM/FEM list found on AMTIC provides temp. range for given instrument. FRM/FEM monitor testing is required at 20-30 °C range per 40 CFR Part 53.32
Shelter Temperature Control	Daily (hourly values)	< 2.1°C SD over 24 hours	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2
Shelter Temperature Device Check	Every 182 days and 2/ calendar year	< ± 2.1°C of standard	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2
Annual Performance Evaluation Single Analyzer	Every site every 365 days and 1/ calendar year	Percent difference of audit levels 3-10 $<$ \pm 15.1% Audit levels 1&2 $<$ \pm 0.031 ppm difference or $<$ \pm 15.1%	1 and 2) 40 CFR Part 58 App A Sec. 3.1.2 3) Recommendation- 3 audit concentrations not including zero. AMTIC Technical Memo
Federal Audits (NPAP)	20% of sites audited in a calendar year	Audit levels $1\&2 < \pm 0.031$ ppm difference all other levels percent difference $< \pm 15.1\%$	1 and 2) 40 CFR Part 58 App A Sec. 3.1.3 3) NPAP QAPP/SOP
Verification/Calibration	Upon receipt/adjustment/repair/ installation/moving Every 182 day and 2/ calendar year if manual zero/span performed biweekly Every 365 days and 1/ calendar year if continuous zero/span performed daily	All points $< \pm 2.1$ % or $< \pm 0.03$ ppm difference of best-fit straight line. whichever is greater and Slope $1 \pm .05$	1) 40 CFR Part 50 Appendix C Sec. 4 2 and 3) Recommendation See details about CO2 sensitive instruments Multi-point calibration (0 and 4 upscale points) Slope criteria is a recommendation

1) Requirement (CO)	2) Frequency	3) Acceptance Criteria	Information /Action		
Gaseous Standards	All gas cylinders	NIST Traceable (e.g., EPA Protocol Gas)	1) 40 CFR Part 50 Appendix C Sec. 4.3.1 2) NA Green Book 3) 40 CFR Part 50 Appendix C Sec. 4.3.1 See details about CO2 sensitive instruments Gas producer used must participate in EPA Ambient Air Protocol Gas Verification Program 40 CFR Part 58 App A Sec. 2.6.1		
Zero Air/Zero Air Check	Every 365 days and 1/ calendar year	< 0.1 ppm CO	1) 40 CFR Part 50 App C Sec. 4.3.2 2) Recommendation 3) 40 CFR Part 50 App C Sec. 4.3.2		
Gas Dilution Systems	Every 365 days and 1/ calendar year or after failure of 1 point QC check or performance evaluation	Accuracy < <u>+</u> 2.1 %	1, 2 and 3) Recommendation based on SO2 requirement in 40 CFR Part 50 App A-1 Sec. 4.1.2		
Detection (FEM/FRMs) Noise and Lower Detectable Limits (LDL) are part of the FEM/FRM requirements. It is recommended that monitoring organizations perform the LDL test to minimally confirm and establish the LDL of their monitor. Performing the LDL test will provide the noise information.					
Noise	Every 365 days and 1/ calendar year	≤ 0.2 ppm (standard range) ≤ 0.1 ppm (lower range)	1) 40 CFR Part 53.23 (b) (definition & procedure) 2) Recommendation- info can be obtained from LDL 3) 40 CFR Part 53.20 Table B-1		
Lower detectable level	Every 365 days and 1/ calendar year	≤ 0.4 ppm (standard range) ≤ 0.2 ppm (lower range)	1) 40 CFR Part 53.23 (c) (definition & procedure) 2) Recommendation 3) 40 CFR Part 53.20 Table B-1		

NO₂, NOx, NO Validation Template

1) Requirement (NO ₂)	2) Frequency	3) Acceptance Criteria	Information /Action	
CRITICAL CRITERIA- NO ₂				
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM designation	1) 40 CFR Part 58 App C Sec. 2.1 2) NA 3) 40 CFR Part 53 & <u>FRM/FEM method list</u>	
One Point QC Check Single analyzer	Every 14 days	$<\pm15.1\%$ (percent difference) or $<\pm1.5$ ppb difference whichever is greater	1 and 2) 40 CFR Part 58 App A Sec. 3.1.1 3) Recommendation based on DQO in 40 CFR Part 58 App A Sec. 2.3.1.5 QC Check Conc range 0.005 - 0.08 ppm and 05/05/2016 Technical Note on AMTIC	
Zero/span check	Every 14 days	Zero drift $< \pm 3.1$ ppb (24 hr) $< \pm 5.1$ ppb (>24hr-14 day) Span drift $< + 10.1$ %	1 and 2) <u>QA Handbook Volume 2</u> Sec. 12.3 3) Recommendation and related to DQO	
Converter Efficiency	During multi-point calibrations, span and audit Every 14 days	(≥96%) 96% – 104.1%	1) 40 CFR Part 50 App F Sec. 1.5.10 and 2.4.10 2) Recommendation 3) 40 CFR Part 50 App F Sec. 1.5.10 and 2.4.10 Regulation states \geq 96%, 96 – 104.1% is a recommendation.	
	OPERA	TIONAL CRITERIA- NO ₂		
Shelter Temperature Range	Daily (hourly values)	20.0 to 30.0° C. (Hourly avg) or per manufacturers specifications if designated to a wider temperature range	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2 Generally, the 20-30.0 °C range will apply but the most restrictive operable range of the instruments in the shelter may also be used as guidance. FRM/FEM list found on AMTIC provides temp. range for given instrument. FRM/FEM monitor testing is required at 20-30 °C range per 40 CFR Part 53.32	
Shelter Temperature Control	Daily (hourly values)	< 2.1° C SD over 24 hours	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2	
Shelter Temperature Device Check	every 182 days and 2/calendar year	< ± 2.1° C of standard	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2	
Annual Performance Evaluation Single Analyzer	Every site every 365 days and 1/ calendar year	Percent difference of audit levels 3-10 $< \pm 15.1\%$ Audit levels $1\&2 < \pm 1.5$ ppb difference or $< \pm 15.1\%$	1) 40 CFR Part 58 App A Sec. 3.1.2 2) 40 CFR Part 58 App A Sec. 3.1.2 3) Recommendation - 3 audit concentrations not including zero. AMTIC Technical Memo	
Federal Audits (NPAP)	20% of sites audited in calendar year	Audit levels $1\&2 < \pm 1.5$ ppb difference all other levels percent difference $< \pm 15.1\%$	1 & 2) 40 CFR Part 58 App A Sec. 3.1.3 3) NPAP QAPP/SOP	

1) Requirement (NO ₂)	2) Frequency	3) Acceptance Criteria	Information /Action	
Verification/Calibration	Upon receipt/adjustment/repair/ installation/moving Every 182 day and 2/ calendar year if manual zero/span performed biweekly Every 365 day and 1/ calendar year if continuous zero/span performed daily	Instrument residence time ≤ 2 min Dynamic parameter ≥ 2.75 ppm-min All points $<\pm 2.1$ % or $<\pm 1.5$ ppb difference of best-fit straight line whichever is greater and Slope $1 \pm .05$	1) 40 CFR Part 50 App F 2 and 3) Recommendation Multi-point calibration (0 and 4 upscale points) Slope criteria is a recommendation	
Gaseous Standards	All gas cylinders	NIST Traceable (e.g., EPA Protocol Gas) 50-100 ppm of NO in Nitrogen with < 1 ppm NO ₂	1) 40 CFR Part 50 App F Sec. 1.3.1 2) NA Green Book 3) 40 CFR Part 50 App F Sec. 1.3.1. A technical memo may change the concentration requirement. Gas producer used must participate in EPAAmbient Air Protocol Gas Verification Program 40 CFR Part 58 App A Sec. 2.6.1	
Zero Air/ Zero Air Check	Every 365 days and 1/ calendar year	Concentrations below LDL	1) 40 CFR Part 50 App F Sec. 1.3.2 2 and 3) Recommendation	
Gas Dilution Systems	Every 365 days and 1/ calendar year or after failure of 1 point QC check or performance evaluation	Accuracy < ± 2.1 %	1, 2 and 3) Recommendation based on SO2 requirement in 40 CFR Part 50 App A-1 Sec. 4.1.2	
Detection (FEM/FRMs) Noise and Lower Detectable Limits (LDL) are part of the FEM/FRM requirements. It is recommended that monitoring organizations perform the LDL test to minimally confirm and establish the LDL of their monitor. Performing the LDL test will provide the noise information.				
Noise	Every 365 days and 1/ calendar year	≤ 0.005 ppm	1) 40 CFR Part 53.23 (b) (definition & procedure) 2) Recommendation- info can be obtained from LDL 3) 40 CFR Part 53.20 Table B-1	
Lower detectable level	Every 365 days and 1/ calendar year	≤ 0.01 ppm	1) 40 CFR Part 53.23 (c) (definition & procedure) 2) Recommendation 3) 40 CFR Part 53.20 Table B-1	

SO₂ Validation Template

1) Requirement (SO ₂)	2) Frequency	3) Acceptance Criteria	Information /Action		
CRITICAL CRITERIA- SO ₂					
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM designation	1) 40 CFR Part 58 App C Sec. 2.1 2) NA 3) 40 CFR Part 53 & FRM/FEM method list		
One Point QC Check Single analyzer	Every 14 days	$< \pm 10.1\%$ (percent difference) or $< \pm 1.5$ ppb difference whichever is greater	1 and 2) 40 CFR Part 58 App A Sec. 3.1.1 3) Recommendation based on DQO in 40 CFR Part 58 App A Sec. 2.3.1.2 QC Check Conc range 0.005 - 0.08 ppm and 05/05/2016 Technical Note on AMTIC		
Zero/span check	Every 14 days	Zero drift $< \pm 3.1$ ppb (24 hr) $< \pm 5.1$ ppb (>24hr-14 day) Span drift $< \pm 10.1$ %	1 and 2) <u>QA Handbook Volume 2</u> Sec. 12.3 3) Recommendation and related to DQO		
	OPER	ATIONAL CRITERIA- SO ₂			
Shelter Temperature Range	Daily (hourly values)	20.0 to 30.0° C. (Hourly avg) or per manufacturers specifications if designated to a wider temperature range	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2 Generally, the 20-30.0 °C range will apply but the most restrictive operable range of the instruments in the shelter may also be used as guidance. FRM/FEM list found on AMTIC provides temp. range for given instrument. FRM/FEM monitor testing is required at 20-30 °C range per 40 CFR Part 53.32		
Shelter Temperature Control	Daily (hourly values)	< 2.1° C SD over 24 hours	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2		
Shelter Temperature Device Check	every 180 days and 2/calendar year	< ± 2.1° C of standard	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2		
Annual Performance Evaluation Single Analyzer	Every site every 365 days and 1/ calendar year	Percent difference of audit levels 3-10 $< \pm 15.1\%$ Audit levels $1\&2 < \pm 1.5$ ppb difference or $< \pm 15.1\%$	1 and 2) 40 CFR Part 58 App A Sec. 3.1.2 3) Recommendation - 3 audit concentrations not including zero. AMTIC Technical Memo		
Federal Audits (NPAP)	20% of sites audited in calendar year	Audit levels $1\&2 < \pm 1.5$ ppb difference all other levels percent difference $< \pm 15.1\%$	1&2) 40 CFR Part 58 App A Sec. 3.1.3 3) NPAP QAPP/SOP		
Verification/Calibration	Upon receipt/adjustment/repair/ installation/moving Every 182 day and 2/ calendar year if manual zero/span performed biweekly Every 365 day and 1/ calendar year if continuous zero/span performed daily	All points $< \pm 2.1$ % or $< \pm 1.5$ ppb difference of best-fit straight line whichever is greater and Slope $1 \pm .05$	1) 40 CFR Part 50 App A-1 Sec. 4 2 and 3) Recommendation Multi-point calibration (0 and 4 upscale points) Slope criteria is a recommendation		
Gaseous Standards	All gas cylinders	<u>NIST Traceable</u> (e.g., EPA Protocol Gas)	1) 40 CFR Part 50 App A-1 Sec. 4.1.6.1 2) NA Green Book 3) 40 CFR Part 50 App F Sec. 1.3.1 Producers must participate in Ambient Air Protocol Gas		

1) Requirement (SO ₂)	2) Frequency	3) Acceptance Criteria	Information /Action		
			Verification Program 40 CFR Part 58 App A Sec. 2.6.1		
Zero Air/ Zero Air Check	Every 365 days and 1/ calendar year	Concentrations below LDL < 0.1 ppm aromatic hydrocarbons	1) 40 CFR Part 50 App A-1 Sec. 4.1.6.2 2) Recommendation 3) Recommendation and 40 CFR Part 50 App A-1 Sec. 4.1.6.2		
Gas Dilution Systems	Every 365 days and 1/ calendar year or after failure of 1point QC check or performance evaluation	Accuracy < <u>+</u> 2.1 %	1) 40 CFR Part 50 App A-1Sec. 4.1.2 2) Recommendation 3) 40 CFR Part 50 App A-1 Sec. 4.1.2		
	Detection (FEM/FRMs) Noise and Lower Detectable Limits (LDL) are part of the FEM/FRM requirements. It is recommended that monitoring organizations perform the LDL test to minimally confirm and establish the LDL of their monitor. Performing the LDL test will provide the noise information.				
Noise	Every 365 days and 1/ calendar year	≤ 0.001 ppm (standard range) ≤ 0.0005 ppm (lower range)	1) 40 CFR Part 53.23 (b) (definition & procedure) 2) Recommendation- info can be obtained from LDL 3) 40 CFR Part 53.20 Table B-1		
Lower detectable level	Every 365 days and 1/ calendar year	≤ 0.002 ppm (standard range) ≤ 0.001 ppm (lower range)	1) 40 CFR Part 53.23 (c) (definition & procedure) 2) Recommendation 3) 40 CFR Part 53.20 Table B-1		

PM_{2.5} Filter Based Local Conditions Validation Template

1) Criteria (PM2.5 LC)	2) Frequency	3) Acceptable Range	Information /Action		
1) Chieffa (1 112.5 EC)	CRITICAL CRITERIA- PM _{2.5} Filter Based Local Conditions				
	CMITCHECK	Field Activities	10115		
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM/ARM designation	1) <u>40 CFR Part 58 App C</u> Sec. 2.1 2) NA 3) 40 CFR Part 53 & <u>FRM/FEM method list</u>		
Filter Holding Times					
Pre-sampling	all filters	≤ 30 days before sampling	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.5		
Sample Recovery	all filters	\leq 7 days 9 hours from sample end date	1, 2 and 3) 40 CFR Part 50, App. L 10.10		
Sampling Period (including multiple power failures)	all filters	1380-1500 minutes, or if value < 1380 and exceedance of NAAQS ^{1/} midnight to midnight local standard time	1, 2 and 3) 40 CFR Part 50 App L Sec. 3.3 and 40 CFR Part 50 App N Sec. 1 for the midnight to midnight local standard time requirement See details if less than 1380 min sampled		
Sampling Instrument					
Average Flow Rate	every 24 hours of op	average within 5% of 16.67 liters/minute	1, 2 and 3) Part 50 App L Sec. 7.4.3.1		
Variability in Flow Rate	every 24 hours of op	<i>CV</i> ≤ 2%	1, 2 and 3) 40 CFR Part 50, App L Sec. 7.4.3.2		
One-point Flow Rate Verification	every 30 days each separated by 14 days	$< \pm 4.1\%$ of transfer standard $< \pm 5.1\%$ of flow rate design value	1, 2 and 3) 40 CFR Part 50, App L, Sec. 9.2.5 and 7.4.3.1 and 40 CFR Part 58, Appendix A Sec. 3.2.1		
Design Flow Rate Adjustment	After multi-point calibration or verification	$<$ \pm 2.1% of design flow rate	1, 2 and 3) 40 CFR Part 50, App. L, Sec. 9.2.6		
Individual Flow Rates	every 24 hours of op	no flow rate excursions $> \pm 5\%$ for > 5 min. $^{1/}$	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.3.1		
Filter Temp Sensor	every 24 hours of op	no excursions of > 5° C lasting longer than 30 min 1/	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.11.4		
External Leak Check	Before each flow rate verification/calibration and before and after PM _{2.5} separator maintenance	< 80.1 mL/min (see comment #1)	1) <u>40 CFR Part 50 App L</u> , Sec. 7.4.6.1 2) 40 CFR Part 50 App L Sec. 9.2.3 and Method 2-12 Sec. 7.4.3 3) 40 CFR Part 50, App. L, Sec. 7.4.6.1		
Internal Leak Check	If failure of external leak check	< 80.1 mL/min	1) 40 CFR Part 50, App. L, Sec. 7.4.6.2 2) Method 2-12, Sec. 7.4.4 3) 40 CFR Part 50, App. L, Sec. 7.4.6.2		

Laboratory Activities			
1) Criteria (PM2.5 LC)	2) Frequency	3) Acceptable Range	Information /Action
Post-sampling Weighing	all filters	Protected from exposure to temperatures above 25C from sample retrieval to conditioning ≤10 days from sample end date if shipped at ambient temp, or ≤30 days if shipped below avg ambient (or 4° C or below for avg sampling temps < 4° C) from sample end date	1, 2 and 3) 40 CFR Part 50 App L Sec. 8.3.6 and L Sec. 10.13. See technical note on holding time requirements at: https://www3.epa.gov/ttn/amtic/pmpolgud.html
Filter Visual Defect Check (unexposed)	all filters	Correct type & size and for pinholes, particles or imperfections	1, 2 and 3) 40 CFR Part 50, App. L Sec. 10.2
Filter Conditioning Environment			
Equilibration	all filters	24 hours minimum	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.5
Temp. Range	all filters	24-hr mean 20.0-23.0° C	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.1
Temp. Control	all filters	< 2.1° C SD* over 24 hr.	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.2 SD use is a recommendation
Humidity Range	all filters	24-hr mean 30.0% - 40.0% RH or Within <u>+</u> 5.0 % sampling RH but <u>></u> 20.0%RH	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.3
Humidity Control	all filters	< 5.1 % SD* over 24 hr.	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.4 SD use is recommendation
Pre/post Sampling RH	all filters	difference in 24-hr means $< \pm 5.1\%$ RH	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.3
Balance	all filters	located in filter conditioning environment	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.2
Microbalance Auto-Calibration	Prior to each weighing session	Manufacturer's specification	1) 40 CFR Part 50, App. L, Sec. 8.1 2) 40 CFR Part 50, App. L, Sec. 8.1 and Method 2.12 Sec. 10.6 3) NA
	OPERATIONAL EVAL	UATIONS TABLE PM _{2.5} Filter Based Loc	cal Conditions
		Field Activities	
One-point Temp Verification	every 30 days	< <u>+</u> 2.1°C	1) 40 CFR Part 50, App. L, Sec. 9.3 2) Method 2.12 Sec. 7.4.5 and Table 6-1 3) Recommendation
Pressure Verification	every 30 days	< <u>+</u> 10.1 mm Hg	1) 40 CFR Part 50, App. L, Sec. 9.3 2) Method 2.12 Sec. 7.4.6 and Table 6-1 3) Recommendation
Annual Multi-point Verifications/Ca			
Temperature multi-point Verification/Calibration	on installation, then every 365 days and once a calendar year	< <u>+</u> 2.1°C	1) 40 CFR Part 50, App. L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.4.4 Table 6-1

1) Criteria (PM2.5 LC)	2) Frequency	3) Acceptable Range	Information /Action
Pressure Verification/Calibration	on installation, and on one- point verification failure	$< \pm 10.1 \; \mathrm{mm \; Hg}$	1) 40 CFR Part 50, App. L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.5 Sampler BP verified against independent standard verified against a lab primary standard that is certified as NIST traceable 1/year
Flow Rate Multi-point Verification/ Calibration	Electromechanical maintenance or transport or every 365 days and once a calendar year	$< \pm 2.1\%$ of transfer standard	1) 40 CFR Part 50, App. L, Sec. 9.2. 2) 40 CFR Part 50, App. L, Sec. 9.1.3, Method 2.12 Sec. 6.3 & Table 6-1 3) Recommendation
Other Monitor Calibrations	per manufacturers' op manual	per manufacturers' operating manual	1, 2 and 3) Recommendation
Precision			
Collocated Samples	every 12 days for 15% of sites by method designation	CV < 10.1% of samples \geq 3.0 μ g/m ³	1) and 2) Part 58 App A Sec. 3.2.3 3 Recommendation based on DQO in 40 CFR Part 58 App A Sec. 2.3.1.1
Accuracy			
Temperature Audit	every 180 days and at time of flow rate audit	< ± 2.1°C	1, 2 and 3) Method 2.12 Sec. 11.2.2
Pressure Audit	every 180 days and at time of flow rate audit	< <u>+</u> 10.1 mm Hg	1, 2 and 3) Method 2.12 Sec. 11.2.3
Semi Annual Flow Rate Audit	Twice a calendar year and between 5-7 months apart	$< \pm 4.1\%$ of audit standard $< \pm 5.1\%$ of design flow rate	1 and 2) Part 58, App A, Sec. 3.2.2 3) Method 2.12 Sec. 11.2.1
Monitor Maintenance			
PM _{2.5} Separator (WINs)	every 5 sampling events	cleaned/changed	1, 2, and 3) Method 2.12 Sec. 8.2.2
PM _{2.5} Separator (VSCC)	every 30 days	cleaned/changed	1, 2 and 3) Method 2.12 Sec. 8.3.3
Inlet Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Downtube Cleaning	every 90 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.4
Filter Housing Assembly Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Circulating Fan Filter Cleaning	every 30 days	cleaned/changed	1, 2 and 3) Method 2.12 Sec. 8.3
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP	
		Laboratory Activities	
Filter Checks			
Lot Blanks	9 filters per lot	< ±15.1 μg change between weighings	1, 2, 3) Recommendation and used to determine filter stability of the lot of filters received from EPA or vendor. Method 2.12 Sec. 10.5
Exposure Lot Blanks	3 filters per lot	$<\pm15.1~\mu g$ change between weighings	1, 2 and 3) Method 2.12 Sec. 10.5 Used for preparing a subset of filters for equilibration
Filter Integrity (exposed)	each filter	no visual defects	1, 2 and 3) Method 2.12 Sec. 10.7 and 10.3
Lab QC Checks			

1) Criteria (PM2.5 LC)	2) Frequency	3) Acceptable Range	Information /Action
Field Filter Blank	10% or 1 per weighing session	< <u>+</u> 30.1 μg change between weighings	1) 40 CFR Part 50, App. L Sec. 8.3.7.1 2 and 3) Method 2.12 Table 7-1 & Sec.10.5
Lab Filter Blank	10% or 1 per weighing session	< <u>+</u> 15.1 μg change between weighings	1) 40 CFR Part 50, App. L Sec. 8.3.7.2 2 and 3) Method 2.12 Sec. 10.5
Balance Check (working standards)	beginning, 10th sample, end	$<\pm3.1~\mu g$ from certified value	1, 2 and 3) Method 2.12 Sec. 10.6 Standards used should meet specifications in Method 2.12, Sec. 4.3.7
Routine Filter re-weighing	1 per weighing session	< <u>+</u> 15.1 μg change between weighings	1, 2 and 3) Method 2.12 Sec. 10.8
Microbalance Audit	every 365 days and once a calendar year	$<$ \pm 0.003 mg or manufacturers specs, whichever is tighter	1, 2 and 3) Method 2.12 Sec. 11.2.7
Lab Temp Check	Every 90 days	< <u>+</u> 2.1°C	1, 2 and 3) Method 2.12 Sec. 10.10
Lab Humidity Check	Every 90 days	< <u>+</u> 2.1%	1, 2 and 3) Method 2.12 Sec. 10.10
Verification/Calibration			
Microbalance Calibration	At installation every 365 days and once a calendar year	Manufacturer's specification	1) 40 CFR Part 50, App. L, Sec. 8.1 2) 40 CFR Part 50, App. L, Sec. 8.1 and Method 2.12 Sec. 10.11 3) NA
Lab Temperature Certification	every 365 days and once a year	< <u>±</u> 2.1°C	1, 2 and 3) Method 2.12 Sec. 4.3.8 and 9.4
Lab Humidity Certification	every 365 days and once a year	< <u>+</u> 2.1%	1, 2 and 3) Method 2.12 Sec. 4.3.8 and 9.4
Calibration & Check Standards -			
Working Mass Stds. Verification Compared to primary standards	Every 90 days	< <u>+</u> 2.1 ug	1, 2 and 3) Method 2.12 Sec. 9.7
Primary standards certification	every 365 days and once a calendar year	0.025 mg tolerance (Class 2)	1, 2 and 3) Method 2.12 Sec. 4.3.7

Continuous PM2.5 Local Conditions Validation Template

1) Criteria (PM2.5 Cont)	2) Frequency	3) Acceptable Range	Information /Action		
	CRITICAL CRITERIA- PM _{2.5} Continuous, Local Conditions				
Sampler/Monitor Designation	NA	Meets requirements listed in FRM/FEM/ARM designation Confirm method designation on front panel or just inside instrument.	1) <u>40 CFR Part 58 App C</u> Sec. 2.1 2) NA 3) 40 CFR Part 53 & <u>FRM/FEM method list</u>		
Firmware of monitor	At setup	 Must be the firmware (or later version) as identified in the published method designation summary. Firmware settings must be set for flowrate to operate and report at "local conditions" (i.e., not STP). 	40 CFR Part 50 App N. sec. 1 (c)		
Data Reporting Period	Report every hour	 The calculation of an hour of data is dependent on the design of the method. A 24-hour period is calculated in AQS if 18 or more valid hours are reported for a day 1/2. 	See operator's manual. Hourly data are always reported as the start of the hour on local standard time 40 CFR Part 50 App N. Sec 3 (c)		
Sampling Instrument					
PM10 Inlet (if applicable to method designated)	At Setup	Must be a Louvered PM10 size selective inlet as specified in 40 CFR 50 appendix L, Figures L-2 through L-19			
PM2.5 second stage separator (if applicable to method designated)	At Setup	Must be a BGI Inc. Very Sharp Cut Cyclone (VSCC TM) or equivalent second stage separator approved for the method.	The other approved second stage separator option for select FEMs is the Dichot. Only the GRIMM 180 and Teledyne T640 and T640X are known to not have a second stage separator as part of the method.		
Average Flow Rate	every 24 hours of operation; alternatively, each hour can be checked	average within 5% of 16.67 liters/minute at local conditions	1, 2 and 3) Part 50 App L Sec. 7.4.3.1		
Variability in Flow Rate	every 24 hours of op	CV < 2%	1, 2 and 3) 40 CFR Part 50, App L Sec. 7.4.3.2		
One-point Flow Rate Verification	every 30 days each separated by 14 days	$< \pm 4.1\%$ of transfer standard $< \pm 5.1\%$ of flow rate design value	1, 2 and 3) 40 CFR Part 50, App.L, Sec. 9.2.5, 40 CFR Part 58, Appendix A Sec. 3.2.3 & 3.3.2		
Design Flow Rate Adjustment	After multi-point calibration or verification	< ± 2.1% of design flow rate	1,2 and 3) 40 CFR Part 50, App. L, Sec. 9.2.6		
External Leak Check	Before each flow rate verification/calibration and before and after PM _{2.5} separator maintenance	Method specific. See operator's manual.	1) <u>40 CFR Part 50 App L</u> , Sec. 7.4.6.1 2) <u>40 CFR Part 50 App L Sec.t 9.2.3</u> and Method 2-12 Sec. 7.4.3 3) <u>40 CFR Part 50</u> , App. L, Sec. 7.4.6.1		
Internal Leak Check	If failure of external leak check	Method specific. See operators manual.	1) 40 CFR Part 50, App. L, Sec. 7.4.6.2 2) Method 2-12 7.4.4 3) 40 CFR Part 50, App. L, Sec. 7.4.6.2		

1) Criteria (PM2.5 Cont)	2) Frequency	3) Acceptable Range	Information /Action
Annual Multi-point Verifications/Calibrations			
Leak Check	every 30 days	< 1.0 lpm BAM (Not Thermo BAMS) ± 0.15 lpm TEOM	1) 40 CFR Part 50 App L, Sec. 7.4.6.1 2) Recommendation 3) BAM SOP Sec. 10.1.2 TEOM SOP Sec. 10.1.6 Thermo BAM leak check should not be attempted. Foils could be ruptured.
Temperature multi-point Verification/Calibration	on installation, then Every 365 days and 1/ calendar year	< ± 2.1°C	1) 40 CFR Part 50, App.L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.4.4
One-point Temp Verification	every 30 days	< ± 2.1°C	1) 40 CFR Part 50, App.L, Sec. 9.3 2) Method 2.12 Sec. 7.4.5 and Table 6-1 3) Recommendation
Pressure Verification/Calibration	on installation, then Every 365 days and 1/ calendar year	$< \pm 10.1 \; \mathrm{mm \; Hg}$	1) 40 CFR Part 50, App.L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.5 BP verified against independent standard verified against a lab primary standard that is certified NIST traceable 1/year
Flow Rate Multi-point Verification/ Calibration	Electromechanical maintenance or transport or Every 365 days and 1/ calendar year	$<$ \pm 2.1% of transfer standard	1) 40 CFR Part 50, App.L, Sec. 9.2. 2) 40 CFR Part 50, App.L, Sec. 9.1.3, Method 2.12 Sec. 6.3 & Table 6-1 3) Recommendation
Other Monitor Calibrations/checks	per manufacturers' op manual	Annual zero test on Met One BAM 1020 and BAM 1022	per manufacturers' operating manual. Note: more frequent zero tests may be appropriate in areas with seasonal changes in dew-points.
Precision			
Collocated Samples	every 12 days for 15% of sites by method designation	CV < 10.1% of samples \geq 3 μ g/m ³	1) and 2) Part 58 App A Sec. 3.2.3 3 Recommendation based on DQO in 40 CFR Part 58 App A Sec. 2.3.1.1
Accuracy			
Temperature Audit	every 180 days and at time of flow rate audit	< <u>±</u> 2.1°C	1, 2 and 3) Method 2.12 Sec. 11.2.2
Pressure Audit	every 180 days and at time of flow rate audit	< <u>+</u> 10.1 mm Hg	1, 2 and 3) Method 2.12 Sec. 11.2.3
Semi Annual Flow Rate Audit	Twice a calendar year and 5-7 months apart	$< \pm 4.1\%$ of audit standard $< +5.1\%$ of design flow rate	1 and 2) Part 58, App A, Sec. 3.3.3 3) Method 2.12 Sec. 11.2.1
Shelter Temperature			
Temperature range	At setup	per operator manual	
Temperature Control	Daily (hourly values)	< 2.1° C SD over 24 hours	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2
Temperature Device Check	every 180 days and twice a calendar year	< <u>+</u> 2.1° C	1, 2 and 3) QA Handbook Volume 2 Sec. 7.2.2

1) Criteria (PM2.5 Cont)	2) Frequency	3) Acceptable Range	Information /Action
Monitor Maintenance			
PM _{2.5} Separator (WINS)	every 5 sampling events	cleaned/changed	1, 2,and 3) Method 2.12 Sec. 8.2.2
PM _{2.5} Separator (VSCC)	every 30 days	cleaned/changed	1,2 and 3) Method 2.12 Sec. 8.3.3
Inlet Cleaning	every 30 days	cleaned	1,2 and 3) Method 2.12 Sec. 8.3
Downtube Cleaning	every 90 days	cleaned	1,2 and 3) Method 2.12 Sec. 8.4
Filter Housing Assembly Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Circulating Fan Filter Cleaning	every 30 days	cleaned/changed	1, 2 and 3) Method 2.12 Sec. 8.3
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP	
	TH	COM-FDMS Specific Operational Criteria	
Total Flow Verification	every 30 days	Sum of flow rates from 3 paths equal design flow rate < + 5.1%	1,2 and 3) TEOM SOP Sec. 10.1.2
Bypass leak check (TEOM)	every 30 days	± 0.60 lpm	1,2 and 3) TEOM SOP Sec. 10.1.6 or TEOM Operating Manual Sec. 5-4
Replace TEOM filters	as needed	Change TEOM filter as filter loading approaches 90%, but must be changed before reaching 100%.	1,2 and 3) TEOM SOP Sec. 10.1.8
Replace the 47-mm FDMS (Purge) filters	every 30 days or any time TEOM filters are replaced	replaced	1,2 and 3) TEOM SOP Sec. 10.1.10
Internal/External Data Logger Data	Every 30 days 10 randomly selected values	agree exactly (digital) and $\pm 1 \mu g/m^3$ (analog). Note: digital is expected and should be used unless there is no capacity to utilize digital in the monitoring agencies' data system.	1, 2 and 3) TEOM SOP Sec. 10.1.24
Replace In-line filters	every 180 days and twice a calendar year	replaced	1, 2 and 3) TEOM SOP Sec. 10.2
Clean cooler assembly	every 365 days and once a calendar year	cleaned	1, 2 and 3) TEOM SOP Sec. 10.3.1
Clean/Maintain switching valve	every 365 days and once a calendar year	cleaned	1, 2 and 3) TEOM SOP Sec. 10.3.2
Clean air inlet system of mass transducer enclosure	every 365 days and once a calendar year	cleaned	1, 2 and 3) TEOM SOP Sec. 10.3.3
Replace the dryers	1/yr or due to poor performance	Review dryer dew point data to determine acceptable performance of dryer	1, 2 and 3) TEOM SOP Sec. 10.3.4
Calibration (KO) constant verification	every 365 days and once a calendar year	Pass or Fail (≤ 2.5%)	1, 2 TEOM SOP Sec. 10.3.6 3) 1405-DF operating guide. Verification software either passes or fails the verification. Acceptance criteria is < 2.5 %
Rebuild sampling pump	18 months	< 66% of local pressure	1, 2 and 3) TEOM SOP Sec. 10.4

1) Criteria (PM2.5 Cont)	2) Frequency	3) Acceptable Range	Information /Action
		GRIMM Specific Operational Criteria	
Internal rinsing air filter	After a few years	Changed	1, 2 and 3) GRIMM SOP Sec. 12.4 May require a trained service staff to change. May only require changing if a message reads "check nozzle and air inlet"
Change Dust Filter	Every 365 days and 1/ calendar year	Changed	1, 2 and 3) GRIMM SOP Sec. 12.3
Relative Humidity Setting	At Setup	Per Operators manual (55%) unless otherwise directed and approved to use at a different value	
Calibration of spectrometer	Yearly	+/- 5% for mass	Operators' Manual section 5.2
Cleaning or changing of the Nafion in inlet	As needed	We are seeking clarification from GRIMM on this	Operators' Manual section 11.4.2
	Tì	nermo BAM Specific Operational Criteria	
Cleaning Nozzle and Vane (BAM)	Minimally every 30 days	cleaned	1, 2 and 3) BAM SOP Sec. 10.1.3
Leak Check	every 30 days	≤ 0.42 L/min	1) BAM 5014i Instruction Manual 2) 3) BAM 5014i Instruction Manual
Replace or clean pump muffler	every 180 days and twice a calendar year	Cleaned or changed	
Internal/External Data Logger Data (BAM)	Every 30 days 10 randomly selected values	agree exactly (digital) and \pm 1 µg/m ³ (analog). Note: digital is expected and should be used unless there is no capacity to utilize digital in the monitoring agencies' data system.	1, 2 and 3) BAM SOP Sec. 10.1.9
Clean/replace internal debris filter	Every 365 days and 1/ calendar year		
	M	etOne BAM Specific Operational Criteria	
BAM check of membrane span foil	Daily	Avg. < <u>+</u> 5.1% of ABS	1, 2 and 3) BAM SOP Sec. 10.4.3. Applies on the BAM 1020
		1. Is the chassis of the BAM grounded?	
BAM electrical grounding	At setup	Is the downtube grounded to the chassis at the collar (i.e., with setscrews)	Per operator manual
Nozzle cleaning	Every 30 days, or more often as needed	cleaned	Per operator manual
Zero test	Yearly	Standard deviation of the data from a 72-hour zero test $< 2.4 \mu g/m^3$	Per operator manual

$PM10c \ for \ PM_{10\text{-}2.5} \ Low \ -Volume, Filter-Based \ Local \ Conditions \ Validation \ Template$

1) Criteria (PM10c)	2) Frequency	3) Acceptable Range	Information /Action		
	CRITICAL CRITERIA- PM10c Filter Based Local Conditions				
		Field Activities			
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM/ARM designation	1) 40 CFR Part 58 App C Sec. 2.1 2) NA 3) 40 CFR Part 53 & FRM/FEM method list		
Filter Holding Times					
Pre-sampling	all filters	\leq 30 days before sampling	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.5		
Sample Recovery	all filters	≤7 days 9 hours from sample end date	1, 2 and 3) 40 CFR Part 50 App L Sec. 10.10		
Sampling Period (including multiple power failures)	all filters	1380-1500 minutes, or value if < 1380 and exceedance of NAAQS ^{1/} midnight to midnight local standard time	1, 2 and 3) 40 CFR Part 50 App L Sec. 3.3 See details if less than 1380 min sampled		
Sampling Instrument					
Average Flow Rate	every 24 hours of op	average within 5% of 16.67 liters/minute	1, 2 and 3) Part 50 App L Sec. 7.4.3.1		
Variability in Flow Rate	every 24 hours of op	<i>CV</i> ≤ 2%	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.3.2		
One-point Flow Rate Verification	every 30 days each separated by 14 days	\pm 4% of transfer standard \pm 5% of flow rate design value	1, 2 and 3) 40 CFR Part 50, App. L, Sec. 9.2.5, 40 CFR Part 58 App A Sec. 3.3.1		
Design Flow Rate Adjustment	After multi-point calibration or verification	$<$ \pm 2.1% of design flow rate	1, 2 and 3) 40 CFR Part 50, App. L, Sec. 9.2.6		
Individual Flow Rates	every 24 hours of op	no flow rate excursions $> \pm 5\%$ for > 5 min. $^{1/}$	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.3.1		
Filter Temp Sensor	every 24 hours of op	no excursions of > 5° C lasting longer than 30 min 1/	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.11.4		
External Leak Check	Before each flow rate verification/calibration and before and after PM _{2.5} separator maintenance	< 80.1 mL/min (see comment #1)	1) <u>40 CFR Part 50 App L</u> , Sec. 7.4.6.1 2) <u>40 CFR Part 50 App L Sec. t</u> 9.2.3 and Method 2-12 Sec. 7.4.3 3) <u>40 CFR Part 50</u> , App. L, Sec. 7.4.6.1		

1) Criteria (PM10c)	2) Frequency	3) Acceptable Range	Information /Action
Internal Leak Check	If failure of external leak check	< 80.1 mL/min	1) 40 CFR Part 50, App. L, Sec. 7.4.6.2 2) Method 2-12, Sec. 7.4.4 3) 40 CFR Part 50, App. L, Sec. 7.4.6.2
		Laboratory Activities	
Post-sampling Weighing	all filters	Protected from exposure to temperatures above 25C from sample retrieval to conditioning ≤10 days from sample end date if shipped at ambient temp, or ≤30 days if shipped below avg ambient (or 4° C or below for avg sampling temps < 4° C) from sample end date	1, 2 and 3) 40 CFR Part 50 App L Sec. 8.3.6
Filter Visual Defect Check (unexposed)	all filters	Correct type & size and for pinholes, particles or imperfections	1, 2 and 3) 40 CFR Part 50, App. L Sec. 10.2
Filter Conditioning Environment			
Equilibration	all filters	24 hours minimum	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.5
Temp. Range	all filters	24-hr mean 20.0-23.0° C	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.1
Temp.Control	all filters	< 2.1° C SD* over 24 hr	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.2 SD use is a recommendation
Humidity Range	all filters	24-hr mean 30.0% - 40.0% RH or within <u>+</u> 5.0% sampling RH but > 20.0%RH	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.3
Humidity Control	all filters	< 5.1% SD* over 24 hr.	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.4 SD use is recommendation
Pre/post Sampling RH	all filters	difference in 24-hr means < + 5.1% RH	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.3
Balance	all filters	located in filter conditioning environment	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.2
	OPERATIONAL EVALU	ATIONS TABLE- PM10c Filter Based Lo	ocal Conditions
		Field Activities	
Sampling Instrument			
Routine Verifications			
One-point Temp Verification	every 30 days	< <u>+</u> 2.1°C	1) 40 CFR Part 50, App. L, Sec. 9.3 2) Method 2.12 Sec. 7.4.5 and Table 6-1 3) Recommendation
Pressure Verification	every 30 days	< <u>+</u> 10.1 mm Hg	1) 40 CFR Part 50, App. L, Sec. 9.3 2) Method 2.12 Sec. 7.4.6 and Table 6-1 3) Recommendation
Annual Multi-point Verifications/C			
Temperature multi-point Verification/Calibration	on installation, then every 365 days and once a calendar year	< <u>+</u> 2.1°C	1) 40 CFR Part 50, App. L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.4.4 Table 6-1

1) Criteria (PM10c)	2) Frequency	3) Acceptable Range	Information /Action
Pressure Verification/Calibration	on installation, then every 365 days and once a calendar year	< <u>+</u> 10.1 mm Hg	1) 40 CFR Part 50, App. L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.5 Sampler BP verified against independent standard verified against a lab primary standard that is certified as NIST traceable 1/year
Flow Rate Multi-point Verification/ Calibration	Electromechanical maintenance or transport or every 365 days and once a calendar year	$<$ \pm 2.1% of transfer standard	1) 40 CFR Part 50, App. L, Sec. 9.2. 2) 40 CFR Part 50, App. L, Sec. 9.1.3, Method 2.12 Sec. 6.3 & Table 6-1 3) Recommendation
Other Monitor Calibrations	per manufacturers' op manual	per manufacturers' operating manual	1, 2 and 3) Recommendation
Precision			
Collocated Samples	every 12 days for 15% of sites by method designation	CV < 10.1% of samples \geq 3.0 μ g/m ³	1) and 2) Part 58 App A Sec. 3.2.3 3 Recommendation based on DQO in 40 CFR Part 58 App A Sec. 2.3.1.1
Accuracy			
Temperature Audit	every 180 days and at time of flow rate audit	<± 2.1°C	1, 2 and 3) Method 2.12 Sec. 11.2.2
Pressure Audit	every 180 days and at time of flow rate audit	< <u>+</u> 10.1 mm Hg	1, 2 and 3) Method 2.12 Sec. 11.2.3
Semi Annual Flow Rate Audit	Twice a calendar year and 5-7 months apart	$<\pm$ 4.1% of audit standard $<\pm$ 5.1% of design flow rate	1 and 2) Part 58, App A, Sec. 3.2.2 3) Method 2.12 Sec. 11.2.1
Monitor Maintenance			
PM _{2.5} Separator (WINs)	every 5 sampling events	cleaned/changed	1, 2 and 3) Method 2.12 Sec. 8.2.2
PM _{2.5} Separator (VSCC)	every 30 days	cleaned/changed	1, 2 and 3) Method 2.12 Sec. 8.3.3
Inlet Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Downtube Cleaning	every 90 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.4
Filter Housing Assembly Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Circulating Fan Filter Cleaning	every 30 days	cleaned/changed	1, 2 and 3) Method 2.12 Sec. 8.3
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP	
		Laboratory Activities	
Filter Checks		-	
Lot Blanks	9 filters per lot	< ±15.1 μg change between weighings	1, 2, 3) Recommendation and used to determine filter stability of the lot of filters received from EPA or vendor. Method 2.12 Sec. 10.5
Exposure Lot Blanks	3 filters per lot	< ±15.1 μg change between weighings	1, 2 and 3) Method 2.12 Sec. 10.5 Used for preparing a subset of filters for equilibration
Filter Integrity (exposed)	each filter	no visual defects	1, 2 and 3) Method 2.12 Sec. 10.7 and 10.3
Lab QC Checks			

1) Criteria (PM10c)	2) Frequency	3) Acceptable Range	Information /Action
Field Filter Blank	10% or 1 per weighing session	< <u>+</u> 30.1 μg change between weighings	1) 40 CFR Part 50, App. L Sec. 8.3.7.1 2 and 3) Method 2.12 Table 7-1 & Sec.10.5
Lab Filter Blank	10% or 1 per weighing session	< <u>+</u> 15.1 μg change between weighings	1) 40 CFR Part 50, App. L Sec. 8.3.7.2 2 and 3) Method 2.12 Sec. 10.5
Balance Check (working standards)	beginning, 10th sample, end	$<$ $\pm 3.1 \mu g$ from certified value	1, 2 and 3) Method 2.12 Sec. 10.6 Standards used should meet specifications in Method 2.12, Sec. 4.3.7
Routine Filter re-weighing	1 per weighing session	<+ 15.1 μg change between weighings	1, 2 and 3) Method 2.12 Sec. 10.8
Microbalance Audit	every 365 days and once a calendar year	$<$ \pm 0.003 mg or manufacturers specs, whichever is tighter	1, 2 and 3) Method 2.12 Sec. 11.2.7
Lab Temp Check	Every 90 days	< + 2.1°C	1, 2 and 3) Method 2.12 Sec. 10.10
Lab Humidity Check	Every 90 days	< + 2.1%	1, 2 and 3) Method 2.12 Sec. 10.10
Verification/Calibration			
Microbalance Calibration	At installation every 365 days and once a calendar year	Manufacturer's specification	1) 40 CFR Part 50, App. L, Sec. 8.1 2) 40 CFR Part 50, App. L, Sec. 8.1 and Method 2.12 Sec. 10.11 3) NA
Lab Temperature Certification	every 365 days and once a year	< <u>+</u> 2.1°C	1, 2 and 3) Method 2.12 Sec. 4.3.8 and 9.4
Lab Humidity Certification	every 365 days and once a year	< <u>±</u> 2.1%	1, 2 and 3) Method 2.12 Sec. 4.3.8 and 9.4
Calibration & Check Standards -			
Working Mass Stds. Verification Compared to primary standards	Every 90 days	< <u>+</u> 2.1 ug	1, 2 and 3) Method 2.12 Sec. 9.7
Primary standards certification	every 365 days and once a calendar year	0.025 mg tolerance (Class 2)	1, 2 and 3) Method 2.12 Sec. 4.3.7

PM₁₀ Filter Based Dichot STP Conditions Validation Template

1) Criteria (PM10 Dichot			
STP)	2) Frequency	3) Acceptable Range	Information /Action
	CRITICA	L CRITERIA- PM ₁₀ Filter Based Dicho	ot
		Field Activities	
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM/ARM designation	 40 CFR Part 58 App C Sec. 2.1 NA 40 CFR Part 53 & FRM/FEM method list
Sample Recovery	all filters	ASAP	1, 2 and 3) <u>40 CFR Part 50 App J</u> Sec. 9.15
Sampling Period	all filters	1440 minutes <u>+</u> 60 minutes midnight to midnight local standard time	1, 2 and 3) 40 CFR Part 50 App J Sec. 7.1.5
Sampling Instrument			
Average Flow Rate	every 24 hours of op	average 16.67 liters/minute	1, 2 and 3) Method 2.10 Sec. 2.1
Verification/Calibration			
One-point Flow Rate Verification	every 30 days each separated by 14 days	$< \pm 7.1\%$ of transfer standard	1, 2 40 CFR Part 58 App A Sec. 3.3.1 and 3) Method 2.10 Table 3-1
		Lab Activities	
Filter			
Visual Defect Check (unexposed)	all filters	see reference	1, 2 and 3) Method 2.10 Sec. 4.2
Collection efficiency	all filters	≥ 99 %	1, 2 and 3) Part 50, App J Sec. 7.2.2
Alkalinity	all filters	< 25.0 microequivalents/gram	1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.4
Filter Conditioning Environment			
Equilibration	all filters	24 hours minimum	1, 2 and 3) 40 CFR Part 50, App. J Sec. 9.3
Temp. Range	all filters	15-30.0° C	1, 2 and 3) 40 CFR Part 50, App. J Sec. 7.4.1
Temp.Control	all filters	< 3.1° C SD* over 24 hr	1, 2 and 3) 40 CFR Part 50, App. J Sec. 7.4.2 SD use is recommendation
Humidity Range	all filters	20% - 45.0% RH	1, 2 and 3) 40 CFR Part 50, App. J Sec. 7.4.3
Humidity Control	all filters	<5.1% SD* over 24 hr	1, 2 and 3) 40 CFR Part 50, App. J Sec. 7.4.4 SD use is recommendation
Pre/post Sampling RH	all filters	difference in 24-hr means $< \pm 5.1\%$ RH	1, 2 and 3) Recommendation based on 40 CFR Part 50, App. L Sec. 8.3.3
Balance	all filters	located in filter conditioning environment	1, 2 and 3) Recommendation based on 40 CFR Part 50, App. L Sec. 8.3.2
	OPERATIONAL E	EVALUATIONS TABLE PM₁₀ Filter Ba	sed Dichot
		Field Activities	
Verification/Calibration			
System Leak Check	During precalibration check	Vacuum of 10 to 15 in. & rate of decline to 0 in >60 seconds	1, 2 and 3) Method 2.10 Sec. 2.2.1

1) Criteria (PM10 Dichot STP)	2) Frequency	3) Acceptable Range	Information /Action
FR Multi-point Verification/Calibration	every 365 days and once a calendar year	Correlation coefficient of >.990 with no point deviating more than 0.5 L/min for total or 0.05 L/min for coarse	1) 40 CFR Part 50, App. J, Sec. 8.0 2 and 3) Method 2.10 Sec. 2.2.4
Field Temp M-point Verification	on installation, then every 365 days and once a calendar year	< <u>+</u> 2.1°C	1, 2 and 3) Recommendation based on Part 50, App. L
Precision			
Collocated Samples	every 12 days for 15% of sites	<5.1 μg/m³ for concentrations below 80μg/m³ and <7.1% for concentrations above 80μg/m³	1 and 2) 40 CFR Part 58 App A Sec. 3.3.4 3) Part 50, App J Sec. 4.1
Semi Annual Flow Rate Audit	every 180 days and twice a calendar year	$<$ \pm 10.1% of audit standard	1 and 2) 40 CFR Part 58, App A, Sec. 3.3.3 3) Method 2.10 Sec. 7.1.5
Monitor Maintenance			
Impactor	every 90 days and 4 times a calendar year	cleaned/changed	1, 2 and 3) Method 2.10 Sec. 6.1.2
Inlet/downtube Cleaning	every 90 days and 4 times a calendar year	cleaned	1, 2 and 3) Method 2.10 Sec. 6.1.2
Vacuum pump	every 365 days and once a calendar year	Replace diaphragm and flapper valves	1, 2 and 3) Method 2.10 Sec. 6.1.3
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP	
		Lab Activities	
Balance Check	beginning, 10th sample, end	< 4.1 µg of true zero < 2.1 µg of 10 mg check weight	1, 2 and 3) Method 2.10 Sec. 4.5
"Standard" filter QC check	10%	$< \pm 20.1 \mu g$ change from original value	1, 2 and 3) Method 2.10 Sec. 4.5 From standard non-routine filter
"Routine" duplicate weighing	5-7 per weighing session	$< \pm 20.1 \mu g$ change from original value	1, 2 and 3) Method 2.10 Sec. 4.5 From routine filter set
Integrity- Random sample of test field blank filters	10%	$\pm 5 \mu g/m^3$	1) 40 CFR Part 50 App J Sec. 7.2.3 2 and 2) Recommendation 3) 40 CFR Part 50 App J Sec. 7.2.3
Lab Temperature Calibration	every 180 days and twice a calendar year	<u>+</u> 2°C	1, 2 and 3) Recommendation related to 40 CFR Part 50, App .L
Lab Humidity Calibration	every 180 days and twice a calendar year	<u>+</u> 2%	1, 2 and 3) Recommendation related to 40 CFR Part 50 App L Sec. 5.8.1
Microbalance Calibration	every 365 days and once a calendar year	Manufacturer's specification	1, 2 and 3) Recommendation related to 40 CFR Part 50 App L
Filter Weighing Audit	every 365 days and once a calendar year	< ± 20.1 μg change from original value	1, 2 and 3) Method 2.10 Table 7-1
Balance Audit	every 365 days and once a calendar year	Observe weighing technique and check balance with ASTM Class 1 standard	1, 2 and 3) Method 2.10 Table 7-1 Sec. 7.2.2

1) Criteria (PM10 Dichot STP)	2) Frequency	3) Acceptable Range	Information /Action
Primary Mass Stds. (compare to NIST-traceable standards)	every 365 days and once a calendar year	NIST traceable (e.g., ANSI/ASTM Class 1, 1.1 or 2)	1, 2 and 3) Method 2.10 Sec. 9

PM_{10} Filter Based High Volume (HV) STP Conditions Validation Template

STP 2 Frequency 3 Acceptable Range Information /Action	1) Criteria (PM10 Hi-Vol					
Sampler/Monitor	· · ·	2) Frequency	3) Acceptable Range	Information /Action		
## A	·	CRITICA	AL CRITERIA- PM ₁₀ Filter Based H	i-Vol		
NA			Field Activities			
Sample Recovery all filters ASAP 1, 2 and 3) 40 CFR Part 50 App. J Sec. 9.15	Sampler/Monitor	NA		2) NA		
Sampling Period all filters 1440 minutes ± 60 minutes midnight to midnight local standard time 1, 2 and 3) 40 CFR Part 50 App J Sec. 7.1.5 Average Flow Rate every 24 hours of op Verification (2alibration) < 1, 2 and 3) 40 CFR Part 50 App J Sec. 7.1.5	Filter Holding Times					
	Sample Recovery	all filters		1, 2 and 3) 40 CFR Part 50 App J Sec. 9.15		
Verification/Calibration every 90 days and 4 times a calendar year < ± 7.1% of transfer standard and < ± 10.1% from design 1 and 2) 40 CFR Part 58, App A, Sec. 3.3.2 3) Method 2.11 Sec. 3.5.1, Table 2-1 Lab Activities Filter Lab Activities Filter Method 2.11 Sec. 4.2 Collection efficiency all filters 99 % 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.2 Alkalnity all filters 25.0 microequivalents/gram 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.4 Filter Conditioning Environment Equilibration all filters 24 hours minimum 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.2 Equilibration all filters 24 hours minimum 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.1 Temp. Range all filters 1.5 c SD® over 24 hr 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.2 SD use is recommendation Hunidity Range all filters 2.0.0% - 45.0% RH 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.3 SD use is recommendation Pre/post Sampling RH all filters 2.0.0% - 45.0% RH 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.4 SD use is recommendation Balance all filters 0 coated in filter conditioning environment 1, 2 and 3) Recommendation based on		all filters	1440 minutes <u>+</u> 60 minutes midnight to midnight local standard time	1, 2 and 3) 40 CFR Part 50 App J Sec. 7.1.5		
One-point Flow Rate Verification every 90 days and 4 times a calendar year ≤± 7.1% of transfer standard and <±10.1% from design from design most design from design from design most design from design		every 24 hours of op	~1.13 m ³ /min (varies with instrument)	1, 2 and 3) Method 2.11		
Substantial Control Calendar year From design 3) Method 2.11 Sec. 3.5.1, Table 2-1	Verification/Calibration					
Filter Visual Defect Check (unexposed) all filters see reference Method 2.11 Sec. 4.2 Collection efficiency all filters 99 % 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.2 Alkalinity all filters < 25.0 microequivalents/gram 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.4 Filter Conditioning Environment Image: Property of the part 50 of	One-point Flow Rate Verification					
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			Lab Activities			
Collection efficiency all filters 99 % 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.2 Alkalinity all filters <25.0 microequivalents/gram 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.4 Filter Conditioning Environment Equilibration all filters 24 hours minimum 1, 2 and 3) 40 CFR Part 50, App J Sec. 9.3 Temp. Range all filters 15.0-30.0° C 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.1 Temp.Control all filters 20.0% - 45.0% RH 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.2 SD use is recommendation Humidity Range all filters 20.0% - 45.0% RH 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.2 SD use is recommendation Pre/post Sampling RH all filters difference in 24-hr means < ± 5.1% RH 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.4.4 SD use is recommendation Pre/post Sampling RH all filters difference in 24-hr means < ± 5.1% RH 1, 2 and 3) Recommendation based on Part 50, App . L Sec. 8.3.3 Balance Degrational Evaluations 1, 2 and 3) Recommendation based on Part 50, App . L Sec. 8.3.2 Verification/Calibration System Leak Check During precalibration check Auditory inspection with faceplate blocked 1, 2 and 3) Method 2.11 Sec. 2.3.2	Filter					
Alkalinity all filters < 25.0 microequivalents/gram 1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.4	Visual Defect Check (unexposed)	all filters	see reference			
Filter Conditioning Environment Equilibration All filters All filte	Collection efficiency	all filters	22 /0			
Equilibration all filters 24 hours minimum 1, 2 and 3) 40 CFR Part 50, App.J Sec. 9.3	_	all filters	< 25.0 microequivalents/gram	1, 2 and 3) 40 CFR Part 50, App J Sec. 7.2.4		
Temp. Rangeall filters15.0-30.0° C1, 2 and 3) 40 CFR Part 50, App.J Sec. 7.4.1Temp.Controlall filters<3.1° C SD* over 24 hr1, 2 and 3) 40 CFR Part 50, App.J Sec. 7.4.2 SD use is recommendationHumidity Rangeall filters20.0% - 45.0% RH1, 2 and 3) 40 CFR Part 50, App.J Sec. 7.4.3Humidity Controlall filters<5.1% SD* over 24 hr1, 2 and 3) 40 CFR Part 50, App.J Sec. 7.4.4 SD use is recommendationPre/post Sampling RHall filtersdifference in 24-hr means < ± 5.1% RH1, 2 and 3) Recommendation based on Part 50, App. L Sec. 8.3.3Balanceall filterslocated in filter conditioning environment1, 2 and 3) Recommendation based on Part 50, App. L Sec. 8.3.2OPERATIONAL EVALUATIONS TABLE PM₁0 Filter Based Hi-VolVerification/CalibrationField Activities1, 2 and 3) Method 2.11 Sec. 2.3.2Verification/CalibrationAuditory inspection with faceplate blocked1, 2 and 3) Method 2.11 Sec. 2.3.2Field Temp M-point Verificationon installation, then every 365 days and once a calendar year3 of 4 cal points within < ± 10.1% of design1, 2 and 3) RecommendationField Temp M-point Verificationon installation, then every 365 days and once a calendar year< ± 2.1°C1, 2 and 3) Recommendation	8					
Temp.Controlall filters $<3.1^{\circ}$ C SD* over 24 hr1, 2 and 3) 40 CFR Part 50, App.J Sec. 7.4.2 SD use is recommendationHumidity Rangeall filters $20.0\% - 45.0\%$ RH1, 2 and 3) 40 CFR Part 50, App.J Sec. 7.4.3Humidity Controlall filters $<5.1\%$ SD* over 24 hr1, 2 and 3) 40 CFR Part 50, App.J Sec. 7.4.4 SD use is recommendationPre/post Sampling RHall filtersdifference in 24-hr means $< \pm 5.1\%$ RH1, 2 and 3) Recommendation based on Part 50, App. L Sec. 8.3.3Balanceall filterslocated in filter conditioning environment1, 2 and 3) Recommendation based on Part 50, App. L Sec. 8.3.2Field ActivitiesVerification/CalibrationField ActivitiesVerification/CalibrationAuditory inspection with faceplate blocked1, 2 and 3) Method 2.11 Sec. 2.3.2System Leak CheckDuring precalibration checkAuditory inspection with faceplate blocked1, 2 and 3) Method 2.11 Sec. 2.3.2Field Temp M-point Verificationon installation, then every 365 days and once a calendar year $< \pm 2.1^{\circ}$ C1, 2 and 3) Recommendation		ū				
Humidity Range all filters 20.0% - 45.0% RH 1, 2 and 3) 40 CFR Part 50, App. J Sec. 7.4.3 Humidity Control all filters https://docs.org/12.2006/cit/45.0% 1, 2 and 3) 40 CFR Part 50, App. J Sec. 7.4.4 SD use is recommendation Pre/post Sampling RH all filters difference in 24-hr means < ± 5.1% RH 1, 2 and 3) Recommendation based on Part 50, App. L Sec. 8.3.3 Balance all filters located in filter conditioning environment 1, 2 and 3) Recommendation based on Part 50, App. L Sec. 8.3.2 OPERATIONAL EVALUATIONS TABLE PM ₁₀ Filter Based Hi-Vol Field Activities Verification/Calibration During precalibration check Auditory inspection with faceplate blocked 1, 2 and 3) Method 2.11 Sec. 2.3.2 FR Multi-point Calibration Calendar year Calendar year	Temp. Range	all filters	15.0-30.0° C			
Humidity Control all filters	-	all filters		recommendation		
Pre/post Sampling RH all filters difference in 24-hr means < ± 5.1% RH located in filter conditioning environment OPERATIONAL EVALUATIONS TABLE PM ₁₀ Filter Field Activities Verification/Calibration System Leak Check During precalibration check FR Multi-point Verification/Calibration Field Temp M-point Verification on installation, then every 365 days and once a calendar year oligibration (3.1% SD* over 24 hr recommendation 1, 2 and 3) Recommendation based on Part 50, App. L Sec. 8.3.2 FR Multi-point Verification/Calibration on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year	Humidity Range	all filters	20.0% - 45.0% RH			
Balance all filters located in filter conditioning environment 1, 2 and 3) Recommendation based on Part 50, App. L Sec. 8.3.2 OPERATIONAL EVALUATIONS TABLE PM ₁₀ Filter Based Hi-Vol Field Activities Verification/Calibration System Leak Check During precalibration check Auditory inspection with faceplate blocked 1, 2 and 3) Method 2.11 Sec. 2.3.2 FR Multi-point Verification Verification/Calibration Field Temp M-point Verification on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year	Humidity Control	all filters	< 5.1% SD* over 24 hr			
OPERATIONAL EVALUATIONS TABLE PM₁0 Filter Based Hi-Vol Field Activities Verification/Calibration System Leak Check During precalibration check FR Multi-point Verification/Calibration Field Temp M-point Verification On installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year						
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System Leak Check During precalibration check Auditory inspection with faceplate blocked 1, 2 and 3) Method 2.11 Sec. 2.3.2 FR Multi-point Verification/Calibration on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year		Field Activities				
FR Multi-point Verification Calibration every 365 days and once a calendar year on installation, then every 365 days and once a calendar year on installation, then every 365 days and once a calendar year ev	Verification/Calibration					
Verification/Calibration calendar year 3 01 4 cal points within < ± 10.1% of design Field Temp M-point Verification on installation, then every 365 days and once a calendar year < ± 2.1°C	•	- 1	Auditory inspection with faceplate blocked			
days and once a calendar year		calendar year	3 of 4 cal points within $< \pm 10.1\%$ of design			
Precision	Field Temp M-point Verification		< <u>±</u> 2.1°C	1, 2 and 3) Recommendation		
	Precision					

1) Criteria (PM10 Hi-Vol STP)	2) Frequency	3) Acceptable Range	Information /Action
Collocated Samples	every 12 days for 15% of sites	CV < 10.1% of samples \geq 15 μ g/m ³	1) and 2) 40 CFR Part 58 App A Sec. 3.3.4 3) Recommendation
Semi Annual Flow Rate Audit	every 180 days and twice a calendar year	$< \pm 7.1\%$ of transfer standard and $< \pm 10.1\%$ from design	1 and 2) 40 CFR Part 58, App A, Sec. 3.3.3 3) Method 2.11 Sec. 7 Table 7-1
Monitor Maintenance			
Inlet/downtube Cleaning	every 90 days and 4 times a calendar year	cleaned	1, 2 and 3) Method 2.11 Sec. 6
Motor/housing gaskets	every 90 days and 4 times a calendar year	Inspected replaced	1, 2 and 3) Method 2.11 Sec. 6
Blower motor brushes	600-1000 hours	Replace	1, 2 and 3) Method 2.11 Sec. 6
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP	NA
		Lab Activities	
Lab QC Checks			
Balance Check (Standard Weight Check and Calibration Check)	beginning, 15th sample, end	$< \pm 0.51$ mg of true zero and $< \pm 0.51$ mg 1-5 g check weight	1, 2, and 3) Method 2 .11 Sec. 4.5.1 and 4.5.2
"Routine" duplicate weighing	5-7 per weighing session	$< \pm 2.8$ mg change from original value	1, 2 and 3) Method 2.11 Sec. 4.5.3 From routine filter set
Integrity- Random sample of test field blank filters	10%	$< \pm 5.1 \ \mu g/m^3$	1) 40 CFR Part 50 App J Sec. 7.2.3 2) Recommendation 3) 40 CFR Part 50 App J Sec. 7.2.3
Lab Temperature Calibration	every 180 days and twice a calendar year	< <u>±</u> 2.1°C	1, 2 and 3) Recommendation related to 40 CFR Part 50, App. L
Lab Humidity Calibration	every 180 days and twice a calendar year	< <u>+</u> 2.1%	1, 2 and 3) Recommendation related to 40 CFR Part 50 App L
Microbalance Calibration	every 365 days and once a calendar year	Manufacturer's specification	
Primary Mass Stds. (compare to NIST-traceable standards)	every 365 days and once a calendar year	NIST traceable (e.g., ANSI/ASTM Class 1, 1.1 or 2)	1, 2 and 3) Method 2.11 Sec. 9
Audits			
Filter Weighing	every 365 days and once a calendar year	$< \pm 5.1$ mg change from original value	1) Method 2.11 Table 7-1 2) Recommendation 3) Method 2.11 Table 7-1
Balance Audit	every 365 days and once a calendar year	Observe weighing technique and check balance with ASTM Class 1 standard	1) Method 2.11 Table 7-1 2) Recommendation 3) Method 2.11 Table 7-1

Continuous PM10 STP Conditions Validation Template

1) Criteria (PM ₁₀ Cont)	2) Frequency	3) Acceptable Range	Information /Action		
	CRIT	TICAL CRITERIA- PM ₁₀ Continuous	3		
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM/ARM designation	1) 40 CFR Part 58 App C Sec. 2.1 2) NA 3) 40 CFR Part 53 & FRM/FEM method list		
Sampling Period	all filters	$1440 \ minutes \ \underline{+} \ 60 \ minutes \\ midnight \ to \ midnight \ local \ standard \ time$	1, 2 and 3) 40 CFR Part 50 App J Sec. 7.1.5		
Average Flow Rate	every 24 hours of op	Average within $< \pm 5.1\%$ of design	recommendation		
Verification/Calibration					
One-point Flow Rate Verification	every 30 days each separated by 14 days	$< \pm 7.1\%$ of transfer standard	1 and 2) <u>40 CFR Part 58, App A, Sec. 3.3</u> 3) Method 2.10 Table 3-1		
	OPERATION.	AL EVALUATIONS TABLE PM ₁₀ C	ontinuous		
Verification/Calibration					
System Leak Check	During precalibration check	Auditory inspection with faceplate blocked	1, 2 and 3) Method 2.11 Sec. 2.3.2		
FR Multi-point Verification/Calibration	every 365 days and once a calendar year	3 of 4 cal points within $< \pm 10.1\%$ of design	1) 40 CFR Part 50 App J Sec. 8.0 2 and 3) Method 2.10 Sec. 2.2.4		
Audits					
Semi Annual Flow Rate Audit	Twice a calendar year and 5- 7 months apart	$< \pm 10.1\%$ of audit standard	1, 2) Part 58, App A, Sec. 3.3.3 3) Method 2.10 Sec. 7.1.5		
Monitor Maintenance	Monitor Maintenance				
Inlet/downtube Cleaning	every 90 days and 4 times a calendar year	cleaned	1, 2 and 3) Method 2.10 Sec. 6.1.2		
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP			

PM_{10} Low Volume STP Filter-Based Local Conditions Validation Template

1) Criteria (PM10 Lo-Vol			
STP)	2) Frequency	3) Acceptable Range	Information /Action
	CRITICAL	CRITERIA- PM ₁₀ Lo-Vol Filter Based ST	P
		Field Activities	
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM/ARM designation	1) <u>40 CFR Part 58 App C</u> Sec. 2.1 2) NA 3) 40 CFR Part 53 & <u>FRM/FEM method list</u>
Sample Recovery	all filters	≤7 days 9 hours from sample end date	1, 2 and 3) 40 CFR Part 50 App L Sec. 10.10
Pre-sampling	all filters	≤ 30 days before sampling	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.5
Sampling Instrument			
Average Flow Rate	every 24 hours of op	average within < 5.1% of 16.67 liters/minute	1, 2 and 3) Part 50 App L Sec. 7.4.3.1
Variability in Flow Rate	every 24 hours of op	CV < 2.1%	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.3.2
One-point Flow Rate Verification	every 30 days each separated by 14 days	$< \pm 4.1\%$ of transfer standard $< \pm 5.1\%$ of flow rate design value	1) 40 CFR Part 50, App. L, Sec. 9.2.5, 40 CFR Part 58, App A Sec. 3.3.1 2) Part 58, App A, Sec. 3.3.1 3) 40 CFR Part 50, App. L, Sec. 9.2.5 & 7.4.3.1
Design Flow Rate Adjustment	at one-point or multi-point verification/calibration	$<$ \pm 2.1% of design flow rate	1, 2 and 3) 40 CFR Part 50, App. L, Sec. 9.2.6
Individual Flow Rates	every 24 hours of op	no flow rate excursions $> \pm 5.1\%$ for > 5 min. ^{1/}	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.3.1
Filter Temp Sensor	every 24 hours of op	no excursions of > 5° C lasting longer than 30 min 1/	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.11.4
External Leak Check	Before each flow rate verification/calibration and before and after maintenance	< 80.1 mL/min (see comment #1)	1) 40 CFR Part 50 App L, Sec. 7.4.6.1 2) 40 CFR Part 50, App. L Sec. 9.2.3 Method 2-12 Sec. Table 8-1 3) 40 CFR Part 50, App. L, Sec. 7.4.6.1
Internal Leak Check	every 5 sampling events	< 80.1 mL/min	1) 40 CFR Part 50, App. L, Sec. 7.4.6.2 2) Method 2-12 Table 8-1 3) 40 CFR Part 50, App. L, Sec. 7.4.6.2
		Laboratory Activities	

1) Criteria (PM10 Lo-Vol			
STP)	2) Frequency	3) Acceptable Range	Information /Action
Post-sampling Weighing	all filters	Protected from exposure to temperature ≤10 days from sample end date if shipped at ambient temp, or ≤30 days if shipped below avg ambient (or 4° C or below for avg sampling temps < 4° C) from sample end date	1, 2 and 3) 40 CFR Part 50 App L Sec. 83.6
Filter Visual Defect Check (unexposed)	all filters	Correct type & size and for pinholes, particles or imperfections	1, 2 and 3) 40 CFR Part 50, App. L Sec. 10.2
Filter Conditioning Environment			
Equilibration	all filters	24 hours minimum	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.5
Temp. Range	all filters	24-hr mean 20.0-23.0° C	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.1
Temp.Control	all filters	< 2.1° C SD* over 24 hr	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.2 SD use is recommendation
Humidity Range	all filters	24-hr mean 30.0% - 40.0% RH or <5.1% sampling RH but <u>></u> 20.0%RH	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.3
Humidity Control	all filters	< 5.1% SD* over 24 hr.	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.2.4 SD use is recommendation
Pre/post Sampling RH	all filters	difference in 24-hr means $< \pm 5.1\%$ RH	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.3
Balance	all filters	located in filter conditioning environment	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.2
OPERATIONAL EVALUATIONS TABLE PM ₁₀ Lo-Vol Filter Based STP			
		Field Activities	
Sampling Instrument			
Routine Verifications			
One-point Temp Verification	every 30 days	< <u>±</u> 2.1°C	1) 40 CFR Part 50, App. L, Sec. 9.3 2) Method 2.12 Sec. 7.4.5 and Table 6-1 3) Recommendation
Pressure Verification	every 30 days	< <u>+</u> 10.1 mm Hg	1) 40 CFR Part 50, App. L, Sec. 9.3 2) Method 2.12 Sec 7.4.6 and Table 6-1 3) Recommendation
Annual Multi-point Verifications/Ca			
Temperature multi-point Verification/Calibration	on installation, then every 365 days and once a calendar year	< <u>+</u> 2.1°C	1) 40 CFR Part 50, App. L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.4.4 and Table 6-1
Pressure Verification/Calibration	on installation, then every 365 days and once a calendar year	< <u>+</u> 10.1 mm Hg	1) 40 CFR Part 50, App. L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.5 Sampler BP verified against independent standard verified against a lab primary standard that is certified as NIST traceable 1/year

1) Criteria (PM10 Lo-Vol			
STP)	2) Frequency	3) Acceptable Range	Information /Action
Flow Rate Multi-point Verification/ Calibration	Electromechanical maintenance or transport or every 365 days and once a calendar year	$< \pm 2.1\%$ of transfer standard	1) 40 CFR Part 50, App. L, Sec. 9.2. 2) 40 CFR Part 50, App. L, Sec. 9.1.3, Method 2.12 Sec. 6.3 Table 6-1 3) Recommendation
Other Monitor Calibrations	per manufacturers' op manual	per manufacturers' operating manual	1, 2 and 3) Recommendation
Precision			
Collocated Samples	every 12 days for 15% of sites	CV < 10.1% of samples \geq 3.0 μ g/m ³	1) and 2) 40 CFR Part 58 App A Sec. 3.3.4 3) Recommendation
Accuracy			
Temperature Audit	every 180 days and at time of flow rate audit	< ± 2.1°C	1, 2 and 3) Method 2.12 Sec. 11.2.2
Pressure Audit	every 180 days and at time of flow rate audit	< <u>+</u> 10.1 mm Hg	1, 2 and 3) Method 2.12 Sec. 11.2.3
Semi Annual Flow Rate Audit	Twice a calendar year and 5-7 months apart	$< \pm 4.1\%$ of audit standard $< \pm 5.1\%$ of design flow rate	1 and 2) Part 58, App A, Sec. 3.3.3 3) Method 2.12 Sec. 11.2.1
Monitor Maintenance			
Inlet Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Downtube Cleaning	every 90 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.4
Filter Chamber Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Circulating Fan Filter Cleaning	every 30 days	cleaned/changed	1, 2 and 3) Method 2.12 Sec. 8.3
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP	
		Laboratory Activities	
Filter Checks			
Lot Blanks	9 filters per lot	< ±15.1 μg change between weighings	1, 2, 3) Recommendation and used to determine filter stability of the lot of filters received from EPA or vendor. Method 2.12 Sec. 10.5
Exposure Lot Blanks	3 filters per lot	< ± 15.1 μg change between weighings	1, 2 and 3) Method 2.12 Sec. 10.5 Used for preparing a subset of filters for equilibration
Filter Integrity (exposed)	each filter	no visual defects	1, 2 and 3) Method 2.12 Sec. 10.3 and 10.7
Lab QC Checks			
Field Filter Blank	10% or 1 per weighing session	$< \pm 30.1 \mu g$ change between weighings	1) 40 CFR Part 50, App. L Sec. 8.3.7.1 2 and 3) Method 2.12 Table 7-1 & Sec. 10.5
Lab Filter Blank	10% or 1 per weighing session	$< \pm 15.1 \mu g$ change between weighings	1) 40 CFR Part 50, App. L Sec. 8.3.7.2 2 and 3) Method 2.12 Sec. 10.5
Balance Check (working standards)	beginning, 10th sample, end	$< \pm 3.1 \mu g$ from certified value	1, 2 and 3) Method 2.12 Sec. 10.6 Standards used should meet specifications in Method 2.12, Sec. 4.3.7
Routine Filter re-weighing	1 per weighing session	$< \pm 15.1 \mu g$ change between weighings	1, 2 and 3) Method 2.12 Sec. 10.8

1) Criteria (PM10 Lo-Vol			
STP)	2) Frequency	3) Acceptable Range	Information /Action
Microbalance Audit	every 365 days and once a calendar year	$< \pm 0.003$ mg or manufacturers specs, whichever is tighter	1, 2 and 3) Method 2.12 Sec. 11.2.7
Lab Temp Check	Every 90 days	< + 2.1°C	1, 2 and 3) Method 2.12 Sec. 10.10
Lab Humidity Check	Every 90 days	< <u>+</u> 2.1%	1, 2 and 3) Method 2.12 Sec. 10.10
Verification/Calibration			
Microbalance Calibration	At installation every 365 days and once a calendar year	Manufacturer's specification	1) 40 CFR Part 50, App. L, Sec. 8.1 2) 40 CFR Part 50, App. L, Sec. 8.1 and Method 2.12 Sec. 10.11 3) NA
Lab Temperature Certification	every 365 days and once a year	< <u>+</u> 2.1°C	1, 2 and 3) Method 2.12 Sec. 4.3.8 and 9.4
Lab Humidity Certification	every 365 days and once a year	< <u>+</u> 2.1%	1, 2 and 3) Method 2.12 Sec.4.3.8 and 9.4
Calibration & Check Standards -			
Working Mass Stds. Verification Compared to primary standards	Every 90 days	< <u>+</u> 2.1 ug	1, 2 and 3) Method 2.12 Sec. 9.7
Primary standards certification	every 365 days and once a calendar year	0.025 mg tolerance (Class 2)	1, 2 and 3) Method 2.12 Sec. 4.3.7

Pb High Volume (TSP) Local Conditions Validation Template

1) Criteria	2) Frequency	3) Acceptable Range	4) Information/Action
	CRITICA	L CRITERIA- Pb in TSP Local Condition	ns
		Field Activities	
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM/ARM designation	1) 40 CFR Part 58 App C Sec. 2.1 2) NA 3) 40 CFR Part 53 & FRM/FEM method list Also described in 40 CFR Part 50 App B Sec. 7.2
Filter Holding Times			
Sample Recovery	all filters	ASAP	1, 2 and 3) 40 CFR Part 50 App B Sec. 6.3
Sampling Period	all filters	1440 minutes <u>+</u> 60 minutes midnight to midnight local standard time	1, 2 and 3) 40 CFR Part 50 App B Sec. 8.15
Sampling Instrument			
Average Flow Rate	every 24 hours of op	1.1-1.70 m³/min (varies with instrument) in actual condition	1, 2 and 3) 40 CFR Part 50 App B Sec. 8.8
One-point Flow Rate Verification	every 90 days and 4 times a calendar year	$< \pm 7.1\%$ from transfer standard	1 and 2) 40 CFR Part 58 App A Sec. 3.4.2 3) Method 2.2 Sec. 2.6
		Lab Activities	
Filter			
Visual Defect Check (unexposed)	all filters	Initial backlight inspection- no pinholes or imperfections. Visual inspection prior to shipping to analytical lab	1, 2 and 3) 40 CFR Part 50 App B Sec. 8.2
Collection Efficiency	all filters	99 %	1, 2 and 3) 40 CFR Part 50 App B Sec. 7.1.4
Pressure Drop Range	all filters	42-54 mm Hg	1, 2 and 3) 40 CFR Part 50 App B Sec. 7.1.5
pH	all filters	6-10	1, 2 and 3) 40 CFR Part 50, App B Sec. 7.1.6
Pb Content	all filters pre-sampling batch check	< 75 μg/filter	1, 2 and 3) 40 CFR Part 50, App G Sec. 6.1.1.1 Method 2.8 Sec. 6.2.1. More information relative to whether filters should be corrected for blanks.
Calibration Reproducibility Checks	Beginning, every 10 samples and end	\pm 5% of value predicted by calibration curve	1, 2 and 3) 40 CFR Part 50, App G Sec. 9.3 May be FEM dependent
Initial Calibration Blank	Before first sample	$< 0.001 \mu g/mL$	1, 2 and 3) 40 CFR Part 50, App G Sec.8.8

1) Criteria	2) Frequency	3) Acceptable Range	4) Information/Action
Reagent Blank	Every analytical batch	< LDL	1, 2 and 3) Recommendation
Daily Calibration	Daily (on day of analysis)	until good agreement is obtained among replicates	1, 2 and 3) Method 2.8 Sec. 2.8.5
	OPERATIONAL E	VALUATIONS TABLE Pb in TSP Local	Conditions
		Field Activities	
Verification/Calibration			
System Leak Check	During precalibration check	Visual and Auditory inspection with faceplate blocked	1, 2 and 3) Recommendation
FR Multi-point Verification/Calibration	After receipt, after motor maintenance or failure of 1- point check and every 365 days and once a calendar year	5 points over range of 1.1 to 1.7 m ³ /min < <u>+</u> 5.1% limits of linearity	1, 2 and 3) Method 2.2 Sec. 2.6
Precision			
Collocated Samples	15% of each method code in PQAO Frequency - every 12 days	CV < 20.1% of samples \geq 0.02 μ g/m ³ (cutoff value)	1 and 2) 40 CFR Part 58 App A Sec. 3.3.4.3 3) Recommendation for early evaluation of DQOs
Semi Annual Flow Rate Audit	every 180 days and twice a calendar year	$< \pm 7.1\%$ of audit standard	1 and 2) 40 CFR Part 58, App A, Sec. 3.4.3 3) Method 2.2 Table 8.2
Monitor Maintenance			
Inlet cleaning	every 90 days and 4 times a calendar year	cleaned	1, 2 and 3) Recommendation
Motor/housing gaskets	~400 hours	Inspected replaced	1, 2 and 3) Method 2.2 Sec. 7
Blower motor brushes	400-500	Replace	1, 2 and 3) Method 2.2 Sec. 7
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP	NA
Lab Activities			
Analysis Audits	6 strips/quarter 3 at each concentration range	<10.1% (percent difference)	1 and 2) 40 CFR Part 58, App A, Sec. 3.4.6 3) Recommendation
Field Filter Blank	1/quarter	< LDL	1, 2 and 3) Recommendation
Lab Blanks	1/ sample run	< LDL	1, 2 and 3) Recommendation
Control Standards (1 µg Pb/ml and a standard between 1-10 µg Pb/ml)	1st, every 10 samples and last sample.	Deviation of < 5.1% from value predicted by calibration curve	1, 2 and 3) Method 2.8 Sec. 5.7.3

PM_{10} -Pb Low Volume Filter-Based Local Conditions Validation Template

1) Criteria (PM10-Pb Lo-			
Vol)	2) Frequency	3) Acceptable Range	Information /Action
	CRITICAL CRITE	ERIA- PM10-Pb Filter Based Local Condi	tions
		Field Activities	
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM designation	1) 40 CFR Part 58 App C Sec. 2.1 2) NA 3) 40 CFR Part 53 & FRM/FEM method list
Filter Holding Times Sample Recovery	all filters	ASAP	1, 2 and 3) 40 CFR part 50 App B Sec. 6.3 If filters are used for more than one purpose (i.e.,Pb and PM10) the sample recovery is dictated by the most stringent requirement.
Filter Holding Times Pre-sampling	all filters	≤ 30 days before sampling	1, 2 and 3) 40 CFR Part 50, App. L Sec. 8.3.5 Required only if filters will be used for PM10c mass as well as Pb. If only used for Pb then 30 day pre-sampling holding time not required
Sampling Period (including multiple power failures)	all filters	1440 minutes \pm 60 minutes midnight to midnight local standard time	1, 2 and 3) 40 CFR Part 50 App B Sec. 8.15 If filters are used for more than one purpose (i.e.,Pb and PM10) the sample recovery is dictated by the most stringent requirement.
Sampling Instrument			
Average Flow Rate	every 24 hours of op	average within 5% of 16.67 liters/minute	1, 2 and 3) 40 CFR Part 50 App L Sec. 7.4.3.1
Variability in Flow Rate	every 24 hours of op	CV < 2%	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.3.2
One-point Flow Rate Verification	every 30 days	$< \pm 4.1\%$ of transfer standard $< \pm 5.1\%$ of flow rate design value	1) 40 CFR Part 50, App. L, Sec. 9.2.5, 40 CFR Part 58, Appendix A Sec. 3.4.1 2) Recommendation 3) 40 CFR Part 50, App. L, Sec. 9.2.5
Design Flow Rate Adjustment	After multi-point calibration or verification	$<$ \pm 2.1% of design flow rate	1, 2 and 3) 40 CFR Part 50, App. L, Sec. 9.2.6

1) Criteria (PM10-Pb Lo-	A) F	2) 4 (11 P	T. 6
Vol)	2) Frequency	3) Acceptable Range	Information /Action
Individual Flow Rates	every 24 hours of op	no flow rate excursions $> +5\%$ for > 5 min. $^{1/}$	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.3.1
Filter Temp Sensor	every 24 hours of op	no excursions of > 5° C lasting longer than 30 min 1/	1, 2 and 3) 40 CFR Part 50, App. L Sec. 7.4.11.4
External Leak Check	Before each flow rate verification/calibration and before and after PM _{2.5} separator maintenance	< 80.1 mL/min (see comment #1)	1) 40 CFR Part 50 App L, Sec. 7.4.6.1 2) 40 CFR Part 50 App L Sec. 9.2.3 and Method 2- 12 Sec. 7.4.3 3) 40 CFR Part 50, App. L, Sec. 7.4.6.1
Internal Leak Check	If failure of external leak check	< 80.1 mL/min	1) 40 CFR Part 50, App. L, Sec. 7.4.6.2 2) Method 2-12 7.4.4 3) 40 CFR Part 50, App. L, Sec. 7.4.6.2
	Labo	ratory Activities (XRF Analysis)	
Filter Visual Defect Check (unexposed)	all filters	Correct type & size and for pinholes, particles or imperfections	1, 2 and 3) 40 CFR Part 50, App. L Sec. 10.2
Pb blank filter Acceptance Testing	~ 20 test filters per lot	90% of filters < 4.8 ng Pb/cm ²	1, 2 and 3) 40 CFR Part 50 App Q Sec. 6.1.2
O	PERATIONAL EVALUAT	TIONS TABLE- PM10-Pb Filter Based Loc	cal Conditions
		Field Activities	
Routine Verifications			
One-point Temp Verification	every 30 days	< <u>+</u> 2.1°C	1) 40 CFR Part 50, App. L, Sec. 9.3 2) Method 2.12 Table 6-1 3) Recommendation
Pressure Verification	every 30 days	< <u>+</u> 10.1 mm Hg	1) 40 CFR Part 50, App. L, Sec. 9.3 2) Method 2.12 Table 6-1 3) Recommendation
Annual Multi-point Verifications/Ca			
Temperature multi-point Verification/Calibration	on installation, then every 365 days and once a calendar year	< <u>+</u> 2.1°C	1) 40 CFR Part 50, App. L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.4
Pressure Verification/Calibration	on installation, then every 365 days and once a calendar year	< <u>+</u> 10.1 mm Hg	1) 40 CFR Part 50, App. L, Sec. 9.3 2 and 3) Method 2.12 Sec. 6.5 Sampler BP verified against independent standard verified against a lab primary standard that is certified as NIST traceable 1/year
Flow Rate Multi-point Verification/ Calibration	Electromechanical maintenance or transport or every 365 days and once a calendar year	$< \pm 2.1\%$ of transfer standard	1) 40 CFR Part 50, App. L, Sec. 9.2. 2) 40 CFR Part 50, App. L, Sec. 9.1.3, Method 2.12 Sec. 6.3 and Table 6-1 3) Recommendation
Other Monitor Calibrations	per manufacturers' op manual	per manufacturers' operating manual	1, 2 and 3) Recommendation
Precision			

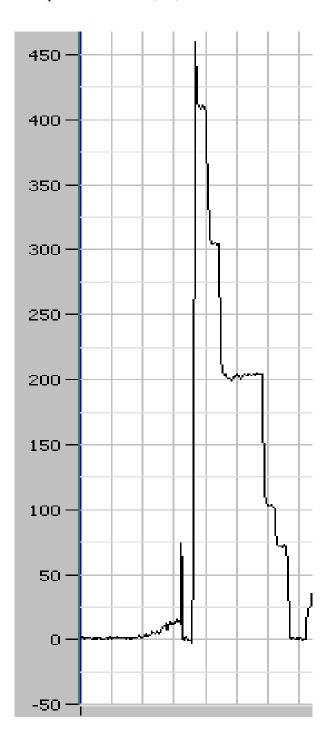
1) Criteria (PM10-Pb Lo- Vol)	2) Frequency	3) Acceptable Range	Information /Action
Collocated Samples	15% of each method code in PQAO Frequency - every 12 days	CV < 20.1% of samples \geq 0.02 μ g/m ³ (cutoff value)	1 and 2) 40 CFR Part 58 App A Sec. 3.4.4 3) Recommendation for early evaluation of DQOs
Accuracy			
Temperature Audit	every 365 days and once a calendar year	< <u>+</u> 2.1°C	1, 2 and 3) Method 2.12 Sec. 11.2.2
Pressure Audit	every 365 days and once a calendar year	< <u>+</u> 10.1 mm Hg	1, 2 and 3) Method 2.12 Sec. 11.2.3
Semi Annual Flow Rate Audit	Twice a calendar year and 5-7 months apart	<+ 4.1% of audit standard <+ 5.1% of design flow rate	1 and 2) 40 CFR Part 58 App A, Sec. 3.4.3 3) Method 2.12 Sec. 11.2.1
Monitor Maintenance			
Impactor (WINs)	every 5 sampling events	cleaned/changed	1, 2, and 3) Method 2.12 Sec. 8.2.2
Very Sharp Cut Cyclone	every 30 days	cleaned/changed	1, 2 and 3) Method 2.12 Sec.8.3.3
Inlet Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Downtube Cleaning	every 90 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.4
Filter Chamber Cleaning	every 30 days	cleaned	1, 2 and 3) Method 2.12 Sec. 8.3
Circulating Fan Filter Cleaning	every 30 days	cleaned/changed	1, 2 and 3) Method 2.12 Sec. 8.3
Manufacturer-Recommended Maintenance	per manufacturers' SOP	per manufacturers' SOP	
	Labo	ratory Activities (XRF Analysis)	
Analysis Audits	6 filters/quarter 3 at each concentration range	<10.1% (percent difference)	1 and 2) 40 CFR Part 58, App A, Sec. 3.4.6 3) Recommendation
Field Filter Blank	1/quarter	< 0.01 μg/m ³	1) 40 CFR Part 50 App Q Sec. 6.1.2.1 2 and 3) Recommendation
Lab Filter Blank	1/ sample run	$<.003 \mu \text{g/m}^3$	1 40 CFR part 50 App Q Sec. 6.1.2.1 2 and 3) Recommendation
Thin Film Standards (standard reference materials)	Beginning and end of each analytical run	XRF conc. ± 3x the 1 sigma uncertainty overlaps the NIST certified conc. + 1x its reported uncertainty.	1) 40 CFR Part 50 App Q Sec. 6.2.3 2 and 3) recommendation
Run time quality control standards Checking peak areas, background areas, centroid and FWHM	Beginning and end of each analytical run	Target value 3 SD	1, 2,and 3) Recommendation Target values and SD of QC samples established prior to analysis.
XRF analyzer calibration	Every 365 days and 1/ calendar year or when significant repairs or changes occur or QC limits exceeded	XRF conc. <u>+</u> 3x the 1 sigma uncertainty overlaps the NIST certified conc. + 1x its reported uncertainty.	1 and 2) 40 CFR Part 50 App Q Sec. 6.2.4 3) Recommendation
Background Measurement and Correction	20 clean blank filters for each filter lot used	NA	1 and 2) 40 CFR Part 50 App Q Sec. 6.2.4.2

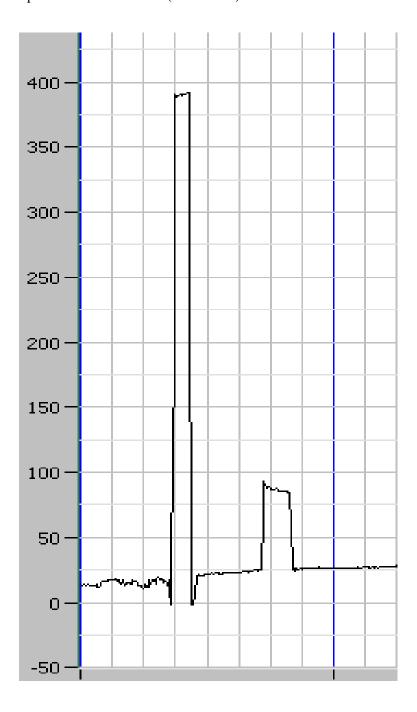
3rd Levels – Common Mistakes to Check For

- If calibrations are poor verify that there's a note in the data validation log explaining why data were or were not invalidated based on calibration results.
- Verify that the data validation log has enough detail documenting issues. Don't just state that there was an issue, say why. Spell out your thought process behind invalidating data.
- Verify that times when it appears that the site operator was on site but it wasn't recorded in the station logs are annotated with "site visit?".
- Check that if a calibration was performed on a parameter during a SAM (such as winds) the parameter is invalidated during the appropriate hours even if it's not flagged.
- Check that codes are consistent from 1 month to the next (e.g nightly cals).
- Check that if a gaseous parameter was invalidated due to the minute trace the minute trace is printed and in the misc. folder.
- Check that all gases are above the minimum threshold and solar data are >= zero.
- Review power failure logs not just power failure flags to determine which hours to code with PF.
- Verify that the correct codes were used for an audit versus a regular site visit.
- Don't ignore comments in the station logs thoroughly investigate and document. When done put a note in the data validation log as to what you discovered.
- Erase marks for level 0 review.
- Check station temperature limits and verify that all gaseous analyzer are operating within approved limits.
- Check validation codes to make sure they match the stackplot annotations.
- Make sure any calibration data that are -999 are invalidated in the calibration table in the AQDBMS.

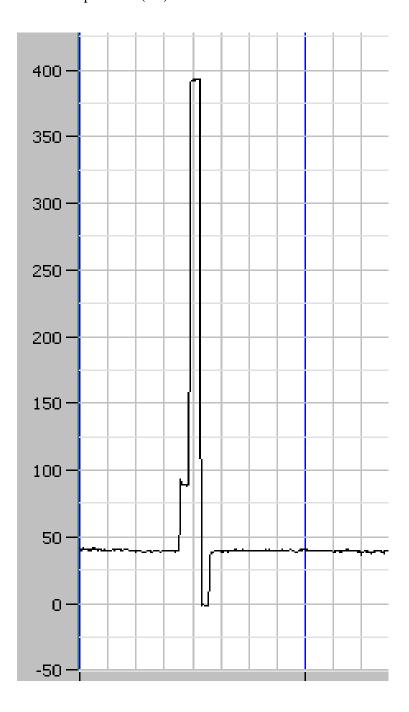
*Data validation note – If you find a problem when working on a preliminary or 3rd level validation that would not be noticeable during daily stackplot review, check to see if the problem is still occurring and if so open a problem report.

Multipoint Calibration (CA)





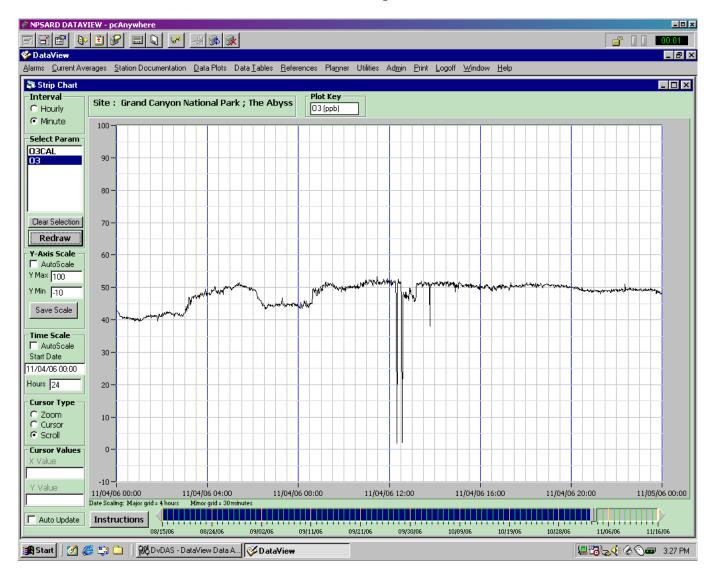
Precision/Span/Zero (SC)



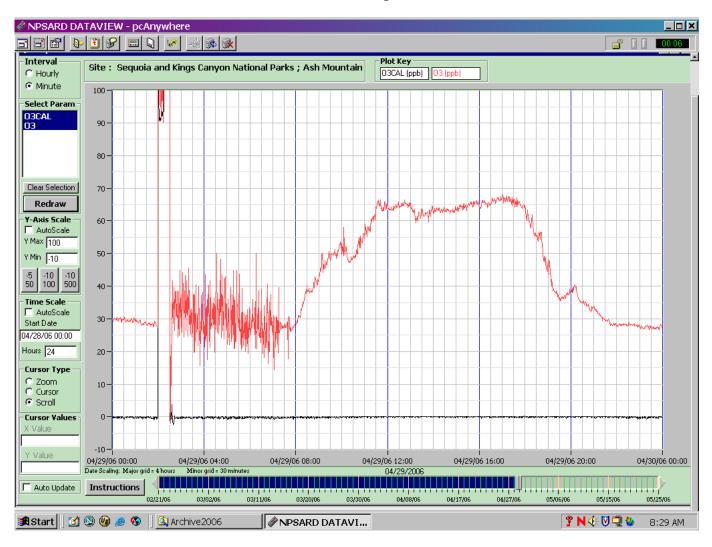
Items to Check for Evidence of Moisture in a BAM

- Erratic readings or unusual spikes
- High RH or precipitation
- High winds
- Photos showing blowing snow or whiteout conditions
- Water in the inlet jar
- Increase or fluctuations in the BAM RH
- Error codes, especially any that are RH related
- Pictures of the inlet with snow or water in it
- Pictures of the BAM tape showing moisture damage

Minute Trace Drop



Noise Example



Notes on NO, NO_x, NO₂ Data Validation

- 1. The instrument is only capable of measuring NO. NO_x is determined by converting any ambient NO_2 to NO. This converted NO is then combined with the original NO and measured as NO_x . NO_2 is a calculation ($NO_2 = NO_x NO$.) The instrument assumes anything it measures besides NO is NO_2 .
- 2. If NO is invalidated for any reason, NO_x and NO_2 must be invalidated with the same invalidation code. NO_x and NO_2 can be invalid but NO be valid.
- 3. When making data adjustments to any one of these parameters (NO, NO_x or NO₂) the relationship between the other parameters must be considered.

Rule of thumb for NO, NO_x, and NO₂ data adjustments:

- When NO and NOx calibration results are both outside of acceptable limits both parameters should be adjusted by the same amount. NO₂ values do not need adjustment.
- If only one of the parameters (NO or NO_x) is outside of tolerance then that parameter plus NO₂ need to be adjusted.
- 4. During a span calibration event the NO_2 response should be zero. The results should be NOx = 400, NO = 400, $NO_2 = 0$. The NO_2 output is challenged by adding ozone to an NO mixture, converting some of the NO to NO_2 . This is known as a GPT (gas phase titration of NO with ozone). NO_x values should remain stable throughout a GPT. NO and NO_2 values will be inverse (NO will fall, NO_2 will increase) as ozone is added to an NO gas dilution. A NO_2 precision check will result in $NO_x = 400$, NO = 310, $NO_2 = 90$.

Min/Max Adjustments

Parameter	Max Value	Max Adjust	Min Value	Min Adjust
SWS (Climatronics)	none	none	0.2	none
SWS (RM Young)	none	none	0	none
VWS	none	none	0	none
VWD	360	none	0	none
SWD	360	none	0	none
SDWD	104	none	0	none
TMP	none	none	none	none
DTP	none	none	none	none
RH	100	105	0	-5
RNF	none	none	0	none
STP	none	none	none	none
SOL	none	none	0	-14
FLOW	none	none	0	-1
O3CAL	none	none	0	-30
WET	100	none	0	-5
UV	none	none	none	none
O3	none	none	see AQS	none
SO2	none	none	see AQS	none
SO2 5-minute	none	none	see AQS	none
SO2 5-minute (trace level)	none	none	see AQS	none
NO/NO2/NOX	none	none	see AQS	none
PM (TEOM)	none	none	-50	none
PM10 (METONE BAM)	none	none	-5	none
PM2.5 (METONE BAM)	none	none	-10	none
PMC (METONE BAM)	none	none	-10	none
PM10 (TECO BAM)	none	none	-8	none
PM10 (TEI BAM)	none	none	-8	none
PM (E-Sampler)	none	none	-10	none
PM (E-BAM)	none	none	-10	none

Temperature Limits – Gas

Parameter	Instrument Type	Lower Temperature Limit (°C)	Upper Temperature Limit (°C)
	Dasibi 1003	20	30
	TECO 49	5	40
	Teledyne API 400E	5	40
Ozone	Monitor Labs 8810	20	30
	Meloy 0A325-2R	20	30
	McMillan 1100-1	20	30
	2B	N/A	N/A
	TECO 43	20	30
Sulfur Dioxide	Thermo 43I-TLE	20	30
Juliul Dioxide	API 100EU	5	40
	Monitor Labs 8850	20	30
	TECO 42, 42C	15	35
	TECO 42S	20	30
Oxides of	Teledyne API Model 200A	5	40
Nitrogen	Teledyne API Model 200E	5	40
	Teledyne API Model 200EU	20	30
	Teledyne API T500U	5	40
Carban	Thermo Electron 48 or 48C	20	30
Carbon Monoxide	Thermo 48I-TLE	20	30
	API 300EU	10	40

Validation Acceptance Criteria by Project

	NPS	WDEQ- AQD Tier 1	WDEQ- AQD Tier 2	WDEQ- AQD PSD	WDEQ- AQD NCore	Garfield County	CDPHE- APCD	WARMS	Aethon Energy, Wyoming	Warren E&P Inc.	Clean Harbors
T/dT Temperature (deg C) (immersible)	1.0	1.0	0.54	0.54	0.54	1.0	0.54	1.0	1.0		1.0
T/dT Vertical Temperature (deg C)	N/A	N/A	0.14	0.14	0.14	N/A	0.14	N/A	0.14		
Station Temperature (deg C)	2.0	2.0	2.0	2.0	2.0	2.0		2.0	2.0	2.0	
Barometric Pressure (mmHg)	3	2.25	2.25	2.25	2.25	2.25		2.25	2.25	2.25	
AT Temperature (deg C) (collocated)	1.0	1.0	N/A	N/A	N/A	1.0	0.5	1.0	N/A	1.0	
Relative Humidity (% RH)	10%	10%	10%	7%	7%	10%		10%	10%	10%	
Wind Speed (m/s)	0.25	0.25	0.25	0.20	0.25	0.25	0.2	0.25	0.25	0.25	0.25
Wind Speed (%)	5%	5%	5%	N/A	5%	5%	5%	5%	5%	5%	5%
WS Starting Threshold*	*	*	*	*	*	*	*	*	*	*	*
WD Maximum Total Alignment (degrees)	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
Vertical Wind Speed (m/s)	N/A	N/A	N/A	0.2	0.2						
UV Mean Difference (%)	N/A	N/A	N/A	5.0%	N/A						
Rainfall (%)	10%	10%	10%	10%	10%	10%	10%	10%	10%		10.0%
Solar Mean Difference (%)	10%	10%	10%	10%	5%		10%	10%	10%		

^{*} Wind speed starting threshold acceptance criteria is sensor dependent

Validation Acceptance Criteria by Project (continued)

	Evraz Rocky Mountain Steel	Sinclair Casper Refining Co	Mountain Cement	Colorado BLM- Paonia	Colorado BLM- White River	City of Aspen	US Forest Service	Extraction Oil & Gas	PSD	SLAMS
T/dT Temperature (deg C) (immersible)	0.54		1.0	1.0				0.54	0.54	1.0
T/dT Vertical Temperature (deg C)	0.14			N/A				0.14	0.14	0.14
Station Temperature (deg C)	2.0	2.0		2.0	2.0	2.0	2.0	2.0	2.0	2.0
Barometric Pressure (mmHg)	2.25	2.25		2.25	3			2.25	2.25	2.25
AT Temperature (deg C) (collocated)	N/A	1.0	1.0	1.0	1.0		1.0	0.5	0.5	1.0
Relative Humidity (% RH)	7%	10%		10%	10%		10%	7%	7%	10%
Wind Speed (m/s)	0.20	0.25	0.25	0.25	0.25		0.25	0.20	0.20	0.25
Wind Speed (%)	N/A	5%	5%	5%	5%		5%	N/A	N/A	5%
WS Starting Threshold*	*	*	*	*	*	*	*	*	*	*
WD Maximum Total Alignment (degrees)	5.0	5.0	5.0	5.0	5.0		5.0	5.0	5.0	5.0
Vertical Wind Speed (m/s)								0.2	0.2	
UV Mean Difference (%)									5.0%	
Rainfall (%)	10.0%			10.0%	10.0%		10.0%		10.0%	10.0%
Solar Mean Difference (%)	5.0%			10.0%	10.0%		10.0%		5.0%	10.0%

^{*} Wind speed starting threshold acceptance criteria is sensor dependent

Validation Rules by Parameter

Scalar Wind Speed	Acceptable values are 0.2 m/s and higher for Climatronics, 0.0 m/s and higher for RM
(SWS)	Young.
	Value can be equal to, but never less than VWS. If SWS is invalidated for any reason VWS must be invalidated with the same
	invalidation code. VWD and SDWD must also be invalidated with the same
	invalidation code. If the SWS failure is due to a datalogger failure then all wind
	parameters are likely invalid.
Vector Wind Speed	Acceptable values are 0.0 m/s and higher.
(VWS)	VWS can never be greater than SWS since VWS has a directional component.
	VWS is calculated directly from VWD and SWS and cannot be invalidated by itself (unless due to a RF). If invalidated it is because either SWS or VWD is invalid.
Scalar Wind Direction (SWD)	If SWD is invalidated for any reason VWS, VWD and SDWD must be invalidated with the same validation code.
Vector Wind Direction (VWD)	If VWD is invalidated for any reason VWS and SDWD must be invalidated with the same validation code (unless the site is also monitoring SWD and SWD is used to compute VWS).
Standard Deviation of Wind Direction (SDWD)	SDWD is not a direct measurement, it is a calculation of how much the wind direction deviates from the average for the hour and cannot be invalidated by itself (unless due to a RF).
	If SDWD is flagged <, but SWS and VWD are flagged >, SDWD is invalid for that hour (this can occur because the 75% rule works differently for this channel since it's a calculation).
	If WD is invalid for any reason, SDWD must be invalidated with the same invalidation code.
	SDWD has to have only one valid minute of VWD to calculate from a Campbell datalogger.
Temperature (TMP)	If TMP is invalidated for any reason DTP must be invalidated with the same invalidation code.
	Temperature sensor is generally located at a height 2m, but can vary by project and site.
Delta Temperature (DTP)	DTP is the difference between the upper and lower temperature probes (top - bottom).
	The lower temperature probe is generally located at a height 2m.
	DTP is invalid whenever either the upper or lower sensor is bad.
Relative Humidity (RH)	Values are accepted to a maximum of 105%. If the value for an hour is greater than 105% that data point is invalidated with 'IM'. Values between 100% and up to 105% are adjusted to 100%.
	Values are accepted to a minimum of -5%. If the value for an hour is less than -5% that data point is invalidated with 'IM'. Values between 0% and as low as -5% are adjusted to 0%.
Solar Radiation (SOL)	Night time values are accepted to within 1% of full scale of the instrument. (In most cases full scale is 1396 w/m², so values are accepted to within +/- 14 w/m².)
	Any night time value that is outside of +/- 1% of full scale causes the entire day to be invalidated with 'IM' (or until a known point at which the issue was fixed).
	Night time values between 0 and -14 (or between 0 and -1% of full scale) are adjusted to 0. Night time values between 0 and 14 (or between 0 and 1% of full scale) are not adjusted.

Validation Rules by Parameter (continued)

CASTNET Flow(FLOW)	Flow rates should be either 3.0 lpm or 1.5 lpm. Flow rates lower than the expected value are left valid as long as the reported value is accurate.			
	Flow values are invalidated with 'MT' when the operator is on site to the replace the filter, and the channel is not flagged. If the channel is flagged, validate/invalidate based on the flag, regardless of the hourly average.			
	Flow values are accepted to a minimum of -1. Values between -1 and 0 are zero adjusted. Values less than -1 are invalidated.			
	Other than the reasons listed above, data are only invalidated if there is a known instrument malfunction that effects the accuracy of the value reported. Instruments malfunctions that effect the flow rate but do not effect the accuracy of the reported value are left as valid.			
	If the site operator forgets to turn the pump back on after a filter replacement the data are left as valid and the filter analyzed for passive flow.			
	If a filter is not in place the data are coded as 'NA'.			
	An acceptable leak check is an MFC display value no more than 0.10			
Station Temperature (STP)	Left valid unless there is a known instrument problem. The 75% rule doesn't apply and therefore flags on this parameter are generally ignored unless they are caused by a problem that would provide an inaccurate hourly average.			
	Station temperature is monitored only to verify that any gas analyzer on site is operating within manufacturer specifications.			
Ozone (O3)	Negative values are accepted to the minimum acceptable limit defined in AQS by parameter and method.			
	There is no maximum acceptance limit, although all high values are thoroughly investigated.			
	Station temperature must be within the limits set by the manufacturer of the ozone analyzer for ozone to be valid.			
Sulfur Dioxide (SO2)	Negative values are accepted to the minimum acceptable limit defined in AQS by parameter and method.			
	Station temperature must be within the limits set by the manufacturer of the SO_2 analyzer for SO_2 to be valid.			
Carbon Monoxide (CO)	Negative values are accepted to the minimum acceptable limit defined in AQS by parameter and method.			
	Station temperature must be within the limits set by the manufacturer of the CO analyzer for CO to be valid.			
Particulate Matter (PM2.5, PM10)	Negative values are accepted to the minimum acceptable limit defined in AQS by parameter and method.			
Nitrous Oxides (NO, NOX, NO2)	Negative values are accepted to the minimum acceptable limit defined in AQS by parameter and method.			
	Station temperature must be within the limits set by the manufacturer of the NO_x analyzer for NO_x to be valid.			
	If NO is invalidated for any reason NO_x and NO_2 must be invalidated with the same invalidation code.			

Zero-Adjust Thresholds

Non-Trace Level

Pollutant	Analyzer	Method Code	MDL (in AQS)	min. value allowed in AQS	ARS adjust threshold (ppb)	Co
NO	TECO 42C, 42i	74	10	-10	3	
NO ₂	TECO 42C, 42i	74	1	-1	3	
NO _X	TECO 42C, 42i	74	10	-10	3	
NO	API 200A, 200E	99	5	-5	3	
NO ₂	API 200A, 200E	99	2.7	-2.7	3	
NO_x	API 200A, 200E	99	5	-5	3	
O_3	2B	901	0.0015	-0.0015		l'm
O ₃	TECO 49, 49C, 49i	47	0.005	-0.005	3	l'm
O ₃	API 400/400A/400E	87	0.005	-0.005	3	l'm
SO ₂	TECO 43C	9	2	-2	2	
SO ₂	API T100	100	0.4	-2	2	
SO ₂	API 100	100	0.4	-2	2	
СО	API 300E	93	0.5	-0.5	0.5 ppm	
CO	TECO 48	54	0.5	-0.5	0.5 ppm	
NMHC	Baseline-MOCON	11	1	-1		Th ou
CH ₄	Baseline-MOCON	11	0.1	-0.1		-0.
THC	Baseline-MOCON	11	200	-200		-0.

Comments

I'm assuming these units are ppm I'm assuming these units are ppm I'm assuming these units are ppm

These units are ppb, which makes our cut-off -0.001
-0.0001 ppm
-0.2 ppm

Trace Level

Pollutant	Analyzer	Method Code	MDL (in AQS)	min. value allowed in AQS
NO	200EU	599	0.05	-0.2
NO2	200EU	599	0.05	-0.2
NOx	200EU	599	0.05	-0.2
NO	TECO 42i TLE	674	0.05	-0.05
NO2	TECO 42i TLE	674	0.05	-0.05
NOy	TECO 42i TLE	674	0.05	-0.05
NO	API 200EU	699	0.05	-0.2
NO2	API 200EU	699	0.05	-0.05
NOy	API 200EU	699	0.05	-0.05
NO2	API T500U	212	0.04	-0.04
SO2	API 100EU	600	0.2	-0.2
SO2	TECO 43i TLE	560	0.2	-0.2
CO	API 300EU	593	0.02	-0.02
CO	Thermo 48i TLE	554	0.04	-0.4

Procedures for Zero Corrections of Data from non-Trace Analyzers

- Review the baseline and zero checks for the month. If the zero checks and the baseline show a similar offset, and when these values are outside of the range described below, the data should be adjusted using an average of the zero response for the month.
 - o NO/NOx zero/baseline acceptable range -3 to +3 ppb
 - o SO2 zero/baseline acceptable range -2 to +2 ppb
 - o O3 zero/baseline acceptable range -3 to +3 ppb
 - o CO zero/baseline acceptable range -0.5 to +0.5 ppm
- If the zero response and the baseline are within these limits, but the precisions are outside of limits and would be within if a zero correction were applied, then apply the zero correction to both the ambient data and the precision result.
- When applying a correction, use whole numbers only (or 1 tenth of a decimal place for CO only).
- When done applying the zero correction, sort the validated values to look for values below the negative cut-off (see N:\Project\imc\validation training\zero adjust thresholds2.xlsx). If there are values below the negative cut-off, review on the monthly data grid to see if these values are grouped around similar times. If so, review the zeros again. Was there an outlier around this time that should be excluded? If so, eliminate and apply a zero correction using the next closest zero to the period of time being adjusted.
- Sort validated values again to look for values below the negative threshold. If some still exist, these data points should be invalidated.
- Any time data are zero corrected, the analyzer response during the precision needs to be adjusted by the same amount.
- If the zero adjust you are trying to apply is more complicated than described here, please consult with Jessica before spending a lot of time on a zero adjust.

Procedures for Zero Corrections of Data from Trace Analyzers

- Review the minimum values recorded for the month. If the ambient data are less than -5x MDL (see N:\Project\imc\validation training\zero adjust thresholds2.xlsx) on a non-persistent basis, the data should be invalidated. For example, if a Teledyne-API T200U NOx analyzer reports a NOx value of -0.40, the data point should be invalidated because the MDL is 0.05 and -5x MDL is -0.25.
- If the ambient data are less than the –MDL but greater than -5x MDL on a non-persistent basis, the data should be adjusted (VZ'd) to the –MDL. (e.g. if the same analyzer reports -0.15, then it should be adjusted to -0.05 since -0.15 is within -0.25)
- If data are persistently below the –MDL, this is an indication that there is a baseline offset that should be corrected for. Nightly zeros should be reviewed to determine if a correction based on these can be applied. These should only be used if consistent for the month. Most likely results of the most recent calibration or some other method will need to be reviewed to determine an amount to adjust by. Please consult with Jessica and a field specialist or the project manager when determining the amount to adjust by.
- When applying a correction, the amount used to adjust by should contain no more decimal precision than is used when reporting the parameter you are adjusting for. If it is determined the nightly zeros can be used for the adjustment, an average for the month should be used.
- When done applying the initial zero correction, sort the validated values to look for values below the negative cut-off. If there are values below the negative cut-off, review on the monthly data grid to see if these values are grouped around similar times. If so, discuss with Jessica and the field group again to determine if a different adjustment should have been applied to this time period.
- If after applying an adjustment there are still values below the –MDL, apply the procedures described in the first 2 bullets to determine if the values should be invalidated or adjusted to the MDL.
- Any time data are zero corrected, the analyzer response during the precision needs to be adjusted by the same amount.
- If the zero adjust you are trying to apply is more complicated than described here, please consult with Jessica before spending a lot of time on a zero adjust.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

RESEARCH TRIANGLE PARK, NC 27711

6/3/2014

OFFICE OF AIR QUALITY PLANNING AND STANDARDS

MEMORANDUM

SUBJECT:

Revision to the Zero Drift Acceptance Criteria in the QA Handbook

FROM:

Lewis Weinstock, Group Leader

Ambient Air Monitoring Group (C304-06)

TO:

Regional Air Program Managers and Staff

Monitoring organizations have expressed concern about the zero drift requirements in the validation templates in the 2013 QA Handbook for Air Pollution Measurement Systems Volume II Ambient Air Quality Monitoring Program. Based on this feedback along with additional technical analyses, EPA will revise this Handbook to provide zero drift acceptance criteria guidance for 24-hour and 14-day intervals as follows in Table 1.

Table 1. Revised 24-hour and 14-Day Zero Drift Criteria

Zero Drift	Units	SO ₂	O ₃	NO ₂	СО
24-hour drift	ppm	0.003	0.003	0.003	0.4
14-day drift	ppm	0.005	0.005	0.005	0.6

Background

The zero/span implementation frequency and acceptance criteria are not identified in CFR and are considered guidance. As such, during revision of QA Handbook guidance, the EPA is able to work with the monitoring organizations to change guidance as needed. The zero guidance has changed in the following ways:

- 1985-1998- No validation template developed but the EPA espoused a 0-30 ppb requirement and a 0-15 ppb requirement based on two different but acceptable calibration techniques.
- 1998-2008 Creation and use of a measurement quality objectives (MQO) table. Acceptance was ±20-30 ppb if calibration updated at each zero span or ±10-15 ppb if fixed calibration used.
- 2008-2013- First validation template and acceptance criterion of $\leq \pm 3\%$ of full scale.
- 2013-present- Due to the use of better technologies and trace gas instruments the zero drift guidance criterion was changed to \pm 1.5 ppb. This acceptance criterion is under additional review based on monitoring organization comments to the EPA.

In 2008, the QA Handbook used a three percent of **full scale** criterion for the zero which relates to the concentration scale that the monitor operates. As an example, many gaseous analyzers have scales of either 1000 ppb or 500 ppb. Therefore 3% of full scale for 1000 ppb would provide an acceptance criterion of 30 ppb and at 500 ppb full scale would provide an acceptance criterion of 15 ppb (similar to older Handbook guidance). So up until the 2013 document, the zero drift acceptance criteria were fairly wide.

For the 2013 QA Handbook revision, instead of using a percentage of the scale of the instrument, we used a straight ppb (O₃, SO₂ and NO₂) or ppm (CO) difference. This seems to make sense since we should control zero drift at an absolute value rather than depending on instrument scale. However, we drastically reduced the drift from 30 or 15 ppb to 1.5 ppb for O₃, SO₂ and NO₂. In retrospect we may have been using 12- and 24-hour performance specifications described in 40 CFR Part 53 for Federal Reference Methods (FRMs) and Federal Equivalent Methods (FEMs) without considering that EPA guidance allows for bi-weekly (14-day) zero checks. Greater allowance for zero drift may be expected over two weeks than over a 12- or 24-hour time period. After the Handbook was posted, EPA received an email that the CO acceptance criterion was incorrect. The criterion for CO was unintentionally listed at 0.03 ppm rather than 0.3 ppm.

Accordingly, the EPA reviewed the performance limit specifications for FRMs and FEMs shown in 40 CFR Part 53 Table B-1. Table 2 compares the current validation requirements to FRM/FEM performance specification for the years 2000 and 2013.

Zero Drift	Units	SO ₂	O ₃	со	NO ₂
2013 Validation Template	ppm	0.0015	0.0015	0.03	0.0015
2013 CFR Table B-1	ppm	0.002	0.02	0.3	0.02
2000 CFR Table B-1	ppm	0.02	0.02	1.0	0.02

Table B-1 drift is for 12- to 24-hour drift period. The Table B-1 zero drift performance requirements for O_3 and NO_2 have not changed in 13 years. ORD has talked about lowering the O_3 zero drift criterion in Part 53 during the next ozone promulgation but we are not sure when a change will be made to NO_2 . The criterion for SO_2 has changed (in 2012) and is similar to the criterion in the validation template. CO has changed (2012) and as mentioned above, after reviewing some of our information in the QA Handbook, we inadvertently listed at 0.03 ppm and should have been listed as 0.3 ppm although we now plan to revise it to 0.4 ppm.

Data Review

EPA asked the EPA Regions and monitoring organizations to submit some zero data from instruments they operate. EPA received data from monitoring organizations in Regions 1, 7, 8 and 9. EPA reviewed the data submitted by the monitoring organizations and Regions and evaluated the data by two approaches. Tables 3-6 present the data.

Approach 1

- For each site, take the absolute value of each zero result and calculate a site mean (Avg ABS Zero). In this manner positive values and negative values do not cancel each other out.
- 2. Calculate the standard deviation of the absolute value zero (ABS SD)

3. Multiply the standard deviation by 2 or 3 and add this value to the site mean. This is the biweekly zero acceptance criterion. (2*SD+Avg, or 3*SD+Avg)

Approach 2

- For each site, take the absolute value of each zero result and calculate a site mean (Avg ABS
 Zero). In this manner positive values and negative values do not cancel each other out. This is the
 same as in approach #1
- 2. Calculate the standard deviation of the zero data using the positive and negative values (P/NSD).
- Multiply the P/N SD by 2 or 3 and add this value to the site mean. This is the biweekly zero acceptance criterion.

In cases where there are positive and negative zero values, Approach 2 will create a higher biweekly acceptance value.

Summary

Realizing the data set is very limited and using Approach #2:

CO (Table 3) - The average zero daily drift is 0.09 ppm (within the 0.3 ppm 12- to 24-hour acceptance criterion) and the 3* SD of the positive/negative is 0.4 ppm. We propose to revise the 24-hour zero drift to 0.4 ppm and allow a bi-weekly drift of 0.6 ppm

NO2 (Table 4)- The average zero daily drift is 0.38 ppb (within the 1.5 ppb validation template acceptance criterion) and the 3* SD of the positive/negative is 2.14 ppb. We propose to revise the 24-hour zero drift to 3.0 ppb and allow a bi-weekly drift of 5.0 ppb.

SO2 (Table 5)-The average zero daily drift is 0.39 ppb (within the 1.5 ppb validation template acceptance criterion) and the 3* SD of the positive/negative is 1.73 ppb. We propose to revise the 24-hour zero drift to 3.0 ppb and allow a bi-weekly drift of 5.0 ppb.

O3 (Table 6)- The average zero daily drift is 0.58 ppb (within the 1.5 ppb validation template acceptance criterion) and the 3* SD of the positive/negative is 2.6. We propose to revise the 24-hour zero drift to 3.0 ppb and allow a bi-weekly drift of 5.0 ppb.

Based on the data received and adding for a small margin of error, we feel these are reasonable acceptance criteria. The new acceptance values take effect immediately but can be implemented by monitoring organizations within a reasonable timeframe if procedures and QA documentation need to be revised. Please provide this update to your monitoring organizations. Although we do not plan to open the QA Handbook to revise the validation template at this time, this memo and a spreadsheet called "Validation Template Tracking Table" on AMTIC at http://www.epa.gov/ttn/amtic/qalist.html will be used to update changes and will provide for an effective date on important and approved changes.

In addition, we strongly encourage monitoring networks to perform the zero/span checks (and one-point QC) more frequently than bi-weekly. Tables 3 to 6 show that most organizations are performing these checks at higher than the required minimum and with the advent of these automated delivery systems, it will help keep data quality within acceptable levels and reduce the potential for data invalidation.

Pollutant- CO Site	CO Acceptance	CO Acceptance Criteria 0.3ppm				Using SD Pos/Neg		
	Avg ABS Zero	ABS SD	2*SD+Avg	3*SD+Avg	Frequency	P/N SD	2*SD+Avg	3*SD =Avg
AIRS	0.010	0.021	0.053	0.074	D	0.024	0.058	0.081
E. Providence	0.013	0.013	0.039	0.052	W	0.016	0.045	0.061
Linn	0.017	0.011	0.038	0.049	D	0.019	0.054	0.073
Carp	0.015	0.008	0.031	0.038	D	0.008	0.032	0.040
Hawaii 2011	0.142	0.145	0.433	0.578	W	0.145	0.433	0.578
Hawaii 2012	0.094	0.116	0.326	0.443	W	0.116	0.326	0.443
Hawaii 2013	0.196	0.221	0.637	0.857	W	0.257	0.709	0.966
080013001	0.145	0.136	0.417	0.553	D	0.165	0.476	0.641
080310002	0.175	0.143	0.460	0.603	D	0.193	0.561	0.755
080310025	0.043	0.099	0.240	0.339	D	0.043	0.243	0.343
080310026	0.032	0.060	0.151	0.211	D	0.061	0.154	0.215
080310027	0.000	0.006	0.012	0.017	D	0.006	0.012	0.017
080410015	0.088	0.150	0.387	0.537	D	0.150	0.387	0.537
080691004	0.149	0.137	0.423	0.560	D	0.165	0.479	0.645
080770018	0.178	0.157	0.493	0.650	D	0.237	0.653	0.890
081230010	0.157	0.154	0.464	0.617	D	0.180	0.517	0.698
Average	0.091	0.098	0.288	0.386		0.112	0.321	0.436

Table 4. NO2 Zero Da		1.050	Alestonic Control					
Pollutant-NO2	NO2 Acceptance		1000			Using SD Pos/Neg		
Site	Avg ABS Zero	ABS SD	2*SD+Avg	3*SD =Avg	Frequency	P/N SD	2*SD+Avg	3*SD =Av
Brown	0.082	0.174	0.429	0.603	W	0.174	0.429	0.60
E Providence	0.235	0.468	1.171	1.639	W	0.468	1.171	1.63
AJ	0.047	0.205	0.456	0.661	W	0.205	0.456	0.66
080013001	1.304	1.835	4.973	6.808	D	1.953	5.210	7.16
080310002	1.125	1.232	3.589	4.821	D	1.634	4.393	6.02
080310027	0.129	0.179	0.488	0.667	D	0.180	0.489	0.66
Wyoming Range	0.058	0.058	0.173	0.231	3-D	0.064	0.186	0.25
Murphy Ridge	0.267	0.207	0.680	0.886	3-D	0.270	0.807	1.07
Badlands	0.149	0.311	0.770	1.081	W	0.324	0.797	1.12
Average	0.377	0.519	1.414	1.933		0.586	1.549	2.13

Pollutant-SO2	SO2 Acceptance	Criteria 1	.5 ppb			Us	ing SD Pos	/Neg
Site	Avg ABS Zero	ABS SD	2*SD+Avg	3*SD =Avg	Frequency	P/N SD	2*SD+Avg	3*SD =Avg
Linn	0.033	0.024	0.080	0.104	D	0.024	0.081	0.105
Clinton	0.216	0.205	0.626	0.831	D	0.246	0.709	0.955
Davenport	0.077	0.070	0.217	0.287	D	0.077	0.231	0.308
Lake Sugema	0.255	0.099	0.452	0.550	D	0.099	0.452	0.550
Muscatine, Greenwood	0.157	0.148	0.454	0.602	D	0.215	0.587	0.801
Muscatine, High School	0.239	0.328	0.894	1.222	D	0.406	1.050	1.456
Muscatine, Musser Park	0.143	0.267	0.678	0.945	D	0.270	0.684	0.954
Sioux City, Neal North	0.188	0.152	0.492	0.645	D	0.169	0.525	0.694
080013001	0.831	0.880	2.660	3.471	D	0.901	2.633	3.533
080310002	0.940	0.915	2.769	3.684	D	0.983	2.905	3.888
080310025	0.371	0.392	1.155	1.546	D	0.468	1.307	1.775
080310026	0.957	1.447	3.851	5.297	D	1.553	4.064	5.618
080410015	0.538	0.629	1.795	2.424	D	0.700	1.938	2.638
CU	0.702	0.462	1.627	2.089	W	0.462	1.627	2.089
Badlands	0.137	0.127	0.390	0.517	W	0.161	0.459	0.621
Average	0.386	0.410	1.209	1.614		0.449	1.283	1.732

Table 6. O3 Zero Data Pollutant-O3	O3 Acceptance	Critorio 1 I	nnh			He	ng SD Pos	Mog
Site	Avg ABS Zero	ABS SD		3*SD +Avg	Frequency		2*SD+Avg	
E. Prov	0.491	0.224	15	1.162		0.414	1.319	1.73
AJ	0.503	0.466		1.900	17.00	0.571	1.645	2.21
Narr	0.084	0.090	0.263	0.353	w	0.090	0.263	0.353
Clinton	0.707	0.511	1.730	2.241	D	0.511	1.730	2.24
Day	1.145	0.897		3.835		0.980	3,105	4.086
Emmetsburg	0.213	0.104	0.422	0.526	300	0.106	0.425	0.533
Lake Ahquabi	0.259	0.189				0.315	0.889	1.204
Lake Sugema	0.555	0.310	200000000000000000000000000000000000000		3100	0.392	1.338	1.730
Pisgah Forestry	0.297	0.113	0.522	0.635	D	0.113	0.522	0.635
Pisgah Harrison	0.631	0.528	200000000000000000000000000000000000000	2.215	- 3169	0.532	1.695	2.22
Scott County	0.225	0.197		0.816		0.223	0.671	0.893
Viking Lake	0.552	0.420	7 - 2 - 2 - 2	1.810	3100	0.589	1.730	2.319
Waverly Airport	0.626	0.143		1.053		0.143	0.911	1.053
AIRS 1	0.289	0.143	0.665	0.853	7724	0.316	0.922	1.23
AIRS 2	0.185	0.100		0.490	D	0.107	0.399	0.50
Batavia	0.774	0.102	1.649	2.086	177	0.437	1.649	2.08
Colerain	1.091	0.457	1.997	2.451	D	0.457	1.997	2.45
Hamilton	0.103	0.455	0.714	1.019	374	0.305	0.714	1.01
Lebanon	0.716	0.303		2.170		0.485	1.685	2.17
Middletown	0.976	0.463		1.434	D	0.463	1.281	1.43
Sycamore	0.579	0.192		2.066	D	0.132	1.570	2.066
Taft	0.716	0.499	10710	2.214	D	0.499	1.715	2.214
080013001	0.622	0.455		2.876		0.495	2.413	3.308
080050002	0.610	0.732	1.979	2.664	D	0.872	2.354	3.22
080050002	0.528	0.751	2.030	2.781	D	0.672	2.354	2.892
080130011	0.526	0.751		1.427	D	0.700	1.021	1.43
080130011	0.191	0.412		1.732	_	0.415	1.416	1.43
080310002	0.276	0.419	1.166	1.612	23	0.500	1.322	1.84
080310014	0.425	1.210		4.056	_	1.255	2.934	4.18
080310025	0.425	0.849			- 3100		2.328	3.187
	0.975	1.161	3.297	3.158 4.458		0.859 1.278	3.531	4.809
080350004	0.863		3.297	4.450	73	10717	3.570	4.924
080410013	1.398	1.215		6.035	D	1.354 2.083	5.565	7.648
080410016					D			
080590002	0.242	0.435	1.113	1.548		0.435	1.113	1.54
080590005	0.701	0.817	2.336	3.153	7100	1.069	2.840	3.90
080590006	0.786	1.067	2.919	3.986	_	1.320	3.427	4.74
080590011	0.913	1.033		4.012	- 2000	1.379	3.671	5.05
080590013	0.654	1.157	2.968	4.124	D	1.325	3.304	4.62
080690011	0.380	0.642		2.305	D	0.688	1.756	2.44
080690012	0.751	0.810	2.370	3.180	D	1.036	2.822	3.85
080691004	0.451	0.625	1.701	2.327	D	0.727	1.904	2.63
081230009	0.178	0.396		1.366	D	0.433	1.044	1.47
Pinedale	0.664	0.664	1.456	1.853	5450	0.644	1.952	2.59
Wyoming Range	2.304	1.224	4.753	5.977	3-D	2.165	6.634	8.79
Murphy Ridge	0.543	0.350	1.243	1.593	3-D	0.521	1.585	2.10
Badlands	0.308	0.466	1.240	1.706		0.525	1.358	1.884
Brookings	0.132	0.342		1.158	170.00	0.362	0.857	1.21
Average	0.585	0.571	1.716	2.282		0.675	1.936	2.61



Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amostarden Hook
Program:	QA Manager
Approval Signature:	Fessica Ward
Program:	IMC Section Manager



REVISION HISTORY

Review date:	Changes made:	Changes made by:
1/22/2019	Minor text edits	E. Vanden Hoek
	Edits to reflect updated AQDBMS reporting interface	
	Added Section 6.3 "Compiling Data Reports"	
	Updated figures	
	Added Acronyms	
5/19/2020	Removed date reference from file name	E. Vanden Hoek
10/26/2021	Minor text edits	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Amoglarden Hook	QA Manager	6/25/2019
Signature	Title	Date
Ferrica Ward	IMC Section Manager	3/1/2021
Signature	Title	Date
Signature	Title	Date
Signature	Title	Date



1.0 PURPOSE

This standard operating procedure (SOP) outlines the steps of producing ambient air quality and meteorological data reports and data dissemination. Reporting includes preparation and distribution of the following report products:

- Weekly reports
- Monthly data reports
- Quarterly data reports
- Annual data reports
- Monthly ozone "hit list"

At the direction of the client, the IMC will also report criteria pollutant, meteorological, and precision and accuracy data to the Environmental Protection Agency's Air Quality System (AQS) database, and handle individual data requests as they are received.

2.0 SUMMARY OF METHOD

Reports will be generated and distributed to meet guidance and schedules as outlined in project QAPPs. A single report (of each selected type) will be prepared for each defined monitoring program. All reports are generated from data stored within ARS' AQDB (Air Quality Database) using a customized reporting interface to export products as specified by the user. Most data reports are generated after the completion of preliminary data validation, as is shown in Figure 5-1. The user will follow the basic steps outlined in Section 6 of this SOP to generate the aforementioned data reports.

3.0 SCOPE

Activities described in this document are performed by members of ARS' Information Management Center, technical assistants and database administrators/programmers. Aforementioned ARS staff members have been appropriately trained to perform the responsibilities associated with their roles as described below.

4.0 ROLES AND RESPONSIBILITIES

Staff positions that have data reporting responsibilities are:

Information Management Section Manager

- Oversee all reporting procedures and provide direction when required.
- Oversee the preparation of the monthly ozone "hit list."
- Submit data to the Environmental Protection Agency's (EPA) Air Quality System (AQS) database.
- Perform a final review of each quarterly report prior to delivery.
- Review final annual data reports for completeness and accuracy.
- Verify that completed annual reports are properly distributed.
- Maintain the required AQS codes for all sites and parameters within the monitoring network within the AQDBMS and in AQS.
- Verify that all data requests are handled in a timely manner.



- Be adequately trained in operating the EPA AQS interface and be familiar with the set of EPA-issued AQS documentation.
- Be responsible for generating and submitting hourly ambient and meteorological data and precision and accuracy data to the EPA AQS on at least a quarterly basis.

IMC Team Lead

- Verify that preliminary and final data validation has been successfully completed for each month.
- Oversee the preparation of the monthly data reports and forward the reports to the client.
- Verify that data validation has been successfully completed for the reporting period for quarterly and annual reports.
- Review draft and final quarterly and annual data reports for completeness and accuracy.
- Forward completed reports to IMC section manager for review.
- Verify that completed reports are properly distributed.
- Oversee all annual reporting preparation and provide direction as necessary.
- Communicate with the client regarding data requests.
- Maintain the required AQS codes for all sites and parameters within the monitoring network within the AQDBMS and in AQS.
- Be adequately trained in operating the EPA AQS interface and be familiar with the set of EPAissued AQS documentation.
- Be responsible for generating and submitting hourly ambient and meteorological data and precision and accuracy data to the EPA AQS on at least a quarterly basis.

Data Analyst/Technician

- Prepare and forward the monthly ozone "hit list" to the client.
- Create monthly, quarterly, and annual data reports.
- Prepare electronic files of validated data for delivery with the quarterly and annual data reports.
- Compile data statistics and prepare plots and graphics for quarterly and annual data reports.
- Handle all data requests.

Technical Assistant

- Assemble and organize the information for quarterly and annual data reports.
- Compile quarterly and annual data reports and forward to the project manager and IMC team lead for review.
- Distribute quarterly and annual reports and associated data to the sponsoring agency and other project personnel as directed.

Database Administrator/Programmer

• The database administrator/programmer shall create custom data summaries, data listings, or graphics, for data requests requiring non-standard output.

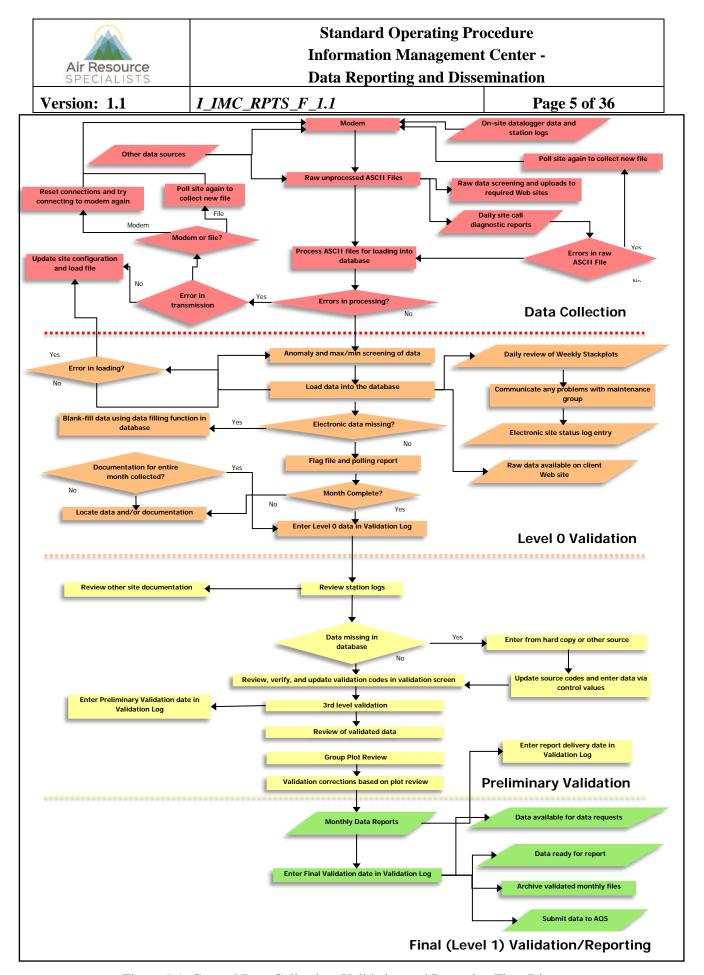


Figure 5-1. General Data Collection, Validation and Reporting Flow Diagram



5.0 REQUIRED EQUIPMENT AND MATERIALS

The IMC requires the following hardware and software for Level 0 validation of ambient air quality and meteorological data:

- IMC hardware:
 - Hardware specifications for IMC servers
 - Hardware specifications for workstations
 - IMC computer support hardware:
 - High-quality laser printer
- IMC AQDBMS software:
 - Oracle Database System
 - AQDBMS custom software:
 - Data validation and reporting software

6.0 PROCEDURES

Monthly, quarterly and annual reports are completed, when specified, in accordance with the provisions defined within a project QAPP. Each report is briefly described below and can be generated following the steps outlined in subsections 6.1 - 6.5. The generation of monthly ozone "hit lists" follows a separate procedure, which is outlined in Section 6.6. Examples of specific data products can be found in this SOP's appendix. Handling data requests and submitting data to the EPA AQS database are discussed in subsequent sections.

<u>Monthly Data Reporting</u> includes generating one data report for an entire monitoring network, or for individual stations within a network, as advised by the client. Data reports may contain the following products:

- Data collection statistics by site for all parameters
- Summary of pollutant data by site
- Summary of selected meteorological data by site
- Time series plots depicting all validated data for the month

<u>Quarterly Data Reporting</u> of ambient air quality and meteorological monitoring includes a discussion of the background of the monitoring program and its objectives, and a discussion of the locations and parameters measured. One quarterly data report for each site is generated for each three-month period or quarter. The monitoring quarters generally follow calendar quarters, but may differ for specific projects. Reports generally include the following products:

- Significant events (collection $\leq 90\%$) for each site
- Collection statistics for all parameters
- Stackplots of hourly averages of all monitored parameters
- Wind roses (for each monitoring height)
- Pollution roses for each monitored air quality parameter
- Summary of gaseous data by site
- Summary of particulate data by site
- Summary of meteorological data by site
- Summary of quality assurance/quality control documentation



Version: 1.1 $I_IMC_RPTS_F_1.1$ Page 7 of 36

<u>Annual Data Reporting</u> of ambient air quality and meteorological monitoring includes generating one data report for an entire network, or for individual stations within a network, as advised by the client. The report may include a discussion of the background of the monitoring program and its objectives, and a discussion of the locations and parameters measured. One annual data report for each site or network is generated for each year of operation. The annual reports generally follow calendar years, but may differ for specific projects. Reports generally include the following products:

- Significant events timeline for each site (collection $\leq 90\%$)
- Collection statistics for all parameters
- Stackplots of hourly averages of all monitored parameters
- Wind roses (for each monitoring height)
- Pollution roses for each monitored air quality parameter
- Summary of gaseous data by site
- Pollutant violation summaries
- Resource injury indices
- Maps displaying pollutant levels at sites within a network
- Bar charts displaying pollutant concentrations
- Summary of particulate data by site
- Summary of meteorological data by site
- Summary of quality assurance/quality control documentation

<u>The Monthly Ozone "Hit List"</u> is a list of site-specific ozone 8-hour averages that exceed the ozone standard (currently 70 ppb). The ozone hit list is generated from Level 0 data at the end of every month.

6.1 VERIFYING PRELIMINARY VALIDATION STATUS

Before a data report can be generated, Preliminary data validation must be complete. The validation status of each site is tracked in the AQDBMS Data Validation Log (see Figure 6-1).

The Data Validation Log is used to track the completion of each major step of the validation process. The master record logs the initials of the IMC staff member completing each validation step and when the step occurred. The Comments Table logs comments regarding data validation. Most of the output programs query the Data Validation Log so the correct level of validation can be applied to the output. To use the Data Validation Log:

- Select **Logs-> Data Validation Log** from the AQ and Met Processing frame.
- Select a *site* from the Site drop-down box. If no records for the selected site exist, a "Site not Found" message is displayed. Click **OK**. Otherwise, the most recent Master Table record and related comments for the selected site are displayed.
- Select a different *month* and/or *year* from the drop-down list boxes to display previous month's records for the site.
- Records can be added as usual.



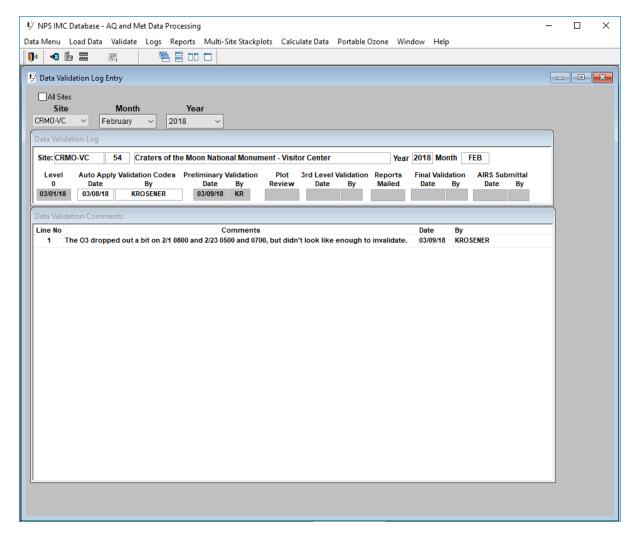


Figure 6-1. The Data Validation Log.

6.2 GENERATING REPORT PRODUCTS

First, determine the specific contents needed for the report. This is dependent upon the type of report desired and the project for which it is being generated. Refer to the project's QAPP for guidance on required report products.



6.2.1 STANDARD REPORT PRODUCTS

The Reports interface of the AQDBMS provides a single interface for producing various types of output products. The initial display of the reports interface is shown in Figure 6-2. A tab control is used to help the user select the specific input required for the selected product. The content of each tab updates dynamically to reflect the specific options available for the selected product.

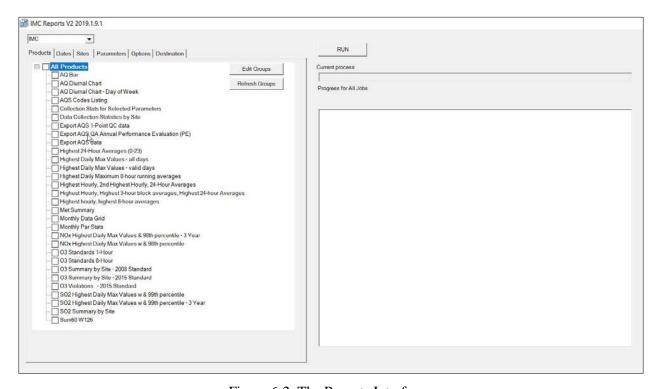


Figure 6-2. The Reports Interface.

To use the Reports interface:

- Open the reporting interface.
- Select which database to connect to (IMC or AQDB).
- Select a *product* to generate from the list displayed on the **Products** tab.
- Click on each *enabled tab* of the tab control (right side of screen) to input the required information and select *options* specific to the selected product.
- Click **Run** to run the job immediately.

The tab control on the right side of the Reports interface has six tab screens. Access to each screen is updated when the user selects a product in the Output Products list. If the tab is disabled, its content does not relate to the selected product. The tab screens are discussed below:

<u>The Dates Tab</u> displays one or more fields for the user to input the desired time period of data to be included in the output product. Usually, there are Start Date and End Date fields that require dates in mm/dd/yyyy format. Other products may need only a year to be entered. Figure 6-3 shows the Dates tab screen.



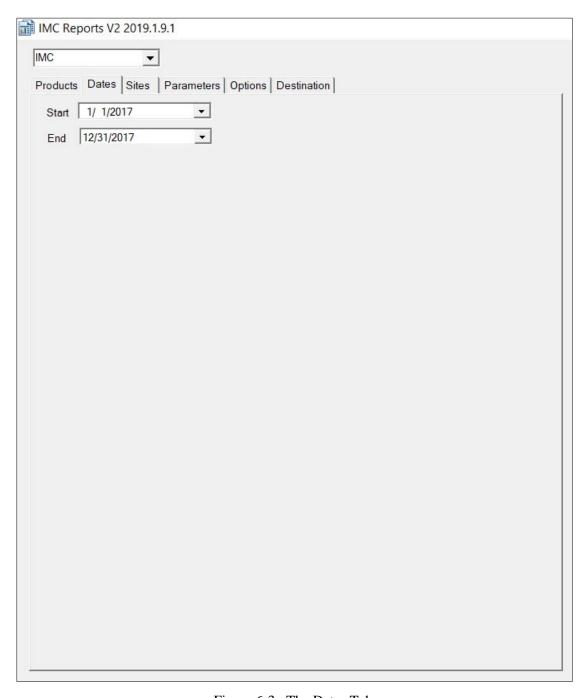


Figure 6-3. The Dates Tab.



<u>The Sites Tab</u> displays a tree view of site groups as configured. Groups and/or individual sites can be selected to be included in the output job. Figure 6-4 shows the Sites tab screen.

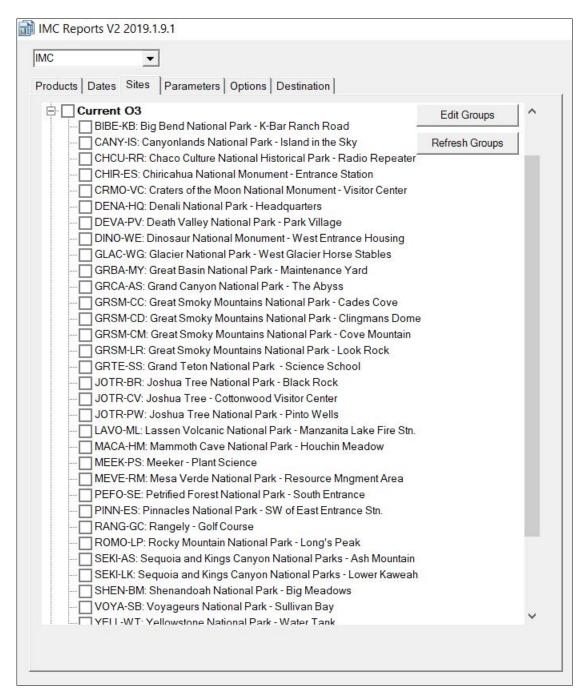


Figure 6-4. The Sites Tab.



<u>The Parameters Tab</u> displays a list of all parameters as shown in Figure 6-5. The list can be filtered for only the parameters available at the selected site for the selected dates. The user can use this list to select which parameters to include in the report product.

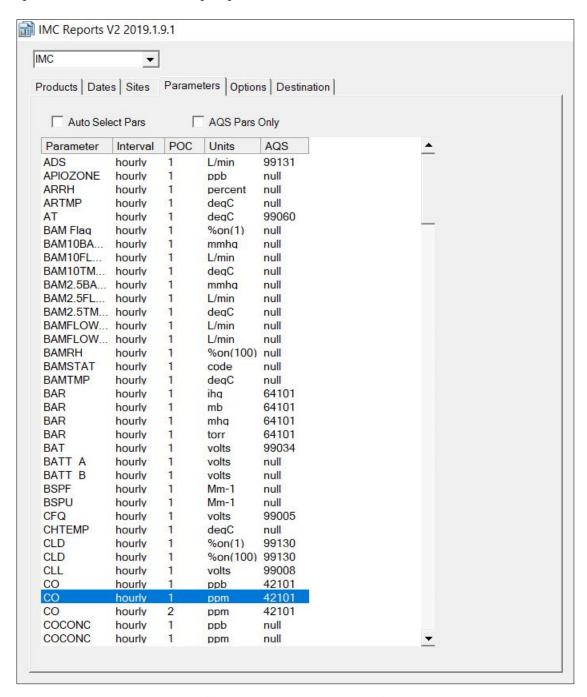


Figure 6-5. The Parameters Tab.



<u>The Options Tab</u> displays additional options for the selected product. An example of the Options tab when the "Data Collection Statistics – Selected Parameters" product is selected is shown in Figure 6-6. Options may include the following:

- Convert units to a standard reporting unit.
- Display the date the product was generated in the footer.
- Include a table or figure number.
- Number of values to report.

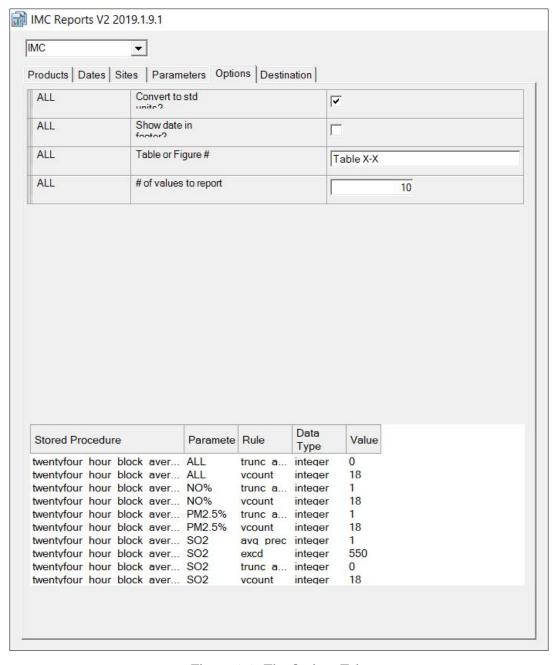


Figure 6-6. The Options Tab.



<u>The Destinations Tab</u> displays options on the type of output to produce as shown in Figure 6-7. This tab updates dynamically depending on the product selected. Only the possible options for the selected product are enabled. More than one option can be selected. Destination options are:

- Output to screen. This option causes the output generator to pause after each product has been
 created and display the product on the screen before going onto the next. Click the **Print**button to send the output product to the printer. Click the **Continue** button to close the onscreen display.
- Output to printer. This option sends the output directly to the currently selected printer.
- Output to PDF file. This option uses the Adobe Portable Document File (PDF) Writer to create PDF files of the output. When the checkbox is selected, an input field displays prompting the user to enter a destination folder for the generated PDF files.
- Output to text file. This option writes the output to ASCII text files. When the checkbox is selected, an input field displays prompting the user to enter a destination folder for the text files.
- Output to designer. This option causes the report product to open in the designer view where the user then has the ability to make formatting changes such as to the margins or the width of a field in a table.

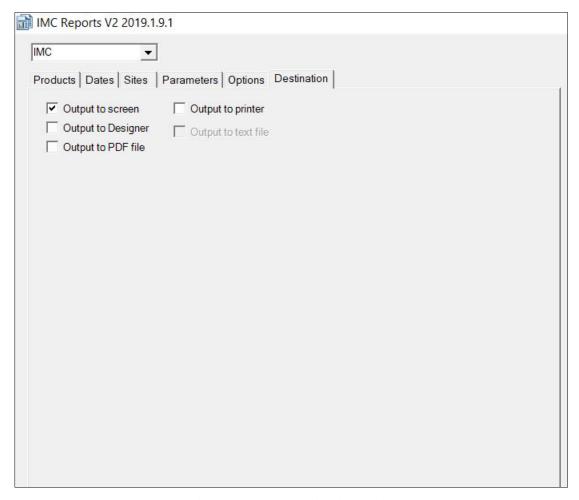


Figure 6-7. The Destinations Tab.



6.2.2 GENERATING REPORT MAPS (GPMP Annual Report only)

Maps are generated by importing the latitude and longitude coordinates of each site from the AQDBMS Site Configuration Table into MapViewer mapping software. The site locations are plotted on a map of the United States along with their corresponding values that are being summarized on the map.

6.2.3 AQDBMS GRAPHICS PRODUCTS

Four programs are available to create graphical representations of AQDBMS data directly from the database. The AQDBMS graphics programs provide the following common features:

- Execution directly from the AQDBMS or the Windows desktop
- Single-site plot vs. submit file option to create multiple-site plots
- Printer destination and setup selection
- Start and end date selection
- Monthly, quarterly, and annual plots (except One-Year and Three-Year Summary plots)
- Plot title customization
- Plotting scale adjustment
- Force Final Validation footnote for historical data
- Automatic printing option
- Windows metafile output

6.2.3.1 Description of AODBMS Products

- A Rose Plot summarizes the relationship between wind speed or a user-selected pollutant parameter in a standard wind rose.
- The Three-Year Summary Plot summarizes user-selected pollutant parameters in a bar chart that compares the second highest 1-hour average on a monthly basis.
- The Diurnal Plot summarizes user-selected pollutant parameters in a line graph that bins the values by time of day.
- A Summary by Month Plot summarizes user-selected pollutant parameters in a bar chart that compares highest hourly averages, highest 8-hour or 24-hour averages, and monthly averages by month.

These graphics products query data directly from the AQDBMS. Options unique to each of these products are described in the subsections following this.

6.2.3.1.1 Creating Plots From the AQDBMS Graphics Programs

The AQDBMS graphics programs may be run directly from a Windows desktop icon. To create a plot:

- Double-click the *icon* for the desired graphics product on the Windows desktop.
- Select a *site* from the Select Site drop-down list box.
- Enter the *start and end dates* for the period to be plotted in the Start and End boxes.
- Click the **Get Parameter List** button. The program retrieves a parameter code list for the selected site/period.
- Select the *parameter* to be plotted from the Available Parameter List drop-down list box.



- Select applicable *options*. Each type of plot has one or more options that can be changed.
- To print the plot automatically, click the **AutoPrint** checkbox.
- Click the **Draw Plot** button. The program retrieves and plots the data.
- If needed, modify the default graph scaling values, then click the **Redraw** button.
- Click the **Print** button to print the plot.

6.2.3.1.2 Creating Plots for Multiple Sites from the AQDBMS Graphics Programs

Plots can be created for multiple sites/parameters for the same time period. To create multiple plots in a single run, a submit file containing a list of the site/parameters to be plotted is created in advance. The sites/parameters included in a submit file will be plotted with common options. Sites with parameters that do not use common options – such as a scaling change – must be run in a single site mode. Create separate submit files for each of the graphics products.

To create a submit file:

- Open a new file in a text file editor such as Windows Notepad (do not use a word processor such as Microsoft Word).
- On the first line of this file:
 - Type a four-character *site abbreviation* followed by a comma <,>.
 - Type a parameter abbreviation followed by a hyphen <-> and a comma <,>.
 - Type a **Y** followed by a comma <,>.
 - Type three more *commas*, then press **Enter**>. For example, type **BIBE,O3-4,Y,,,,** to plot ozone data for Big Bend National Park.
- Repeat the above step for each combination of site/parameter that you want to include in the batch of plots.
- Select **Save As** from the File menu. Save the file in the folder and with the filename of your choice.

To create plots for multiple sites:

- Double-click the *icon* for the desired graphics product on the Windows desktop.
- To print to pdf (or to create pdfs):
 - Under the options box, choose **AutoPDF**.
 - Select the desired pdf *destination*.
 - Enter the *start and end dates* for the period to be plotted in the Start and End boxes.
 - Select applicable *options*. Each type of plot has one or more options that can be changed.
 - To not automatically print the plots, click the AutoPrint checkbox to deselect the auto printing feature.
 - From the File menu, select **Run a Submit File**.
 - Select the *submit file* you previously created and saved from the File-open dialogue box and click **OK**.
 - Click Print.



6.3 COMPILING DATA REPORTS

Monthly Data Reports

- A cover page is generated and saved as a .pdf file.
- Data products are exported as .pdf files from the AQDBMS.
- The cover page and data products are merged in Adobe Acrobat to compile the final report.

Quarterly Data Reports

- A word document template is utilized for most quarterly reports. A Technical Assistant will
 prepare word documents by updating the reporting period and making any other necessary
 changes to the text, tables and figures associated with parameter or instrumentation changes at
 monitoring sites, or the addition/removal of sites within a monitoring network at the discretion of
 the IMC Team Lead.
- A Data Analyst will update the word document to communicate significant events via an Operational Summary and check the entire document for accuracy.
- Data products are exported as .pdf files from the AQDBMS.
- The cover page and data products are merged in Adobe Acrobat to compile the final report.
- The Technical Assistant will proofread the document for spelling, grammar and formatting issues and make any necessary corrections. The document will be saved as a .pdf file and all data products will be appended. Page numbers will be added and the data summary will be submitted to a Data Analyst for review.

Annual Data Reports

- A word document template is utilized for most annual reports. A Technical Assistant will prepare
 word documents by updating the reporting period and making any other necessary changes to the
 text, tables and figures associated with parameter or instrumentation changes at monitoring sites,
 or the addition/removal of sites within a monitoring network at the discretion of the IMC Team
 Lead.
- A Data Analyst will update the word document to communicate significant events via an Operational Summary and check the entire document for accuracy.
- Data products are exported as .pdf files from the AQDBMS.
- The cover page and data products are merged in Adobe Acrobat to compile the final report.
- The Technical Assistant will proofread the document for spelling, grammar and formatting issues and make any necessary corrections. The document will be saved as a .pdf file and all data products will be appended. Page numbers will be added and the data summary will be submitted to a Data Analyst for review.

6.4 REVIEWING DATA REPORTS

Data summary reports are reviewed by multiple IMC staff or project-related personnel. If errors are found, corrections are made and the affected report contents are regenerated.



6.5 CORRECTING DATA REPORTS

Corrections are made by regenerating products as needed until all products are correct. Products that have been regenerated are given to the Technical Assistant to replace in the final report.

6.6 DISTRIBUTING DATA REPORTS

Once the reports have been compiled, assembled, and reviewed they are ready for distribution. Copies are distributed as designated by sponsoring organization personnel. Copies may be hard copy or electronic and delivered on CD or via an upload process. An electronic copy is also maintained by the project manager on the ARS network.

Where required by the sponsoring agency, a digital copy of all validated data (and also raw data if requested) will be delivered in conjunction with the reports. The data will be provided electronically unless another media is requested by the sponsoring agency.

6.7 GENERATING THE MONTHLY OZONE HIT LIST (GPMP ONLY)

The monthly ozone "hit list" is a list of site-specific ozone 8-hour averages greater than the standard (currently 70 ppb). The ozone hit list is generated from Level 0 data at the end of every month. The monthly ozone hit list is distributed by e-mail to the client by the 5th of the month.

Since the data have not yet been validated prior to delivering the report, the data analyst/technicians generate and review a list of high values to identify and exclude values recorded during obvious non-ozone events such as daily zero/span calibrations. To generate the ozone hit list, launch the IMC application:

- From the Reports menu, select **Episodes with 1-Hour Ozone Concentrations** ≥ **100** ppb and > **124** ppb.
 - Under the Dates tab, enter the *month* that just passed.
 - Under the Sites tab, select **Current IMC Sites**.
 - Under the Options tab, leave the defaults at *Validation Table* and *Place groups/sites* on one report.
 - Under the Output tab, select **Output to PDF File**.
- Review the report and check that all values in exceedance are real values and not calibrations, instrument warm-ups, or other problem. This is determined by viewing stackplots and looking at O3 and O3CAL values together in the validation area of the database. If there is an invalid exceedance, invalidate the hour(s) in the database temporarily with a "TI" (Temporarily Invalid) code.
- Run the report again. Double-check that all invalid values have been removed.
- Repeat the above three steps with the report **Episodes with 8-Hour Average Ozone** Concentrations > 70 ppb.
- Run the report **Ozone Hit List**. Direct the output to a text file on the network.
- Enter the values from the Ozone Hit List report into the .csv file on the network. Update any changes to previous months that may have occurred since the last revision.
- Incorporate values for client requested state-operated sites by exporting ozone data from AirNow.
- E-mail the .csv file that lists the ozone exceedances to the client.



• Continue updates at the beginning of each month until all data are final through the end of the year.

6.8 DATA REQUESTS

Data requests are received by the client or IMC and forwarded to the data analyst/technician to fill. The following subsections detail the steps taken to complete data requests.

6.8.1 THE DATA RETRIEVAL WEB SITE

Most requesters are directed to the project-specific data request Web site, where they can retrieve the data they need. Many data requests are filled this way. Non-standard methods, including download via FTP site, transmit via e-mail, or delivery via CD, are used on a case-by-case basis, depending on the nature of the request.

6.8.2 AUTHORIZATION OF DATA REQUESTS

Data requests that can be handled through the standard output interface require only that the client be advised. Some data requests, for example those made via the NPS ARD, have an implied authorization. The client must authorize each non-standard data request before processing the request. Otherwise, details of the data request are forwarded to the client for authorization.

Some data requests can be unusually complex or require large volumes of data or non-standard output. In these cases, the IMC section manager must estimate the amount of time and materials needed to fill the request and communicate this information to the client. Doing so will allow the client to judge if filling the request is an appropriate use of the data analyst/technicians' time or if the scope of the request needs to be negotiated with the requestor.

6.8.3 GENERATING DATA FILES FOR DATA REQUESTS

Data requests that are not processed through the Data Retrieval Web site are made by the data analyst/technician via the reporting interface following the same steps that are used to generate report products. See section 6.2 for detailed instructions on generating data files.

6.8.4 OTHER TYPES OF DATA REQUESTS

Some data requests may include requests for standard monthly or annual report tables or plots. Standard output can be generated by the reporting interface application at any time. Data requests may also include requests for custom data summaries or lists meeting certain criteria or graphics. In these cases, the data analyst/technicians work with the database administrator/programmer to generate the necessary output.

6.8.5 DELIVERING DATA REQUESTS

Data requests are delivered in one of the following ways depending on the volume of data and/or how the recipients want to receive the data:

- Downloaded by the recipient from the ARS FTP site.
- Transmitted via an e-mail attachment.
- Written to CD-ROM and mailed.



If the data files are to be downloaded from the ARS FTP site:

- The files are uploaded to the site.
- An-e-mail message is sent, which includes instructions for downloading the files.
- The files are removed from the FTP site after it is confirmed that the recipient has successfully retrieved them.

If the data files are transmitted via an e-mail attachment:

• The data file(s) are attached to the e-mail message and the message is sent.

If data files are written to CD:

- The data analyst/technician copies the files to the appropriate media and labels each piece as to its
 contents.
- The data analyst/technician prepares a cover letter and the package is sent first class mail unless directed otherwise by the client.

6.9 SUBMITTING DATA TO THE EPA AQS DATABASE

6.9.1 COMMUNICATIONS REQUIREMENTS

Submitting data to AQS requires connecting directly to AQS by accessing the Internet using DSL, cable, T1, or other high-speed connection.

6.9.2 EPA AQS TRAINING AND DOCUMENTATION

The EPA provides regularly scheduled training sessions on the EPA AQS. The IMC manager and/or IMC Team Lead will attend training sessions as needed to keep skills and knowledge current. In addition, the IMC holds a complete set of EPA issued documentation on AQS. The IMC manager and/or IMC Team Lead is familiar with and will use this documentation as a supplement to this SOP and when working within AQS.

6.9.3 METHODS

Hourly average ambient air quality and meteorological data at the Final validation level are submitted to AQS on a regular basis. Precision data from criteria pollutant analyzer precision checks and accuracy data from external audits of criteria pollutant analyzers are submitted as needed.

The steps required to submit data to the EPA AQS database are:

- Create and verify the accuracy of AQS transaction files for hourly average ambient air quality and meteorological data.
- Create and verify the accuracy of AQS transaction files for precision data from criteria pollutant analyzer precision checks.
- Create and verify the accuracy of AQS transaction files for accuracy data from audit reports on criteria pollutant analyzers.



- Transfer the files to AQS using ENSC (Exchange Network Services Center).
- Load data into the AQS database, successfully run the AQS statistical analysis programs, and post data to the AQS database (this is done automatically by the AQS system once a file is successfully transferred).

The following subsections provide detailed steps to complete data submittal to AQS. You may also refer to the *Air Quality System User Guide* (EPA, 2006) for comprehensive instructions.

6.9.3.1 GENERATING AQS FILES FROM THE AQDBMS

6.9.3.1.1 Hourly Average Files

Hourly average ambient air quality and meteorological data must be formatted as AQS Type RD transactions to be submitted to AQS. A program in the AQDBMS generates Type RD transaction files.

To generate transaction Type RD AQS files:

- From the reporting interface, select either **AQDB** or **IMC** from the drop-down menu depending on which database the desired sites reside within.
- Under the **Products** tab, select **Export AQS data**.
- Select the *sites*, *parameters* (defaults to select all parameters with AQS codes), and *dates* of the data set to use.
- Under the **Destination** tab, select **Output to text file**.
- Click on **text file folder** to select a path to save the file on the network and enter the desired file name.
- Click the **Run** button.

Notes:

- The program looks up each selected site in the Site Configuration Table. This is where the AQS site code (state, county, and site number) is stored. If this information is not filled in, a message is displayed and that site will not be written to the AQS data file. If the information is wrong, problems will occur in AQS.
- If a site does not exist for the entire period that was selected, only the period where a record exists in the database will be written to the file (i.e., nothing will be written for the times when there are no records). If a record does exist, however, even if it's coded NA, it will be written to the file. Likewise, if a parameter is chosen and a site does not have that monitor, then that parameter will be skipped.
- Each parameter's associated AQS code, method code, and POC code is defined in the Parameter Codes Table, under *table maintenance*.



6.9.3.1.2 1-Point AQS Files

The routine precision (1-point QC) checks conducted on criteria pollutant instruments at sites are submitted to AQS as QA transactions. A product in the reporting interface generates QA transaction files.

To generate transaction Type QA AQS files:

- From the reporting interface, select either **AQDB** or **IMC** from the drop-down menu depending on which database the desired site resides within.
- Under the **Products** tab, select **Export AQS 1-Point QC data**.
- Select the *sites*, *parameters*, and *dates* of the data set to use.
- Under the **Destination** tab, select **Output to text file**.
- Click on **text file folder** to select a path to save the file on the network and enter the desired file name.
- Click the **Run** button.

6.9.3.1.3 Annual PE AQS Files

Data from audits conducted on criteria pollutant analyzers at sites are submitted to AQS as QA transactions. A program in the AQDBMS generates QA transaction files.

To generate transaction Type QA AQS files:

- From the reporting interface, select either **AQDB** or **IMC** from the drop-down menu depending on which database the desired site resides within.
- Under the **Products** tab, select **Export AQS QA Annual Performance Evaluation (PE)**.
- Select the *sites*, *parameters*, and *dates* of the data set to use.
- Under the **Destination** tab, select **Output to text file**.
- Click on **text file folder** to select a path to save the file on the network and enter the desired file name.
- Click the **Run** button.

6.9.3.2 TRANSFERRING AND POSTING DATA TO AQS VIA ENSC

Once the AQS data file is generated and deemed accurate by the IMC manager or IMC Team Lead, it is ready to be uploaded to the AQS database. Files are transferred using the program *ENSC*. To transfer files:

- Log in to your ENSC account on any high-speed Internet connection, using your current ID and password, at https://enservices.epa.gov/login.aspx.
- Select the 'Exchange Network Services' tab. Make sure the 'send information' option is selected and click 'continue'.
- Click on 'Browse Services Directory' and select the 'Send Info' option next to 'AQS' in the service transaction column. At this point the web site will confirm the selection you have made. Select 'Continue'.
- Using the 'Browse' button, select the file to be uploaded to AOS and click 'Continue'.
- A form will display; select the appropriate screening group, file type, final processing step, and whether or not you'd like the processing to stop if an error occurs. Click 'Continue'.
- Enter your e-mail address to be notified when the file has transferred and the records have posted to AQS.



• Select 'Continue' and then select 'send data'.

The system will send an e-mail confirming that the files have been successfully transferred to AQS. The AQS system automatically processes the file and posts the records. When this process is complete you will receive an e-mail from AQS summarizing the processing results (see Figure 6-8). If all records post successfully there is no need to login to AQS.

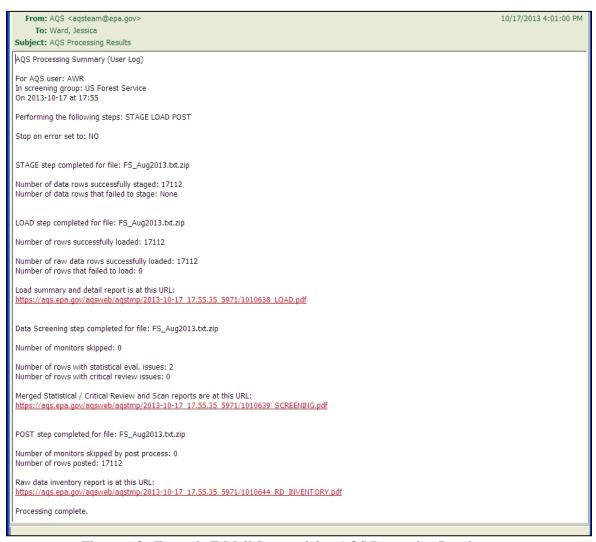


Figure 6-8. Example E-Mail Summarizing AQS Processing Results.

6.9.3.3 MANUALLY POSTING AND CORRECTING RECORDS IN AQS

If the AQS Processing Summary e-mail shows that records failed to stage, load or post, the records will need to be manually processed or corrected in the AQS system.

6.9.3.3.1 Loading Records into AQS

• Log in to your AQS account on any high-speed Internet connection.



- Enter your current *ID* and *password*, and *aqsprod* for database.
- Logging in will automatically take you to **Session.** Highlight the appropriate *screening group*, press **OK**, and then go to the Batch menu.
- Under the Batch Load tab, highlight the appropriate *file* from the list.

The buttons under the process control section of the batch window can be used to manually process a file in AQS. Under the Batch Load tab, highlight the appropriate *file* from the History and Status list and click **Load File**. When the file has loaded, the process status will display 'Load Completed'. Select the **Stat CR Report** button. Again, when the process is complete the process status will indicate this by displaying 'Stat CR Completed'. The final step is to select the **Post File** button. When the records are done posting, the process status will show 'Post Completed'.

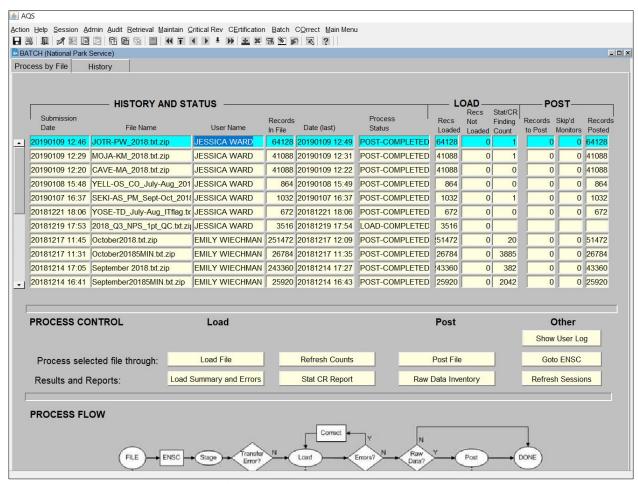


Figure 6-9. Batch Screen in AQS.

6.9.3.3.2 Correcting Records in AQS

The number of records that load and the number of records that fail to load will display under the load portion of the batch window. If records fail to load the following steps should be followed to correct the records and to ensure that they post successfully:



- Select 'Correct' from the main menu and then select the type of transaction record that you are attempting to correct. Next select the 'execute query' button. The query will return a list of all records that failed to load. (see figure 6-10) The error message at the bottom of the window will describe the problem with each record. Correct each record and then select the 'save' button.
- Return to the batch window and manually process the records using the process described above.
 If there are still errors, continue to make corrections until the data load completely without errors.

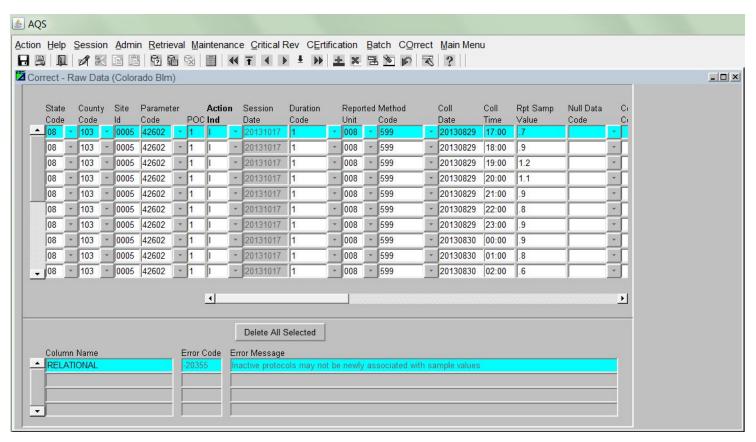


Figure 6-10. Correct Screen in AQS.

When complete, go to the Batch Reports tab, and click on **Raw Data Inventory**. This will provide you with a report of all posted data – keep this report for future reference. This report only works for raw data (not precision or accuracy data).



7.0 REFERENCES

Air Resource Specialists, Inc. (ARS), 2012, Air Quality Data Base Management System (AQDBMS) User's Guide.

Environmental Protection Agency (EPA), Air Quality System User Guide (Version 1.0.0, July 31, 2013).

https://www.epa.gov/aqs/aqs-users-guide-0

8.0 DEFINITIONS AND ACRONYMS

AQDB Air Quality Database

AQDBMS Air Quality Database Management System

AQS Air Quality System
ARS Air Resource Specialists

ASCII American Standard Code for Information Interchange

CD Compact Disc

DSL Digital Subscriber Line

ENSC Exchange Network Services Center EPA Environmental Protection Agency

FTP File Transfer Protocol

GPMP Gaseous Pollutant Monitoring Program IMC Information Management Center

NPS ARD National Park Service Air Resources Division

PDF Portable Document Format POC Parameter of Occurrence

QA Quality Assurance

QAPP Quality Assurance Project Plan

QC Quality Control

SOP Standard Operating Procedure



APPENDIX

Report Products

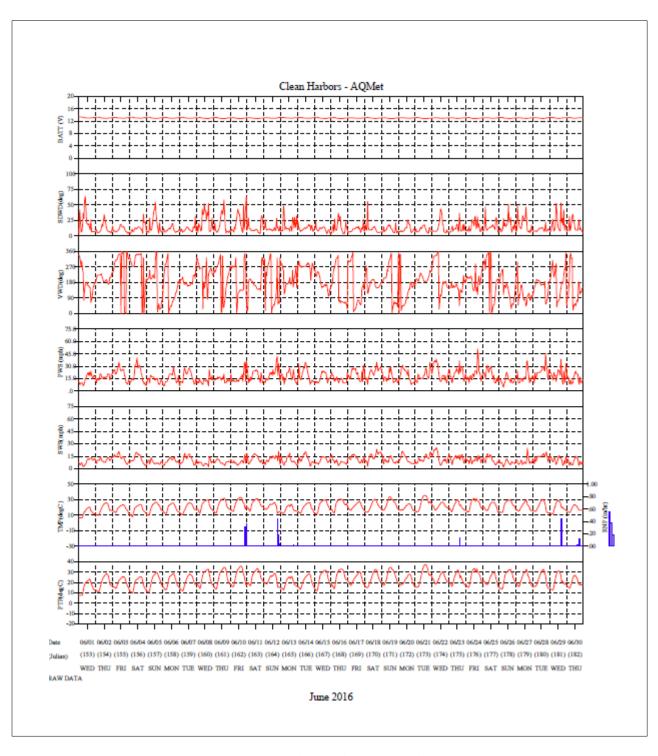


Data Collections Statistics by Site 06/01/2016 - 06/30/2016 National Park Service Gaseous Pollutant Monitoring Program																
									Parame	ter Code						
National Park Unit	Site Name		O3 valld ⁴ ⁹		SO2Add % valld	CO % valld*	NOx % valid	PM2.5 % valid*	PM10 % valid*	VWD % valid*	SWS % valld*	TMP % valid*	RH % valid*	RNF % valid*	SOL % valid*	FLOW % valle
Stones River	Beasley Fleid		91.4	_	_	_	_	_	_	_	91.4	91.4	91.4	91.4	91.4	_
Theodore Roosevelt	Painted Cany, VC		_	_	_	_	_	_	_	100.0	100.0	96.5	100.0	100.0	100.0	99.9
Voyageurs	Sullivan Bay		25.1	_	_	_	_	_	_	10.3	100.0	100.0	100.0	100.0	0.0	99.6
Wind Cave	Visitor Center	_	_	_	_	_	_	_	_	92.1	92.1	99.7	99.7	99.4	99.7	99.2
Yellowstone	Old Faithful Snow Lodge		_	_	_	88.3	_	7.0	_	99.0	99.0	100.0	100.0	_	_	_
Yellowstone	Water Tank		98.3	_	_	_	_	_	_	98.8	98.8	98.8	99.4	98.5	98.8	99.2
Yellowstone	West Entrance		_	_	_	81.9	81.5	97.8	_	99.4	99.4	100.0	100.0	_	_	_
Yosemite	Turtleback Dome		99.4	_	_	_	_	_	_	99.9	99.9	100.0	100.0	_	100.0	99.6
Zion	Daiton's Wash		99.7	_	_	_	_		_	100.0	100.0	100.0	_	99.6	100.0	_
Average Network Data Col	lection		91.1	78.0	95.8	77.3	91.9	84.7	92.8	95.4	97.9	97.4	97.1	95.4	95.8	97.4
Kev:						Perform	nce Goal	5:								
NOX = Oxides of Nitrogen TMP = Ambient Temperature SO2 = Sulfur Dioxide PM2.5 = Particulate Matter 10 CO = Carbon Monoxide VWD = Vector Wind Direction SWS = Scalar Wind Speed FLOW = Filter Pack Flow Rate																
1. Percent valid can be less than 100% due to calibrations, routine maintenance, power failures, audits or other circumstances where the instrument was not available to collect data. For example, automatic zeros and spans are performed daily on most ambient gas analyzers; therefore, no ambient gas data can be collected during this time. As a result, the maximum percent valid for ambient gas data typically cannot be greater than 95.8. Percent valid can also be less than 100% due to influencing factors such as instrument error, operator error, timing problems, flow issues, and other factors that affect instrument operation.																
	85% - 100% data recovery 75% - 84.9% data recovery 60% - 74.9% data recovery 0% - 59.9% data recovery															

Example Data Collection Statistics by Site for All Parameters.

Summary of Ozone Data by Site 06/01/2016 - 06/30/2016 National Park Service Gaseous Pollutant Monitoring Program 4 Highest Daily Maximum 8-Hour Average Concentrations' (ppb) Highest Daily Maximum 1-Hour Average Concentrations (ppb) 4th # of Days with 8-Hour Average O3 Highest Values > 70 ppb² 1st 2nd National Park Unit Site Name 1st Highest Highest Highest Highest Big Bend 55 K-Bar Ranch Road 64 61 60 67 Canyonlands Island in the Sky Chiricahua Entrance Station 69 Death Valley Park Village 63 68 67 66 Glacier Great Smoky Mountains West Glacler Horse Stables Clingmans Dome 69 65 61 61 93 Manzanita Lake Fire Stn. Lassen Volcanic 59 56 53 53 64 Pinnacles SW of East Entrance Stn. 65 62 Rocky Mountain Long's Peak Sequola and Kings Canyon Sequola and Kings Canyon Ash Mountain 86 22 108 Lower Kaweah 80 101 Yosemite Zion Turtleback Dome Dalton's Wash 62 62 'The primary and secondary National Ambient Air Quality Standard for ozone is 0.070 ppm over an 8-hour period. (Attainment of the primary standard is reached if the annual fourth highest daily maximum 8-hour ozone concentration, averaged over three years, does not exceed 0.070 ppm, 70 ppb, or 137 μg/m².) (40 CFR 50.10 with reference to Appendix D and I.) An exceedance of the National Ambient Air Quality Standard for ozone occurs when an 8-hour average ozone conentration exceeds 0.075 ppm, 75 ppb, or 147µg/m². (40 CFR 50.10 with reference to Appendix D and I.)







		nary of Selected M 08/01/2013 rk Service Gaseous	- 08/31/	2013	-				
National Park Unit	Site Name	Wind Speed (Scalar) (m/s)		ient Tempe (degrees C		Re	lative Humi (%)	idity	Precipitation (mm)
		Average	Average	Maximum	Minimum	Average	Maximum	Minimum	Accumulated during period
Sequoia and Kings Canyon	Ash Mountain	3.1	26.9	35.9	17.2	32	62	15	3.6
Sequoia and Kings Canyon	Lower Kaweah	2.0	18.2	26.3	9.9	45	83	22	4.3
Shenandoah	Big Meadows	1.3	16.6	23.6	7.9	83	95	56	130.6
Theodore Roosevelt	Painted Cany. VC	4.6	21.2	34.1	10.5	62	99	18	25.8
Voyageurs	Sullivan Bay	23	19.2	32.3	8.4	73	100	32	58.1
Welden - Colorado	Chandler Ranch	24	14.5	27.1	0.2	62	98	12	_
Wind Cave	Visitor Center	3.7	22.1	32.7	13.0	58	95	20	1.6
Yellowstone	Old Faithful Snow Lodge	1.7	15.2	27.9	0.6	50	97	9	_
Yellowstone	Water Tank	1.7	14.8	24.7	6.8	53	98	8	21.7
Yosemite	Turtleback Dome	4.3	20.5	29.1	12.0	31	56	11	_
Zion	Delton's Wesh	4.0	27.0	37.0	18.5	_		_	_

Example Summary of Selected Meteorological Data by Site.



Data Collection Statistics Big Bend National Park

Final Validation 06/01/2016 - 06/30/2016

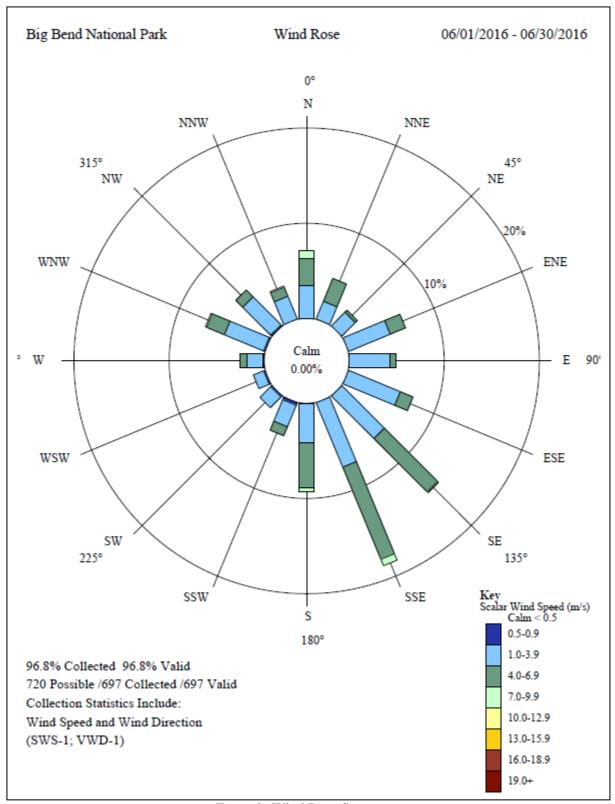
		Par	Da	ta Recov	very	Valid	Data
Parameter	Interval		No. Possible	No. Collected	% Collected	No. Valid	% Valid
Ozone Analyzer	hourly	O3	720	693	96.3	690	95.8
Relative Humidity	hourly	RH	720	700	97.2	700	97.2
Precipitation	hourly	RNF	720	700	97.2	700	97.2
Standard Deviation for Wind Direction	hourly	SDWD	720	697	96.8	697	96.8
Solar Radiation	hourly	SOL	720	700	97.2	700	97.2
Scalar Wind Speed	hourly	sws	720	697	96.8	697	96.8
Ambient Temperature	hourly	TMP	720	700	97.2	700	97.2
Vector Wind Direction	hourly	VWD	720	697	96.8	697	96.8
Vector Wind Speed	hourly	VWS	720	697	96.8	697	96.8

Note: The percent valid is calculated against the number possible.

Automatic zeros and spans are performed daily on most ambient gas analyzers and ambient data can only be reported if the duration of these events is less than 25% of the hour. As a result, the maximum percent valid is generally less than 100%.

Example Collection Statistics Summary.





Example Wind Rose Summary.



Summary of Selected Meteorological Data Big Bend National Park

Final Validation 06/01/2016 - 06/30/2016

Parameter	Value	Units	Number	Std Dev
SCALAR WIND SPEED	1			
Average	3.7	m/s	697	1.5
Maximum	9.6	m/s		
Percent calm = 0.00				
AMBIENT TEMPERATURE				
Average	27.9	degC	700	5.3
Maximum	41.3	degC		
Minimum	15.9	degC		
RELATIVE HUMIDITY				
Average	38	percent	700	19
Maximum	90	percent		
Minimum	1	percent		
PRECIPITATION (Rainfall or Snow melt)				
Average non-zero rate	1.1	mm/hr	15	1.3
Maximum non-zero rate	4.5	mm/hr		
Minimum non-zero rate	.1	mm/hr		
Accumulated during period	17.1	mm		
SOLAR RADIATION				
Average Daily Total	26,254,899	joules/m2day	26	4,126,960
Maximum Daily Total	31,613,612	joules/m2day		
Minimum Daily Total	19,373,648	joules/m2day		

Note: Calms are included in the average scalar wind speed and are defined as winds less than 0.5 m/s (1.0 mph).

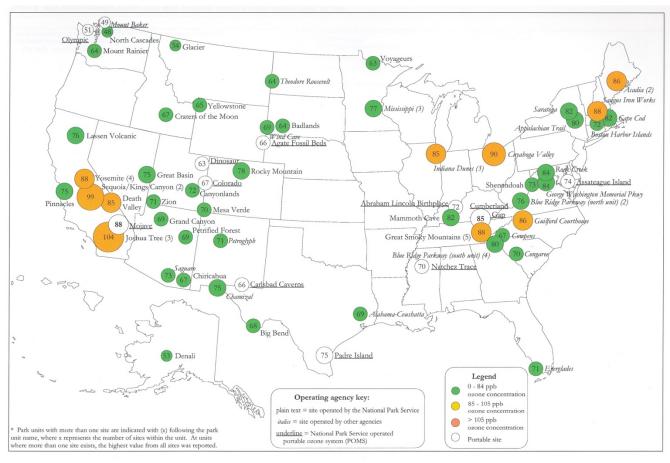
Solar radiation terms are based on the calculation of the total amount of solar energy incident on a unit area during each day. The maximum and minimum daily totals are selected from the list of daily totals. The totals for all days are then added and divided by the number of days to yield the average daily total. Only days with 24 valid values are included in these statistics.

NA indicates instrument not available.



National Park Unit	Site Name	Valid Number of Days	1 st Highest	2 nd Highest	3 rd Highest	4 th Highest ^a	5 th Highest	# Days with 8-Hour Average O ₃ Values ≥76 ppb ^a
Sites operated by the Nati	onal Park Service (Gaseous F	Pollutant Monito	ring Program	1)				
Big Bend	K-Bar Ranch Road	349	69	68	68	67	67	0
Canyonlands	Island in the Sky	364	79	77	74	72	72	2
Chiricahua	Entrance Station	352	76	74	74	74	73	1
Craters of the Moon	Visitor Center	354	70	66	66	66	65	0
Death Valley	Park Village	358	77	75	74	73	71	1
Denali	Headquarters	364	57	56	53	52	52	0
Glacier	West Glacier Horse Stables	349	65	64	56	55	54	0
Grand Canyon	The Abyss	364	80	79	75	73	73	2
Grand Teton	Science School	362	72	70	69	67	66	0
Great Basin	Maintenance Yard	339	80	78	77	76	75	4
Great Smoky Mountains	Clingmans Dome	186	87	87	76	71	70	3
Great Smoky Mountains	Cove Mountain	360	81	77	73	72	69	2
Great Smoky Mountains	Look Rock	358	78	77	77	75	73	3
Joshua Tree	Black Rock	362	97	96	96	95	93	48
Joshua Tree	Cottonwood Canyon	233	82	77	76	75	74	3
Lassen Volcanic	Manzanita Lake Fire Station	356	81	79	77	71	69	3
Mammoth Cave	Houchin Meadow	362	90	81	81	81	79	9
Mesa Verde	Resource Management Area	354	72	71	70	69	68	0
Mount Rainier	Tahoma Woods	363	59	58	58	58	53	0
Petrified Forest	South Entrance	351	78	75	74	73	73	1
Pinnades	SW of East Entrance Station	362	80	74	72	72	72	1
Rocky Mountain	Long's Peak	361	90	87	81	79	79	15
Sequoia and Kings Canyon	Ash Mountain	362	103	98	97	95	95	82
Sequoia and Kings Canyon	Lower Kaweah	359	90	89	88	87	87	41
Shenandoah	Big Meadows	349	82	82	73	72	71	2
Voyageurs	Sullivan Bay	354	74	68	64	63	63	0
Yellowstone	Water Tank	345	72	72	70	67	64	0
Yosemite	Turtleback Dome	361	91	84	81	81	78	8
Zion	Dalton's Wash	363	80	76	76	75	75	3
Sites operated by the NPS	for the Bureau of Land Man	agement						
Meeker	Plant Science Center	351	68	67	65	64	64	0
Rangely	Golf Course	342	71	71	70	69	69	0
Sites operated by the NPS	for the U.S. Forest Service							
Escalante	Visitor Center	365	74	73	70	68	65	0
Walden	Chandler Ranch	322	60	60	60	59	59	0
Sites operated by coopera	ting state agencies							
Acadia	Cadillac Mountain	210	71	70	69	66	66	0
Acadia	McFarland Hill	356	67	65	65	60	60	0
Badlands	Visitor Center	365	68	68	67	64	64	0
Cape Cod	Cape Cod	207	88	85	80	79	77	6
Chamizal	Chamizal	360	75	71	70	69	68	0
Congaree	Congaree Bluff	232	63	57	56	56	56	0
Cowpens	State Monitor	210	77	74	74	71	70	1





Example Map of Pollutant Levels at Network Sites.



Park Code	Unit	Site	Apr	May	June	July	Aug.	Sept.	Oct.	Total	Max 8-hr	4th highest 8-hr
CACO	Cape Cod	State Site	0	0	4	1	0	0	0	5	88	77
CANY	Canyonlands	Island in the Sky	0	1	1	0	0	0	0	2	79	72
CAVE	Carlsbad Caverns	Maintenance Area	0	0	0	0	1	0	0	1	76	72
CHIR	Chiricahua	Entrance Station	0	1	0	0	0	0	0	1	76	74
COWP	Cowpens	National Battlefield	0	0	0	1	0	0	0	1	77	66
CUGA	Cumberland Gap	Hensley Settlement	0	0	2	0	0	0	0	2	80	74
DEVA	Death Valley	Park Village	0	0	1	0	0	0	0	1	77	73
DETO	Devil's Tower	Joyner Ridge Trail	0	0	0	3	1	0	0	4	80	77
DINO	Dinosaur	West Entrance Housing	0	0	2	0	2	0	0	4	84	76
GRCA	Grand Canyon	The Abyss	0	1	1	0	0	0	0	2	80	73
GRBA	Great Basin	Maintenance Yard	0	3	1	0	0	0	0	4	80	76
GRSM	Great Smoky Mountains	Clingman's Dome	0	0	3	0	0	0	0	3	87	71
GRSM	Great Smoky Mountains	Cove Mountain	0	0	2	0	0	0	0	2	81	72
GRSM	Great Smoky Mountains	Look Rock	0	0	3	0	0	0	0	3	78	75
GRSM	Great Smoky Mountains	Purchase Knob	0	0	2	0	0	0	0	2	78	70
JOTR	Joshua Tree	Black Rock	1	18	14	7	6	1	0	48	97	95
JOTR	Joshua Tree	Cottonwood Canyon	0	0	3	0	0	0	1	3	82	76
JOTR	Joshua Tree	Pinto Wells	0	3	5	0	0	0	0	8	80	79
KIMO	Kings Mountain	Browns Mountain	0	0	2	0	0	0	0	2	77	72
LAVO	Lassen Volcanic	Manzanita Lake Fire Stn.	2	0	0	1	0	0	0	3	81	71
MOJA	Mojave	Kelso Mountains	0	7	6	0	0	0	0	13	83	80
MACA	Mammoth Cave	Houchin Meadow	0	0	5	2	3	0	0	10	90	81
PEFO	Petrified Forest	South Entrance	0	0	1	0	0	0	0	1	78	73
PINN	Pinnacles	SW of East Entrance Stn.	0	0	0	1	0	0	0	1	80	72
ROMO	Rocky Mountain	Long's Peak	2	4	3	4	1	0	0	14	90	79
SCBL	Scott's Bluff National Monument	Visitor Center	0	0	0	0	1	0	0	1	86	68
SEKI	Sequoia and Kings Canyon	Ash Mountain	0	11	13	20	22	14	2	82	103	95
SEKI	Sequoia and Kings Canyon	Lower Kaweah	0	2	9	11	15	5	0	42	90	87
SHEN	Shenandoah	Big Meadows	0	0	2	0	0	0	0	2	82	72
WICA	Wind Cave	Visitor Center	0	0	1	0	0	0	0	1	76	67
YOSE	Yosemite	Glacier Point	0	0	0	5	0	3	0	8	89	80
YOSE	Yosemite	Turtleback Dome	0	0	1	5	1	1	1	10	92	81
ZION	Zion	Dalton's Wash	0	2	1	0	0	0	0	3	80	75

Example Ozone Hit List.



Program:

Standard Operating Procedure Maintenance and Calibration Visit to an Ambient Air Monitoring Station

Version: 1 F_VISIT_MTCAL_AQSITE_F_2.0 Page 1 of 8

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amorbanden Hook
Program:	QA Manager – Emily Vanden Hoek
Approval Signature:	Moja

Field Operations Manager – Mark Tigges



Version: 1 F VISIT MTCAL AOSITE F 2.0 Page 2 of 8	Version: 1	F_VISIT_MTCAL_AQSITE_F_2.0	Page 2 of 8
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REVISION HISTORY

Review date:	<u>Changes made:</u>	Changes made by:
10/17/2016	Initial Version 1.0	E. Vanden Hoek
9/25/2018	Added fencing integrity checks to Section 6.2 Removed date reference from file name	E. Vanden Hoek
10/29/2019	Minor text edits	E. Vanden Hoek
10/28/2020	Version 2.0 Removed Appendix B (CASTNET Photo Documentation) Information now provided in separate SOP	E. Vanden Hoek
10/27/2021	Removed Site Visitation Checklist Revised Tailgate Safety Meeting Form	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amortanden Hook	QA Manager	10/29/2018
This Ste	Network Operations Manager/Field Specialist	10/29/2019
amortanden Hook	QA Manager	10/28/2020
This Ste	Network Operations Manager/Field Specialist	10/22/2021



Version: 1	F VISIT MTCAL AQSITE F 2.0	Page 3 of 8
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1.0 PURPOSE

Instructions provided herein outline the steps performed during a routine maintenance and calibration visit to an ambient air monitoring station operated by Air Resource Specialists, Inc. (ARS).

2.0 SUMMARY OF METHOD

The primary purpose of a site visit is to assure quality data capture and minimize data loss by performing routine maintenance and calibration of instrumentation, complying with applicable quality assurance requirements, and providing site operator training and support.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled or emergency visits to monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish schedule of instrument maintenance and calibrations in accordance with the site or network specific OAPP
- Review with the field specialists the requirements of maintenance, known technical problems, and review of recently collected data

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Complete all required documentation
- Verify all transfer standards to be used are in current certification with appropriate documentation
- Perform as-found verification checks
- Perform any required instrument maintenance, repair and calibration
- Perform as-left verification checks
- Document all calibration results and maintenance procedures
- Verify and update site inventory and photographic documentation
- Complete equipment maintenance and repair records
- Summarize visit in written trip report within 30 days
- Train site operator and document training conducted on Tail Gate Safety Form
- Complete Site improvements and upgrades as needed



Version: 1 F_VISIT_MTCAL_AQSITE_F_2.0 Page 4 of 8

Station Operator

• Be available for assistance and training

5.0 REQUIRED EQUIPMENT AND MATERIALS

- All forms and documents presented in **Appendix A**
- Trip Report Template (MS Word) and Calibration Forms (MS Excel)
- Transfer standards in current certification
- Operation manuals for equipment in use
- Spare parts as required

6.0 PROCEDURES

6.1 PRE-VISIT PREPARATION

The field specialist will contact the station operator and discuss any special arrangements that need to be made. The field specialist will ensure all necessary parts and equipment are shipped ahead or brought with them for the visit. The field specialist will verify that all calibration standards are in current certification.

6.2 MAINTENANCE AND CALIBRATION VISIT PROCEDURES

Following completion of the as-found calibration verification checks, perform any scheduled or required maintenance or repair to the sensors, analyzers and/or monitors. Refer to the operations manual for the make and model of instrument in use for more specific information.

Pre-Maintenance Verification Checks

• Upon arrival and prior to any repairs or adjustments, a complete verification of the instrument is performed.

Preventative Maintenance or Repair

- Perform routine maintenance in accordance with the project schedule or manufacturer recommendations.
- Perform calibration or replacement of any instrumentation operating outside field acceptance criteria, as indicated by the calibration forms.

Post-Maintenance Verification Checks

• Following any modification to the system, a complete verification of instrument operation is required.

Shelter, Tower, and Support Systems

- Inspect integrity of monitoring shelter (internal and external) including the roof, siding, door, caulking, weather stripping, floor, walls, racks, etc.
- Inspect integrity of electrical outlets, lights, grounding, and polarity.



Version: 1 F_VISIT_MTCAL_AQSITE_F_2.0 Page 5 of 8

- Inspect heating/cooling systems for proper operations and check thermostat function.
- Inspect fencing around site, if applicable, to ensure livestock and/or wildlife are prevented from damaging equipment.
- Clean shelter interior (empty trash, wipe down surfaces, tidy wires, etc).
- Inspect meteorological tower, including supports, guys, hardware.
- Correct any condition considered unsafe.
- Verify proper operation of lightning protection system.
- Verify proper operation of cellular or satellite communication.
- Verify the condition of the intake and exhaust manifold (if applicable). Clean and maintain as necessary.
- Verify proper datalogger operation.

6.3 SITE OPERATOR TRAINING

Following the completion of all verification checks, maintenance, and calibration (if required), spend as much time as necessary with the station operator(s) to ensure that operators have a complete and working knowledge of their required duties.

- Observe operator perform a complete station check and review techniques for weekly checklist procedures.
- Review operator log notes, station checklists and overall station documentation.
- Review any new procedures with the operator, or procedures for which the operator needs assistance or clarification.
- Verify on-site SOPs are current. Notify the project manager and QA manager if there are any deficiencies or changes in instrumentation that would require updated SOPs.
- Verify the operator has an adequate supply of all required forms and consumable supplies
- Note any operator questions or comments.
- Obtain site operator signature on **Tailgate Form** (included in **Appendix A**), indicating training was conducted.
- Verify the QAPP is available on the on-site computer and inform the site operator on how to access it.

6.4 INVENTORY AND PHOTOGRAPHIC DOCUMENTATION

Inventory

- Verify the manufacturer, description, model number, serial number, and property number
 of all monitoring site equipment against the equipment inventory database listing for the
 site.
- Document any inconsistencies or changes in system hardware.

Site Documentation Photographs

- Take photographs in each cardinal direction facing shelter.
- Take photographs in each cardinal direction facing away from shelter.



Version: 1 F_VISIT_MTCAL_AQSITE_F_2.0 Page 6 of 8

- Take up-close photograph of shelter.
- Take photograph of meteorological tower(s) with instrumentation.
- Take photograph of interior instrumentation.
- See **Appendix B** for details on required photograph documentation procedures for CASTNET sites.

6.5 POST-VISIT PROCEDURES

Following the site visit, the field specialist will:

- Prepare a written report, using the current MS Word template (*Trip Report Template.....dotx*) available to all field staff, describing all activities performed during the visit.
- Include the MS Excel calibration forms completed in the field.
- Return the documentation to the QA Administrative Assistant (see **Appendix A**).
 - Tailgate Form
 - Asset Tracking Form
 - Whiteboard sheet
- Copy site photographs to site specific folder(s) on ARS network drives
- Submit written report and calibration forms (within 30 days) to the QA Manager and/or OA Officer for review.
- Submit any equipment removed from the site to laboratory personnel for service.
 - Include a tag on all equipment describing any suspected issues with sensor/analyzer, or indicated routine servicing
 - Include name of Field Specialist and where the equipment was most recently in operation
 - Include Project Code and Project Manager
 - Complete instrument service order form
- Follow up with laboratory and data personnel and on any equipment issues that may affect data validity.

8.0 DEFINITIONS AND ACRONYMS

ARS	Air Resource Specialists, Inc.
AQDB	Air Quality Database
CFR	Code of Federal Regulations
DAS	Data Acquisition System
EPA	U.S. Environmental Protection Agency
IMC	Information Management Center
MS	Microsoft
NIST	National Institute of Standards and Technology
PDF	Portable Document Format
OA	Ouality Assurance



Version: 1 F_VISIT_MTCAL_AQSITE_F_2.0 Page 7 of 8

QAPP Quality Assurance Project Plan

QC Quality Control

SLAMS State and Local Air Monitoring Stations

SOP Standard Operating Procedure

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)



Version: 1 F_VISIT_MTCAL_AQSITE_F_2.0 Page 8 of 8

APPENDIX A FORMS

TAILGATE SAFETY MEETING FORM

<u>Instructions</u>
To be completed prior to the beginning of a new job, when changes in work procedures occur, or when additional hazards are present.

NAME, DATE, TYPE, LOCATION OF	
PROJECT OR WORK ACTIVITY:	NEAREST HOSPITAL:
	Is sheet with site coordinates and nearest hospital
	location visible in the shelter? Yes No
TOPICS/HAZARDS DISCUSSED:	
INFORMAL TRAINING CONDUCTED (Nam	ne tonics):
	ic, topics).
Suggested Training:	
	ations
☐ QAPP Review ☐ Rainfall Checks ☐ Pu	
	-
NAMES OF ATTENDEES:	SIGNATURE OF ATTENDEES:
	-
Supervisors Signature/Date:	

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				90767	30 SS101	000000006538 INSTRUMENT RACK - STEVE STUMBO SS101	000000000653	
			4592	NPS 90767	8816	00000007962 DAIALOGGER - ESC 8816		DALA COLLE
			CNU9335N72	CNU9335N72	HZ HP6730B	000000010694 H-LPTP, HP SMARTBUY 6730B : 2.4GHZHP6730B INTEL CORE 2 DUO 15.4IN		COMPUTER
			526293	90720	PC70/48	000000007543 ZERO AIR SUPPLY - WERTHER	00000000754	
			606489		PC70/4	000000010289 ZERO AIR SUPPLY - WERTHER	00000001028	
			3129-1	3129-1	8814	000000002171 SHELTER - EKTO	00000000217	
			134658	J-F134658	MC-10SLPM-D-f134658	MASS FLOW CONTROLLER - ALICAT	000008554	
			59285-322	90565	49C	000000006671 ANALYZER - 03 - THERMO	000000006671	
AS LEFT Property#	Model #	R=Removed (see status)	Mfg. Serial # NPS 90831	AS FOUND Property # 0520012325	Model # 49C	Description ANALYZER - 03 - THERMO	Asset Code 000010033	FIELD TECH: Category AIR QUALIT
		√= no change					10/27/2021	DATE:

LOCATION: BIBE-KB

Mfg. Serial #

Returned Item Status Codes: RSer-Removed for Servicing; RRep-Removed for Repair; RBon-Removed to Surplus; RAba-Abandoned on site, removed from inventory Abandoned* Item Status Description: Unserviceable, Obsolete, Damaged (clarify w/condition code), Lost or Stolen (added report required), Cannibalized or parts, Destroyed (clarify w/condition code), Other Other - ARS inventory records were updated in 2015 to remove Expendable-Consumable items that should not be recorded as an Asset.

*Note: Anv item valued over \$5.000 cannot be Abandoned. We have to physically provide for Salvage.

000009920 SOLAR RAD SENSOR - APOGEE

CS300

60163

60163

LOCATION: BIBE-KB

DATE: 10/27/2021

FIELD TECH: Asset Code Description

METEOROLOG 000000009593 TEMP SENSOR - RM YOUNG

41342VC Model #

Property # TS00014961 AS FOUND

√= no change R=Removed (see status)

Model #

AS LEFT

Mfg. Serial #

000009970 WIND MONITOR - RM YOUNG

05305

WM00165132

WM00165132

TS00014961 Mfg. Serial #

Property #

000000005483 WIND TRANSLATOR CARD -CLIMATRONICS

100163

688

Cylinder Tracking Information:

Cylinder #

Additional Description (Size, Gas type, etc. if known)

FZ

Cannibalized or parts, Destroyed (clarify w/condition code), Other Other - ARS inventory records were updated in 2015 to remove Expendable-Consumable items that should not be recorded as an Asset. *Note: Anv item valued over \$5.000 cannot be Abandoned. We have to physically provide for Salvage. Returned Item Status Codes: RSer-Removed for Servicing; RRep-Removed for Repair; RBon-Removed to Surplus; RAba-Abandoned on site, removed from inventory Abandoned* Item Status Description: Unserviceable, Obsolete, Damaged (clarify w/condition code), Lost or Stolen (added report required),

NPS Whiteboard Tracking Sheet

Site BIBE-KB	Date of Visit:
--------------	----------------

	Last Maintenance	Check Ye	s or No
AQ Nose Cone Verification	7/13/2021	Yes	No
AT/RH Swap	7/13/2021	Yes	No
Tubing/Filter Replacement	7/26/2017	Yes	No
Hydrogen Filter		Yes	No
Z-Air Media Replaced	7/13/2021	Yes	No
Zero-Air MFC Calibration Date		Yes	No
Cal Gas 1 MFC Calibration Date		Yes	No
Cal Gas 2 MFC Calibration Date		Yes	No
Cylinder Expiration & Pressure		Exp. Date: Pr	essure:
deltaCal Expiration			
BAM Background Test		Yes	No
BAM Battery Replacement		Yes	No
NOX Pump		Rebuilt / Replaced?	No
O3 Pump	1/22/2020	Rebuilt / Replaced?	No
SO2 Pump		Rebuilt / Replaced?	No
CO Pump		Rebuilt / Replaced?	No
Particulate Pump	7/13/2021 Rebuilt	Rebuilt / Replaced?	No
Shelter Roof Sealant Date		Yes	No
Notes			

Guidelines

- Tubing replacement based on line-loss test
- Internal pump replaced/rebuilt annually
- External pump replaced/rebuilt at 1.5 years
- Z-Air media replaced annually
- AT/RH replaced 2 times annually
- BAM battery replaced annually



Standard Operating Procedure Photo Documentation for CASTNET Monitoring Stations

Page 1 of 8 Version: 1 F_VISIT_MTCAL_SITEPHOTOS_F_1.0

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amorbanden Hook
Program:	QA Manager – Emily Vanden Hoek
Approval Signature:	Micig
Program:	Field Operations Manager – Mark Tigges



Version: 1	F_VISIT_MTCAL_SITEPHOTOS_F_1.0	Page 2 of 8

REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/28/2020	Initial Version 1.0	E. Vanden Hoek
10/15/2021	Minor text edits	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current
practices and the latest QA/QC protocols:

Signature	Title	Date
John Krolak	Field Specialist	10/15/2021



Version: 1	F VISIT MTCAL SITEPHOTOS F 1.0	Page 3 of 8
, 0101011		2 3 5 6 6 7 6

1.0 PURPOSE

Instructions provided herein outline the steps performed to provide photo documentation of CASTNET stations during a routine maintenance and calibration visit by Air Resource Specialists, Inc. (ARS).

2.0 SUMMARY OF METHOD

The primary purpose of a site visit is to document site conditions during the maintenance and calibration visit.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled visits to CASTNET monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish schedule of maintenance and calibration visits in accordance with the site or network specific QAPP
- Review with the field specialists the requirements of photographic documentation of the site

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Complete all required documentation
- Verify and update site inventory and photographic documentation
- Provide photo documentation along with written trip report within 30 days

Station Operator

Be available for assistance and training

5.0 REQUIRED EQUIPMENT AND MATERIALS

All forms and documents presented in this SOP



Version: 1 F VISIT MTCAL SITEPHOTOS F 1.0	Page 4 of 8

6.0 PROCEDURES

CASTNET Monitor Stations Photo Documentation

Verify that there is sufficient memory available on the memory card for recording the site photographs – nominally 300 MB, which will allow for extra photo documentation of site problems, if any.

- Take photographs during daylight hours. Do not take photos during precipitation events (rain, snow, fog, etc.).
- 2) Remove site ID card from the calibration folder, place it between the top of the door and the door jam, and close door, so that the ID card is held in place at the top of the door.
- 3) Set up and level the camera/tripod assembly at a position 8-10 meters directly in front of the shelter door. Take photograph number 1 (see Table 1 Photo Documentation Work Sheet) facing the door. Make sure the site ID card is visible. Move closer if it is not legible from that distance. Be sure to fill out the worksheet.
- 4) For the remaining photographs, do not focus the camera on the white monitoring shelter as this will cause a "bleaching" of other areas of the photograph.
- 5) **IMPORTANT**: Set up and **LEVEL** the camera/tripod assembly at a position 25 40 meters south (180° from the shelter pointed at 0° (north). Prior to taking the photographs, verify that all vehicles (including yours) will not be in the frame. If it is not possible to take the directional photographs directly south of the shelter (obstructions, landscape, would result in non-representative pictures, etc.) indicate in the comments of the Photo Documentation Worksheet and also on the site sketch the location where the pictures were taken. (e.g. 35 meters North East of shelter). In all cases begin directional photographs facing 0° (north). Take photograph number 2 (see Table 1), then advancing in 22.5° increments, swivel the camera clockwise taking photographs 3 through 17.
- 6) Photo 18: should be taken while you are standing behind the shelter, on the same radial used to photograph the shelter. This photograph will provide coverage of the area obscured by the shelter in the series of directional photographs.
- 7) Photo 19: Shelter.
- 8) Photo 20: Flow tower. Pictures should be taken with the camera turned to vertical format, so as to include the full vertical length of the tower. If a meteorological tower is present, include both towers in the frame. If the towers are too far separated for this to be practical, include a photograph of the meteorological tower in frames A-Z.
- 9) Photos 21 27: Inside the shelter and exterior of shelter door. Include the *entire area* stated. These pictures are used frequently for troubleshooting.
- 10) Photo 28: Include a picture of the site operator (and backup operator) if possible.
- 11) A Z: Within reason, take as many photographs as may be necessary to document site or equipment-related problems. These pictures are not submitted to EPA, but are *critical* for future troubleshooting to verify pneumatic connections, wiring, placement, etc. and as such, should be as detailed as possible to convey this information.



Version: 1 F_VISIT_MTCAL_SITEPHOTOS_F_1.0 Page 5 of 8

- Photo 29: Scenic photo of the general area. Additional scenic photographs can be recorded in frames A-Z. These photos are frequently used in reports. Please include the shelter, towers that are *not* leaning and omit vehicles and people.
- 13) Photo 30: Site ID card: again to show the end of the series of photographs

Alternatively, a panoramic camera can be used to document the station in one photo. If this method is used, center the monitoring shelter in the picture.

It is extremely important that the photos be taken in the order listed. On completion of the photo documentation procedures, review the frames on the camera viewer to verify that each photograph is clear, representative of site conditions, and in accordance with Table 1.

Before leaving the site, use Figure 1 to produce a reasonably accurate plan drawing of the CASTNET site out to approximately 50 yards radius. This drawing will be useful in correlating photographs with site layout. See Figure 2 (Sample Site Plan Field Sketch) for an example.

Photos are taken using individual cell phones. Copy the photographs to the ARS network.



Version: 1 F_VISIT_MTCAL_SITEPHOTOS_F_1.0 Page 6 of 8

 Table 1: Photo Documentation Worksheet

Site Name and Number: Calibrator: Date

Site Name a	nd Number:	Cal	librator:	Date:
Photo Taken? check for Yes	Frame Number	Direction	Azimuth	Comments
ics	1	Site ID Card	Azmuti	Comments
	2	North	0°	
	3	North Northeast	22°	
	4	Northeast	45°	
	5	East Northeast	67°	
	6	East	90°	
	7	East Southeast	112°	
	8	Southeast	135°	
	9	South Southeast	157°	
	10	South	180°	
	11	South Southwest	202°	
	12	Southwest	225°	
	13	West Southwest	247°	
	14	West	270°	
	15	West Northwest	292°	
	16	Northwest	315°	
	17	North Northwest	337°	
	18	View behind shel	ter	
	19	Shelter		
	20	Towers (incl. met applicable)	if	
Inside Shelter				
	21	Left		
	22	Center		
	23	Right		
	24	Ceiling		
	25	Floor		
	26	Door inside		
	27	Door outside		
	28	Site Operator		



Version: 1 F_VISIT_MTCAL_SITEPHOTOS_F_1.0 Page 7 of 8

 Table 1 (continued): Photo Documentation Worksheet

Photos of any equipment or conditions you feel should be brought to the attention of AMEC.		
A	Compressor & canisters	
В	Back of O3 analyzer	
C	Back of O3 transfer	
D	Pothead (O3 & filter pack inlets)	
Е	Backplane w/ MFC and Logger	
F	NADP AMoN bucket	
G	NADP raingage	
Н	NADP precip collector	
I		
J		
K		
L		
M		
N		
О		
29	Scenic View of Site	
30	Site ID Card (again)	

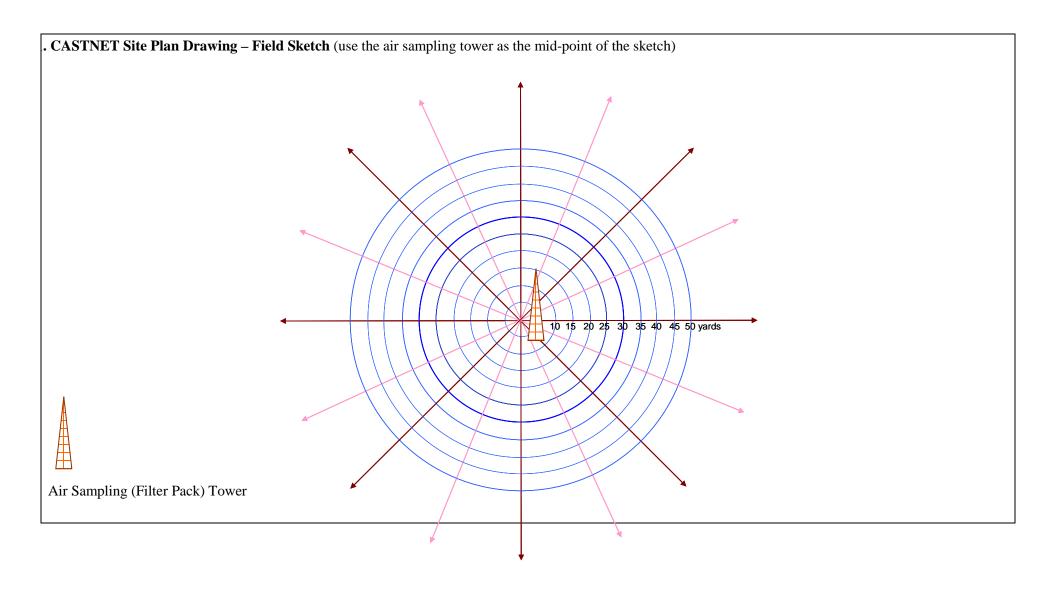
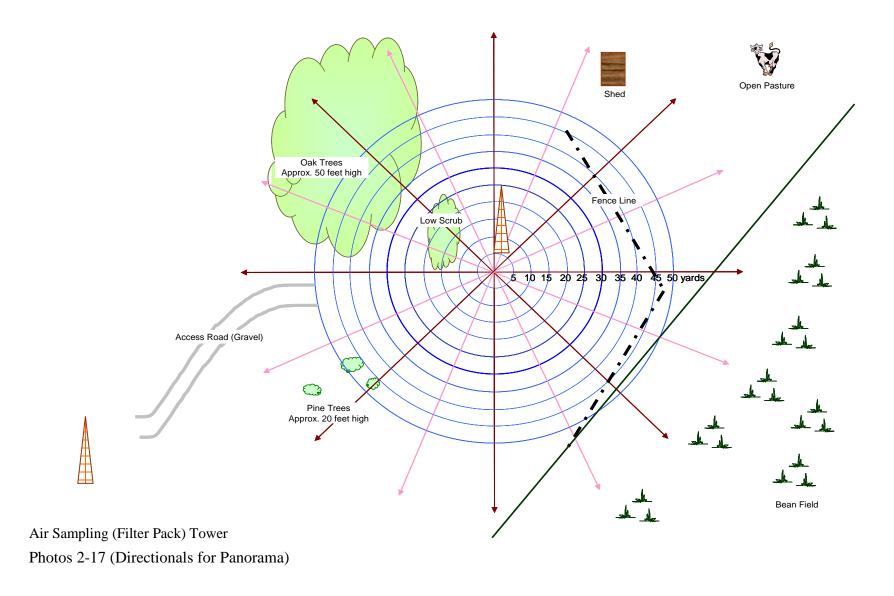


Figure 2. SAMPLE CASTNET Site Plan Drawing – Field Sketch (air sampling tower is the mid-point of the sketch).



These photos are stitched together to form a panorama and published to an EPA website. Please take them carefully! Make sure all directions will be appropriate before beginning. Horizon and tower must be level, no vehicles or people in photos. Avoid trees/obstacles near camera position as these can distort significantly. Panorama should show siting as much as possible – lower edge should be just below shelter and upper edge should include the filter pack inlet and nearby obstructions. It may be necessary to position camera further from shelter (40-50m) and/or adjust height. Mark on the site sketch where the directional photos were taken. Take photos near noon if possible to avoid excessive shadows and glare.

STK138 – Level, but too low and too close



STK138 – Un-level



DCP114 - Too Low



COW137 - Bad



QAK172 – Clipping from levelling



KNZ184 – Good, remember to move vehicles



CKT136 – Good, further from the shelter would be better



CHE185 – Good, further from the shelter would be better, remember to move vehicles





Program:

Standard Operating Procedure for Siting an Ambient Air Quality Monitoring Station

Version: 1 F_SITING_AQSITE_F_1.0 Page 1 of 10

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amorbarden Hook
Program:	QA Manager – Emily Vanden Hoek
Approval Signature:	Moja

Field Operations Manager – Mark Tigges



REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/24/2016	Initial Version 1.0	E. Vanden Hoek
10/29/2018	Removed date reference from file name	E. Vanden Hoek
10/12/2019	No changes necessary	E. Vanden Hoek
10/28/2020	Minor text edits	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amortanden Hook	QA Manager	10/29/2018
amorlanden Hook	QA Manager	10/12/2019
Mile Ste	Network Operations Manager/Field Specialist	10/28/2020



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version: 1	F SITING AQSITE F 1.0	Page 3 of 10

1.0 PURPOSE

Instructions provided herein outline the site selection criteria required for ambient air monitoring stations operated by Air Resource Specialists, Inc. (ARS).

2.0 SUMMARY OF METHOD

Proper siting of a monitoring station can help ensure that collected on-site data are valid. The objective is to characterize the ambient air in proximity to the monitoring location.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during the site selection process. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- As required, review the selected site with the project-specific Contracting Officer's Technical Representative (COTR)
- Prepare project-specific siting and operational objectives, guidelines, and considerations.

Fields Operations Manager

- Review with the field specialist photographic documentation, maps, and other information to determine the suitability of the site.
- Select the site based on the criteria outlined in this SOP and in accordance with the monitoring objectives outlines in the project or network specific QAPP.

Field Technician or Specialist

- Initiate the search for potential site by sending pertinent siting criteria and associated materials to a local contact (if available).
- Conduct a siting visit if required.
- Contact the local power and telephone companies for information concerning availability and installation.
- Obtain permission to perform any site preparation that may be required.
- Obtain permission from private or public landowners for permanent access to the monitoring location.
- Obtain permits or Environmental Impact Statements if required.
- Work with the local contact or sponsoring agency to identify a site operator, and local primary contact to service the equipment.
- Forward all site selection information to the Information Management Center (IMC) for input into the Air Quality Database Management System (AQDB).



Local Site Contact

- Locate and document potential sites upon receiving the siting criteria and associated materials from the field specialist.
- Provide the field specialist with any pertinent site-related information.
- Assist the field specialist in obtaining any site access and/or installation related clearances or permissions.

5.0 REQUIRED EQUIPMENT AND MATERIALS

- Topographic or Google Earth maps of the area of interest.
- Camera or Smart Phone to photograph the proposed site and area
- A list of monitoring objectives, requirements, and associated air quality monitoring equipment.
- A list of local sources affecting the air in the area of interest.
- Information about the availability of power and communications.
- New Site/Site Relocation Form (included in **Appendix A**).

6.0 PROCEDURES

6.1 GENERAL SITE CRITERIA

General site criteria to consider when location potential ambient air monitoring sites are:

- The site is representative of the air mass to be monitored.
- The site is representative of regional, not local meteorological conditions.
- The site has year-round accessibility.
- A power supply is available nearby.
- The site is in open space away from obstruction.
- The site is secure from vandalism or damage due to animals.
- The site's proximity to a nearby town.
- The monitoring station will be aesthetically pleasing and will blend in with the surrounding environment.
- The site is at least 500 meters (1,650 feet) from heavily traveled roadways.
- The site is at least 2 km (1.2 miles) from major highways, airports, navigable waterways, and railyards.
- The site is at least 200 meters (660 feet) from large parking lots and at least 100 meters from small parking lots.
- The site is at least 500 (1,650 feet) meters from intensive agriculture operations.
- The site is at least 200 meters (660 feet) from grazing animals or range used by livestock.
- The site is not close to local emissions sources, such as generators or furnace exhausts.



Version: 1 | F SITING AQSITE F 1.0 | Page 5 of 10

6.2 METEOROLOGICAL SITE CRITERIA

Site criteria to consider for meteorological monitoring instrumentation are:

- The standard exposure height of wind instruments should be 10 meters (33 feet).
- The distance between the instrument and an obstruction should be at least 10 times the height of that obstruction.
- Wind instruments should be mounted on booms at 90° to the predominant wind direction (for up-valley and down-valley flows).
- The recommended vertical heights for measuring temperature difference are 2 meters (6.6 feet) and 9 meters.
- The site elevation is between the highest and lowest elevations within the nearest Class I area.
- Aspirated shields should be used to ventilate instruments.
- Temperature sensors should be located at a distance of at least 4 times the height of any obstruction.
- Temperature sensors should be located at least 30 meters (100 feet) from large paved areas.
- Heated rain gauges should be used to properly measure frozen precipitation.
- Rain gauges should be located at 1-2 meters above ground level so the mouth is horizontal to the sky.
- Wind shields should be used where significant snowfall occurs.
- Pyranometers (measuring incoming solar radiation) should be located where no shadows are cast.
- Pyranometers should have an unrestricted view of the sky from all directions in all seasons at 1-2 meters above ground level.
- Barometric pressure sensors should be located at 2 meters above ground level.
- Wetness sensors should be located at 2 meters above ground level.
- Approval and/or permits are obtained to clear land for site installation.

6.3 GASEOUS MONITORING SITE CRITERIA

Monitoring site criteria to consider when locating gaseous instrumentation are detailed in the following subsections.

6.3.1 Ozone Probe Site Criteria

- Vertical probe placement is 3-15 meters above ground.
- Spacing from supporting structures is more than 1 meter.
- Obstacle distance is at least twice the height the obstacle protrudes above the probe.
- The probe must have unrestricted airflow. It must include the predominant wind; 270°, otherwise 180° if the probe is located on the side of a building.
- Spacing between the station and roadway.

Minimum Separation Distance Between Roadways and Probes or



Version: 1	F SITING AOSITE F 1.0	Page 6 of 10
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Monitoring Paths for Monitoring Neighborhood and Urban Scale Ozone and Nitrogen Dioxide

	<u> </u>
Roadway average daily	Minimum separation
traffic, vehicles per day	distance ¹ in meters
≤ 10,000	10
15,000	20
20,000	30
40,000	50
70,000	100
≥ 110,000	250

¹ Distance from the edge of the nearest traffic lane. The distance for intermediate traffic counts should be interpolated from the table values based on the actual traffic count.

- Spacing from trees should be at least 20 meters from dripline, and must be at least 10 meters if blocking daytime wind from an urban core.
- The probe material must be of Teflon or Pyrex glass.
- Residence time must be less than 20 seconds.

6.3.2 Sulfur Dioxide Probe Site Criteria

- Horizontal and vertical probe placement is 3-15 meters above ground and more than 1 meter from a supporting structure.
- Probe placement must be away from dirty, dusty areas, and if on the side of a building, should be on the side of the prevailing winter wind.
- The probe should be at least 1 meter from walls, parapets, penthouses, etc.
- If neighborhood scale, the probe must be at a distance at least twice the height the obstacle protrudes above the probe.
- The probe must have at least a 270° arc of unrestricted airflow around vertical probes (180° if on the side of a building), and wind during the peak season must be included in the arc.
- No furnace or incineration flues or other minor sources of SO₂ should be nearby.
- Spacing from trees should be at least 20 meters from dripline, and must be at least 10 meters if trees act as an obstruction.

6.3.3 Carbon Monoxide Probe Site Criteria

- Horizontal and vertical probe placement is $3 (\pm 1\frac{1}{2})$ meters above ground for microscale and 3-15 meters above ground for middle and neighborhood scale.
- Spacing from obstructions is at least 270°, or 180° if the probe is located on the side of a building.



Version: 1 F SITING AQSITE F 1.0 Page 7 of 10

• Spacing from roads is 2-10 meters from the edge of the nearest traffic lane for microscale, or at least 10 meters from an intersection, preferably at midblock. See Table 4-2 for middle and neighborhood scale.

Minimum Separation Distance Between Roadways and Probes or Monitoring Paths for Monitoring Neighborhood Scale Carbon Monoxide

Carbon Wonoxide				
Roadway average daily traffic, vehicles per day	Minimum separation distance ¹ for probes or 90% of a monitoring path (meters)			
≤ 10,000	10			
15,000	25			
20,000	45			
30,000	80			
40,000	115			
50,000	135			
≤ 60,000	150			

Distance from the edge of the nearest traffic lane. The distance for intermediate traffic counts should be interpolated from the table values based on the actual traffic count.

• Spacing from trees should be at least 10 meters from dripline, if tree is at least 5 meters above sampler and is between the probe and the road.

6.3.4 <u>Nitrogen Dioxide Probe Site Criteria</u>

- Vertical probe placement is 3-15 meters above ground.
- Spacing from supporting structures is more than 1 meter.
- Obstacle distance is at least twice the height the obstacle protrudes above the probe.
- The probe must have unrestricted airflow; 270° or 180° if the probe is located on the side of a building.
- Spacing between station and roadway.
- Spacing from trees should be at least 20 meters from dripline, if tree is above the height of the probe by 5 meters or more.
- Probe material must be of Teflon or Pyrex glass.
- Residence time must be less than 20 seconds.



Version: 1 | F SITING AQSITE F 1.0 | Page 8 of 10

6.4 SITE DOCUMENTATION

The IMC maintains records of the characteristics of the sites. These records are intended to provide a permanent history of the following site information

- Site identification
- Site classification
- Topographic characteristics
- Meteorology and climatology
- Obstructions that influence the site
- Characteristics of the sampling probes
- Pollutant parameter monitors
- Site and data record histories
- Site representativeness
- Custody and control of data

These records will be upgraded as changes occur and will be used to document compliance with the Part 58 network design and siting criteria.

7.0 REFERENCES

Environmental Protection Agency, 1994, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume I: A Field Guide to Environmental Quality Assurance, EPA-600/R-94/038a, (April 1994).

Environmental Protection Agency, 2013, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume II: Ambient Air Quality Monitoring Program, EPA-454/B-13-003 (May 2013).

Environmental Protection Agency, 2008, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements (Version 2.0), EPA-454/B-08-002 (March 2008).

Environmental Protection Agency, 2000, Meteorological Monitoring Guidance for Regulatory Modeling Applications, EPA-454/R-99-005 (February 2000).

Environmental Protection Agency, 2007, 40 CFR Part 58 Appendix D.

Environmental Protection Agency, 2006, 40 CFR Part 58 Appendix E.



Version: 1 F SITING AQSITE F 1.0 Page 9 of 10

8.0 DEFINITIONS AND ACRONYMS

ARS Air Resource Specialists, Inc.

AQDB Air Quality Database

CFR Code of Federal Regulations
DAS Data Acquisition System

EPA U.S. Environmental Protection Agency IMC Information Management Center

MS Microsoft

NIST National Institute of Standards and Technology

PDF Portable Document Format

QA Quality Assurance

QAPP Quality Assurance Project Plan

QC Quality Control

SLAMS State and Local Air Monitoring Stations

SOP Standard Operating Procedure

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)

APPENDIX A NEW SITE/SITE RELOCATION FORM

APPENDIX A NEW SITE/SITE RELOCATION FORM

Today's Dat			Chang Date:	ge Effective		Submit by:	ted			
	I									
Site Name:				Site Abbrev:			AQI Site	DB No.		
Street Address:										
City:					County:					
State:		Time Zone	e:		AQS ID: (XX-X	XX-XXXX)			
Latitude:				Longitude:			Elevati			m / ft
Camera:	Y/N	If Y, azimu	ıth:	0	Station Type: (SLAMS/PSD/NCo	ore/etc.)				
Location Set	etting: Urban / Suburb			oan / Rural	Method of determining lat/long:					_
Nearest Roa	ıd:	Name:					Approximate Traffic Count:			
Type: (circle one)	Type: Arterial / Expressway / Freeway / Through Street or Highway									
	Predominant Land Use:		Obstructions:			Topographic Features:		Gene	eral Terrain:	
	(Industry, Residential, Commercial or Agriculture			Height (m)	Distance (m)		(hills, valleys, rivers, etc.)		-	rolling, h, etc.)
North										
East										
South										
West										
		<u>, </u>			1	1				
Datalogger Type:			Comm Type:							
		<u>, </u>	Tele	phone Numb	oer or IP Addres	ss(es):				
Logger IP Ac	ddress:									
DataView IP Address:										
Camera IP Address:										
Other/phone number:										
Notes:										

	Collected Parameters:					
Name:	ne: Abbrev: Units:		AQDB ParCode:	Channel Type: (analog, RS232, etc.)		

Cardinal Direction Photos From Site					
From North	From East				
From South	From West				
Cardinal Direction	n Photos To Site				
To North	To East				

Minimum Separation Distance Between Roadways and Probes or Monitoring Paths for Monitoring Neighborhood Scale Carbon Monoxide

Roadway average daily traffic, vehicles per day	Minimum separation distance ¹ for probes or 90% of a monitoring path (meters)
≤ 10,000	10
15,000	25
20,000	45
30,000	80
40,000	115
50,000	135
≤ 60,000	150

Distance from the edge of the nearest traffic lane. The distance for intermediate traffic counts should be interpolated from the table values based on the actual traffic count.

Minimum Separation Distance Between Roadways and Probes or Monitoring Paths for Monitoring Neighborhood and Urban Scale Ozone and Nitrogen Dioxide

Roadway average daily traffic, vehicles per day	Minimum separation distance ¹ in meters
≤ 10,000	10
15,000	20
20,000	30
40,000	50
70,000	100
110,000	250

¹ Distance from the edge of the nearest traffic lane. The distance for intermediate traffic counts should be interpolated from the table values based on the actual traffic count.

Separation Distance Between Pb Stations and Roadways (Edge of Nearest Traffic Lane)

Roadway average	Separation distance between roadways and stations, in meters		'		
daily traffiic, vehicles per day	Microscale	Middle Scale	Neighborhood urban regional scale		
≤10,000	5-15	¹ > 15-50	¹ >50		
20,000	5-15	> 15-75	>75		
≥40,000	5-15	> 15-100	>100		

¹ Distances should be interpolated based on traffic flow.

Site Evaluation in Conformance with EPA Requirements:

Site Name:	Observed by:
Make and Model #:	
Carbon Monoxide Monitor:	
Nitrogen Dioxide Monitor:	

CRITERIA	REQUIREMENTS*		CRITERIA MET?	
		Yes	No	
CARBON MONOXIDE			•	
Horizontal and Vertical Probe	3 ± 1 ½ m for microscale			
Placement (Par. 4.1)	3-15 m for middle and neighborhood scale			
Spacing from Obstructions	≥ 270° or 180° if on side of building			
(Par. 4.2)				
Spacing from Roads (Par. 4.3)	2-10 m from edge of nearest traffic lane for microscale; ≥ 10 m from intersection, preferably at midblock			
	See Table 1 for middle and neighborhood scale			
Spacing from Trees (Par 4.4)	Should be ≥ 10 m from dripline of trees, if tree is ≥ 5m above sampler and is between the probe and the road.	N/	A	
Comments:				

Vertical Probe Placement (Par.	3-15 m above ground	
6.1)		
Spacing from Supporting Structure (Par. 6.1)	Greater than 1 m	
Obstacle Distance (Par. 6.2)	≥ Twice the height the obstacle protrudes above probe	
Unrestricted Airflow (Par. 6.2)	Must be 270° or 180° if on side of building	
Spacing between Station and Roadway (Par. 6.3)	See Table 2	
Spacing from Trees (Par. 6.4)	Should be ≥ 20 m from dripline of trees	N/A
	Must be ≥ 10 m from dripline, if trees are an obstruction **	
Probe Material (Par. 9)	Teflon or pyrex glass	
Residence Time (Par. 9)	Less than 20 seconds	
Comments:		

^{*} Citations from 40 CFR 58, Appendix E.

^{**} A tree is considered an obstruction if it protrudes above the height of the probe by 5 meters or more.

Site Name:	Observed by:
Make and Model #:	
Ozone Monitor:	
Sulfur Dioxide Monitor:	

CRITERIA	REQUIREMENTS*		CRITERIA MET?	
		Yes	No	
OZONE			•	
Vertical Probe Placement (Par. 5.1)	3-15 m above ground			
Spacing from Supporting Structure (Par. 5.1)	Greater than 1 m			
Obstacle Distance (Par. 5.2)	≥ twice the height the obstacle protrudes above probe			
Unrestricted Airflow (Par. 5.2)	Must include predominant wind. 180° if on side of building. Otherwise 270°.			
Spacing between Station and Roadway (Par. 5.3)	See Table 3			
Spacing from Trees (Par. 5.4)	Should be ≥ 20 m from dripline	N//	Α	
	Must be ≥ 10 m if blocking daytime wind from urban core			
Probe Material (Par. 9)	Teflon or pyrex glass			
Residence time (Par. 9)	Less than 20 seconds			
Comments:				

Horizontal and Vertical Probe	3-15 m above ground	
Placement (Par. 3.1)	> 1 m from supporting structure	
	Away from dirty, dusty areas	
	If on side of building, should be on side of prevailing winter wind	N/A
Spacing from Obstructions	≥ 1 m from walls, parapets, penthouses, etc.	
(Par. 3.2)	If neighborhood scale, probe must be at a distance ≥ twice the height the obstacle protrudes above probe	
	≥ 270°arc of unrestricted airflow around vertical probes, and wind during peak season must be included in arc	
	180° if on side of building	
	No furnace or incineration flues or other minor sources of SO ₂ should be nearby	N/A
Spacing from Trees (Par. 3.3)	Should be ≥ 20 m from dripline of trees	N/A
	≥ 10 m when trees act as an obstruction	

^{*} Citations from 40 CFR 58, Appendix E.



Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 1 of 17

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amorbarden Hook
Program:	QA Manager – Emily Vanden Hoek
Approval Signature:	Mic) ig
Program:	Field Operations Manager – Mark Tigges



Version: 1	F_GAS_MTCAL_Ozone-L2_F_1.0	Page 2 of 17

REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/13/2016	Initial Version 1.0	E. Vanden Hoek
12/15/2017	No changes necessary	E. Vanden Hoek
10/29/2018	Removed date reference from file name	E. Vanden Hoek
10/24/2019	Corrected name on Approval Page (Mike Slate to Mark Tigges)	E. Vanden Hoek
10/28/2020	Minor text edits	E. Vanden Hoek
10/27/2021	Minor text edits	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amotorden Hook	QA Manager	10/29/2018
Christin A / Cit	QA Officer	10/12/2019
amorbarden Hook	QA Manager	10/28/2020
Christin A / Cirl	QA Officer	10/27/2021



Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 3 of 17

1.0 PURPOSE

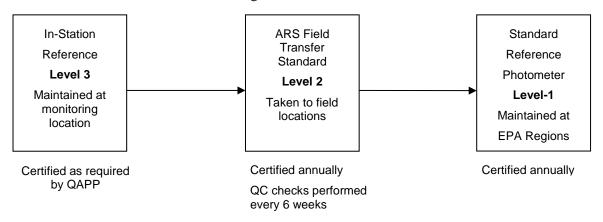
Instructions provided herein outline the steps for the proper verification, calibration, and maintenance of ozone analyzers operated by Air Resource Specialists, Inc. (ARS).

Results from the verifications checks constitute required quality control checks, which are used to measure the performance of the instrument against acceptance criteria established in the network or site specific Quality Assurance Project Plan (QAPP).

2.0 SUMMARY OF METHOD

The operation of an equivalent method ozone analyzer is based on the absorption of ultraviolet light at 254 nm by ozone molecules. Ozone concentrations are determined using the Beer-Lambert law by measuring the intensity of light passing through the absorption path with and without ozone present. Gaseous ozone standards are not stable, and therefore cannot be stored for any length of time. Ozone concentrations to assay analyzer response must be generated on-site and verified on-site using a certified ozone transfer standard. The results from the on-site analyzer, on-site station reference, and the independent transfer standard are entered into the calibration form. Results shown in the form dictate any required corrective action.

The ambient analyzer and Level 3 station reference photometer are checked against a Level 2 transfer standard on a schedule in accordance with the network requirements or site specific QAPP. The Level 2 transfer standards used are certified annually against the NIST standard reference photometer by EPA. All traveling Level 2 transfer standards used at ARS are Thermo 49i instruments that use internal scrubbers to generate reference air for the ozone measurements.



3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled or emergency visits to monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.



Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1 $F_GAS_MTCAL_Ozone-L2_F_1.0$ Page 4 of 17

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish project specific calibration and reporting schedule and requirements as documented in the network or site specific Quality Assurance Project Plan (QAPP)
- Review calibration results, identify inconsistencies and initiate corrective action

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Verify all transfer standards to be used are in current certification with appropriate documentation
- Perform as-found verification checks
- Perform any required instrument maintenance, repair and calibration
- Perform as-left verification checks
- Document all calibration results and maintenance procedures
- Summarize visit in written trip report within 30 days

5.0 REQUIRED EQUIPMENT AND MATERIALS

- Certified ozone transfer standard
- Replacement parts
 - Ozone scrubber
 - Solenoid valve
 - o UV photometer lamp
 - o Sample pump
 - o Ozone generator lamp
 - o Other parts as required
- Calibration forms in Excel format with site and standards information completed
- Ozone transfer standard certification form in Excel format for on-site station reference (if applicable)
- Instrument manual for specific analyzer(s) in use

6.0 PROCEDURES

6.1 "AS-FOUND" or "PRE-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed prior to any maintenance activity. No equipment maintenance or replacement should be performed prior to the verification checks. Any



Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 5 of 17

findings of as-found conditions shall be documented in the comments field of the calibration form.

Setup

- Plug in Level 2 transfer standard and allow to warm up for at least one hour
 - Be sure sample pump is off so no ambient air enters transfer standard
- If necessary, perform zero-air maintenance and replace zero-air media
 - Zero-air should flow in the following order

 $desiccant \longrightarrow Purafil \longrightarrow charcoal$

- Make notation in station logs and/or flag the ozone channel in the on-site datalogger indicating maintenance.
- Connect output of the ozone manifold on the back of the ozone source to the input of the Level 2 transfer standard. In most cases, ozone generation will be accomplished with the site analyzer. Please see the Appendix A for diagrams of station tubing plumbing for the various networks maintained by ARS.
- The length of tubing should be as short as reasonably possible, conditioned using high concentrations of ozone, and used for this designated purpose only.
- Initiate a zero event on ozone source. Reference the appropriate manual for the ozone source.
- Check the sample inlet for excess flow (should have ~1 LPM of excess flow)
- While all equipment is equilibrating, prepare the pre-maintenance, or "as-found" form in the Excel calibration workbook



Version: 1 $F_GAS_MTCAL_Ozone-L2_F_1.0$ Page 6 of 17

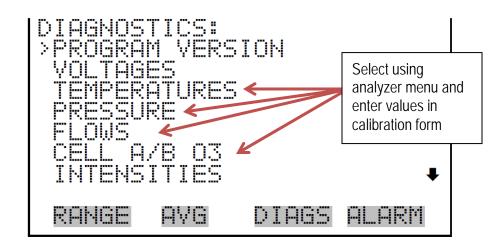


OZONE ANALYZER VERIFICATION & CALIBRATION (AS FOUND)

ABBR.	ABCD	CLIENT	ACME	FIELD SPECIALIST J. Smith		DATE	1/1/2016
SITE NAME		Sit	e A			DATE OF LAST VISIT	
Netwo	rk type	SL/	MS	1			

							_
AS FO	DUND				ope Correction	0.9784	
					rcept Correction	-0.2983	}
TRANSFER STA	ANDARD	AMBIENT ANA	LYZER	S	TATION REFE	ENCE	
Manufacturer	Thermo	Thermo Manufacturer		Manu	ıfacturer	-	
Model	49i	Model		M	lodel		
Serial Number	11320450197	Serial Number		Serial	Number		
Coefficient	1						
Background	0				Obtain logger		
					and intercept	correction	
Cell A Intensity (Hz)					from datalogo	jer	
Cell B Intensity (Hz)							
Flow A (Ipm)	Coefficien	t and Background must be	e set to one	_			_
Flow B (Ipm)	and zero v	when using Level 2 Transf	fer Standards				
Pressure (mmHg)	as they ar	e certified in this configura	ation.				
		J					
Bench Temp (°C)							
Bench Lamp Temp (°C)							
Ozone Lamp Temp (°C)							
Transfer Standard Level	LEVEL 2			Transfer S	Standard Level	LEVEL 3	3

Complete diagnostic fields from Level 2 transfer standard display





Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 7 of 17

• Enter Transfer Standard Correction Factors using EPA documentation accompanying the instrument

	SLOPE	INT
Transfer Standard Correction Factors	0.9878	-0.2905

- Complete diagnostic fields from ambient analyzer and station reference. Reference the appropriate manual for the ambient analyzer and station reference.
- Perform multi-point verification checks using target concentrations from the Ozone Transfer Standard Certification Form (**Please see the instrument manual for detailed verification and calibration procedures**)

		O3 LAMP	TRANSFER	STANDARD	AMBIENT ANALYZER					STATION REFERENCE				
POINT	TARGET	% or mV	Display	Corrected	DAS	Diff	%Diff	Linea	arity %	DAS	Diff	%Diff	Linea	rity %
ZERO	0	0	-0.8	-0.5	0.2	0.7	N/A	-0.2%	PASS	-0.1	0.4	N/A	0.0%	PASS
1	225	36.8	224	227.1	228.3	1.2	0.5%	0.0%	PASS	230.1	3.0	1.3%	0.0%	PASS
2	150	34.8	180.7	183.2	184.5	1.3	0.7%	-0.1%	PASS	185.6	2.4	1.3%	0.0%	PASS
3	100	31.9	125	126.8	127.8	1.0	0.8%	0.0%	PASS	128.2	1.4	1.1%	0.2%	PASS
4	80	29.7	90.4	91.8	92.3	0.5	0.5%	0.1%	PASS	93.6	1.8	1.9%	-0.2%	PASS
5	60	26.2	50.4	51.3	51.8	0.5	0.9%	0.0%	PASS	52.4	1.1	2.1%	-0.1%	PASS
ZERO	0	0	0.1	0.4	0.1	-0.3	N/A	0.2%	PASS	0.4	0.0	N/A	0.1%	PASS
					Mea	ın ABS %	Diff	0.7%	PASS	Mea	an ABS %	Diff	1.6%	PASS
					Max Al	BS % Diffe	erence	0.9%	PASS	Max A	BS % Diff	erence	2.1%	PASS
Ana	alog Test	Analyzer D	AS Refere	nce DAS	Slope			1.005		ÿ	Slope		1.012	
	Zero	0.007	0.	.03	Y-Intercept		Y-Intercept 0.21		Y-Intercept			0.30		
Fu	II Scale	250.1	25	0.1	Cor	Correlation		Correlation 1.0000		Correlation			1.0000	

- Record concentration values for both the ambient analyzer and on-site station reference **FROM THE DATALOGGER DISPLAY** in the calibration forms. Record the concentration value for the transfer standard from the instrument display.
- If a 1x6 certification of the Level 3 station reference is required, record concentration values from the on-site station reference and transfer standard from the instrument displays in the Ozone Transfer Standard Certification form. This recertification occurs at the same time as the pre-maintenance verification check unless there is a problem with the Level 3 station reference (See Section 6.2).
- Review the results to determine if corrective action or calibration is required (if the form indicates **FAIL** or **ACTION**).
- Refer to the instrument manual for more detailed information on performing repairs and/or calibration.



Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 8 of 17

6.2 UPDATE OZONE TRANSFER STANDARD CERTIFICATION

The datalogger contains the verification relationship from the Ozone Transfer Standard Certification form. The datalogger uses the **RAWO3CAL** channel to calculate the **O3CAL** channel. The **O3CAL** channel is used to input the pre-maintenance and post-maintenance calibration checks, which is the corrected value from the Level 3 station reference. During each maintenance visit, a 1x6 certification of the on-site station reference is generally required by the site-specific QAPP or network requirements. This 1x6 certification is performed **simultaneously** with the pre-maintenance verification checks unless there is a problem with the Level 3 station reference.

To perform a 1x6 certification of the on-site station reference, use the following procedures:

• Complete the following fields on the Ozone Transfer Standard Certification Form



Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 9 of 17

CLIENT

		DATE	
CERTIFYING ST	ANDARD	Manufacturer	Thermo
LEVEL	2	Model	
LEVEL	2	Serial Number	
		Personnel	
		Slope Correction	
Level 2 LAB standards	have	Intercept Correction	
slope correction and ir	ntercept	Coefficient	
correction factors of 1.	.000 and	Background	
0.000, respectively.		Cell A Intensity (Hz)	
		Cell B Intensity (Hz)	
		Flow A (Ipm)	
		Flow B (Ipm)	
		Pressure (mmHg)	
		Bench Temp (°C)	
		Bench Lamp Temp (°C)	
		Ozone Lamp Temp (°C)	
		Ozone Source	

STANDARD TO BE	CERTIFIED	Coefficient		
LEVEL	3	Background		
LEVEL	3	Cell A Intensity (Hz)		
Manufacturer	Thermo	Cell B Intensity (Hz)		
Manufacturer	mermo	Flow A (lpm)		
Model		Flow B (lpm)		
Serial Number		Pressure (mmHg)		
Range	500			
Is this a Level 3 TRAVE	L	Bench Temp (°C)		
standard? Type YES o	r NO in the	Bench Lamp Temp (°C)		
box		Ozone Lamp Temp (°C)		
NO				
		Ozone Source		



Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1 $F_GAS_MTCAL_Ozone-L2_F_1.0$ Page 10 of 17

Generate concentrations of ozone (using the on-site analyzer) as indicated by the Ozone
 Transfer Standard Certification Form and record results on form.

225	CERTIFYING STANDARD	225.0	225.0	225.0	225.0	225.0	225.0	216.0
220	STANDARD TO BE CERTIFIED	221.0	222.0	221.0	222.0	222.0	222.0	218.0
180	CERTIFYING STANDARD	179.9	180.1	180.0	180.4	180.1	180.1	169.4
100	STANDARD TO BE CERTIFIED	175.9	176.2	177.4	176.9	177.3	177.3	170.6
125	CERTIFYING STANDARD	124.8	125.0	124.9	125.3	125.1	124.8	115.3
123	STANDARD TO BE CERTIFIED	122.1	122.7	123.1	123.1	123.2	123.0	116.4
90	CERTIFYING STANDARD	90.1	90.1	90.1	90.0	90.3	90.0	90.9
90	STANDARD TO BE CERTIFIED	88.1	88.2	88.4	88.4	88.4	89.0	92.6
	_							
50	CERTIFYING STANDARD	50.1	50.2	50.0	50.0	50.1	49.9	49.3
50	STANDARD TO BE CERTIFIED	48.5	48.7	49.1	49.1	48.8	49.0	50.4

• The Ozone Transfer Standard Certification Worksheet will calculate the slope and intercept and new correction factors to be input in the on-site datalogger.

SLOPE	(m) 0.9830	0.9846	0.9880	0.9868	1.0062	1.0384	1.0145
INTERCE	PT (I) 0.0992	-9.1324	-0.5084	-0.1392	0.5550	-1.4258	0.0879
Correla	tion 1.0000	1.0000	1.0000	1.0000	1.0000	0.9992	1.0000
		-				OLD	NEW
NEW CORRECTION FAC	TOPS			AVO	SLOPE (m)	0.9978	1.0031
NEW CORRECTION FAC	IONS			AVGI	NTERCEPT (I)	-0.2586	-0.2605
SLOPE = 1.0031			< 3.7%		S _m	2.16%	2.10%
INTERCEPT - 0.2005				P	ASS/FAIL	PASS	PASS
INTERCEPT = -0.2605			< 1.5		Sı	0.67	0.67
		'		Р	ASS/FAIL	PASS	PASS
				< 0.05		OPE Change	0.017
					F	PASS/FAIL	PASS

- If the form indicates passing results, enter the new correction factors into the on-site datalogger.
- If the form indicates the certification was unsuccessful (FAIL), troubleshoot the instrument following procedures outlined in the instrument manual and repeat the certification process.
- If the station reference fails certification again, replace the instrument with a different certified station reference.
- Record all instrument serial numbers and document the issue and resolution.



Version: 1 $F_GAS_MTCAL_Ozone-L2_F_1.0$ Page 11 of 17

6.3 PERFORM MAINTENANCE, AND CALIBRATION IF INDICATED

Following completion of the as-found calibration verification checks, perform any scheduled or required maintenance or repair to the ambient analyzer and/or station reference. Refer the instrument manual for the make and model of instrument in use for more specific information.

Maintenance procedures include and are not limited to the following activities:

- System leak check
- Sample pump replacement
- Absorption cell tube cleaning
- Ozone converter replacement
- UV lamp replacement
- Detector frequency adjustment

O2 LAMB TRANSFER STANDARD

6.4 AS-LEFT" or "POST-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed following any maintenance activity or equipment exchange. Repeat the steps outlined in Section 6.1 and record the measurements in the "As-Left" calibration form

		O3 LAIVIP	TRANSFER	STANDARD	AMBIENT ANALYZER				STATION REFERENCE					
POINT	TARGET	% or mV	Display	Corrected	DAS	Diff	%Diff	Line	arity %	DAS	Diff	%Diff	Linea	rity %
ZERO	0	0	-0.8	-0.5	0.2	0.7	N/A	-0.2%	PASS	-0.1	0.4	N/A	0.0%	PASS
1	225	36.8	224	227.1	228.3	1.2	0.5%	0.0%	PASS	230.1	3.0	1.3%	0.0%	PASS
2	150	34.8	180.7	183.2	184.5	1.3	0.7%	-0.1%	PASS	185.6	2.4	1.3%	0.0%	PASS
3	100	31.9	125	126.8	127.8	1.0	0.8%	0.0%	PASS	128.2	1.4	1.1%	0.2%	PASS
4	80	29.7	90.4	91.8	92.3	0.5	0.5%	0.1%	PASS	93.6	1.8	1.9%	-0.2%	PASS
5	60	26.2	50.4	51.3	51.8	0.5	0.9%	0.0%	PASS	52.4	1.1	2.1%	-0.1%	PASS
ZERO	0	0	0.1	0.4	0.1	-0.3	N/A	0.2%	PASS	0.4	0.0	N/A	0.1%	PASS
					Mea	ın ABS %	Diff	0.7%	PASS	Mea	an ABS %	Diff	1.6%	PASS
					Max Al	BS % Diffe	erence	0.9%	PASS	Max A	BS % Diff	erence	2.1%	PASS
Ana	alog Test	Analyzer D	AS Refere	nce DAS	Slope			1.005		ç	Slope		1.012	
	Zero	0.007	0	.03	Y-Intercept		0.21			Y-Intercept			0.30	
Fu	II Scale	250.1	2	50.1	Cor	Correlation		1.0000		Correlation			1.0000	

AMDIENT ANALYZED

OTATION DEFENSE

• Make notation in station logs and/or flag the ozone channel in the on-site datalogger indicating maintenance has been completed.



Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1	F_GAS_MTCAL_Ozone-L2_F_1.0	Page 12 of 17

7.0 REFERENCES

Environmental Protection Agency, 2013, Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II, Ambient Air Quality Monitoring Program, EPA-454/B-13-003 (May 2013).

Environmental Protection Agency, 2013, Transfer Standards for Calibration of Air Monitoring Analyzers for Ozone, Technical Assistance Document, EPA-454/B-13-004 (October 2013).

8.0 DEFINITIONS AND ACRONYMS

ARS	Air Resource Specialists, Inc.
AQDB	Air Quality Database
CFR	Code of Federal Regulations
DAS	Data Acquisition System
EPA	U.S. Environmental Protection Agency
IMC	Information Management Center
NIST	National Institute of Standards and Technology
PDF	Portable Document Format
QA	Quality Assurance
QAPP	Quality Assurance Project Plan
QC	Quality Control
SLAMS	State and Local Air Monitoring Stations
SOP	Standard Operating Procedure

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)

Certification: the procedure and methodology of transferring the authority of measurement from one device to another. In ozone monitoring, this procedure is commonly known as a "six-by-six" verification check consisting of 6 individual comparisons of the transfer standard to an authoritative standard. Each comparison must be conducted on a different day.

Ozone Transfer Standard: transportable device or apparatus which, together with associated operational procedures, is capable of accurately reproducing pollutant concentration standards or of producing accurate assays of pollutant concentrations which are quantitatively related to an authoritative standard.



Version: 1 $F_GAS_MTCAL_Ozone-L2_F_1.0$ Page 13 of 17

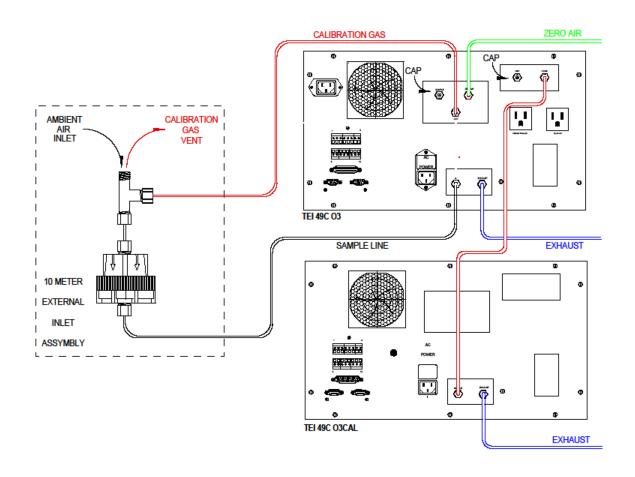
APPENDIX A SAMPLE SITE CONFIGURATION DIAGRAMS



Standard Operating Procedure Verification, Calibration and Maintenance of Ozone Analyzers

Using Traveling Level 2 Ozone Transfer Standards

Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 14 of 17

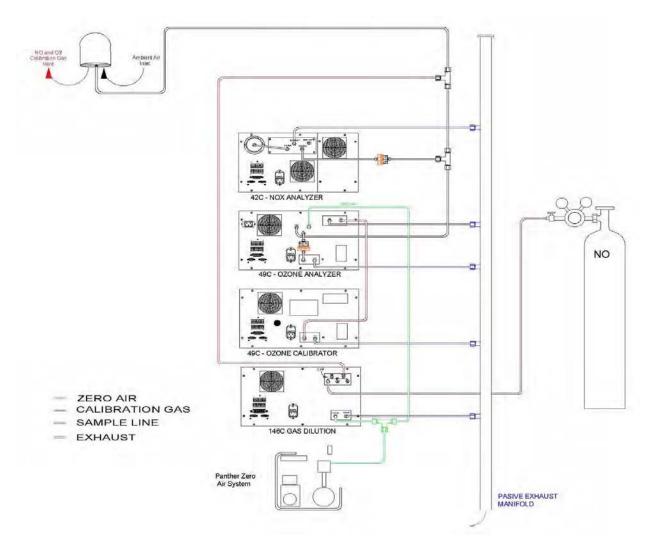


NPS-CASTNET CONFIGURATION



Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 15 of 17

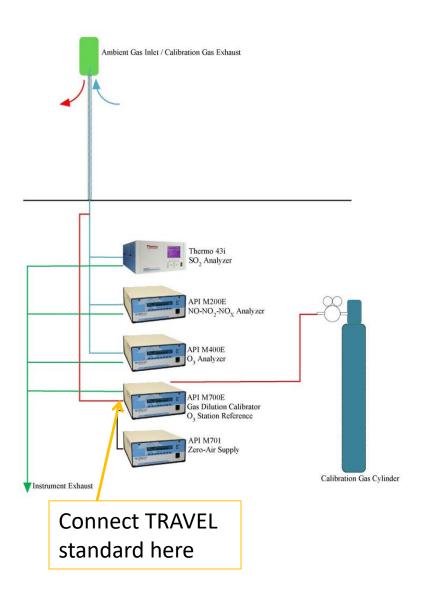


WDEQ-AQD "STYLE A" CONFIGURATION



Standard Operating Procedure Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1 F_GAS_MTCAL_Ozone-L2_F_1.0 Page 16 of 17

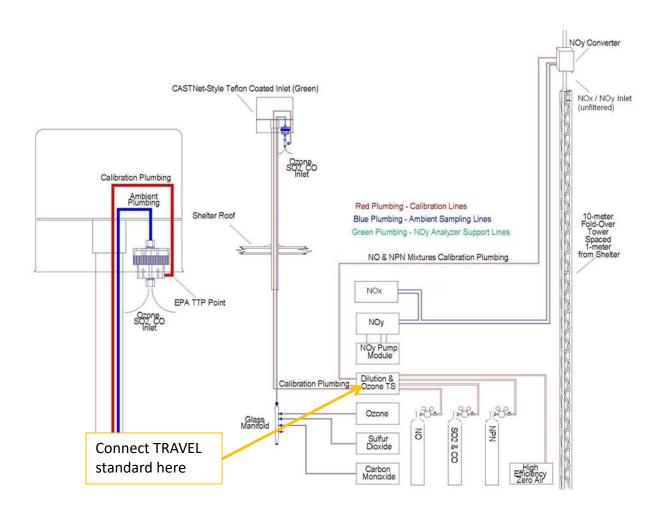


WDEQ-AQD "STYLE B" CONFIGURATION



Standard Operating Procedure Verification, Calibration and Maintenance of Ozone Analyzers Using Traveling Level 2 Ozone Transfer Standards

Version: 1 $F_GAS_MTCAL_Ozone-L2_F_1.0$ Page 17 of 17



NCORE CONFIGURATION



Vausiana 1	F MFT MTCAL AThath F 10	Do ao 1 of 7
Version: 1	F MET MTCAL ATbath F 1.0	Page 1 of 7

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amobarden Hook
Program:	QA Manager
Approval Signature:	Moja
Program:	Field Operations Manager



Version: 1	F MET MTCAL ATbath F 1.0	Page 2 of 7
V CI 31011. 1	I MEI MICAL AIDAM I I.V	I age 4 UI /

REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/17/2016	Initial Version 1.0	E. Vanden Hoek
11/10/2017	No changes necessary	E. Vanden Hoek
10/29/2018	Removed date reference from file name	E. Vanden Hoek
10/14/2019	Minor text edits	E. Vanden Hoek
10/28/2020	No changes necessary	E. Vanden Hoek
10/6/2021	Minor text edits	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amoderden Hoole	QA Manager	10/29/2018
Josh Fof	Field Specialist	10/14/2019
amodarden Hook	QA Manager	10/28/2020
Chad Cole	Field Specialist	10/6/2021



Version: 1	F MET MTCAL ATbath F 1.0	Page 3 of 7

1.0 PURPOSE

Instructions provided herein outline the steps for the proper verification and maintenance of immersible temperature systems operated by Air Resource Specialists, Inc. (ARS).

Results from the verifications checks constitute required quality control checks, which are used to measure the performance of the instrument against acceptance criteria established in the network or site specific Quality Assurance Project Plan (QAPP).

2.0 SUMMARY OF METHOD

The operation of an immersible temperature sensor is verified by the immersion of the on-site sensor(s) into a water bath with a transfer standard. The results from the on-site sensor and the transfer standard are entered into the calibration form. Results shown in the form dictate any required corrective action.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled or emergency visits to monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish project specific calibration and reporting schedule and requirements as documented in the network or site specific Quality Assurance Project Plan (QAPP)
- Review calibration results, identify inconsistencies and initiate corrective action

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Verify all transfer standards to be used are in current certification with appropriate documentation
- Perform as-found verification checks
- Perform any required instrument maintenance, repair and calibration
- Perform as-left verification checks
- Document all calibration results and maintenance procedures
- Summarize visit in written trip report within 30 days



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Version: 1	F MET MTCAL ATbath F 1.0	Page 4 of 7

5.0 REQUIRED EQUIPMENT AND MATERIALS

- Meteorological field kit
- One gallon of distilled water
- Crushed ice
- Thermos bottles
- Calibration forms in Excel format with site and standards information completed
- Instrument manual for specific sensor(s) in use

6.0 PROCEDURES

6.1 "AS-FOUND" or "PRE-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed prior to any maintenance activity. No equipment maintenance or replacement should be performed prior to the verification checks. Any findings of as-found conditions shall be documented in the comments field of the calibration form.

- Make notation in DataView and flag the temperature channel(s) in the on-site datalogger indicating maintenance.
- Prepare three water baths in insulated flasks: ice bath, ambient bath (~15-25°C) and high range bath (~40-50°C). These temperatures are measured with a NIST-traceable digital thermometer.
- Remove temperature probe(s) from the aspirator(s) and check the fans for proper operation and flow restrictions.
- Place probe(s) in the first bath along with a transfer standard. Agitate the water bath using a metal stir plate until the values indicated on the DAS and transfer standard stabilize (two-five minutes).
 - Be careful to not submerge beyond the metal rod on the sensor, as the water can enter and damage the sensor
- Record measurements in the calibration form under "as-found" checks.

AS FOUND	2m	Temperat	ture
Bath Temp (°C)	DAS	Differ	rence
0.03	0.19	0.16	PASS
23.35	23.38	0.03	PASS
42.92	43.11	0.19	PASS
MAX ABS Diffe	rence	0.19	PASS



Version: 1 F_MET_MTCAL_ATbath_F_1.0 Page 5 of 7	Version: 1	F_MET_MTCAL_ATbath_F_1.0	Page 5 of 7
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- Repeat the above procedures for remaining baths.
- Note any additional findings in the comments field of the calibration form.

6.2 MAINTENANCE and EQUIPMENT EXCHANGE

If the sensor was <u>found to be operating outside of calibration acceptance criteria</u>, document findings in the ARS Site Status Log (<u>www.arssitestatuslog.com</u>).

AS FOUND	2m	Temperat	ture
Bath Temp (°C)	DAS	Differ	ence
0.03	1.00	0.97	FAIL
23.35	23.38	0.03	PASS
42.92	43.11	0.19	PASS
MAX ABS Diffe	rence	0.97	FAIL

Adjustments to the sensors should not be made. Instead, adjustments to the datalogger or signal conditioning system should be made with project manager approval.

- Inspect the probe(s), wiring, and electrical connections for cleanliness and electrical continuity, and correct if necessary.
- Inspect aspirator housing(s) and clean if any dirt or cobwebs have accumulated.

If a spare sensor is available, install spare sensor and repeat the verification checks from Section 6.1 on the replacement sensor.

Be sure to record the serial number(s) for each on-site sensor

2m Temperature Sensor		
Manufacturer	Climatronics	
Model	100093	
Serial Number	8053	

2.7		
2m Temperature Sensor		
Manufacturer	RM Young	
Model	41342VC	
Serial Number	18532	

AS LEFT



Version: 1	F MET MTCAL ATbath F 1.0	Page 6 of 7
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6.3 "AS-LEFT" or "POST-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed following any maintenance activity or equipment exchange. Repeat the steps outlined in Section 6.1 and record the measurements in the "As-Left" field of the calibration form.

AS LEFT	2m Temperature		
Bath Temp (°C)			
0.02	0.28	0.26	PASS
21.52	21.46	-0.06	PASS
44.90	44.74	-0.16	PASS
MAX ABS Difference		0.26	PASS

- Make notation in station logs and unflag the temperature channel(s) in the on-site datalogger indicating maintenance has been completed.
- Pack up transfer standard and equipment and return to the meteorological field kit

7.0 REFERENCES

Environmental Protection Agency, 2008, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements (Version 2.0), EPA-454/B-08-002 (March 2008).

Environmental Protection Agency, 2000, Meteorological Monitoring Guidance for Regulatory Modeling Applications, EPA-454/R-99-005 (February 2000).

8.0 DEFINITIONS AND ACRONYMS

ARS	Air Resource Specialists, Inc.
AQDB	Air Quality Database
CFR	Code of Federal Regulations
DAS	Data Acquisition System
DVM	Digital Volt Meter
EPA	U.S. Environmental Protection Agency
IMC	Information Management Center
NIST	National Institute of Standards and Technology
PDF	Portable Document Format
QA	Quality Assurance
QAPP	Quality Assurance Project Plan
QC	Quality Control
SLAMS	State and Local Air Monitoring Stations
SOP	Standard Operating Procedure



Version: 1 $F_MET_MTCAL_ATbath_F_1.0$ Page 7 of 7

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)



Program:

Standard Operating Procedure Verification and Maintenance of Ambient Temperature/ Relative Humidity Sensors by Collocated Comparison

Version: 1	F MET MTCAL ATRH F 1.0	Page 1 of 8

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amobarden Hook
Program:	QA Manager
Approval Signature:	Micing

Field Operations Manager



Version: 1 F MET MTCAL ATRH F 1.0 Page 2 o	2 of 8	r: 1 F MET MTCAL ATRH F 1.0	Version: 1
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REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/21/2016	Initial Version 1.0	E. Vanden Hoek
11/10/2017	No changes necessary	E. Vanden Hoek
10/29/2018	Removed date reference from file name	E. Vanden Hoek
10/14/2019	Minor text edits	E. Vanden Hoek
10/25/2020	No changes necessary	E. Vanden Hoek
10/6/2021	No changes necessary	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amoderden Hoole	QA Manager	10/29/2018
Josh Fof	Field Specialist	10/14/2019
amodarden Hook	QA Manager	10/28/2020
Chad Cole	Field Specialist	10/6/2021



Version: 1	F MET MTCAL ATRH F 1.0	Page 3 of 8
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1.0 PURPOSE

Instructions provided herein outline the steps for the proper verification and maintenance of non-immersible ambient temperature/relative humidity sensors operated by Air Resource Specialists, Inc. (ARS).

Results from the verifications checks constitute required quality control checks, which are used to measure the performance of the instrument against acceptance criteria established in the network or site specific Quality Assurance Project Plan (QAPP).

2.0 SUMMARY OF METHOD

The operation of a thermistor/capacitive resistance-type air temperature and relative humidity sensor is verified by collocation of a certified transfer standard with the on-site sensor and comparison of the results. The transfer standard must be aspirated or shielded in the same manner as the on-site sensor. The sensors must be collocated for a minimum of three (3) hours or per QAPP requirements. The results from the on-site sensor and the transfer standard are entered into the calibration form. Results shown in the form dictate any required corrective action.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled or emergency visits to monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish project-specific calibration and reporting schedule and requirements as documented in the network or site specific Quality Assurance Project Plan (QAPP)
- Review calibration results, identify inconsistencies and initiate corrective action

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Verify all transfer standards to be used are in current certification with appropriate documentation
- Perform as-found verification checks
- Perform any required instrument maintenance, repair and calibration
- Perform as-left verification checks
- Document all calibration results and maintenance procedures
- Summarize visit in written trip report within 30 days



Version: 1	F MET MTCAL ATRH F 1.0	Page 4 of 8
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5.0 REQUIRED EQUIPMENT AND MATERIALS

- Meteorological field kit
- Calibration forms in Excel format with site and standards information completed
- Instrument manual for specific sensor(s) in use

6.0 PROCEDURES

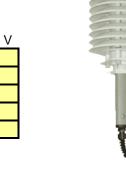
6.1 "AS-FOUND" or "PRE-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed prior to any maintenance activity. No equipment maintenance or replacement should be performed prior to the verification checks. Any findings of as-found conditions shall be documented in the comments field of the calibration form.

Ambient Temperature

- Make notation in station logs and/or flag the ambient temperature channel in the on-site datalogger indicating maintenance only if the act of making the comparisons affects ambient measurements.
- Attach transfer standard as close as possible to on-site sensor using the provided mounting hardware and aspiration shield, as necessary.
- Verify meteorological kit datalogger is recording data hourly intervals.
- Following/during at least three (3) full hours of collocated comparison, record measurements in the calibration form under "asfound" checks.

AS FOUND	Temperature (°C)			
Hour	STD DAS Difference			rence
1100	22.10	22.00	-0.1	PASS
1200	23.40	23.20	-0.2	PASS
1300	23.70	22.90	-0.8	PASS
	Average		-0.4	PASS



• Determine condition of aspirator fan (if site is passively aspirated, check N/A).

Aspirator fan functional?	Yes	☐ No	□ N/A



Version: 1 F_MET_MTCAL_ATRH_F_1.0 Page 5 of 8

- If any collocated hours should not be included in the calculation (due to sensor malfunction, wiring issues, etc.) enter an "X" into the yellow box under the valid or "V" column. This will exclude the comparison in the final calculations.
 - IMPORTANT: Only use this field if the comparison is invalid. Do not use this field in an attempt to improve results.
- Note any additional findings in the comments field of the calibration form.

Relative Humidity

- Make notation in station logs and/or flag the relative humidity channel in the on-site datalogger indicating maintenance only if the act of making the comparisons affects ambient measurements.
- Attach transfer standard as close as possible to on-site sensor using the provided mounting hardware and aspiration shield, as necessary. Verify meteorlogical kit datalogger is recording data hourly intervals.
- Following/during at least three (3) full hours of collocated comparison, record measurements in the calibration form under "as-found" checks.

					-	
AS FOUND	Re	Relative Humidity (%)				
Hour	STD	DAS	Differ	ence		V
1100	55.0%	54.5%	-0.5%	PASS		
1200	49.4%	50.0%	0.6%	PASS		
1300	51.2%	53.0%	1.8%	PASS		
	Ave	rage	0.6%	PASS		

• Determine condition of aspirator fan (if site is passively aspirated, check N/A).

Aspirator fan functional?	Yes	☐ No	□ N/A

- If any collocated hours should not be included in the calculation (due to sensor malfunction, wiring issues, etc.) enter an "X" into the yellow box under the valid or "V" column. This will exclude the comparison in the final calculations.
 - IMPORTANT: Only use this field if the comparison is invalid. Do not use this field in an attempt to improve results
- Note any additional findings in the comments field of the calibration form.

6.2 MAINTENANCE AND EQUIPMENT EXCHANGE

Inspect all wiring for abrasions, damage, or loose connections. Inspect all connections for possible corrosion or damage and repair as necessary.



Version: 1	F MET MTCAL ATRH F 1.0	Page 6 of 8

If the <u>network or project schedule dictates a sensor exchange</u>, replace the sensor and repeat the verification checks from Section 6.1 on the replacement sensor.

Be sure to record the serial number(s) for each on-site sensor

Note if the serial number is missing or unreadable

AS	S FOUND	AS LEFT	
Manufacturer		Manufacturer	
Model		Model	
Serial Number		Serial Number	

If the sensor was <u>found to be operating outside of calibration acceptance criteria</u>, replace the sensor and repeat the verification checks from Section 6.1 on the replacement sensor. On-site adjustments or calibrations are not recommended without project manager approval.

AS FOUND	Temperature (°C)				
Hour	STD	DAS	Difference		V
1100	22.10	23.00	0.9	PASS	
1200	23.40	24.90	1.5	FAIL	
1300	23.70	24.80	1.1	FAIL	
	Average		1.2	FAIL	

AS FOUND	Re	elative H	umidity (%)
Hour	STD	DAS	Differ	ence
1100	55.0%	59.7%	4.7%	PASS
1200	49.4%	55.7%	6.3%	FAIL
1300	51.2%	56.3%	5.1%	FAIL
_	Ave	rage	5.4%	FAIL

Any sensor removed from the site and returned to ARS should be returned to the instrument laboratory with a completed "Instrument Service Order Form".



Version: 1	F MET MTCAL ATRH F 1.0	Page 7 of 8
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6.3 "AS-LEFT" or "POST-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed following any maintenance activity or equipment exchange. Repeat the steps outlined in Section 6.1 and record the measurements in the "As-Left" field of the calibration form

AS LEFT	•	Temperature (°C)			
Hour	STD	DAS	Diffe	rence	
1500	23.90	24.00	0.1	PASS	
1600	25.00	24.80	-0.2	PASS	
1700	24.10	23.50	-0.6	PASS	
	Average		-0.2	PASS	

AS LEFT	Re	Relative Humidity (%)			
Hour	STD	DAS	Diffe	rence	
1500	50.0%	55.0%	5.0%	PASS	
1600	49.8%	54.2%	4.4%	PASS	
1700	47.0%	49.4%	2.4%	PASS	
	Ave	rage	3.9%	PASS	

- Verify all data were recorded by the meteorological kit datalogger.
- Make notation in station logs indicating that maintenance has been completed.
- Remove transfer standard from its mount and return equipment to the meteorological field kit.

7.0 REFERENCES

Environmental Protection Agency, 2008, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements (Version 2.0), EPA-454/B-08-002 (March 2008).

Environmental Protection Agency, 2000, Meteorological Monitoring Guidance for Regulatory Modeling Applications, EPA-454/R-99-005 (February 2000).



Version: 1	F MET MTCAL ATRH F 1.0	Page 8 of 8
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8.0 DEFINITIONS AND ACRONYMS

ARS Air Resource Specialists, Inc.

AQDB Air Quality Database

CFR Code of Federal Regulations
DAS Data Acquisition System

EPA U.S. Environmental Protection Agency IMC Information Management Center

NIST National Institute of Standards and Technology

PDF Portable Document Format

QA Quality Assurance

QAPP Quality Assurance Project Plan

QC Quality Control

SLAMS State and Local Air Monitoring Stations

SOP Standard Operating Procedure

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)



Program:

Standard Operating Procedure Verification and Calibration of Tipping Precipitation Gauge

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Version: 1	F MET MTCAL RNF 2017Nov F 1.0	Page 1 of 8

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amobirden Hook
Program:	QA Manager
Approval Signature:	Mi ja

Field Operations Manager



Version: 1	F_MET_MTCAL_RNF_2017Nov_F_1.0	Page 2 of 8

REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/24/2016	Initial Version 1.0	E. Vanden Hoek
11/14/2017	No changes necessary	E. Vanden Hoek
10/29/2018	Removed date reference from file name	E. Vanden Hoek
10/24/2019	No changes necessary	E. Vanden Hoek
10/28/2020	No changes necessary	E. Vanden Hoek
10/6/2021	No changes necessary	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amorbirden Hook	QA Manager	10/29/2018
Done Buckly	Field Specialist	10/24/2019
amolarden Hook	QA Manager	10/28/2020
Chad Cole	Field Specialist	10/6/2021



Version: 1 $F_MET_MTCAL_RNF_2017Nov_F_1.0$ Page 3 of 8

1.0 PURPOSE

Instructions provided herein outline the steps for the proper verification and calibration of precipitation gauge instruments operated by Air Resource Specialists, Inc. (ARS).

Results from the verifications checks constitute required quality control checks, which are used to measure the performance of the instrument against acceptance criteria established in the network or site specific Quality Assurance Project Plan (QAPP).

2.0 SUMMARY OF METHOD

A calibration bottle or funnel containing a known volume of water is used to introduce water at a controlled rate specified by the manufacturer into the tipping bucket rain gauge. The number of tips is recorded by the data logger, converted into a measurement, and compared to the designated value noted in the calibration form. Results shown in the form dictate any required corrective action or calibration.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled or emergency visits to monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish project specific calibration and reporting schedule and requirements as documented in the network or site specific Quality Assurance Project Plan (QAPP)
- Review calibration results, identify inconsistencies and initiate corrective action

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Verify all transfer standards to be used are in current certification with appropriate documentation
- Perform as-found verification checks
- Perform any required instrument maintenance, repair and calibration
- Perform as-left verification checks
- Document all calibration results and maintenance procedures
- Summarize visit in written trip report within 30 days



Version: 1 F_MET_MTCAL_RNF_2017Nov_F_1.0 Page 4 of 8

5.0 REQUIRED EQUIPMENT AND MATERIALS

- Manufacturer-provided drip bottle and plate *OR* funnel and graduated cylinder
- Distilled or bottled water
- Calibration forms in Excel format with site and standards information completed
- Instrument manual for specific sensor in use

6.0 PROCEDURES

6.1 "AS-FOUND" or "PRE-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed prior to any maintenance activity. No adjustments or cleaning should be performed prior to the verification checks. Any findings of asfound conditions shall be documented in the comments field of the calibration form. The calibration form calculates the target response when the volume used is entered on the Standards Table tab of the Excel form and the correct manufacturer and model are selected on the calibration form for precipitation checks.

Verification checks can be performed using a drip bottle and plate OR funnel and graduated cylinder

For either method, the following steps must be performed to complete a verification check of the precipitation gauge:

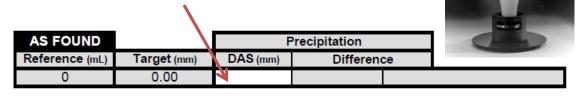
Drip Bottle and Plate

 Make notation in station logs and/or flag the precipitation channel in the datalogger indicating maintenance

• Fill bottle with known volume of water.

• Attach drip bottle and plate to bucket

 Once all water has been introduced to the instrument, record measurement from datalogger in the calibration form under "as-found" checks

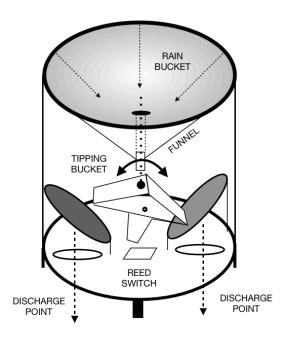




Version: 1	F MET MTCAL RNF	2017Nov F 1.0	Page 5 of 8
version: 1	r wiel wilcal anr	$ZUI/NUV \Gamma I.U$	rage 5 of o

Funnel and Graduated Cylinder

- Make notation in station logs and/or flag the precipitation channel in the datalogger indicating maintenance
- Insert funnel into bucket



- Add known volume of water to funnel using the graduated cylinder.
- Once all water has been introduced to the instrument, record measurement from datalogger in the calibration form under "as-found" checks

AS FOUND		Р	recipitation	
Reference (mL)	Target (mm)	DAS (mm)	Difference	
0	0.00			

Following the completion of the "as-found" verification checks, the field specialist will assess the condition of the on-site instrument by performing the following tasks:

- If ambient temperatures are cold enough assess the heater functionality by touch
 Note in the comments if conditions are too warm to assess heater functionality
- Remove the outer housing of the precipitation gauge and:
 - o Examine the bubble levels to determine if the sensor is level
 - o Inspect the tipping mechanism for any debris or obstructions



Version: 1 F_MET_MTCAL_RNF_2017Nov_F_1.0 Page 6 of 8

• Record findings on calibration form

Heater functional?	Yes No N/A
Sensor found level?	Yes No
Sensor found clean?	Yes No

• Note any additional findings in the comments field of the calibration form

6.2 MAINTENANCE and CALIBRATION ADJUSTMENTS

Inspect all wiring for abrasions, damage or loose connections. Inspect all connections for possible corrosion and repair as necessary. Make sure that internal wiring does not interfere with the tipping mechanism.

If the sensor was not found clean and/or level, perform any cleaning, leveling and another verification check prior to any adjustments to the instrument.

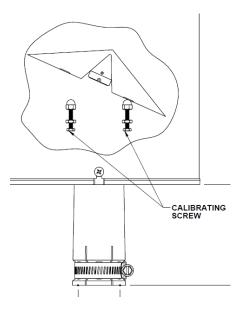
If the results from the pre-maintenance verification check indicate "MAINTENANCE REQUIRED", a field calibration of the instrument MUST be performed

AS FOUND		Precipitation			
Reference (mL)	Target (mm)	DAS (mm)	Differen	ce	
946	29.17	26.70	-8.5%	MAINT	ENANCE REQUIRED

General adjustment procedures are described here. Refer to the instrument manual of the on-site gauge for specific adjustment and calibration procedures

Using a pipette with the appropriate volume of water required for one tip (refer to calibration form or instrument manual for volume), introduce water one drop at a time until the mechanism tips.

In general, if the mechanism tips prior to the complete evacuation of the pipette, the calibration screws need to be lowered. If the mechanism does not tip after the introduction of all water in the pipette, the screws need to be raised.



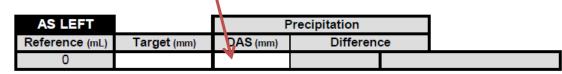


F_MET_MTCAL_RNF_2017Nov_F_1.0 Page 7 of 8 Version: 1

Refer to the instrument manual for detailed adjustment and calibration procedures

6.3 "AS-LEFT" or "POST-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed following any maintenance activity or adjustments. Repeat the steps outlined in Section 6.1 and record the measurements in the "As-Left" field of the calibration form



Make notation in station logs and/or unflag the precipitation channel in the datalogger indicating maintenance

7.0 REFERENCES

Environmental Protection Agency, 2008, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements (Version 2.0), EPA-454/B-08-002 (March 2008).

8.0 **DEFINITIONS AND ACRONYMS**

ARS	Air Resource Specialists, Inc.
AQDB	Air Quality Database
CFR	Code of Federal Regulations
DAS	Data Acquisition System
EPA	U.S. Environmental Protection Agency
IMC	Information Management Center
NIST	National Institute of Standards and Technology
PDF	Portable Document Format
QA	Quality Assurance
QAPP	Quality Assurance Project Plan
QC	Quality Control
SLAMS	State and Local Air Monitoring Stations
SOP	Standard Operating Procedure



Version: 1 F_MET_MTCAL_RNF_2017Nov_F_1.0 Page 8 of 8

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)



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Version: 1	F MET MTCAL SOL F 1.0	Page 1 of 6

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amoderden Hook
Program:	QA Manager
Approval Signature:	Moja
Program:	Field Operations Manager



Version: 1 F MET MTCAL SQL F 1.0 Page 2 of 6	Version: 1	F_MET_MTCAL_SOL_F_1.0	Page 2 of 6
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REVISION HISTORY

Review date:	<u>Changes made:</u>	Changes made by:
10/13/2016	Initial Version 1.0	E. Vanden Hoek
11/14/2017	No changes necessary	E. Vanden Hoek
10/29/2018	Removed date reference from file name	E. Vanden Hoek
10/24/2019	No changes necessary	E. Vanden Hoek
10/28/2020	No changes necessary	E. Vanden Hoek
10/15/2021	No changes necessary	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amotorden Hoose	QA Manager	10/29/2018
Dor Bully	Field Specialist	10/24/2019
amoterden Hoole	QA Manager	10/28/2020
John Krolak	Field Specialist	10/15/2021



Version: 1	F MET MTCAL SOL F 1.0	Page 3 of 6

1.0 PURPOSE

Instructions provided herein outline the steps for the proper verification and maintenance of solar radiation standards operated by Air Resource Specialists, Inc. (ARS).

Results from the verifications checks constitute required quality control checks, which are used to measure the performance of the instrument against acceptance criteria established in the network or site specific Quality Assurance Project Plan (QAPP).

2.0 SUMMARY OF METHOD

The operation of a solar radiation sensor is verified by collocation of a certified transfer standard with the on-site sensor and comparing the results. The results from the on-site sensor and the transfer standard are entered into the calibration form. Results shown in the form dictate any required corrective action.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled or emergency visits to monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish project specific calibration and reporting schedule and requirements as documented in the network or site specific Quality Assurance Project Plan (QAPP)
- Review calibration results, identify inconsistencies and initiate corrective action

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Verify all transfer standards to be used are in current certification with appropriate documentation
- Perform as-found verification checks
- Perform any required instrument maintenance, repair and calibration
- Perform as-left verification checks
- Document all calibration results and maintenance procedures
- Summarize visit in written trip report within 30 days



Vargione 1	F MET MTCAL SOL F 1.0	Daga 4 of 6
Version: 1	F MET MTCAL SOL F 1.0	Page 4 of 6

5.0 REQUIRED EQUIPMENT AND MATERIALS

- Meteorological field kit
- Calibration forms in Excel format with site and standards information completed
- Instrument manual for specific sensor(s) in use

6.0 PROCEDURES

6.1 "AS-FOUND" or "PRE-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed prior to any maintenance activity. No equipment maintenance or replacement should be performed prior to the verification checks. Any findings of as-found conditions shall be documented in the comments field of the calibration form.

Collocated comparison

- Collocated the reference solar radiation sensor by either mounting the sensor on a tripod placed close to the existing site sensor or attaching the reference solar (or net) radiation sensor to the existing solar radiation support bracket. Connect the reference output to a portable datalogger and record several hours' values.
- Be sure the transfer standard is level and clean.
- Record measurements from both the collocated standard and the on-site sensor in the calibration form under "as-found" checks.

AS FOUND	Solar Radiation			
Hour	CTS (W/m ²)	DAS (W/m ²)	Difference	
	MEAN ABS % DIFF			

- Inspect the site solar radiation sensor for proper level and cleanliness. Make note of any obstructions.
- Note any additional findings in the comments field of the calibration form.



Version: 1	F MET MTCAL SOL F 1.0	Page 5 of 6

6.2 MAINTENANCE and EQUIPMENT EXCHANGE

Inspect all wiring for abrasions, damage or loose connections. Inspect all connections for possible corrosion and repair as necessary. Remove any dust or debris from the sensor and check the level of the sensor using the bubble level on the mounting bracket.

If the sensor was <u>found to be operating outside of calibration acceptance criteria</u>, document findings in the ARS Site Status Log (<u>www.arssitestatuslog.com</u>). If a spare sensor is available, install the spare sensor; on-site adjustments or calibrations are not recommended without project manager approval.

Be sure to record the serial number(s) for each on-site sensor

AS FOUND			
Manufacturer			
Model			
Serial Number			
Translator			
Logger Type	High Input (V)		
ESC	Low Input (V)		
	High Output		
	Low Output		

AS LEFT			
Manufacturer			
Model			
Serial Number			
Translator			
Logger Type	High Input (V)		
ESC	Low Input (V)		
	High Output		
	Low Output		

6.3 "AS-LEFT" or "POST-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed following any maintenance activity or equipment exchange. Repeat the steps outlined in Section 6.1 and record the measurements in the "As-Left" field of the calibration form

AS LEFT	Solar Radiation			
Hour	CTS (W/m ²)	DAS (W/m ²)	Difference	l
12:00	864	844	-2.3%	I
13:00	942	922	-2.1%	l
14:00	960	941	-2.0%	l
15:00	394	381	-3.3%	l
16:00	13.2	14	6.1%	l
	MEAN ABS % DIFF		3.2%	

• Return equipment to the meteorological field kit



Version: 1	F MET MTCAL SOL F 1.0	Page 6 of 6

7.0 REFERENCES

Environmental Protection Agency, 2008, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements (Version 2.0), EPA-454/B-08-002 (March 2008).

Environmental Protection Agency, 2000, Meteorological Monitoring Guidance for Regulatory Modeling Applications, EPA-454/R-99-005 (February 2000).

8.0 DEFINITIONS AND ACRONYMS

ARS	Air Resource Specialists, Inc.
EPA	U.S. Environmental Protection Agency
NIST	National Institute of Standards and Technology
QA	Quality Assurance
QAPP	Quality Assurance Project Plan
QC	Quality Control
SOP	Standard Operating Procedure

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so that it operates within established acceptance criteria (defined in the network of project specific QAPP)



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Version: 1	F MET MTCAL WD F 1.0	Page 1 of 8

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	Umoderden Hook
Program:	QA Manager
Approval Signature:	Moja
Program:	Field Operations Manager



Version: 1	F MET MTCAL WD F 1.0	Page 2 of 8
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REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/21/2016	Initial Version 1.0	E. Vanden Hoek
11/17/2017	No changes necessary	E. Vanden Hoek
10/29/2019	Removed date reference from file name	E. Vanden Hoek
2/24/2020	Minor text edits	E. Vanden Hoek
10/6/2021	No changes necessary	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amstarden Hook	QA Manager	10/29/2019
Max Abrahamson	Field Specialist	2/7/2020
Joseph Fort	Field Specialist	10/6/2021



Version: 1 F MET MTCAL WD F 1.0 Page 3 of 8	Version: 1	F MET MTCAL WD F 1.0	Page 3 of 8
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1.0 PURPOSE

Instructions provided herein outline the steps for the proper verification and maintenance of wind direction sensors operated by Air Resource Specialists, Inc. (ARS).

Results from the verifications checks constitute required quality control checks, which are used to measure the performance of the instrument against acceptance criteria established in the network or site specific Quality Assurance Project Plan (QAPP).

2.0 SUMMARY OF METHOD

Wind direction (vane) measurements are verified using a compass or transit comparisons to known landmarks or manufacturer-provided alignment rods. The results from the on-site sensor and the transfer standard(s) are entered into the calibration form. Results shown in the form dictate any required corrective action.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled or emergency visits to monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish project specific calibration and reporting schedule and requirements as documented in the network or site specific Quality Assurance Project Plan (QAPP)
- Review calibration results, identify inconsistencies and initiate corrective action

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Verify all transfer standards to be used are in current certification with appropriate documentation
- Perform as-found verification checks
- Perform any required instrument maintenance, repair and calibration
- Perform as-left verification checks
- Document all calibration results and maintenance procedures
- Summarize visit in written trip report within 30 days



Version: 1 F MET MTCAL WD F 1.0 Page 4 of 8	Version: 1	F MET MTCAL WD F 1.0	Page 4 of 8
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5.0 REQUIRED EQUIPMENT AND MATERIALS

- Meteorological field kit
- Transit or **non-ferrous** tripod-mounted compass, accurate to at least 1 degree
- Site location in latitude and longitude
- Program to calculate the sun's azimuth direction
- Linearity jig
- Torque disc
- Torque meter
- Calibration forms in Excel format with site and standards information completed
- Instrument manual for specific sensor(s) in use

6.0 PROCEDURES

6.1 "AS-FOUND" or "PRE-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed prior to any maintenance activity. No equipment maintenance or replacement should be performed prior to the verification checks. Any findings of as-found conditions shall be documented in the comments field of the calibration form.

Sensor Alignment

- Make notation in station logs and/or flag the wind direction channel in the on-site datalogger indicating maintenance
- Determine the magnetic declination of magnetic north from true north using one of the following methods (methods marked with * are preferred):
 - ARS Solar Azimuth Calculator*
 - Approved Solar Azimuth applications on your smart phone*
 - National Geomagnetism Program from the USGS web site (http://geomag.usgs.gov/models)
 - National Geographic Data Center web site (http://www.ngdc.noaa.gov/seg/geomag/magfield.shtml)
 - U.S. Navy Observatory web site (http://aa.Usno.navy.mil/data/docs/AltAz.html)
- Set up tripod and affix compass or transit at the same

	NT.		
Degrees	DAS	Diffe	rence
0	2.1	2	2.1
180	183.2	3	3.2
90	93.8	3.8	
270	274.4	4.4	
MAX ABS	Diff	3.4	PASS
OR			
ALIGNMEN	T		
Degrees	DAS	Diffe	rence
0			
180			
90			
270			
MAX ABS	Diff		
OR			
LIGNMEN	T		
Degrees	DAS	Diffe	rence
1			
181			
91			
	0 180 90 270 MAX ABS OR ALIGNMEN 0 90 270 MAX ABS OR ALIGNMEN Degrees 1 181	0 2.1 180 183.2 90 93.8 270 274.4 MAX ABS Diff OR ALIGNMENT Degrees DAS 0 180 90 270 MAX ABS Diff OR ALIGNMENT Degrees DAS 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 2.1 2 180 183.2 3 90 93.8 3 270 274.4 4 MAX ABS Diff 3.4 OR ALIGNMENT Degrees DAS Diffe 0 180 90 270 MAX ABS Diff OR ALIGNMENT Degrees DAS Diffe 180 90 270 MAX ABS Diff OR ALIGNMENT Degrees DAS Diffe OR ALIGNMENT Degrees DAS Diffe



Version: 1 $F_MET_MTCAL_WD_F_1.0$ Page 5 of 8

location where alignment checks were performed (care should be taken to ensure the location is free of nearby interferences such as buried wires or pipes, buildings, cell phones, belt buckles, or other ferrous materials)

- Position compass or transit to align the cross-hairs through the cross-arm or alignment rod of the wind direction sensor
- Enter alignment results in the calibration form

Reference Alignment (degrees) 0.0 PASS

- Determine if the orientation of the alignment rod. If the alignment rod is intended to be North-South, use the "N-S reference" section of the form. For any other reference, use the "X reference" section of the form. For use of landmarks (usually associated with towers that require climbing), use the "Landmark" section of the form
- Be aware that a "dead zone" exists within the potentiometer. Most often found between 0° and 360°

NOTE: Only one of these methods is required to be completed on the form

Sensor Linearity

- Use the appropriate linearity test assembly for the sensor under test
 - RM Young sensors generally use either RM Young Model 18112 or 18212.
 - Climatronics sensors use a 8position Wilson Machining disc
- Cycle the test assembly through nine 45° increments.
- Enter results in calibration form

SENSOR LINEARITY			
Point	DAS	Difference	е
1	353.2	N/A	
2	307.9	0	PASS
3	262.9	0	PASS
4	216.5	-1	PASS
5	171.3	0	PASS
6	125.9	0	PASS
7	79.3	-2	PASS
8	31.7	-3	PASS
1	349.3	3	PASS
MAX Di	fference	3	
•		NO ACT	ION

NO ACTION REQUIRED

Starting Threshold Check

- Remove the sensor from the cross-arm
- Remove the vane, if necessary, and install the torque disc on the sensor shaft
- Hold the sensor in a:
 - Position such that the sensor shaft is parallel to the ground using an adaptor if necessary
 - Position such that the sensor vane body is parallel to the ground (RM Young)
- Note the weight size and distance from center when the shaft first turns (torque)



Version: 1	F MET MTCAL WD F 1.0	Page 6 of 8

 Enter value in calibration form. Sensors over the threshold limit require action.
 Sensors near the limit require consideration.

Starting Threshold		TORQUE
Torque <=	9.0 g-cm	8.0
		NO ACTION REQUIRED

 Note any additional findings in the comments field of the calibration form

6.2 MAINTENANCE and EQUIPMENT EXCHANGE

Inspect all wiring for abrasions, damage or loose connections. Inspect all connections for possible corrosion or damage and repair as necessary. If the sensor has a heater, verify correction operation of the heater if conditions allow.

If the <u>network or project schedule dictates a sensor exchange</u>, replace the sensor and repeat the verification checks from Section 6.1 on the replacement sensor. Potentionmeter or bearing replacements in the field should generally NOT be performed in the field. Such maintenance requires project manager approval.

Be sure to record the serial number(s) for each on-site sensor

Α	S FOUND		AS LEFT
Manufacturer &		Manufacturer &	
Model		Model	
Sensor Serial #		Sensor Serial #	
Vane Serial #		Vane Serial #	

6.3 "AS-LEFT" or "POST-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed following any maintenance activity or equipment exchange. Repeat the steps outlined in Section 6.1 and record the measurements in the "As-Left" field of the calibration form

- Verify all data were recorded on calibration forms
- Remount the site sensor and vane, ensuring sufficient strain relief for signal wiring
- Make notation in station logs and/or unflag the wind speed and direction channels in the on-site datalogger indicating maintenance has been completed
- Return equipment to the meteorological field kit



Version: 1 F_MET_MTCAL_WD_F_1.0 Page 7 of 8

6.4 SENSORS REMOVED FROM THE FIELD

All sensors removed from the field should be turned in to the ARS laboratory for routine maintenance and any necessary repairs. All sensors are required to have an Instrument Service Order Form completed and accompany the sensor to the ARS laboratory. See the project manager for additional information.

7.0 REFERENCES

Environmental Protection Agency, 2008, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements (Version 2.0), EPA-454/B-08-002 (March 2008).

Environmental Protection Agency, 2000, Meteorological Monitoring Guidance for Regulatory Modeling Applications, EPA-454/R-99-005 (February 2000).



Version: 1 F_MET_MTCAL_WD_F_1.0 Page 8 of 8

8.0 DEFINITIONS AND ACRONYMS

ARS Air Resource Specialists, Inc.

AQDB Air Quality Database

CFR Code of Federal Regulations
DAS Data Acquisition System

EPA U.S. Environmental Protection Agency IMC Information Management Center

NIST National Institute of Standards and Technology

PDF Portable Document Format

QA Quality Assurance

QAPP Quality Assurance Project Plan

QC Quality Control

SLAMS State and Local Air Monitoring Stations

SOP Standard Operating Procedure

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)



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Version: 1	F MET MTCAL WS F 1.0	Page 1 of 6

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amoderden Hook
Program:	QA Manager
Approval Signature:	Moja
Program:	Field Operations Manager



Version: 1	F_MET_MTCAL_WS_F_1.0	Page 2 of 6
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REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/21/2016	Initial Version 1.0	E. Vanden Hoek
11/16/2017	No changes necessary	E. Vanden Hoek
10/29/2019	Removed date reference from file name	E. Vanden Hoek
2/24/2020	Minor text edits	E. Vanden Hoek
10/6/2021	No changes necessary	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amoranden Hook	QA Manager	10/29/2019
Max Abrahamson	Field Specialist	2/7/2020
Joseph Fort	Field Specialist	10/6/2021



Version: 1	F MET MTCAL WS F 1.0	Page 3 of 6
version: 1	F_MEI_MICAL_WS_F_I.U	rage 5 of 0

1.0 PURPOSE

Instructions provided herein outline the steps for the proper verification and maintenance of wind speed sensors operated by Air Resource Specialists, Inc. (ARS).

Results from the verifications checks constitute required quality control checks, which are used to measure the performance of the instrument against acceptance criteria established in the network or site specific Quality Assurance Project Plan (QAPP).

2.0 SUMMARY OF METHOD

The operation of a propeller or cup anemometer wind speed sensor is verified by turning the onsite anemometer with a motor drive at known speeds and observing the output. The results from the on-site sensor and the transfer standard(s) are entered into the calibration form. Results shown in the form dictate any required corrective action.

3.0 SCOPE

Activities described in this document are performed by ARS field technicians or specialists during routinely scheduled or emergency visits to monitoring stations. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Program or Project Manager

- Establish project specific calibration and reporting schedule and requirements as documented in the network or site specific Quality Assurance Project Plan (QAPP)
- Review calibration results, identify inconsistencies and initiate corrective action

Fields Operations Manager

- Coordinate site visit schedules
- Conducts field technician/specialist training and assessments

Field Technician or Specialist

- Coordinate scheduled visit with client as directed by project manager or field supervisor
- Verify all transfer standards to be used are in current certification with appropriate documentation
- Perform as-found verification checks
- Perform any required instrument maintenance, repair and calibration
- Perform as-left verification checks following repair and/or replacement of sensor
- Document all calibration results and maintenance procedures
- Summarize visit in written trip report within 30 days



Version: 1	F MET MTCAL WS F 1.0	Page 4 of 6

5.0 REQUIRED EQUIPMENT AND MATERIALS

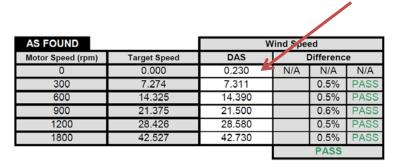
- Meteorological field kit
- Anemometer drive
- Site location in latitude and longitude
- Torque disc
- Calibration forms in Excel format with site and standards information completed
- Instrument manual for specific sensor(s) in use

6.0 PROCEDURES

6.1 "AS-FOUND" or "PRE-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed prior to any maintenance activity. No equipment maintenance or replacement should be performed prior to the verification checks. Any findings of as-found conditions shall be documented in the comments field of the calibration form.

- Make notation in station logs and/or flag the wind speed channel in the on-site datalogger indicating maintenance
- Select manufacturer and model of sensor and measured units on calibration form – this populates motor speed targets in form
- Remove the propeller or cups from the on-site sensor and attach the variable speed calibration motor to the sensor shaft input
- Set the certified anemometer drive for the slowest motor speed on the calibration form and allow to stabilize
- Record results in wind speed calibration form under "as-found"
- Repeat procedure for other motor speeds listed on form
- Note any additional findings in the comments field of the calibration form







Version: 1	F MET MTCAL WS F 1.0	Page 5 of 6

Starting Threshold Check

- Remove the sensor from the cross-arm
- Install the torque disc on the sensor shaft (using an adaptor if necessary)
- Hold the sensor such that the shaft if parallel with the ground
- Note the weight size and distance from center when the shaft first turns (torque)
- Enter value in form
- Note any additional findings in the comments field of the calibration form

Starting Threshold	TORQUE
Torque <= 2.9 g-cm	2.0
	NO ACTION
	REQUIRED

6.2 MAINTENANCE and EQUIPMENT EXCHANGE

Inspect all wiring for abrasions, damage or loose connections. Inspect all connections for possible corrosion or damage and repair as necessary. If the sensor has a heater, verify correction operation of the heater if conditions allow.

If the <u>network or project schedule dictates a sensor exchange</u>, replace the sensor and repeat the verification checks from Section 6.1 on the replacement sensor. If the network or project schedule dictates field sensor maintenance (i.e. bearing replacement), perform the maintenance and repeat the verification checks from Section 6.1.

Be sure to record the serial number(s) for each on-site sensor

Α	S FOUND		AS LEFT
Manufacturer		Manufacturer	
and Model		and Model	
Sensor Serial #		Sensor Serial #	
Cups Serial #		Cups Serial #	

6.3 "AS-LEFT" or "POST-MAINTENANCE" VERIFICATION CHECKS

A complete verification check must be performed following any maintenance activity or equipment exchange. Repeat the steps outlined in Section 6.1 and record the measurements in the "As-Left" field of the calibration form.

- Verify all data were recorded on calibration forms
- Remount the site sensor and propeller or vane, ensuring sufficient strain relief for signal wiring
- Make notation in station logs and/or unflag the wind speed channels in the on-site datalogger indicating maintenance has been completed.
- Return equipment to the meteorological field kit



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Version: 1	$F_MET_MTCAL_WS_F_1.0$	Page 6 of 6

6.4 SENSORS REMOVED FROM THE FIELD

All sensors removed from the field should be turned in to the ARS laboratory for routine maintenance and any necessary repairs. All sensors are required to have an Instrument Service Order Form completed and accompany the sensor to the ARS laboratory. See the project manager for additional information.

7.0 REFERENCES

Environmental Protection Agency, 2008, Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV. Meteorological Measurements (Version 2.0), EPA-454/B-08-002 (March 2008).

Environmental Protection Agency, 2000, Meteorological Monitoring Guidance for Regulatory Modeling Applications, EPA-454/R-99-005 (February 2000).

DEFINITIONS AND ACRONYMS 8.0

ARS	Air Resource Specialists, Inc.
AQDB	Air Quality Database
CFR	Code of Federal Regulations
DAS	Data Acquisition System
EPA	U.S. Environmental Protection Agency
IMC	Information Management Center
NIST	National Institute of Standards and Technology
PDF	Portable Document Format
QA	Quality Assurance
QAPP	Quality Assurance Project Plan
QC	Quality Control
SLAMS	State and Local Air Monitoring Stations
SOP	Standard Operating Procedure

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)



Version: 1 F_GAS_MTCAL_O3TransferStd_F_1.0 Page 1 of 7

Approvals

The purpose of this review and approval is to evaluate this Standard Operating Procedure (SOP) for adequacy prior to issuance. The signatories below are stating that the approach defined within this document is acceptable and that the affected company interests have been represented.

Author Signature:	amorbanden Hook
Program:	QA Manager – Emily Vanden Hoek
Approval Signature:	Mic) ig
Program:	Field Operations Manager – Mark Tigges



Version: 1	F_GAS_MTCAL_O3TransferStd_F_1.0	Page 2 of 7
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REVISION HISTORY

Review date:	Changes made:	Changes made by:
10/17/2016	Initial Version 1.0	E. Vanden Hoek
12/15/2017	No changes necessary	E. Vanden Hoek
10/29/2018	Removed date reference from file name	E. Vanden Hoek
10/23/2019	Minor text edits	E. Vanden Hoek
10/28/2020	No changes necessary	E. Vanden Hoek

ANNUAL REVIEW

The undersigned attests that this standard operating procedure has undergone annual review for adherence to current practices and the latest QA/QC protocols:

Signature	Title	Date
amobarden Hook	QA Manager	10/29/2018
Christin A / Cirl	QA Officer	10/12/2019
amotarden Hook	QA Manager	10/28/2020



Version: 1 F GAS MTCAL O3TransferStd F 1.0 Page 3 of 7	Version: 1	F_GAS_MTCAL_O3TransferStd_F_1.0	Page 3 of 7
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1.0 PURPOSE

This standard operating procedure (SOP) serves as a guide for transferring the certificate of authority from a verified ozone UV photometer (primary standard) or certified ozone transfer standard. This SOP also serves as a guide to re-certify a previously certified ozone transfer standard. This procedure is for photometer-based ozone analyzers only, not stand-alone ozone generating sources.

Results from the verifications checks constitute required quality control checks, which are used to measure the performance of the instrument against acceptance criteria established in the network or site specific Quality Assurance Project Plan (QAPP).

2.0 SUMMARY OF METHOD

Because ozone (O₃) cannot be reliably stored, O₃ concentrations for analyzer calibration purposes must be generated and carefully assayed on-site. Transfer standards are used to assay generated O₃ concentrations used for calibrations. Certification of candidate ozone transfer standards requires a six-point calibration check performed on six different days (six-by-six calibration). The days need not be consecutive. Success of the certification process is determined by statistical analysis of the calibration check results. Ozone transfer standard certifications are valid for 180 days and require re-certification semi-annually.

Re-certification involves one six-point calibration check. Data from the most recent six-point calibration checks are subjected to analysis to determine the success of the re-certification. A moving (rolling) average of results is calculated and maintained each quarter. Should an ozone transfer standard fail re-certification, or should its certification lapse, the entire certification process must be repeated, starting with a new six-by-six calibration check procedure

3.0 SCOPE

Activities described in this document are performed by ARS laboratory technicians or specialists. ARS field staff have been appropriately trained in site operations and possess the required technical knowledge and abilities to perform the activities described below.

4.0 ROLES AND RESPONSIBILITIES

Quality Assurance Manager and Officer

- Oversee and ensure certification is performed according to the required schedule.
- Review certification results.
- Review and approve any changes to certification procedures.
- Identify inconsistencies in certification results and initiate corrective action.

Laboratory Specialist

- Perform required certifications as described in this SOP and manufacturer's instrument manual
- Document all certification results and procedures performed.



Version: 1	F_GAS_MTCAL_O3TransferStd_F_1.0	Page 4 of 7

5.0 REQUIRED EQUIPMENT AND MATERIALS

- A UV photometer (primary standard) under current verification, or an ozone transfer standard under current certification
- Candidate ozone transfer standard
- Ozone Transfer Standard Certification Worksheet
- Instrument manual for specific equipment in use

6.0 PROCEDURES

6.1 PREPARATION FOR OZONE TRANSFER STANDARD CERTIFICATION

Transfer standard certifications are critical, lengthy (six day) operations that require careful attention to detail and record keeping. Certification should be performed in a properly equipped laboratory where external variables can be kept to a minimum. Personnel performing the certifications need to be experienced technicians familiar with the operation of UV photometric-based ozone analyzers.

Preparation for transfer standard certification involves the following procedures:

CONFIGURE	Configure the primary (or certified transfer) standard and candidate transfer
STANDARDS	standard(s) for operation.

CONFIGURE Configure clean Teflon tubing so the candidate transfer standard is assaying ozone concentrations generated from the primary (or certified transfer) standard. Be certain flows generated by the primary (or certified transfer) standard satisfy the demands of the photometers.

WARM UP Warm up the instruments for an adequate amount of time. INSTRUMENTS

VERIFY Confirm that calibration documentation is current, complete, and available.

DOCUMENTATION

6.2 CERTIFICATION (SIX-BY-SIX) OF AN OZONE TRANSFER STANDARD

The following procedures detail the necessary steps to complete the six-by-six certification process. Re-certification procedures are identical to certification, but just one calibration check is required rather than six. The procedures assume that an ozone primary standard (UV photometer) is being used to transfer authority to a candidate transfer standard. The procedures are identical if a certified transfer standard is used in place of the ozone primary standard.



Version: 1 F_GAS_MTCAL_O3TransferStd_F_1.0 Page 5 of 7

6.2.1 Introduce Known Ozone Concentrations and Record Instrument Responses

RECORD PARAMETERS Check all instrument-specific operational parameters for operation and record parameter values on the Ozone Transfer Standard Certification Worksheet.

INTRODUCE ZERO AIR Direct a flow of zero air into the candidate transfer standard(s) and allow the value to stabilize (as indicated by the DAS). Record the response on the calibration form. This point represents the zero response, the first of the six levels of known ozone concentration.

GENERATE OZONE

Consecutively generate the following concentrations of ozone from the primary standard and direct the flow into the candidate transfer standard. Allow sufficient time for each point to stabilize (as indicated by the DAS). Concentrations to be generated include:

0	CERTIFYING STANDARD	0.5
U	STANDARD TO BE CERTIFIED	-0.4
225	CERTIFYING STANDARD	225.0
225	STANDARD TO BE CERTIFIED	215.0
180	CERTIFYING STANDARD	180.2
	STANDARD TO BE CERTIFIED	171.1
125	CERTIFYING STANDARD	125.0
125	STANDARD TO BE CERTIFIED	119.8
90	CERTIFYING STANDARD	89.6
90	STANDARD TO BE CERTIFIED	85.7
50	CERTIFYING STANDARD	50.9
50	STANDARD TO BE CERTIFIED	48.5

RECORD VALUES

As each point stabilizes, note and average five consecutive updates of both the primary standard and candidate transfer standard(s). Record the primary standard value on the calibration form as the primary ozone concentration and the candidate transfer standard as the transfer response.

REPEAT

Repeat the above procedures once a day for a total of six days.



Version: 1 F_GAS_MTCAL_O3TransferStd_F_1.0 Page 6 of 7

6.3 RE-CERTIFICATION OF AN OZONE TRANSFER STANDARD

Re-certification of an ozone transfer standard requires only a single (one day) six-point check semi-annually. All other re-certification procedures are identical to the certification procedures presented in Section 6.2.

Re-certification documentation procedures require using the most recent six calibration checks to determine certification success. Complete the Ozone Transfer Standard Certification Worksheet with the most recent calibration check first, followed by the five most recent calibration checks.

If the transfer standard does not pass the re-certification tests, the standard should be evaluated and serviced. At any time that a transfer standard fails the re-certification process, a new, complete six-by-six certification procedure must be initiated.

7.0 REFERENCES

Environmental Protection Agency, 2013, Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II, Ambient Air Quality Monitoring Program, EPA-454/B-13-003 (May 2013).

Environmental Protection Agency (EPA), October 2013, Transfer Standards for the Calibration of Ambient Air Monitoring Analyzers for Ozone, Technical Assistance Document. (EPA-454/B-13-004).

8.0 DEFINITIONS AND ACRONYMS

ARS	Air Resource Specialists, Inc.
AQDB	Air Quality Database
CFR	Code of Federal Regulations
DAS	Data Acquisition System
EPA	U.S. Environmental Protection Agency
IMC	Information Management Center
NIST	National Institute of Standards and Technology
PDF	Portable Document Format
QA	Quality Assurance
QAPP	Quality Assurance Project Plan
QC	Quality Control
SLAMS	State and Local Air Monitoring Stations
SOP	Standard Operating Procedure



Version: 1 F_GAS_MTCAL_O3TransferStd_F_1.0 Page 7 of 7

Verification: establishes the quantitative relationship between the value of a known traceable standard and the instrument's response

Calibration: adjustment of the instrument or analyzer so it operates within established acceptance criteria (defined in the network of project specific QAPP)

Certification: The procedure and methodology of transferring the authority of measurement from one device to another. In ozone monitoring, this procedure is commonly known as a "six-by-six" calibration referring to subjecting a candidate transfer standard to a six-point calibration check on six different days.

Ozone Transfer Standard: A device capable of accurately assaying concentrations of ozone. Ozone transfer standards are typically ozone analyzers that have been dedicated in their usage as transfer standards.

Re-Certification: A single six point verification check of a previously-certified ozone transfer standard.