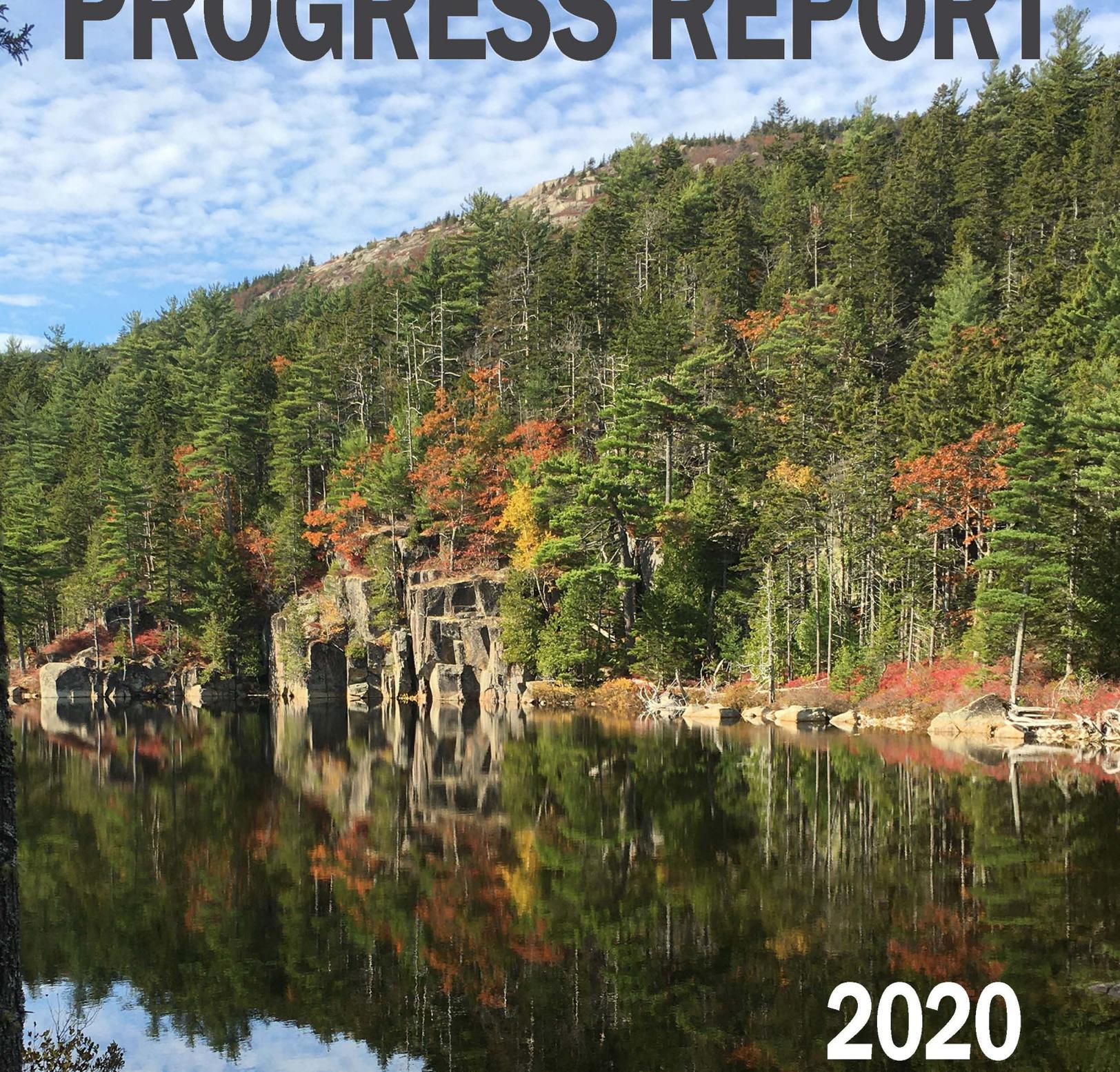


# POWER SECTOR PROGRAMS PROGRESS REPORT



## 2020

- Program Basics
- Emission Controls & Monitoring
- Air Quality
- Affected Units
- Program Compliance
- Acid Deposition
- Emission Reductions
- Market Activity
- Ecosystem Response



## Executive Summary

Under the Clean Air Act, EPA implements several regulations that affect power plants, including the Acid Rain Program (ARP), the Cross-State Air Pollution Rule (CSAPR), the CSAPR Update, and the Mercury and Air Toxics Standards (MATS). These programs require fossil fuel-fired electric generating units to reduce emissions of sulfur dioxide (SO<sub>2</sub>), nitrogen oxides (NO<sub>x</sub>), and hazardous air pollutants including mercury (Hg) to protect human health and the environment. This reporting year marks the sixth year of CSAPR implementation, the fourth year of the CSAPR Update implementation, the twenty-sixth year of the ARP, and the fourth year of MATS implementation in which the majority of sources were required to report emissions for the full year. This report summarizes annual progress through 2020, highlighting data that EPA systematically collects on emissions for all four programs and on compliance for the ARP and CSAPR. Transparency and data availability are a hallmark of these programs and a cornerstone of their success.

SO<sub>2</sub>, NO<sub>x</sub>, and hazardous air pollutants (HAPs), including mercury, are fossil fuel combustion byproducts that affect public health and the environment. SO<sub>2</sub> and NO<sub>x</sub>, and their sulfate and nitrate byproducts, are transported downwind and deposited as acid rain at levels harmful to sensitive ecosystems in many areas of the country. These pollutants also contribute to the formation of fine particles (sulfates and nitrates) and ground-level ozone that are associated with significant human health effects and regional haze. Atmospheric mercury deposition accumulates in fish to levels of concern for human health and the health of fish-eating wildlife.

The ARP, CSAPR, CSAPR Update, and MATS have delivered substantial reductions in power sector emissions of SO<sub>2</sub>, NO<sub>x</sub>, and hazardous air pollutants, along with significant improvements in air quality and the environment. In addition to the requirements of the power sector emission control programs described in this report, a variety of power industry trends have contributed to further declines of SO<sub>2</sub>, NO<sub>x</sub>, and hazardous air pollutant emissions.

EPA data in this report are current as of January 2022 and may differ from past or future reports as a result of resubmissions by sources and ongoing data quality assurance activities.

### 2020 ARP, CSAPR, and MATS at a Glance

- **Annual SO<sub>2</sub> emissions:**  
CSAPR – 497 thousand tons (94 percent below 2005)  
ARP – 778 thousand tons (95 percent below 1990)
- **Annual NO<sub>x</sub> emissions:**  
CSAPR – 405 thousand tons (81 percent below 2005)  
ARP – 721 thousand tons (86 percent below 2000)
- **CSAPR ozone season NO<sub>x</sub> emissions:** 232 thousand tons (49 percent below 2015)
- **Compliance:** 100 percent compliance for power plants in the market-based ARP and CSAPR allowance trading programs



- **Emissions reported under MATS:**  
**Mercury** – 2.6 tons (91 percent below 2010)
- **Ambient particulate sulfate concentrations:** The eastern United States has shown substantial improvement, decreasing 76 to 79 percent between 2000–2002 and 2018–2020.
- **Ozone NAAQS attainment:** Based on 2018–2020 data, 89 of the 92 areas in the East originally designated as nonattainment for the 1997 ozone NAAQS are now meeting the standard, while the remaining three areas had incomplete data.
- **PM<sub>2.5</sub> NAAQS attainment:** Based on 2018–2020 data, 35 of the 39 areas in the East originally designated as nonattainment for the 1997 PM<sub>2.5</sub> NAAQS are now meeting the standard (one area has incomplete data).
- **Wet sulfate deposition:** All areas of the eastern United States have shown significant improvement with an overall 70 percent reduction in wet sulfate deposition from 2000–2002 to 2018–2020.
- **Levels of acid neutralizing capacity (ANC):** This indicator of recovery improved (i.e., increased) significantly from 1990 levels at lake and stream monitoring sites in the Adirondack region, New England and the Catskill mountains.



## Contents

<b>Executive Summary .....</b>	<b>2</b>
<b>2020 ARP, CSAPR, and MATS at a Glance .....</b>	<b>2</b>
<b>Chapter 1: Program Basics .....</b>	<b>9</b>
<b>Highlights.....</b>	<b>9</b>
Acid Rain Program (ARP): 1995 - present .....	9
Cross-State Air Pollution Rule (CSAPR): 2015 - present.....	10
Cross-State Air Pollution Rule Update (CSAPR Update): 2017 - present .....	10
CSAPR and CSAPR Update Budgets.....	10
Revised Cross-State Air Pollution Rule Update (Revised CSAPR Update): 2021 – present .....	10
Mercury and Air Toxics Standards (MATS) .....	11
<b>Background Information .....</b>	<b>11</b>
Power Sector Trends.....	11
Acid Rain Program.....	12
NO <sub>x</sub> Budget Trading Program .....	12
Clean Air Interstate Rule .....	12
Cross-State Air Pollution Rule .....	13
Cross-State Air Pollution Rule Update .....	13
Revised Cross-State Air Pollution Rule Update.....	13
Mercury and Air Toxics Standards .....	14
<b>More Information .....</b>	<b>14</b>
<b>Figures .....</b>	<b>15</b>
<b>Chapter 2: Affected Units .....</b>	<b>18</b>
<b>Highlights.....</b>	<b>18</b>
Acid Rain Program (ARP).....	18
Cross-State Air Pollution Rule (CSAPR) .....	18
Mercury and Air Toxics (MATS) .....	18
<b>Background Information .....</b>	<b>18</b>
<b>More Information .....</b>	<b>18</b>
<b>Figures .....</b>	<b>20</b>
<b>Chapter 3: Emission Reductions .....</b>	<b>22</b>
<b>Sulfur Dioxide (SO<sub>2</sub>) .....</b>	<b>22</b>



<b>Highlights.....</b>	<b>22</b>
Overall Results .....	22
SO <sub>2</sub> Emission Trends .....	22
SO <sub>2</sub> State-by-State Emissions .....	22
SO <sub>2</sub> Emission Rates.....	23
<b>Background Information .....</b>	<b>23</b>
<b>More Information .....</b>	<b>23</b>
<b>Figures .....</b>	<b>24</b>
<b>Annual Nitrogen Oxides .....</b>	<b>28</b>
<b>Highlights.....</b>	<b>28</b>
Overall Results .....	28
Annual NO <sub>x</sub> Emissions Trends.....	28
Annual NO <sub>x</sub> State-by-State Emissions.....	28
Annual NO <sub>x</sub> Emission Rates.....	28
<b>Background Information .....</b>	<b>29</b>
<b>More Information .....</b>	<b>29</b>
<b>Figures .....</b>	<b>30</b>
<b>Ozone Season Nitrogen Oxides .....</b>	<b>34</b>
<b>Highlights.....</b>	<b>34</b>
Overall Results .....	34
Ozone Season NO <sub>x</sub> Emissions Trends .....	34
Ozone Season NO <sub>x</sub> State-by-State Emissions .....	34
Ozone Season NO <sub>x</sub> Emission Rates .....	34
<b>Background Information .....</b>	<b>35</b>
<b>More Information .....</b>	<b>35</b>
<b>Figures .....</b>	<b>36</b>
<b>Mercury .....</b>	<b>40</b>
<b>Highlights.....</b>	<b>40</b>
Overall Results .....	40
Mercury and Hazardous Air Pollutant Emission Trends .....	40
<b>Background Information .....</b>	<b>40</b>
<b>More Information .....</b>	<b>40</b>
<b>Figures .....</b>	<b>41</b>
<b>Chapter 4: Emission Controls and Monitoring.....</b>	<b>43</b>



<b>Highlights.....</b>	<b>43</b>
ARP and CSAPR SO <sub>2</sub> Program Controls and Monitoring .....	43
CSAPR NO <sub>x</sub> Annual Program Controls and Monitoring.....	43
CSAPR NO <sub>x</sub> Ozone Season Program Controls and Monitoring .....	43
MATS Controls and Monitoring .....	44
<b>Background Information .....</b>	<b>44</b>
Continuous Emission Monitoring Systems (CEMS).....	44
SO <sub>2</sub> Emission Controls .....	44
NO <sub>x</sub> Emission Controls .....	44
Hazardous Air Pollutant Controls.....	44
<b>More Information .....</b>	<b>45</b>
<b>Figures .....</b>	<b>46</b>
<b>Chapter 5: Program Compliance .....</b>	<b>54</b>
<b>Highlights.....</b>	<b>54</b>
ARP SO <sub>2</sub> Program .....	54
CSAPR SO <sub>2</sub> Group 1 Program .....	54
CSAPR SO <sub>2</sub> Group 2 Program .....	54
CSAPR NO <sub>x</sub> Annual Program .....	54
CSAPR NO <sub>x</sub> Ozone Season Group 1 Program .....	55
CSAPR NO <sub>x</sub> Ozone Season Group 2 Program .....	55
<b>Background Information .....</b>	<b>55</b>
<b>More Information .....</b>	<b>56</b>
<b>Figures .....</b>	<b>57</b>
<b>Chapter 6: Market Activity .....</b>	<b>63</b>
<b>Highlights.....</b>	<b>63</b>
Transaction Types and Volumes .....	63
2020 Allowance Prices .....	63
<b>Background Information .....</b>	<b>63</b>
Transaction Types and Volumes .....	63
Allowance Markets .....	64
<b>More Information .....</b>	<b>64</b>
<b>Figures .....</b>	<b>65</b>
<b>Chapter 7: Air Quality .....</b>	<b>67</b>
<b>Sulfur Dioxide and Nitrogen Oxides Trends .....</b>	<b>67</b>



<b>Highlights.....</b>	<b>67</b>
National SO <sub>2</sub> Air Quality .....	67
Regional Changes in Air Quality .....	67
<b>Background Information .....</b>	<b>67</b>
Sulfur Dioxide.....	67
Nitrogen Oxides .....	68
<b>More Information .....</b>	<b>68</b>
<b>Figures .....</b>	<b>69</b>
<b>Ozone.....</b>	<b>72</b>
<b>Highlights.....</b>	<b>72</b>
Ozone Season Changes in 1-Hour Ozone.....	72
Annual Trends in Rural 8-Hour Ozone .....	72
Ozone Season Changes in 8-Hour Ozone Concentrations .....	72
Changes in Ozone Nonattainment Areas.....	72
<b>Background Information .....</b>	<b>73</b>
Ozone Standards .....	73
Regional Trends in Ozone .....	74
Meteorologically–Adjusted Daily Maximum 8-Hour Ozone Concentrations .....	74
Changes in Ozone Nonattainment Areas.....	74
<b>More Information .....</b>	<b>75</b>
<b>Figures .....</b>	<b>76</b>
<b>Particulate Matter.....</b>	<b>81</b>
<b>Highlights.....</b>	<b>81</b>
PM Seasonal Trends.....	81
Changes in PM <sub>2.5</sub> Nonattainment.....	81
<b>Background Information .....</b>	<b>81</b>
Particulate Matter Standards .....	82
Changes in PM <sub>2.5</sub> Nonattainment Areas .....	82
<b>More Information .....</b>	<b>82</b>
<b>Figures .....</b>	<b>83</b>
<b>Chapter 8: Acid Deposition.....</b>	<b>85</b>
<b>Highlights.....</b>	<b>85</b>
Wet Sulfate Deposition .....	85
Wet Inorganic Nitrogen Deposition .....	85



Regional Trends in Total Deposition .....	85
<b>Background Information .....</b>	<b>86</b>
Acid Deposition .....	86
Monitoring Networks.....	86
<b>More Information .....</b>	<b>87</b>
<b>Figures .....</b>	<b>88</b>
<b>Chapter 9: Ecosystem Response .....</b>	<b>91</b>
<b>Ecosystem Health .....</b>	<b>91</b>
<b>Highlights.....</b>	<b>91</b>
Regional Trends in Water Quality .....	91
Ozone Impacts on Forests.....	91
<b>Background Information .....</b>	<b>92</b>
Acidified Surface Water Trends .....	92
Surface Water Monitoring Networks.....	93
Forest Health.....	93
<b>More Information .....</b>	<b>93</b>
<b>Figures .....</b>	<b>94</b>
<b>Critical Loads Analysis .....</b>	<b>97</b>
<b>Highlights.....</b>	<b>97</b>
Critical Loads and Exceedances .....	97
<b>Background Information .....</b>	<b>97</b>
<b>More Information .....</b>	<b>98</b>
<b>Figures .....</b>	<b>99</b>



## Chapter 1: Program Basics

The Acid Rain Program (ARP), the Cross-State Air Pollution Rule (CSAPR), and the CSAPR Update are implemented through cap and trade programs designed to reduce emissions of sulfur dioxide (SO<sub>2</sub>) and nitrogen oxides (NO<sub>x</sub>) from power plants. Established under Title IV of the 1990 Clean Air Act Amendments, the ARP was a landmark nationwide cap and trade program, with a goal of reducing the emissions that cause acid rain. The undisputed success of the program in achieving significant emission reductions in a cost-effective manner led to the application of the market-based cap and trade tool for other regional environmental problems, namely interstate air pollution transport, or pollution from upwind emission sources that impacts air quality in downwind areas. The interstate transport of pollution can make it difficult for downwind states to meet health-based air quality standards for regional pollutants, particularly fine particulates (PM<sub>2.5</sub>) and ozone. EPA first employed trading to address regional pollution in the NO<sub>x</sub> Budget Trading Program (NBP), which helped northeastern states address the interstate transport of NO<sub>x</sub> emissions causing ozone pollution in northeastern states. Next, the NBP was effectively replaced by the ozone season NO<sub>x</sub> program under the Clean Air Interstate Rule (CAIR), which required further summertime NO<sub>x</sub> emission reductions from the power sector, and also required annual reductions of NO<sub>x</sub> and SO<sub>2</sub> emissions to address PM<sub>2.5</sub> transport. In response to a court decision on CAIR, CSAPR replaced CAIR beginning in 2015 and continued to reduce annual SO<sub>2</sub> and NO<sub>x</sub> emissions, as well as ozone season NO<sub>x</sub> emissions, to facilitate attainment of the PM<sub>2.5</sub> and ozone National Ambient Air Quality Standard (NAAQS). Most recently, implementation of the CSAPR Update began in 2017. The CSAPR Update further reduces ozone season NO<sub>x</sub> emissions to help states attain and maintain a newer ozone NAAQS established in 2008.

The Mercury and Air Toxics Standards (MATS) set limits on emissions of hazardous air pollutants from power plants. EPA published the final standards in February 2012, and the compliance requirements generally went into effect in April 2015, with extensions for some plants until April 2016 and a small number until April 2017. As such, 2020 is the fourth full year for which most sources covered by MATS have reported emissions data to the EPA.

### Highlights

#### Acid Rain Program (ARP): 1995 - present

- The ARP began in 1995 and covers fossil fuel-fired power plants across the contiguous United States. The ARP was established under Title IV of the 1990 Clean Air Act Amendments and is designed to reduce SO<sub>2</sub> and NO<sub>x</sub> emissions, the primary precursors of acid rain.
- The ARP's market-based SO<sub>2</sub> cap and trade program sets an annual cap on the total amount of SO<sub>2</sub> that may be emitted by electricity generating units (EGUs) throughout the contiguous U.S. The final annual SO<sub>2</sub> emissions cap was set at 8.95 million tons in 2010, a level of about one-half of the emissions from the power sector in 1980.
- NO<sub>x</sub> reductions under the ARP are achieved through a rate-based approach that applies to a subset of coal-fired EGUs.



### Cross-State Air Pollution Rule (CSAPR): 2015 - present

- CSAPR addresses regional interstate transport of fine particle (PM<sub>2.5</sub>) and ozone pollution for the 1997 ozone and PM<sub>2.5</sub> NAAQS and the 2006 PM<sub>2.5</sub> NAAQS. In 2015, CSAPR required a total of 28 eastern states to reduce SO<sub>2</sub> emissions, annual NO<sub>x</sub> emissions, and/or ozone season NO<sub>x</sub> emissions. Specifically, CSAPR required reductions in annual emissions of SO<sub>2</sub> and NO<sub>x</sub> from power plants in 23 eastern states and reductions of NO<sub>x</sub> emissions during the ozone season from power plants in 25 eastern states.
- CSAPR includes four separate cap and trade programs to achieve these reductions: the CSAPR SO<sub>2</sub> Group 1 and Group 2 trading programs, the CSAPR NO<sub>x</sub> Annual trading program, and the CSAPR NO<sub>x</sub> Ozone Season Group 1 trading program.

### Cross-State Air Pollution Rule Update (CSAPR Update): 2017 - present

- The CSAPR Update was developed to address regional interstate transport for the 2008 ozone NAAQS and to respond to the July 2015 court remand of certain CSAPR ozone season requirements.
- As of May 2017, the CSAPR Update began further reducing ozone season NO<sub>x</sub> emissions from power plants in 22 states in the eastern U.S.
- The CSAPR Update achieves these reductions through the CSAPR NO<sub>x</sub> Ozone Season Group 2 trading program.

### CSAPR and CSAPR Update Budgets

- The total CSAPR and CSAPR Update budget for each of the five trading programs equals the sum of the individual state budgets for those states affected by each program. In 2017, some original CSAPR budgets tightened, particularly in the SO<sub>2</sub> Group 1 program. Also, the CSAPR Update replaced the original CSAPR ozone season NO<sub>x</sub> program for most states. The total budget for each program was set at the following level in 2020:
  - SO<sub>2</sub> Group 1 – 1,372,631 tons
  - SO<sub>2</sub> Group 2 – 597,579 tons
  - NO<sub>x</sub> Annual – 1,069,256 tons
  - NO<sub>x</sub> Ozone Season Group 1 – 24,041 tons<sup>1</sup>
  - NO<sub>x</sub> Ozone Season Group 2 – 313,626 tons

### Revised Cross-State Air Pollution Rule Update (Revised CSAPR Update): 2021 – present

- The Revised CSAPR Update was developed to resolve 21 states' outstanding interstate transport obligations for the 2008 ozone NAAQS and to respond to the September 2019 court remand of the 2016 CSAPR Update.
- Starting June 2021, further emission reductions will be required at power plants in 12 of the 21 states for which the CSAPR Update was previously found to be only a partial remedy. These

<sup>1</sup> Since the start of CSAPR Update in 2017, the CSAPR NO<sub>x</sub> Ozone Season Group 1 program applies only to sources in Georgia.



reductions are based on optimization of existing, already-installed selective catalytic reduction (SCR) and selective non-catalytic reduction (SNCR) controls beginning in the 2021 ozone season, and installation or upgrade of enhanced NO<sub>x</sub> combustion controls beginning in the 2022 ozone season. EPA will also adjust these 12 states' ozone season emission budgets through 2024 to incentivize the continued use of these control technologies.

### Mercury and Air Toxics Standards (MATS)

- EPA announced standards to limit mercury, acid gases, and other toxic pollution from power plants in December 2011 (published in February 2012). EPA provided the maximum 3-year compliance period, so sources were generally required to comply no later than April 16, 2015. Some sources obtained a one-year extension from their state permitting authority, allowed under the CAA, and so, were required to comply with the final rule by April 16, 2016.
- Units subject to MATS must comply with emission rate limits for certain hazardous air pollutants (or surrogates). There are several ways to demonstrate compliance, including the use of continuous monitoring or through periodic measurement of emissions. Some units may choose to demonstrate compliance through periodic performance tests.
- This 2020 progress report only provides data from affected sources that submitted hourly emissions data in 2020. Units not reporting data (e.g., those monitoring using periodic testing) are not included in this report.

## Background Information

### Power Sector Trends

The widespread and dramatic emission reductions in the power sector over the last few decades have come about from several factors, including changes in markets for fuels and electricity as well as regulatory programs.<sup>2</sup> While most coal-fired electricity generation comes from sources with state-of-the-art emission controls, broad industry shifts from coal-fired generation to gas-fired generation, as well as increases in zero-emitting generation sources, also have reduced power sector emissions. Market factors, modest demand growth, and policy and regulatory efforts have resulted in a notable change in the last decade to the country's overall generation mix as natural gas and renewable energy generation increased while coal-fired generation decreased.

Looking ahead, the price of natural gas is expected to remain low for the foreseeable future as improvements in drilling technologies and techniques continue to reduce the cost of extraction. In addition, the existing fleet of coal-fired EGUs continues to age. With a continued (but reduced) tax credit and declining capital costs, solar capacity is projected to grow through 2050, while tax credits that phase out for plants entering service through 2023 provide incentives for new wind capacity in the near-term. Some power generators have announced that they expect to continue to change their generation mix away from coal-fired generation and toward natural-gas fired generation, renewables, and more deployment of energy efficiency measures. All these factors, in total, have resulted in declining power sector emissions in recent years, a trend that is expected to continue going forward.

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<sup>2</sup> EIA, Annual Energy Outlook 2021.



### Acid Rain Program

Title IV of the 1990 Clean Air Act Amendments established the ARP to address acid deposition nationwide by reducing annual SO<sub>2</sub> and NO<sub>x</sub> emissions from fossil fuel-fired power plants. In contrast to traditional command and control regulatory methods that establish specific emissions limitations, the ARP SO<sub>2</sub> program introduced a landmark allowance trading system that harnessed the economic incentives of the market to reduce pollution. This market-based cap and trade program was implemented in two phases. Phase I began in 1995 and affected the most polluting coal-fired units in 21 eastern and midwestern states. Phase II began in 2000 and expanded the program to include other units fired by coal, oil, and gas in the contiguous U.S. Under Phase II, Congress also tightened the annual SO<sub>2</sub> emissions cap with a permanent annual cap set at 8.95 million allowances starting in 2010. The NO<sub>x</sub> program has a similar results-oriented approach and ensures program integrity through measurement and reporting. However, it does not cap NO<sub>x</sub> emissions, nor does it utilize an allowance trading system. Instead, the ARP NO<sub>x</sub> program provisions apply boiler-specific NO<sub>x</sub> emission limits – or rates – in pounds per million British thermal units (lb/mmBtu) on certain coal-fired boilers. There is a degree of flexibility, however. Units under common control, which are owned or operated by the same company, can comply using emission rate averaging plans, subject to requirements ensuring that the total mass emissions from the units in an averaging plan do not exceed the total mass emissions the units would have emitted at their individual emission rate limits.

### NO<sub>x</sub> Budget Trading Program

The NBP was a market-based cap and trade program created to reduce NO<sub>x</sub> emissions from power plants and other large stationary combustion sources during the summer ozone season to address regional air pollution transport that contributes to the formation of ozone in the eastern United States. The program, which operated during the ozone seasons from 2003 to 2008, was a central component of the NO<sub>x</sub> State Implementation Plan (SIP) Call, promulgated in 1998, to help states attain the 1979 ozone NAAQS. All 21 jurisdictions (20 states plus Washington, D.C.) covered by the NO<sub>x</sub> SIP Call opted to participate in the NBP. In 2009, the CAIR's NO<sub>x</sub> ozone season program began, effectively replacing the NBP to continue achieving ozone season NO<sub>x</sub> emission reductions from the power sector.

### Clean Air Interstate Rule

CAIR required 25 eastern jurisdictions (24 states plus Washington, D.C.) to limit annual power sector emissions of SO<sub>2</sub> and NO<sub>x</sub> to address regional interstate transport of air pollution that contributes to the formation of fine particulates. It also required 26 jurisdictions (25 states plus Washington, D.C.) to limit power sector ozone season NO<sub>x</sub> emissions to address regional interstate transport of air pollution that contributes to the formation of ozone during the ozone season. CAIR used three separate market-based cap and trade programs to achieve emission reductions and to help states meet the 1997 ozone and fine particle NAAQS.

EPA issued CAIR on May 12, 2005, and the CAIR federal implementation plans (FIPs) on April 26, 2006. In 2008, the U.S. Court of Appeals for the DC Circuit remanded CAIR to the Agency, leaving the existing CAIR programs in place while directing EPA to replace them as rapidly as possible with a new rule consistent with the Clean Air Act. The CAIR NO<sub>x</sub> ozone season and NO<sub>x</sub> annual programs began in 2009, while the CAIR SO<sub>2</sub> program began in 2010. As discussed below, CAIR was replaced by CSAPR in 2015.



### Cross-State Air Pollution Rule

EPA issued CSAPR in July 2011, requiring 28 states in the eastern half of the United States to significantly improve air quality by reducing power plant emissions that travel across state lines and contribute to fine particle and summertime ozone pollution in downwind states. CSAPR required 23 states to reduce annual SO<sub>2</sub> and NO<sub>x</sub> emissions to help downwind areas attain the 2006 and/or 1997 annual PM<sub>2.5</sub> NAAQS. CSAPR also required 25 states to reduce ozone season NO<sub>x</sub> emissions to help downwind areas attain the 1997 ozone NAAQS. CSAPR divides the states required to reduce SO<sub>2</sub> emissions into two groups (Group 1 and Group 2). Both groups were required to reduce their SO<sub>2</sub> emissions in Phase I. All Group 1 states, as well as some Group 2 states, were required to make additional reductions in SO<sub>2</sub> emissions in Phase II in order to eliminate their significant contribution to air quality problems in downwind areas.

CSAPR was scheduled to replace CAIR starting on January 1, 2012. However, the timing of CSAPR's implementation was affected by D.C. Circuit actions that stayed and then vacated CSAPR before implementation. On April 29, 2014, the U.S. Supreme Court reversed the D.C. Circuit's vacatur, and on October 23, 2014, the D.C. Circuit granted EPA's motion to lift the stay and shift the CSAPR compliance deadlines by three years. Accordingly, the CSAPR Phase I implementation began on January 1, 2015, replacing CAIR, and CSAPR Phase II began January 1, 2017.

### Cross-State Air Pollution Rule Update

On September 7, 2016, EPA finalized an update to the CSAPR ozone season program by issuing the CSAPR Update. This rule addresses the summertime ozone pollution in the eastern U.S. that crosses state lines and will help downwind states and communities meet and maintain the 2008 ozone NAAQS. In May 2017, the CSAPR Update began further reducing ozone season NO<sub>x</sub> emissions from power plants in 22 states in the eastern U.S. When issuing the CSAPR Update, EPA found that, while the rule would result in meaningful, near-term reductions in ozone pollution that crosses state lines, the rule may not be sufficient to fully address all covered states' good neighbor obligations<sup>3</sup> with respect to the 2008 ozone NAAQS. In December 2018, based on additional analysis conducted after issuance of the rule, EPA published a determination that the emission reductions required by the CSAPR Update in fact would fully address all covered states' good neighbor obligations with respect to this NAAQS.

In September 2019, the D.C. Circuit upheld the CSAPR Update in most respects, but remanded the rule to EPA to address the court's holding that the rule unlawfully allowed upwind states' significant contribution to downwind air quality problems to continue beyond downwind states' deadlines for attaining the NAAQS. Relatedly, in October 2019, the court vacated EPA's December 2018 determination that the CSAPR Update fully addressed covered states' good neighbor obligations with respect to the 2008 ozone NAAQS.

### Revised Cross-State Air Pollution Rule Update

On March 15, 2021, EPA finalized the Revised CSAPR Update to resolve 21 states' outstanding interstate transport obligations for the 2008 ozone NAAQS. Based on EPA's analysis, the Agency determined that

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<sup>3</sup> Good neighbor" obligations refer to provisions in the Clean Air Act that require upwind states to reduce the emissions that affect downwind states' ability to attain or maintain NAAQS.



additional emission reductions relative to the CSAPR Update were necessary for 12 of the 21 states. These reductions are based on optimization of existing, already-installed controls beginning in the 2021 ozone season, and installation or upgrade of state-of-the-art NO<sub>x</sub> combustion controls beginning in the 2022 ozone season. This rulemaking also adjusts these 12 states' ozone season emission budgets through 2024 to incentivize the continued use of these control technologies. The rule's effective date is June 29, 2021.

### Mercury and Air Toxics Standards

On December 16, 2011, the EPA announced final standards to reduce emissions of toxic air pollutants from new and existing coal- and oil-fired electric utility steam generating units (EGUs) in all 50 states and U.S. territories. MATS established technology-based emission rate standards that reflect the level of hazardous air pollutant (HAP) emissions that had been achieved by the best-performing sources. These HAPs include mercury (Hg), non-mercury metals (such as arsenic (As), chromium (Cr), and nickel (Ni)), and acid gases, including hydrochloric acid (HCl) and hydrofluoric acid (HF). EPA provided the maximum 3-year compliance period, so sources were generally required to comply no later than April 16, 2015. Some sources obtained a one-year extension from their state permitting authority, allowed under the CAA so were required to comply with the final rule by April 16, 2016.

### More Information

- Acid Rain Program (ARP) <https://www.epa.gov/airmarkets/acid-rain-program>
- Interstate Air Pollution Transport <https://www.epa.gov/airmarkets/interstate-air-pollution-transport>
- Cross-State Air Pollution Rule (CSAPR) <https://www.epa.gov/csapr>
- Cross-State Air Pollution Rule Update (CSAPR Update) <https://www.epa.gov/airmarkets/final-cross-state-air-pollution-rule-update>
- Clean Air Interstate Rule (CAIR) <https://archive.epa.gov/airmarkets/programs/cair/web/html/index.html>
- NO<sub>x</sub> Budget Trading Program (NBP) / NO<sub>x</sub> SIP Call <https://www.epa.gov/airmarkets/nox-budget-trading-program>
- National Ambient Air Quality Standards (NAAQS) <https://www.epa.gov/criteria-air-pollutants>
- EPA's Clean Air Market Programs <https://www.epa.gov/airmarkets/programs>
- Emissions Trading <https://www.epa.gov/emissions-trading-resources>
- MATS <https://www.epa.gov/mats>



## Figures

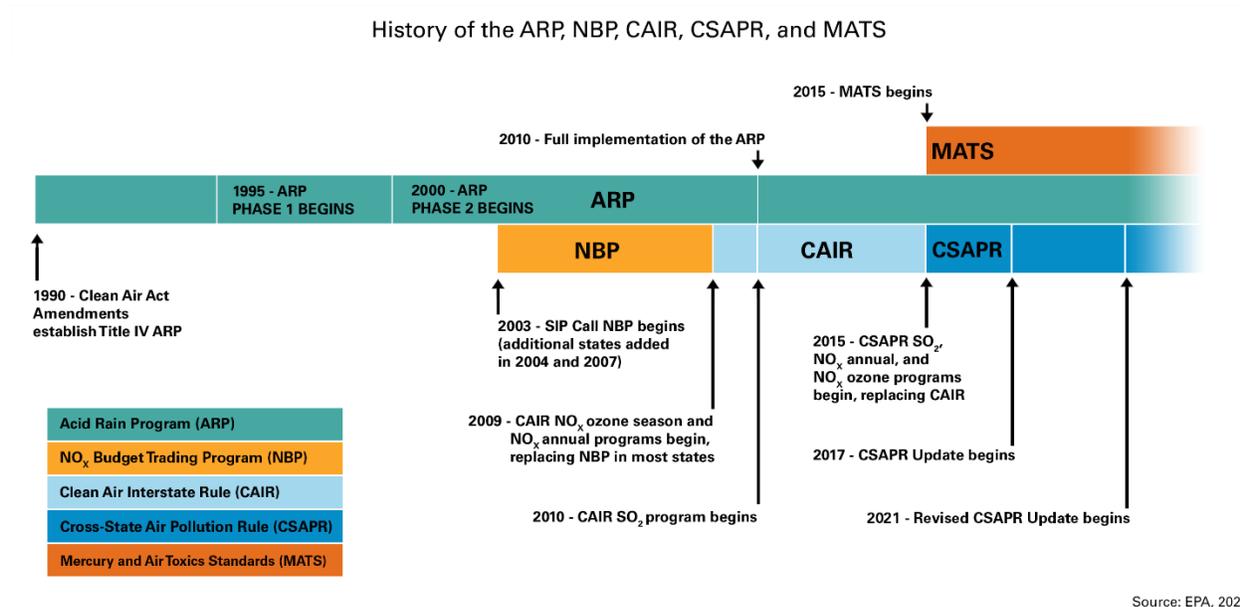
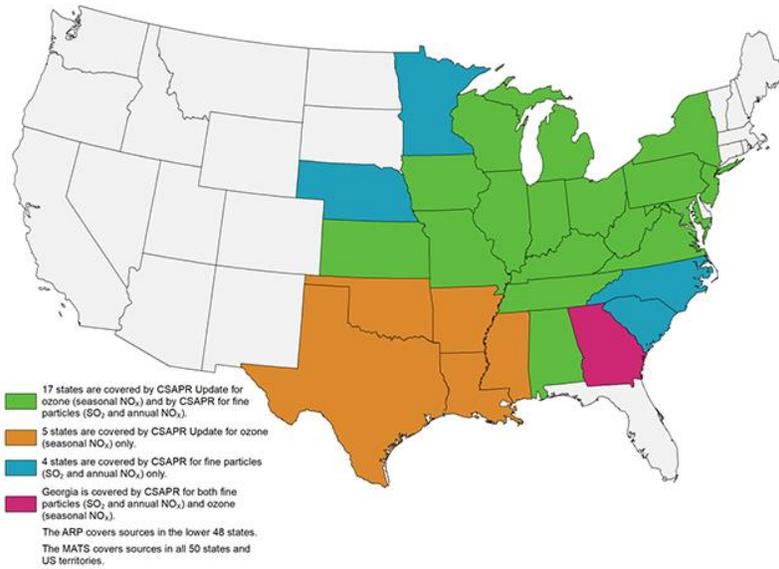


Figure 1. History of the ARP, NBP, CAIR, CSAPR, and MATS



Map of Cross-State Air Pollution Rule Implementation for 2020

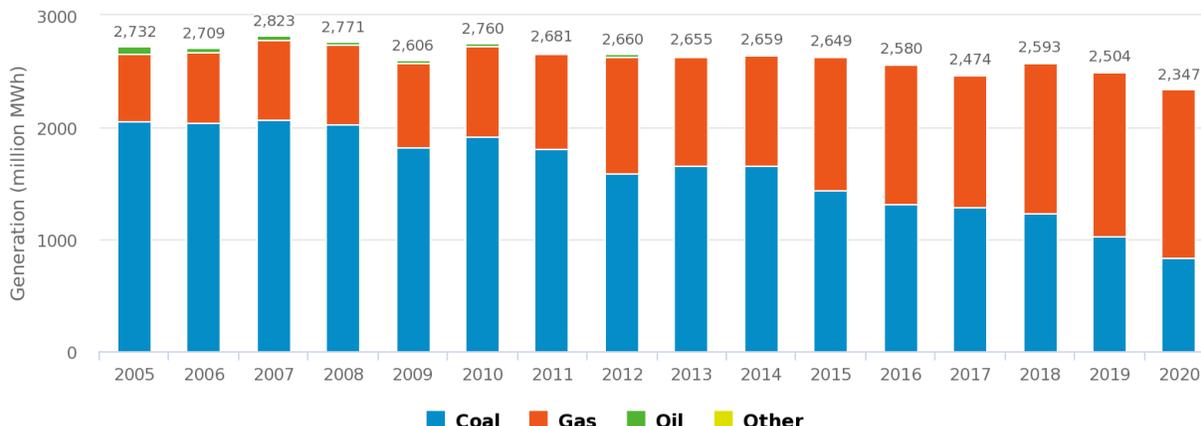


Source: EPA, 2021

Figure 2. Map of Cross-State Air Pollution Rule Implementation for 2020



### Electricity Generation from ARP and CSAPR-Affected Power Plants, 2005–2020



Notes:

• There is a small amount of generation from “Oil” or “Other” fuels. The data for these fuels is not easily visible on the full chart. To more clearly see the generation data for these fuels, use the interactive features of the figure: click on the boxes in the legend to turn off the blue and orange categories of fuels (labeled “Coal” and “Gas”) and turn on the green and yellow categories of fuels (labeled “Oil” and “Other”).

Source: EPA, 2021

**Figure 3. Electricity Generation from ARP- and CSAPR-Affected Power Plants, 2005–2020**

Notes:

• There is a small amount of generation from “Oil” or “Other” fuels. The data for these fuels is not easily visible on the full chart. To more clearly see the generation data for these fuels, use the interactive features of the figure: click on the boxes in the legend to turn off the blue and orange categories of fuels (labeled “Coal” and “Gas”) and turn on the green and yellow categories of fuels (labeled “Oil” and “Other”).



## Chapter 2: Affected Units

The Acid Rain Program (ARP) and the Cross-State Air Pollution Rule's (CSAPR) sulfur dioxide (SO<sub>2</sub>) and nitrogen oxides (NO<sub>x</sub>) emission reduction programs apply to large electricity generating units (EGUs) that burn fossil fuels to generate electricity for sale. The Mercury and Air Toxics Standards (MATS) only cover large EGUs that burn coal or oil to generate electricity for sale and excludes gas-fired units, resulting in fewer units in MATS than in the ARP and CSAPR. This section covers units affected in 2020.

### Highlights

#### Acid Rain Program (ARP)

- In 2020, the ARP SO<sub>2</sub> requirements applied to 3,287 fossil fuel-fired combustion units at 1,159 facilities across the country; 536 units at 246 facilities were subject to the ARP NO<sub>x</sub> program.

#### Cross-State Air Pollution Rule (CSAPR)

- In 2020, there were 2,181 affected EGUs at 678 facilities in the CSAPR SO<sub>2</sub> programs. Of those, 1,747 (80 percent) were also covered by the ARP.
- In 2020, there were 2,181 affected EGUs at 678 facilities in the CSAPR NO<sub>x</sub> annual program and 2,527 affected EGUs at 809 facilities in the CSAPR NO<sub>x</sub> ozone season programs. Of those, 1,747 (80 percent) and 2,063 (82 percent), respectively, were also covered by the ARP.

#### Mercury and Air Toxics (MATS)

- The Mercury and Air Toxics Standards (MATS) set limits on the emissions of hazardous air pollutants from coal- and oil-fired electric utility steam generating units in all 50 states and U.S. territories. MATS was issued under section 112 of the Clean Air Act. EPA is including a summary of the mercury data submitted by affected sources in this report.
- In 2020, 428 units at 197 facilities reported hourly mercury emissions to EPA under MATS.

### Background Information

In general, the ARP and CSAPR programs apply to large EGUs – boilers, turbines, and combined cycle units – that burn fossil fuel, serve generators with nameplate capacity greater than 25 megawatts, and produce electricity for sale. MATS applies only to coal- and oil-fired steam generating EGUs (i.e., utility boilers). It does not apply to combustion turbines, combined cycle units, or to natural gas-fired utility boilers. The EGUs affected by these programs include a range of unit types, including units that operate year-round to provide baseload power to the electric grid, as well as units that provide power only on peak demand days. The ARP NO<sub>x</sub> program applies to a subset of these units that are older and historically coal-fired.

### More Information

- Acid Rain Program (ARP) <https://www.epa.gov/airmarkets/acid-rain-program>
- Cross-State Air Pollution Rule (CSAPR) <https://www.epa.gov/csapr>

## 2020 Power Sector Programs – Progress Report

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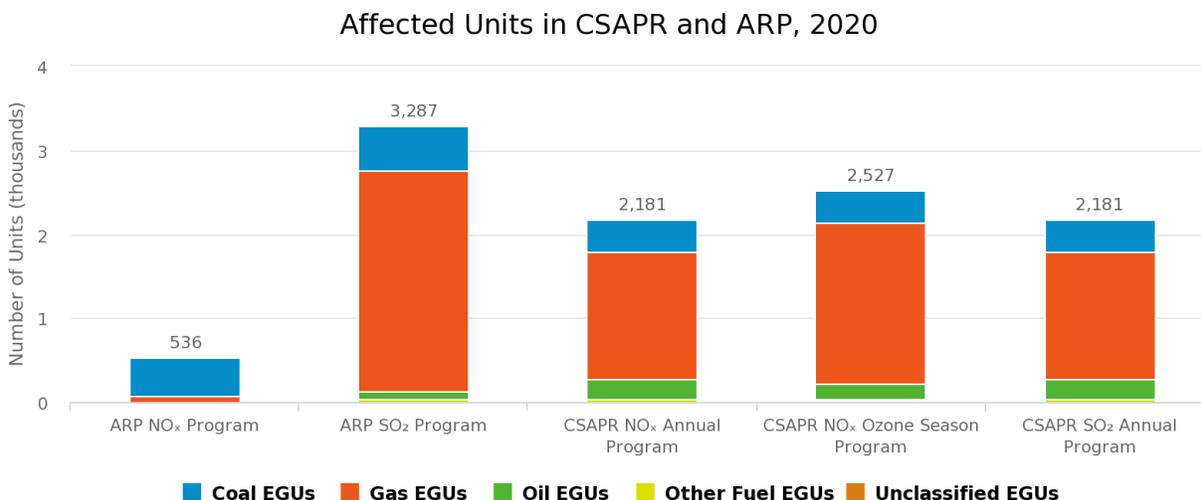
[https://www3.epa.gov/airmarkets/progress/reports/affected\\_units.html](https://www3.epa.gov/airmarkets/progress/reports/affected_units.html)



- Mercury and Air Toxics Standards (MATS) <https://www.epa.gov/mats>



## Figures



Notes:

- "Unclassified" units have not submitted a fuel type in their monitoring plan and did not report emissions.
- "Other" fuel refers to units that burn fuels such as waste, wood, petroleum coke, and tire-derived fuel.

Source: EPA, 2021

**Figure 1. Affected Units in CSAPR and ARP, 2020**

Notes:

- "Unclassified" units have not submitted a fuel type in their monitoring plan and did not report emissions.
- "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).



Affected Units in CSAPR and ARP, 2020

Fuel	ARP NO <sub>x</sub>	ARP SO <sub>2</sub>	CSAPR Annual NO <sub>x</sub>	CSAPR Ozone Season NO <sub>x</sub>	CSAPR Annual SO <sub>2</sub>
Coal EGUs	454	535	390	390	390
Gas EGUs	79	2,618	1,526	1,924	1,526
Oil EGUs	1	102	232	179	232
Other Fuel EGUs	2	27	33	24	33
Unclassified EGUs	0	5	0	10	0
<b>Total Units</b>	<b>536</b>	<b>3,287</b>	<b>2,181</b>	<b>2,527</b>	<b>2,181</b>

Notes:  
 • "Unclassified" units have not submitted a fuel type in their monitoring plan and did not report emissions.  
 • "Other" fuel refers to units that burn fuels such as waste, wood, petroleum coke, and tire-derived fuel.

Source: EPA, 2021  
 Last updated: 05/2021

**Figure 2. Affected Units in CSAPR and ARP, 2020**

Notes:

- "Unclassified" units have not submitted a fuel type in their monitoring plan and did not report emissions.
- "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).



## Chapter 3: Emission Reductions

The Acid Rain Program (ARP) and Cross-State Air Pollution Rule (CSAPR) programs significantly reduced sulfur dioxide (SO<sub>2</sub>), annual nitrogen oxides (NO<sub>x</sub>), and ozone season NO<sub>x</sub> emissions from electric generating units (EGUs). The Mercury and Air Toxics Standards (MATS) set limits on the emissions of hazardous air pollutants from coal- and oil-fired electric utility steam generating unit EGUs and have led to reductions in those emissions since 2010. This section covers changes in emissions at units affected by CSAPR, ARP, and MATS between 2020 and previous years.

### Sulfur Dioxide (SO<sub>2</sub>)

#### Highlights

##### Overall Results

- Under the ARP, CAIR, and now CSAPR, power plants have significantly lowered SO<sub>2</sub> emissions while electricity generation has remained relatively stable since 2000.
- These emission reductions are a result of an overall increase in the environmental effectiveness at affected sources as electric generators installed controls, switched to lower emitting fuels, or otherwise reduced their SO<sub>2</sub> emissions. These trends are discussed further in Chapter 1.

##### SO<sub>2</sub> Emission Trends

- **ARP:** Units in the ARP emitted 778 thousand tons of SO<sub>2</sub> in 2020, well below the ARP's statutory annual cap of 8.95 million tons. The ARP sources reduced emissions by 15.0 million tons (95 percent) from 1990 levels and 16.5 million tons (95 percent) from 1980 levels.
- **CSAPR and ARP:** In 2020, the sixth year of operation of the CSAPR SO<sub>2</sub> program, sources in both the CSAPR SO<sub>2</sub> annual programs and the ARP together reduced SO<sub>2</sub> emissions by 15.0 million tons (95 percent) from 1990 levels (before implementation of the ARP), 10.4 million tons (93 percent) from 2000 levels (ARP Phase II), and 9.5 million tons (92 percent) from 2005 levels (before implementation of the CAIR and the CSAPR). All ARP and CSAPR sources together emitted a total of 788 thousand tons of SO<sub>2</sub> in 2020.
- **CSAPR:** Annual SO<sub>2</sub> emissions from sources in the CSAPR SO<sub>2</sub> programs fell from 7.7 million tons in 2005 to 497 thousand tons in 2020 (94 percent). In 2020, SO<sub>2</sub> emissions were about 1.5 million tons below the regional CSAPR emission budgets (0.94 million in Group 1 and 0.53 million in Group 2); the CSAPR SO<sub>2</sub> annual programs' 2020 regional budgets are 1,372,631 and 597,579 tons for Group 1 and Group 2, respectively.

##### SO<sub>2</sub> State-by-State Emissions

- **CSAPR and ARP:** From 1990 to 2020, annual SO<sub>2</sub> emissions from sources in the ARP and the CSAPR SO<sub>2</sub> program dropped in 46 states plus Washington, D.C. by a total of 15.0 million tons. In contrast, annual SO<sub>2</sub> emissions increased in two states (Idaho and Vermont) by a combined total of 10 tons from 1990 to 2020.



- **CSAPR:** All 22 states (16 states in Group 1 and 6 states in Group 2) had emissions below their CSAPR allowance budgets, collectively by 1.5 million tons.

### SO<sub>2</sub> Emission Rates

- The average SO<sub>2</sub> emission rate for units in the ARP or CSAPR SO<sub>2</sub> program fell to 0.08 pounds per million British thermal units (lb/mmBtu). This indicates a 90 percent reduction from 2005 rates, with most reductions coming from coal-fired units.
- Emissions have decreased dramatically since 2005, due in large part to greater use of control technology on coal-fired units and increased generation at natural gas-fired units that emit very little SO<sub>2</sub> emissions.

### Background Information

SO<sub>2</sub> is a highly reactive gas that is generated primarily from coal-fired power plants. In addition to contributing to the formation of acid rain and fine particle (PM<sub>2.5</sub>) pollution, SO<sub>2</sub> emissions are linked with a number of [adverse effects to human health](#) and [ecosystems](#).

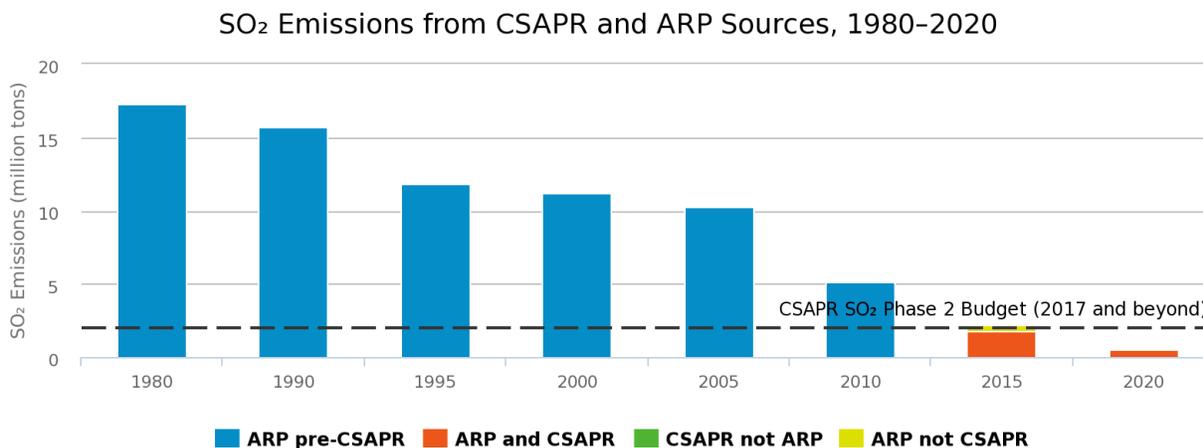
The states with the highest emitting sources in 1990 have generally seen the greatest SO<sub>2</sub> emission reductions under the ARP, and this trend continued under CAIR and CSAPR. Most of these states are in the Ohio River Valley and are upwind of the areas the ARP and CSAPR were designed to protect. Reductions under these programs have provided important environmental and health benefits over a large region.

### More Information

- Power Plant Emission Trends <https://www.epa.gov/airmarkets/power-plant-emission-trends>
- Power Sector Emissions, Operations, and Environmental Data <https://www.epa.gov/airmarkets/data-resources>
- Acid Rain Program (ARP) <https://www.epa.gov/airmarkets/acid-rain-program>
- Cross-State Air Pollution Rule (CSAPR) <https://www.epa.gov/csapr>
- Sulfur Dioxide (SO<sub>2</sub>) Pollution <https://www.epa.gov/so2-pollution>
- Particulate Matter (PM) Pollution <https://www.epa.gov/pm-pollution>
- Power Profiler <https://www.epa.gov/energy/power-profiler>



## Figures



Notes:

- SO<sub>2</sub> values are shown as millions of tons.
- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only SO<sub>2</sub> program units are not included in the SO<sub>2</sub> data prior to 2015.
- There are a small number of sources in CSAPR but not in the ARP. Emissions from these sources comprise about 1 percent of total emissions and are not easily visible on the full chart.

Source: EPA, 2021

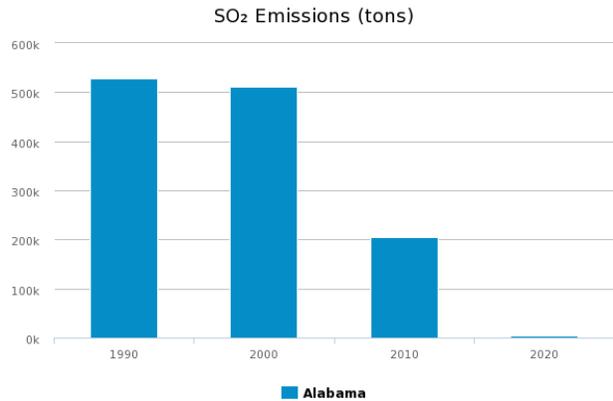
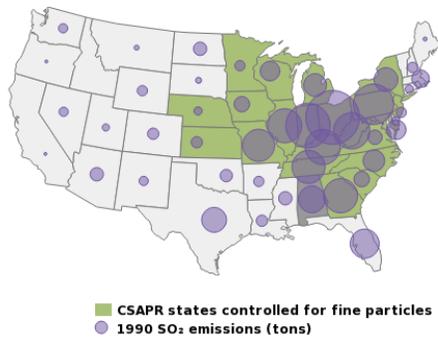
**Figure 1. SO<sub>2</sub> Emissions from CSAPR and ARP Sources, 1980–2020**

Notes:

- SO<sub>2</sub> values are shown as millions of tons.
- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only SO<sub>2</sub> program units are not included in the SO<sub>2</sub> data prior to 2015.
- There are a small number of sources in CSAPR but not in the ARP. Emissions from these sources comprise about 1 percent of total emissions and are not easily visible on the full chart.



State-by-State SO<sub>2</sub> Emissions from CSAPR and ARP Sources, 1990-2020



Notes:

• The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only SO<sub>2</sub> program units are not included in the SO<sub>2</sub> data prior to 2015.

Source: EPA, 2021

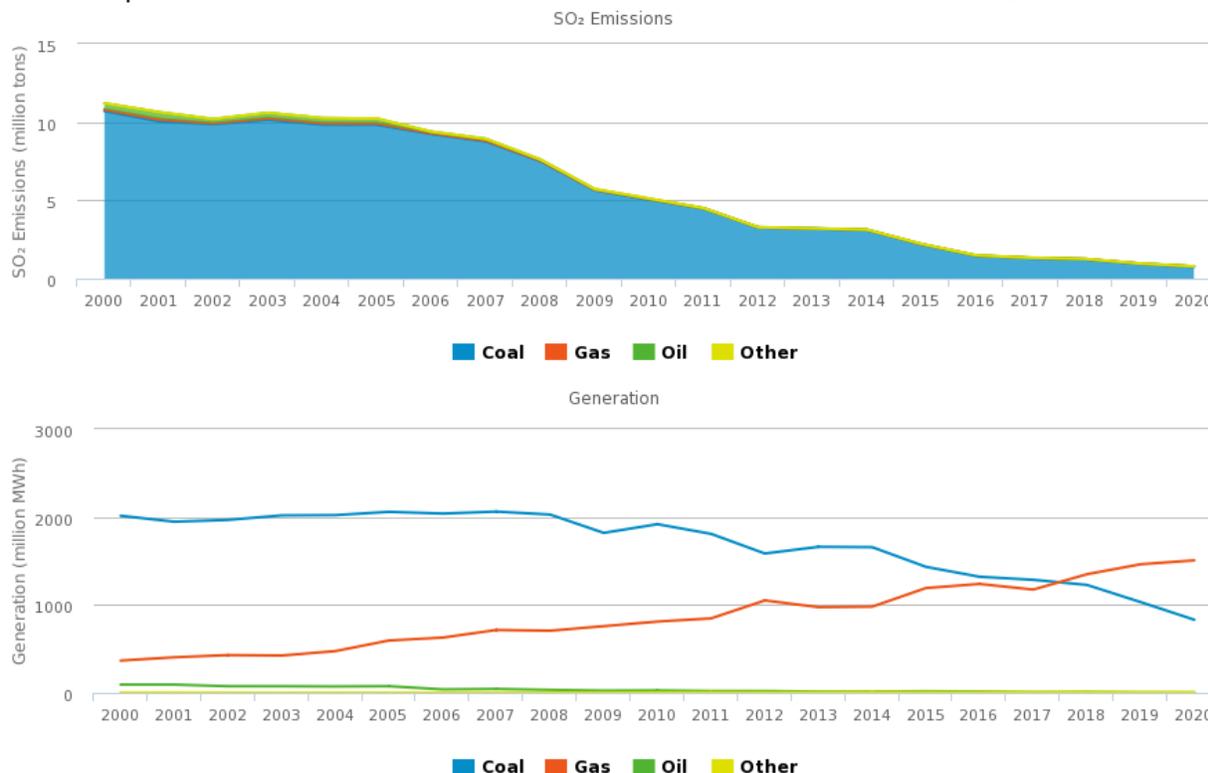
**Figure 2. State-by-State SO<sub>2</sub> Emissions from CSAPR and ARP Sources, 1990–2020**

Notes:

• The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only SO<sub>2</sub> program units are not included in the SO<sub>2</sub> data prior to 2015.



Comparison of SO<sub>2</sub> Emissions and Generation for CSAPR and ARP Sources, 2000–2020



Notes:  
 • The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only SO<sub>2</sub> program units are not included in the SO<sub>2</sub> data prior to 2015.  
 • Fuel type represents primary fuel type; units might combust more than one fuel.

Source: EPA, 2021

**Figure 3. Comparison of SO<sub>2</sub> Emissions and Generation for CSAPR and ARP Sources, 2000–2020**

Notes:  
 • The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only SO<sub>2</sub> program units are not included in the SO<sub>2</sub> data prior to 2015.  
 • Fuel type represents primary fuel type; units might combust more than one fuel.



CSAPR and ARP SO<sub>2</sub> Emissions Trends

Primary Fuel	SO <sub>2</sub> Emissions (thousand tons)				SO <sub>2</sub> Rate (lb/mmBtu)			
	2000	2005	2010	2020	2000	2005	2010	2020
Coal	10,708	9,835	5,052	788	1.04	0.95	0.53	0.18
Gas	108	91	19	5	0.06	0.03	0.01	0.00
Oil	384	292	28	1	0.73	0.70	0.19	0.04
Other	1	4	22	11	0.23	0.27	0.57	0.17
<b>Total / Average</b>	<b>11,201</b>	<b>10,222</b>	<b>5,120</b>	<b>788</b>	<b>0.88</b>	<b>0.75</b>	<b>0.39</b>	<b>0.08</b>

Notes:

- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only SO<sub>2</sub> program units are not included in the SO<sub>2</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.
- Totals may not reflect the sum of individual rows due to rounding.
- The emission rate reflects the emissions (pounds) per unit of heat input (mmBtu) for each fuel category. The total SO<sub>2</sub> emission rate in each column of the table is not cumulative and does not equal the arithmetic mean of the four fuel-specific rates. The total for each year indicates the average rate across all units in the program because each unit influences the annual emission rate in proportion to its heat input, and heat input is unevenly distributed across the fuel categories.

Source: EPA, 2021

**Figure 4. CSAPR and ARP SO<sub>2</sub> Emissions Trends, 2020**

Notes:

- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only SO<sub>2</sub> program units are not included in the SO<sub>2</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.
- Totals may not reflect the sum of individual rows due to rounding.
- The emission rate reflects the emissions (pounds) per unit of heat input (mmBtu) for each fuel category. The total SO<sub>2</sub> emission rate in each column of the table is not cumulative and does not equal the arithmetic mean of the four fuel-specific rates. The total for each year indicates the average rate across all units in the program because each unit influences the annual emission rate in proportion to its heat input, and heat input is unevenly distributed across the fuel categories.



## Annual Nitrogen Oxides

### Highlights

#### Overall Results

- Annual NO<sub>x</sub> emissions have declined dramatically under the ARP, CAIR, and CSAPR programs, with most reductions coming from coal-fired units. These reductions have occurred while electricity generation has remained relatively stable since 2000.
- These emission reductions are a result of an overall increase in the environmental efficiency at affected sources as power generators installed controls, ran their controls year-round, switched to lower emitting fuels, or otherwise reduced their NO<sub>x</sub> emissions. These trends are discussed further in Chapter 1.
- Other programs – such as regional and state NO<sub>x</sub> emission control programs – also contributed significantly to the annual NO<sub>x</sub> emission reductions achieved by sources in 2020.

#### Annual NO<sub>x</sub> Emissions Trends

- **ARP:** Units in the ARP NO<sub>x</sub> program emitted 721 thousand tons of NO<sub>x</sub> emissions in 2020. Sources reduced emissions by 7.3 million tons from the projected level in 2000 without the ARP, over three times the program's NO<sub>x</sub> emission reduction objective.
- **CSAPR and ARP:** In 2020, the sixth year of operation of the CSAPR NO<sub>x</sub> annual program, sources in both the CSAPR NO<sub>x</sub> annual program and the ARP together emitted 737 thousand tons, a reduction of 5.7 million tons (89 percent reduction) from 1990 levels, 4.4 million tons (86 percent reduction) from 2000, and 2.9 million tons (80 percent reduction) from 2005 levels.
- **CSAPR:** Emissions from the CSAPR NO<sub>x</sub> annual program sources were 405 thousand tons in 2020. This is about 1.8 million tons (81 percent) lower than in 2005 and 664 thousand tons (62 percent) below the CSAPR NO<sub>x</sub> annual program's 2020 regional budget of 1,069,256 tons.

#### Annual NO<sub>x</sub> State-by-State Emissions

- **CSAPR and ARP:** From 1990 to 2020, annual NO<sub>x</sub> emissions in the ARP and the CSAPR NO<sub>x</sub> program dropped in 47 states plus Washington, D.C. by a total of approximately 5.7 million tons. In contrast, annual emissions increased in one state (Idaho) by 331 tons from 1990 to 2020.
- **CSAPR:** 21 of 22 states had emissions below their CSAPR 2020 allowance budgets, collectively by 666 thousand tons. One state (Missouri) exceeded their 2020 state level budget by about two thousand tons.

#### Annual NO<sub>x</sub> Emission Rates

- In 2020, the ARP and CSAPR average annual NO<sub>x</sub> emission rate was 0.07 lb/mmBtu, a 73 percent reduction from 2005.
- Emissions have decreased dramatically since 2005, due in large part to greater use of control technology, primarily on coal-fired units, and increased generation at natural gas-fired units that emit less NO<sub>x</sub> emissions per unit of electricity than coal-fired units.



## Background Information

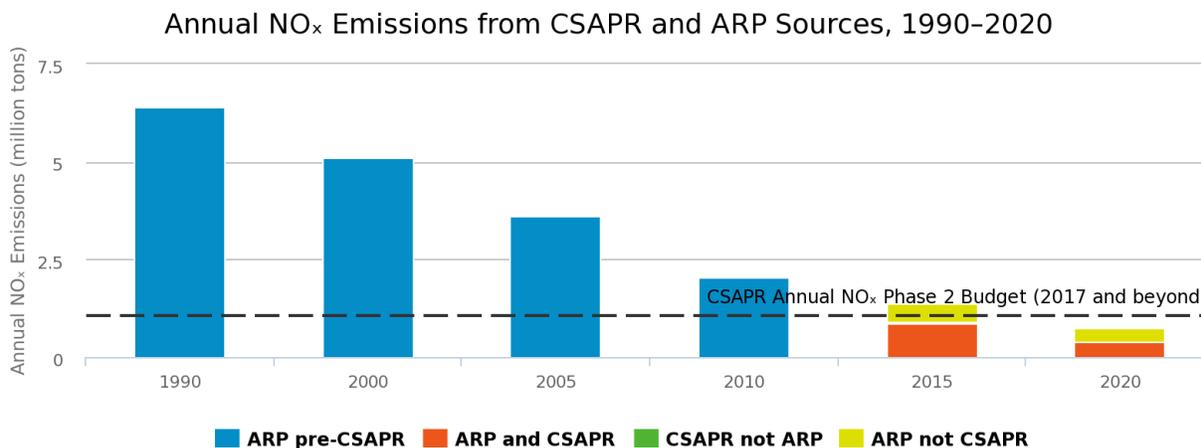
Nitrogen oxides (NO<sub>x</sub>) are made up of a group of highly reactive gases that are emitted from power plants and motor vehicles, as well as other sources. NO<sub>x</sub> emissions contribute to the formation of ground-level ozone and fine particle pollution, which cause a variety of [adverse health effects](#).

## More Information

- Power Plant Emission Trends <https://www.epa.gov/airmarkets/power-plant-emission-trends>
- Power Sector Emissions, Operations, and Environmental Data <https://www.epa.gov/airmarkets/data-resources>
- Acid Rain Program (ARP) <https://www.epa.gov/airmarkets/acid-rain-program>
- Cross-State Air Pollution Rule (CSAPR) <https://www.epa.gov/csapr>
- Nitrogen Oxides (NO<sub>x</sub>) Pollution <https://www.epa.gov/no2-pollution>
- Particulate Matter (PM) Pollution <https://www.epa.gov/pm-pollution>
- Power Profiler <https://www.epa.gov/energy/power-profiler>



## Figures



Notes:

- NO<sub>x</sub> values are shown as millions of tons.
- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only NO<sub>x</sub> program units are not included in the NO<sub>x</sub> data prior to 2015.
- There are a small number of sources in CSAPR but not in the ARP. Emissions from these sources comprise about 1 percent of total emissions and are not easily visible on the full chart.

Source: EPA, 2021

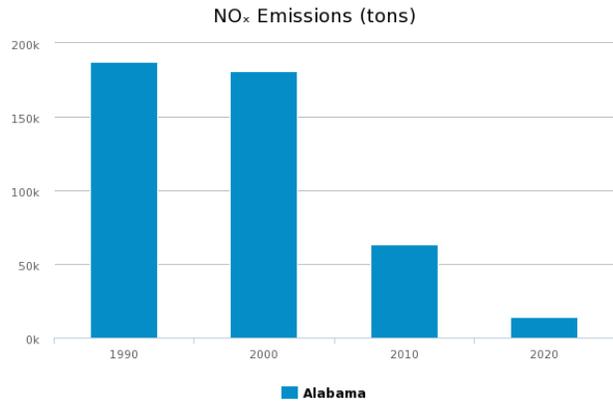
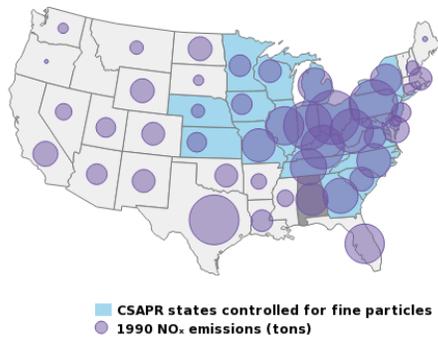
**Figure 1. Annual NO<sub>x</sub> Emissions from CSAPR and ARP Sources, 1990–2020**

Notes:

- NO<sub>x</sub> values are shown as millions of tons.
- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only NO<sub>x</sub> program units are not included in the NO<sub>x</sub> data prior to 2015.
- There are a small number of sources in CSAPR but not in the ARP. Emissions from these sources comprise about 1 percent of total emissions and are not easily visible on the full chart.



State-by-State Annual NO<sub>x</sub> Emissions from CSAPR and ARP Sources, 1990–2020



Notes:

• The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only NO<sub>x</sub> program units are not included in the NO<sub>x</sub> data prior to 2015.

Source: EPA, 2021

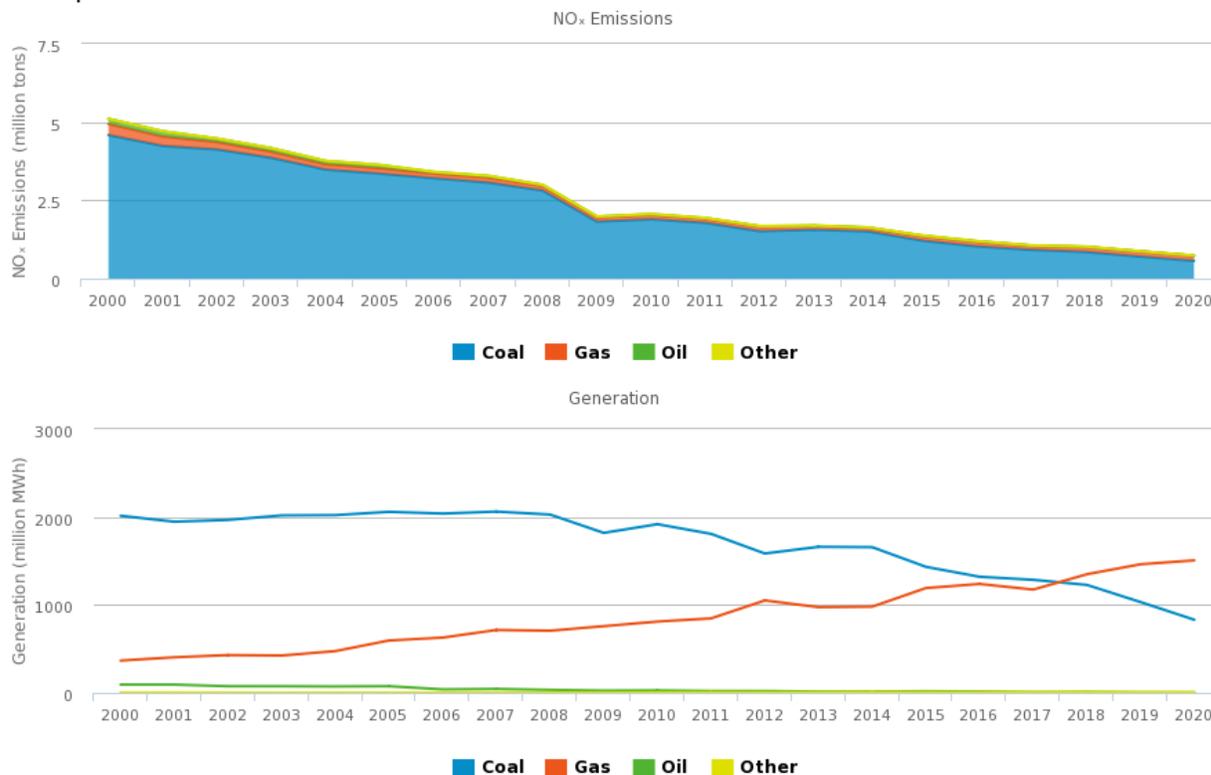
**Figure 2. State-by-State Annual NO<sub>x</sub> Emissions from CSAPR and ARP Sources, 1990–2020**

Notes:

• The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only NO<sub>x</sub> program units are not included in the NO<sub>x</sub> data prior to 2015.



Comparison of Annual NO<sub>x</sub> Emissions and Generation for CSAPR and ARP Sources, 2000-2020



Notes:

- The data shown here for the annual programs reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR NO<sub>x</sub> annual program units are not included in the annual NO<sub>x</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.

Source: EPA, 2021

**Figure 3. Comparison of Annual NO<sub>x</sub> Emissions and Generation for CSAPR and ARP Sources, 2000–2020**

Notes:

- The data shown here for the annual programs reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR NO<sub>x</sub> annual program units are not included in the annual NO<sub>x</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.



CSAPR and ARP Annual NO<sub>x</sub> Emissions Trends

Primary Fuel	NO <sub>x</sub> Emissions (thousand tons)				NO <sub>x</sub> Rate (lb/mmBtu)			
	2000	2005	2010	2019	2000	2005	2010	2020
Coal	4,587	3,356	1,896	569	0.44	0.32	0.20	0.14
Gas	355	167	142	160	0.18	0.06	0.04	0.03
Oil	162	104	20	2	0.31	0.25	0.13	0.10
Other	2	6	5	6	0.26	0.42	0.14	0.09
<b>Total / Average</b>	<b>5,104</b>	<b>3,633</b>	<b>2,063</b>	<b>737</b>	<b>0.40</b>	<b>0.27</b>	<b>0.16</b>	<b>0.07</b>

Notes:

- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only annual NO<sub>x</sub> program units are not included in the NO<sub>x</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.
- Totals may not reflect the sum of individual rows due to rounding.
- The emission rate reflects the emissions (pounds) per unit of heat input (mmBtu) for each fuel category. The total annual NO<sub>x</sub> emission rate in each column of the table is not cumulative and does not equal the arithmetic mean of the four fuel-specific rates. The total for each year indicates the average rate across all units in the program because each unit influences the annual emission rate in proportion to its heat input, and heat input is unevenly distributed across the fuel categories.

Source: EPA, 2021

**Figure 4. CSAPR and ARP Annual NO<sub>x</sub> Emissions Trends, 2020**

Notes:

- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only annual NO<sub>x</sub> program units are not included in the NO<sub>x</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.
- Totals may not reflect the sum of individual rows due to rounding.
- The emission rate reflects the emissions (pounds) per unit of heat input (mmBtu) for each fuel category. The total annual NO<sub>x</sub> emission rate in each column of the table is not cumulative and does not equal the arithmetic mean of the four fuel-specific rates. The total for each year indicates the average rate across all units in the program because each unit influences the annual emission rate in proportion to its heat input, and heat input is unevenly distributed across the fuel categories.



## Ozone Season Nitrogen Oxides

### Highlights

#### Overall Results

- Ozone season NO<sub>x</sub> emissions have declined dramatically under the ARP, NBP, CAIR, and CSAPR programs.<sup>1</sup>
- States with the highest emitting sources of ozone season NO<sub>x</sub> emissions in 2000 have seen the greatest reductions under the CSAPR NO<sub>x</sub> ozone season program and CSAPR Update. Most of these states are in the Ohio River Valley and are upwind of the areas CSAPR was designed to protect. Reductions by sources in these states have resulted in important [environmental and human health benefits over a large region](#).
- These reductions have occurred while electricity generation has remained relatively stable since 2000. These trends are discussed further in Chapter 1.
- Other programs – such as regional and state NO<sub>x</sub> emission control programs – also contributed significantly to the ozone season NO<sub>x</sub> emission reductions achieved by sources in 2020.

#### Ozone Season NO<sub>x</sub> Emissions Trends

- **ARP:** Units in the ARP program emitted 333 thousand tons of ozone season NO<sub>x</sub> emissions in 2020. Sources reduced emissions by 1.9 million tons (85 percent) from the 2000 ozone season and 930 thousand tons (74 percent) from the 2005 ozone season.
- **CSAPR:** In 2020, units covered under the CSAPR NO<sub>x</sub> ozone season programs (Group 1 and Group 2) emitted 232 thousand tons, a reduction of 220 thousand (49%) since 2015.
- In 2020, the CSAPR NO<sub>x</sub> ozone season program emissions were 31 percent below the regional emission budget of 337,667 tons (24,041 tons for Group 1 and 313,626 tons for Group 2).

#### Ozone Season NO<sub>x</sub> State-by-State Emissions

- Between 2005 and 2020, ozone season NO<sub>x</sub> emissions from the CSAPR sources fell in every state participating in the CSAPR NO<sub>x</sub> ozone season program.
- 21 states had emissions below their CSAPR 2020 allowance budgets, collectively by about 113 thousand tons. Two states (Mississippi and Missouri) exceeded their 2020 state level budget by about 7,400 tons total.

#### Ozone Season NO<sub>x</sub> Emission Rates

- In 2020, the average NO<sub>x</sub> ozone season emission rate fell to 0.07 lb/mmBtu for the CSAPR ozone season program states and 0.07 lb/mmBtu nationally. This represents a 58 and 66 percent reduction, respectively, from 2005 emission rates, with the majority of reductions coming from coal-fired units.

<sup>1</sup> CSAPR refers to both the CSAPR and the CSAPR Update program since 2017.



- Emissions have decreased dramatically since 2005, due in large part to greater use of control technology, primarily on coal-fired units, and increased generation at natural gas-fired units, which emit less NO<sub>x</sub> emissions per unit of electricity than coal-fired units.

### Background Information

Nitrogen oxides (NO<sub>x</sub>) are made up of a group of highly reactive gases that are emitted from power plants and motor vehicles, as well as other sources. NO<sub>x</sub> emissions contribute to the formation of ground-level ozone and fine particle pollution, which cause a variety of [adverse human health effects](#).

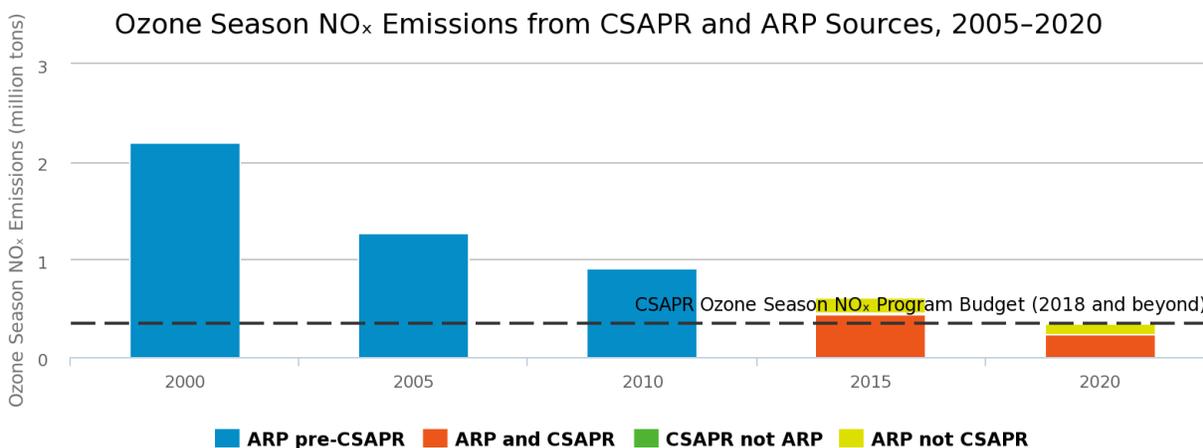
The CSAPR NO<sub>x</sub> ozone season program was established to reduce interstate transport of air pollution during the ozone season (May 1 – September 30), the warm summer months when ozone formation is highest, and to help eastern U.S. counties attain the 1997 ozone standard. The CSAPR Update NO<sub>x</sub> ozone season program was similarly established to help eastern U.S. counties attain the 2008 ozone standard.

### More Information

- Power Plant Emission Trends <https://www.epa.gov/airmarkets/power-plant-emission-trends>
- Power Sector Emissions, Operations, and Environmental Data <https://www.epa.gov/airmarkets/data-resources>
- Cross-State Air Pollution Rule (CSAPR) <https://www.epa.gov/csapr>
- Pollution from Nitrogen Oxides (NO<sub>x</sub>) <https://www.epa.gov/no2-pollution>
- Pollution from Ozone <https://www.epa.gov/ozone-pollution>



## Figures



Notes:

- NO<sub>x</sub> values are shown as millions of tons.
- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only ozone season NO<sub>x</sub> program units are not included in the ozone season NO<sub>x</sub> data prior to 2015.
- There are a small number of sources in CSAPR but not in the ARP. Emissions from these sources comprise about 1 percent of total emissions and are not easily visible on the full chart.

Source: EPA, 2021

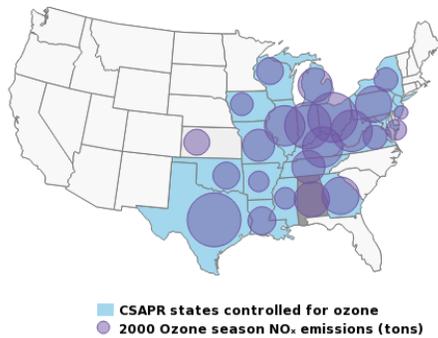
**Figure 1. Ozone Season NO<sub>x</sub> Emissions from CSAPR and ARP Sources, 2005–2020**

Notes:

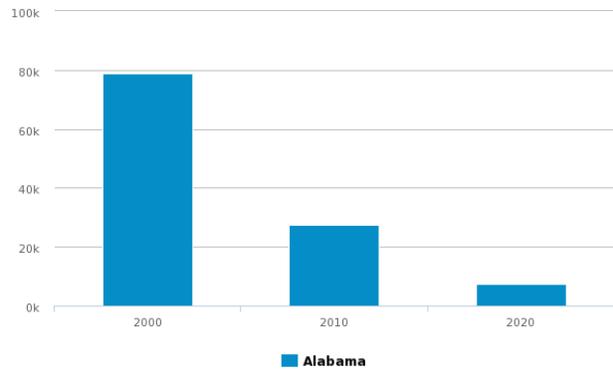
- NO<sub>x</sub> values are shown as millions of tons.
- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only ozone season NO<sub>x</sub> program units are not included in the ozone season NO<sub>x</sub> data prior to 2015.
- There are a small number of sources in CSAPR but not in the ARP. Emissions from these sources comprise about 1 percent of total emissions and are not easily visible on the full chart.



State-by-State Ozone Season NO<sub>x</sub> Emissions from CSAPR and ARP Sources, 2000–2020



Ozone Season NO<sub>x</sub> Emissions (tons)



Notes:

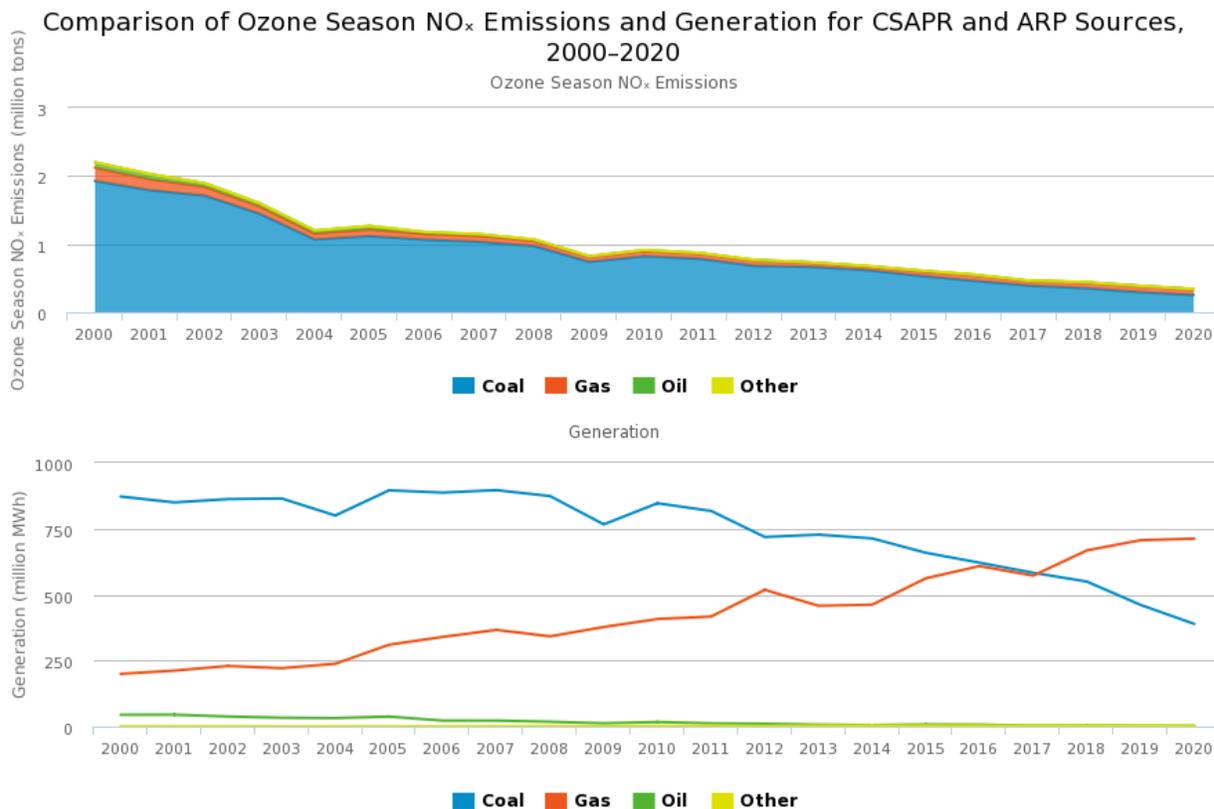
• The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only ozone season NO<sub>x</sub> program units are not included in the ozone season NO<sub>x</sub> data prior to 2015.

Source: EPA, 2021

**Figure 2. State-by-State Ozone Season NO<sub>x</sub> Emissions from CSAPR and ARP Sources, 2000–2020**

Notes:

• The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR-only ozone season NO<sub>x</sub> program units are not included in the ozone season NO<sub>x</sub> data prior to 2015.



Notes:

- The data shown here for the ozone season program reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR NO<sub>x</sub> ozone season only program units are not included in the ozone season NO<sub>x</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.

Source: EPA, 2021

**Figure 3. Comparison of Ozone Season NO<sub>x</sub> Emissions and Generation for CSAPR and ARP Sources, 2000–2020**

Notes:

- The data shown here for the ozone season program reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR NO<sub>x</sub> ozone season only program units are not included in the ozone season NO<sub>x</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.



CSAPR and ARP Ozone Season NO<sub>x</sub> Emissions Trends, 2020

Primary Fuel	Ozone Season NO <sub>x</sub> Emissions (thousand tons)				Ozone Season NO <sub>x</sub> Rate (lb/mmBtu)			
	2000	2005	2010	2020	2000	2005	2010	2020
Coal	1,926	1,117	821	253	0.43	0.25	0.19	0.13
Gas	196	96	79	85	0.19	0.07	0.04	0.03
Oil	78	52	12	1	0.31	0.25	0.13	0.09
Other	1	2	2	2	0.25	0.40	0.11	0.08
<b>Total / Average</b>	<b>2,201</b>	<b>1,267</b>	<b>914</b>	<b>341</b>	<b>0.38</b>	<b>0.20</b>	<b>0.15</b>	<b>0.07</b>

Notes:

- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR NO<sub>x</sub> ozone season only program units are not included in the ozone season NO<sub>x</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.
- Totals may not reflect the sum of individual rows due to rounding.
- The emission rate reflects the emissions (pounds) per unit of heat input (mmBtu) for each fuel category. The total NO<sub>x</sub> ozone season emission rate in each column of the table is not cumulative and does not equal the arithmetic mean of the four fuel-specific rates. The total for each year indicates the average rate across all units in the program because each unit influences the annual emission rate in proportion to its heat input, and heat input is unevenly distributed across the fuel categories.

Source: EPA, 2021

**Figure 4. CSAPR Ozone Season NO<sub>x</sub> Emissions Trends, 2020**

Notes:

- The data shown here reflect totals for those units required to comply with each program in each respective year. This means that the CSAPR NO<sub>x</sub> ozone season only program units are not included in the ozone season NO<sub>x</sub> emissions data prior to 2015.
- Fuel type represents primary fuel type; units might combust more than one fuel.
- Totals may not reflect the sum of individual rows due to rounding.
- The emission rate reflects the emissions (pounds) per unit of heat input (mmBtu) for each fuel category. The total NO<sub>x</sub> ozone season emission rate in each column of the table is not cumulative and does not equal the arithmetic mean of the four fuel-specific rates. The total for each year indicates the average rate across all units in the program because each unit influences the annual emission rate in proportion to its heat input, and heat input is unevenly distributed across the fuel categories.



# Mercury

## Highlights

### Overall Results

- Mercury and other hazardous air pollutant (HAP) emissions have declined significantly since 2010 estimates. These emission reductions were driven by the installation of new pollution controls and enhancements of existing pollution controls that reduce multiple pollutants. Emissions have also decreased due to operational changes, such as fuel switching and increased generation at natural gas-fired units that emit very little mercury and other HAPs. These trends are discussed in Chapter 1.
- Other programs – such as regional and state SO<sub>2</sub> and NO<sub>x</sub> emission control programs – also contributed to the mercury and other HAP emission reductions achieved by covered sources in 2020.

### Mercury and Hazardous Air Pollutant Emission Trends

- Compared to 2010<sup>1</sup>, units covered under MATS in 2020 emitted 26 fewer tons of mercury (91% reduction).

## Background Information

Hazardous air pollutants (HAPs) emitted by power plants include mercury, acid gases (e.g., hydrochloric acid, hydrofluoric acid), non-mercury metallic toxics (e.g., arsenic, nickel, and chromium), and organic HAPs (e.g., formaldehyde, dioxin/furan). Exposure to these pollutants at certain concentrations and durations can increase chances of cancer and immune system damage, along with neurological, reproductive, developmental, respiratory, and other health problems.

In 2011, EPA issued MATS, establishing national emission standards for mercury and other hazardous air pollutants for new and existing coal- and oil-fired power plants. The standards were finalized under section 112 of the Clean Air Act. The MATS emission standards were established using data from a 2010 information collection request (ICR) that was sent to selected coal- and oil- fired EGUs.

## More Information

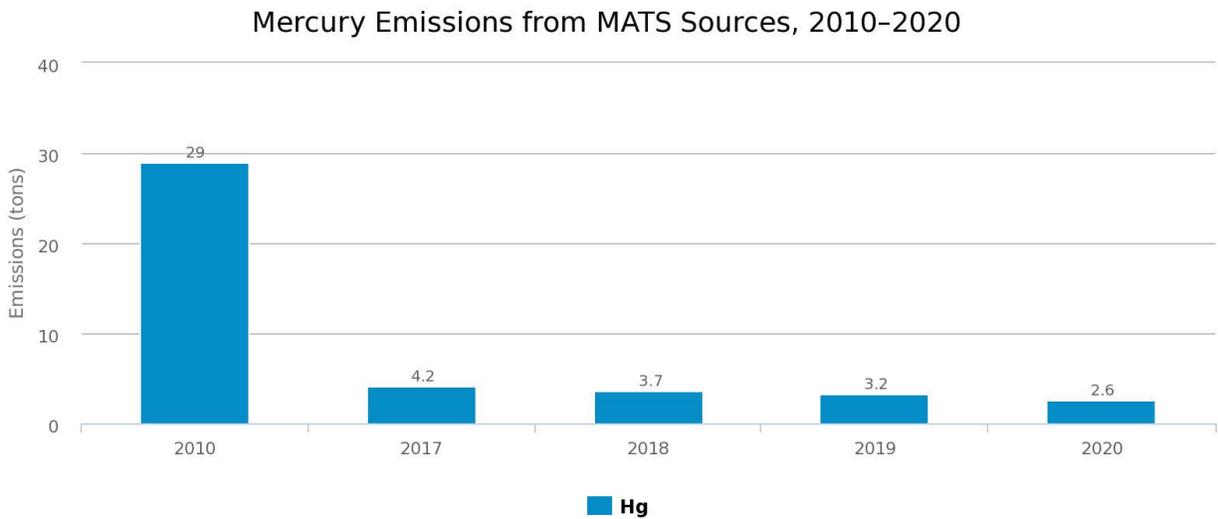
- Power Sector Emissions, Operations, and Environmental Data <https://www.epa.gov/airmarkets/data-resources>
- MATS <https://www.epa.gov/mats>
- HAPs <https://www.epa.gov/haps>

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<sup>1</sup> Emissions from 2010 are estimated as described in *Memorandum: Emissions Overview: Hazardous Air Pollutants in Support of the Final Mercury and Air Toxics Standard*. EPA-454/R-11-014. November 2011; Docket ID No. EPA-HQ-OAR-2009-0234-19914.



## Figures



Notes:

- Data do not include emissions from low emitting electric generating units (LEEs). Mercury emissions from 87 LEEs are estimated to be 326 pounds. Emissions from 24 additional LEEs are not available.

Source: EPA, 2021.

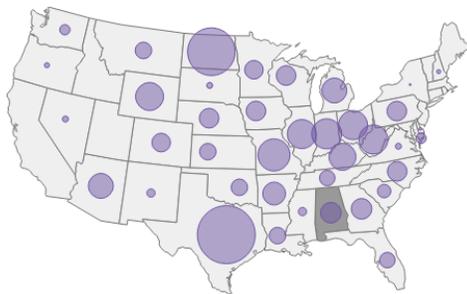
**Figure 1. Mercury Emissions from MATS Sources, 2010–2020**

Notes:

- Data do not include emissions from low emitting electric generating units (LEEs).

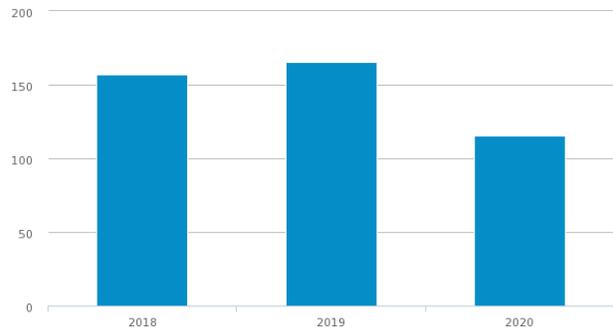


State-by-State Mercury Emissions from MATS Sources, 2018-2020



● 2018 Mercury Emissions (lbs)

Mercury Emissions (lbs)



■ Alabama

Notes:

- Data do not include emissions from low emitting electric generating units (LEEs). Mercury emissions from 87 LEEs are estimated to be 326 pounds. Emissions from 24 additional LEEs are not available.
- Data for Alaska are not displayed on the map above. They are available in the Data Download.

Source: EPA, 2021

**Figure 2. State-by-State Mercury Emissions from MATS Sources, 2020**

Notes:

- Data do not include emissions from low emitting electric generating units (LEEs).
- Data for Alaska are not displayed on the map above. They are available in the Data Download.



## Chapter 4: Emission Controls and Monitoring

Many sources opted to install control technologies to meet the Acid Rain Program (ARP) and Cross-State Air Pollution Rule (CSAPR) emission reduction targets. A wide range of controls is available to help reduce emissions. Affected units under the Mercury and Air Toxics Standards (MATS) also have several options for reducing hazardous air pollutants and have some flexibility in how they monitor emissions. These programs hold sources to high standards of accountability for emissions. Accurate and consistent emissions monitoring data is critical to ensure program results. Most emissions from affected sources are measured by continuous emission monitoring systems (CEMS).

### Highlights

#### ARP and CSAPR SO<sub>2</sub> Program Controls and Monitoring

- Units with advanced flue gas desulfurization (FGD) controls (also known as scrubbers) accounted for 79 percent of coal-fired units and 86 percent of coal-fired electricity generation, measured in megawatt hours, or MWh, in 2020.
- In 2020, 21 percent of the CSAPR units (including 100 percent of coal-fired units) monitored SO<sub>2</sub> emissions using CEMS. Ninety-nine percent of SO<sub>2</sub> emissions were measured by CEMS.

#### CSAPR NO<sub>x</sub> Annual Program Controls and Monitoring

- Eighty-one percent of fossil fuel-fired generation was produced by units with advanced add-on controls (either selective catalytic reduction [SCR] or selective non-catalytic reduction [SNCR]).
- In 2020, the 258 coal-fired units with advanced add-on controls (either SCRs or SNCRs) generated 78 percent of coal-fired electricity. At oil- and natural gas-fired units, SCR- and SNCR-controlled units produced 84 percent of electricity generation.
- In 2020, 67 percent of the CSAPR units (including 100 percent of coal-fired units) monitored NO<sub>x</sub> emissions using CEMS. Ninety-eight percent of NO<sub>x</sub> emissions were measured by CEMS.

#### CSAPR NO<sub>x</sub> Ozone Season Program Controls and Monitoring

- Seventy-two percent of all the fossil fuel-fired generation was produced by units with advanced add-on controls (either SCRs or SNCRs).
- In 2020, 233 units with advanced add-on controls (either SCR or SNCR) accounted for 72 percent of coal-fired electricity generation. At oil- and natural gas-fired units, SCR- and SNCR-controlled units produced 72 percent of electricity generation.
- In 2020, 73 percent of the CSAPR units (including 100 percent of coal-fired units) monitored ozone season NO<sub>x</sub> emissions using CEMS. Ninety-seven percent of ozone season NO<sub>x</sub> emissions were measured by CEMS.



### MATS Controls and Monitoring

- In 2020, forty-five percent of the MATS units reporting mercury emissions and 50 percent of the electricity generation at the MATS reporting units used activated carbon injection (ACI), a mercury-specific pollution control method to reduce mercury emissions and SO<sub>2</sub>.
- About 82 percent of units that reported continuous mercury emissions data (or 82 percent of the total electricity generation from units that reported data) reported the use of advanced controls, such as wet scrubbers, dry scrubbers, or ACI, to reduce hazardous air pollutant emissions in 2020. These controls also reduce other pollutants, including SO<sub>2</sub>. Some oil-fired units can meet the MATS emission limits through the use of particulate matter (PM) controls such as electrostatic precipitators (ESPs) or fabric filters (FFs).

### Background Information

#### Continuous Emission Monitoring Systems (CEMS)

EPA has developed detailed procedures codified in federal regulations (40 CFR Part 75) to ensure that sources monitor and report emissions with a high degree of precision, reliability, accuracy, and timeliness. Sources are required to use CEMS or other approved methods to record and report pollutant emissions data. Sources conduct stringent quality assurance tests of their monitoring systems to ensure the accuracy of emissions data and to provide assurance to market participants that a unit of emissions measured at one facility is equivalent to a quantity measured at a different facility. EPA conducts comprehensive electronic and field data audits to validate the reported data. While some units with low levels of SO<sub>2</sub> or NO<sub>x</sub> emissions are allowed to use other approved monitoring methods, the vast majority of SO<sub>2</sub> and NO<sub>x</sub> emissions are measured by CEMS.

Under the MATS measurement regulations (40 CFR part 63), affected units can continuously measure emissions using CEMS for mercury, SO<sub>2</sub>, hydrochloric acid (HCl), PM, and hydrofluoric acid (HF), or sorbent traps for mercury (Hg). Some qualifying units with low emissions can conduct periodic stack tests in lieu of continuous monitoring.

#### SO<sub>2</sub> Emission Controls

Sources in the ARP or the CSAPR SO<sub>2</sub> programs have a number of SO<sub>2</sub> emission control options available. These include switching to low sulfur coal or natural gas, employing various types of FGDs, or, in the case of fluidized bed boilers, injecting limestone into the furnace. FGDs – also known as scrubbers – on coal-fired electricity generating units are the principal means of controlling SO<sub>2</sub> emissions and tend to be present on the highest generating coal-fired units.

#### NO<sub>x</sub> Emission Controls

Sources in the ARP or the CSAPR NO<sub>x</sub> annual and ozone season programs have a variety of options by which to reduce NO<sub>x</sub> emissions, including advanced add-on controls such as SCR or SNCR, and combustion controls, such as low NO<sub>x</sub> burners.

#### Hazardous Air Pollutant Controls

Sources in MATS have a number of options available to reduce hazardous air pollutants (HAPs), including mercury, PM (a surrogate for toxic non-mercury metals), HCl, HF, and other acid gases. Sources can



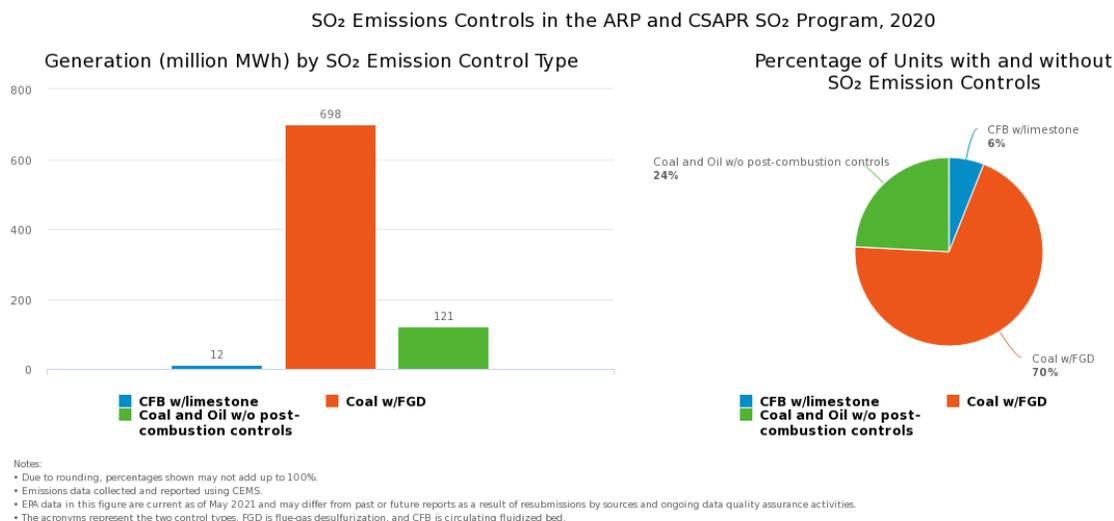
improve operation of existing controls, add pollution controls, and switch fuels (including coal blending). Specific pollution control devices that reduce mercury and HCl include wet FGDs (scrubbers), activated carbon injection (ACI), dry sorbent injection (DSI), and fabric filters.

### More Information

- Power Plant Emission Trends <https://www.epa.gov/airmarkets/power-plant-emission-trends>
- Power Sector Emissions, Operations, and Environmental Data <https://www.epa.gov/airmarkets/data-resources>
- Emissions Monitoring <https://www.epa.gov/airmarkets/emissions-monitoring-and-reporting>
- Plain English guide to 40 CFR Part 75 <https://www.epa.gov/airmarkets/plain-english-guide-part-75-rule>
- Continuous Emission Monitoring Systems (CEMS) <https://www.epa.gov/emc/emc-continuous-emission-monitoring-systems>



## Figures



Source: EPA, 2021

**Figure 1. SO<sub>2</sub> Emissions Controls in the ARP and CSAPR SO<sub>2</sub> Program, 2020**

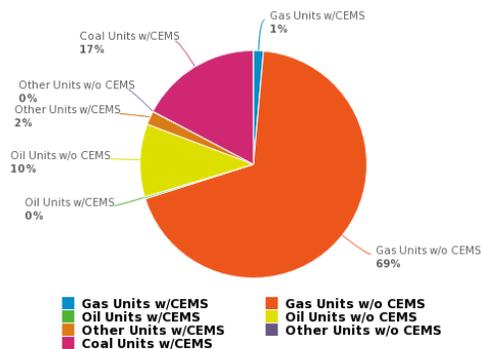
**Notes:**

- Due to rounding, percentages shown may not add up to 100%.
- The acronyms represent the two control types. FGD is flue-gas desulfurization, and CFB is circulating fluidized bed.

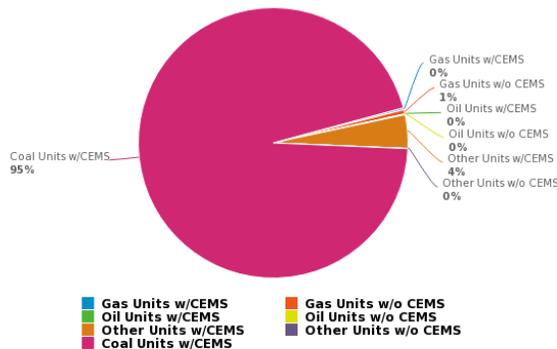


CSAPR SO<sub>2</sub> Program Monitoring Methodology, 2020

Monitoring Methodology by Number of Units, 2020



Monitoring Methodology by SO<sub>2</sub> Emissions, 2020



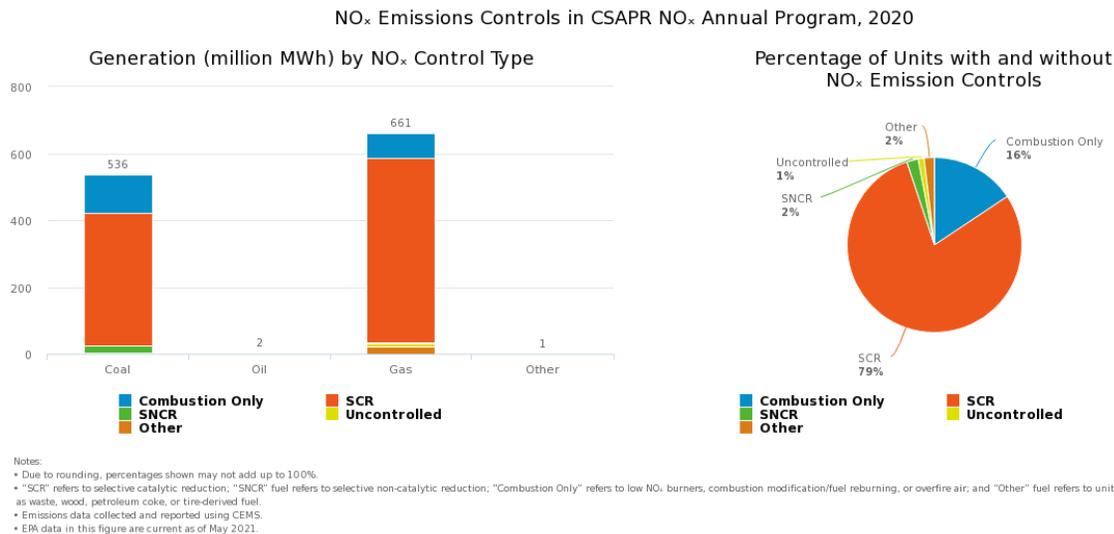
Notes:  
 • Percent totals may not add up to 100 percent due to rounding.  
 • "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).

Source: EPA, 2021

Figure 2. CSAPR SO<sub>2</sub> Program Monitoring Methodology, 2020

Notes:

- Percent totals may not add up to 100 percent due to rounding.
- "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).



Source: EPA, 2021

**Figure 3. NO<sub>x</sub> Emissions Controls in CSAPR NO<sub>x</sub> Annual Program, 2020**

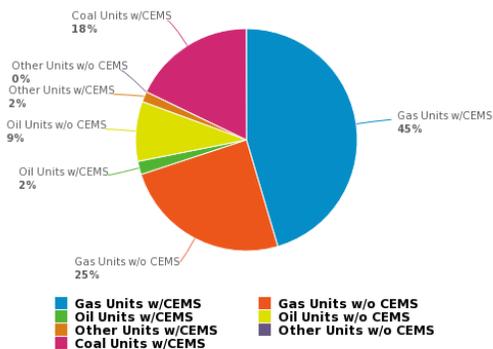
Notes:

- Due to rounding, percentages shown may not add up to 100%.
- "SCR" refers to selective catalytic reduction; "SNCR" fuel refers to selective non-catalytic reduction; "Combustion Only" refers to low NO<sub>x</sub> burners, combustion modification/fuel reburning, and/or overfire air; and "Other" fuel refers to units that burn fuels such as waste, wood, petroleum coke, or tire-derived fuel.
- "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).

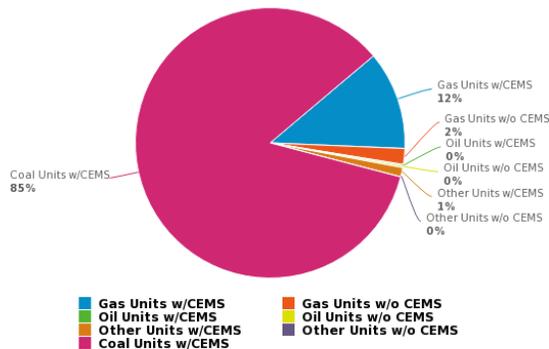


CSAPR NO<sub>x</sub> Annual Program Monitoring Methodology, 2020

Monitoring Methodology by Number of Units, 2020



Monitoring Methodology by NO<sub>x</sub> Emissions, 2020



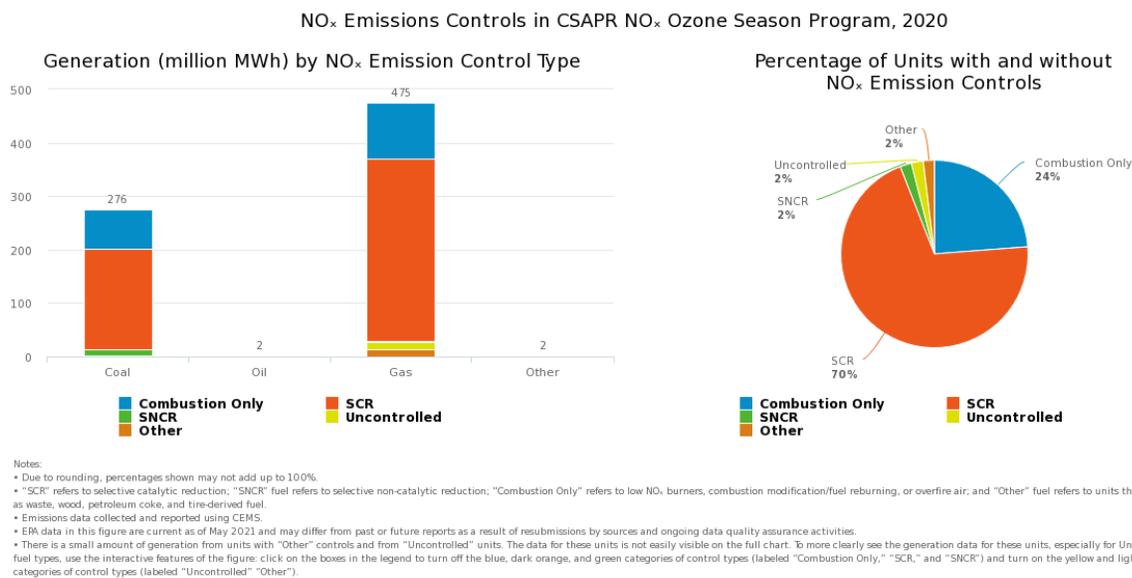
Notes:  
 • Percent totals may not add up to 100 percent due to rounding.  
 • "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).

Source: EPA, 2021

**Figure 4. CSAPR NO<sub>x</sub> Annual Program Monitoring Methodology, 2020**

Notes:

- Percent totals may not add up to 100 percent due to rounding.
- "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).



**Figure 5. NO<sub>x</sub> Emissions Controls in the CSAPR NO<sub>x</sub> Ozone Season Program, 2020**

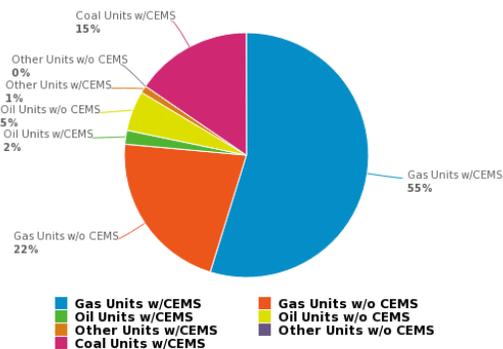
**Notes:**

- Due to rounding, percentages shown may not add up to 100%.
- "SCR" refers to selective catalytic reduction; "SNCR" fuel refers to selective non-catalytic reduction; "Combustion Only" refers to low NO<sub>x</sub> burners, combustion modification/fuel reburning, and/or overfire air; and "Other" fuel refers to units that burn fuels such as waste, wood, petroleum coke, and tire-derived fuel.
- "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI). • There is a small amount of generation from units with "Other" controls and from "Uncontrolled" units. The data for these units is not easily visible on the full chart. To more clearly see the generation data for these units, especially for Uncontrolled and Other fuel types, use the interactive features of the figure: click on the boxes in the legend to turn off the blue, dark orange, and green categories of control types (labeled "Combustion Only," "SCR," and "SNCR") and turn on the yellow and light orange categories of control types (labeled "Uncontrolled" "Other").

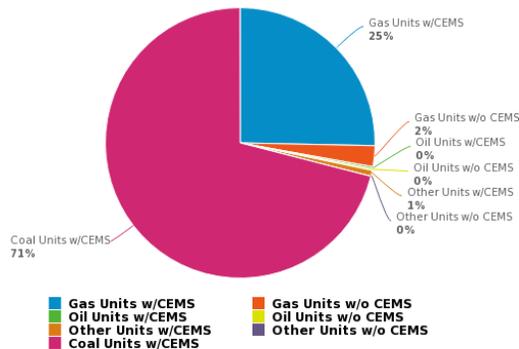


CSAPR NO<sub>x</sub> Ozone Season Program Monitoring Methodology, 2020

Monitoring Methodology by Number of Units, 2020



Monitoring Methodology by Ozone Emissions, 2020



Notes:  
 • Percent totals may not add up to 100 percent due to rounding.  
 • "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).

Source: EPA, 2021

Figure 6. CSAPR NO<sub>x</sub> Ozone Season Program Monitoring Methodology, 2020

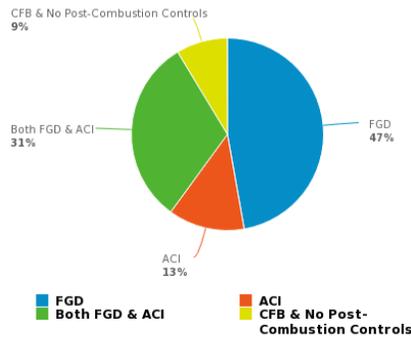
Notes:

- Percent totals may not add up to 100 percent due to rounding.
- "Other fuel units" include units that combusted primarily wood, waste, or other non-fossil fuel (which also boost mercury and HCl removal by ACI and DSI).

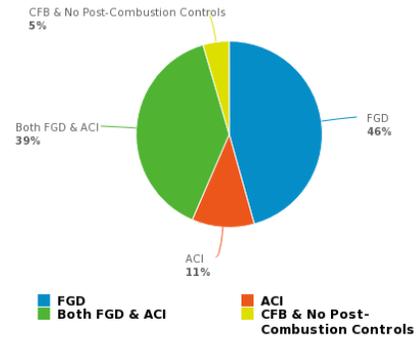


Mercury Controls at MATS-Affected Sources, 2020

Mercury Controls on MATS Covered Units (units)



Mercury Controls on MATS Covered Units (MWh)



Notes:

- Emissions data collected and reported using CEMS.
- EPA data in this figure are current as of May 2021.
- This data is from the MATS-affected sources that submitted hourly emissions data to EPA. Units not reporting data (e.g. those monitoring using periodic testing) are not included in this report.

Source: EPA, 2021

**Figure 7. Mercury Controls at MATS-Affected Sources, 2020**

Notes:

- Percent totals may not add up to 100 percent due to rounding.
- This data is from the MATS-affected sources that submitted hourly emissions data to EPA. Units not reporting data (e.g. those monitoring using periodic testing) are not included in this report.



Mercury Compliance and Monitoring Methods used by Units Reporting Hourly Data under MATS, 2020

Reporting Hourly Data		Compliance Method (# of Units)		Monitoring Method		
Number of reporting units	Number of reporting facilities	Electrical Output	Heat Input	Sorbent Trap	CEMS	CEMS and Sorbent Trap
463	211	142	321	204	212	47

Notes:

- Emissions data collected and reported using CEMS.
- EPA data in this figure are current as of May 2021.
- This data is from the MATS-affected sources that submitted hourly emissions data to EPA and does not show complete data from all the MATS-affected sources because many sources received compliance extensions or chose to demonstrate compliance through methods other than continuously monitored emissions.

Source: EPA, 2021  
Last updated: 05/2021

**Figure 8. Mercury Compliance and Monitoring Methods used by Units Reporting Hourly Data under MATS, 2020**

Notes:

- This data is from the MATS-affected sources that submitted hourly emissions data to EPA and does not show complete data from all the MATS-affected sources because many sources received compliance extensions or chose to demonstrate compliance through methods other than continuously monitored emissions.



## Chapter 5: Program Compliance

This section shows how the Acid Rain Program (ARP) and Cross-State Air Pollution Rule (CSAPR) allowances were used for compliance under the allowance trading programs in 2020. In contrast to the ARP and CSAPR, MATS is issued under section 112 of the Clean Air Act and is not an allowance trading program.

### Highlights

#### ARP SO<sub>2</sub> Program

- The reported 2020 SO<sub>2</sub> emissions by the ARP sources totaled 778,120 tons.
- About 66 million SO<sub>2</sub> allowances were available for compliance (9 million vintage 2020 and nearly 57 million banked from prior years).
- EPA deducted over 775,000 allowances for the ARP compliance. After reconciliation, just about 65 million ARP SO<sub>2</sub> allowances were banked and carried forward to the 2021 ARP compliance year.
- All ARP SO<sub>2</sub> facilities were in compliance in 2020 (holding sufficient allowances to cover their SO<sub>2</sub> emissions).

#### CSAPR SO<sub>2</sub> Group 1 Program

- The reported 2020 SO<sub>2</sub> emissions by the CSAPR Group 1 sources totaled 432,224 tons.
- Over 6.3 million SO<sub>2</sub> Group 1 allowances were available for compliance.
- EPA deducted over 432,000 allowances for the CSAPR SO<sub>2</sub> Group 1 compliance. After reconciliation, about 6 million CSAPR SO<sub>2</sub> Group 1 allowances were banked and carried forward to the 2021 compliance year.
- All CSAPR SO<sub>2</sub> Group 1 facilities were in compliance in 2020 (holding sufficient allowances to cover their SO<sub>2</sub> emissions).

#### CSAPR SO<sub>2</sub> Group 2 Program

- The reported 2020 SO<sub>2</sub> emissions by the CSAPR Group 2 sources totaled 64,688 tons.
- Over 3 million SO<sub>2</sub> Group 2 allowances were available for compliance.
- EPA deducted almost 65,000 allowances for the CSAPR SO<sub>2</sub> Group 2 compliance. After reconciliation, about 3 million CSAPR SO<sub>2</sub> Group 2 allowances were banked and carried forward to the 2021 compliance year.
- All CSAPR SO<sub>2</sub> Group 2 facilities were in compliance in 2020 (holding sufficient allowances to cover their SO<sub>2</sub> emissions).

#### CSAPR NO<sub>x</sub> Annual Program

- The reported 2020 annual NO<sub>x</sub> emissions by the CSAPR sources totaled 405,334 tons.
- Over 3.2 million NO<sub>x</sub> Annual allowances were available for compliance.



- EPA deducted over 405,000 allowances for the CSAPR NO<sub>x</sub> Annual Program compliance. After reconciliation, about 3 million CSAPR NO<sub>x</sub> Annual Program allowances were banked and carried forward to the 2021 compliance year.
- All CSAPR NO<sub>x</sub> Annual Program facilities were in compliance in 2020 (holding sufficient allowances to cover their NO<sub>x</sub> emissions).

### CSAPR NO<sub>x</sub> Ozone Season Group 1 Program

- The reported 2020 ozone season NO<sub>x</sub> emissions by the CSAPR sources totaled 5,164 tons.
- Over 93,000 NO<sub>x</sub> Ozone Season Group 1 allowances were available for compliance.
- EPA deducted over 5,100 allowances for the CSAPR NO<sub>x</sub> Ozone Season Group 1 compliance. After reconciliation, almost 88,000 CSAPR NO<sub>x</sub> Ozone Season Group 1 allowances were banked.
- All CSAPR NO<sub>x</sub> Ozone Season Group 1 facilities were in compliance (holding sufficient allowances to cover their NO<sub>x</sub> emissions).

### CSAPR NO<sub>x</sub> Ozone Season Group 2 Program

- The reported 2020 ozone season NO<sub>x</sub> emissions by the CSAPR sources totaled 227,255 tons.
- Over 492,000 NO<sub>x</sub> Ozone Season Group 2 allowances were available for compliance.
- EPA deducted over 227,000 allowances for the CSAPR NO<sub>x</sub> Ozone Season Group 2 compliance. After reconciliation, over 265,000 CSAPR NO<sub>x</sub> Ozone Season Group 2 allowances were banked.
- All CSAPR NO<sub>x</sub> Ozone Season Group 2 facilities were in compliance (holding sufficient allowances to cover their NO<sub>x</sub> emissions).
- In 2020, Mississippi and Missouri units covered by the CSAPR Ozone Season NO<sub>x</sub> Group 2 Program reported emissions exceeding the respective states' assurance levels, triggering the assurance provisions. Emissions in Mississippi and Missouri exceeded each state's assurance levels by 260 and 2,448 tons, respectively, resulting in the surrender of 5,416 additional allowances.<sup>1</sup>

## Background Information

The year 2020 was the sixth year of compliance for the CSAPR SO<sub>2</sub> (Group 1 and Group 2), NO<sub>x</sub> Annual and NO<sub>x</sub> Ozone Season Group 1 programs, while it was the fourth year of compliance for both the CSAPR NO<sub>x</sub> Ozone Season Group 2 program and CSAPR Update. Each program has its own distinct set of allowances, which cannot be used for compliance with the other programs (e.g., CSAPR SO<sub>2</sub> Group 1 allowances cannot be used to comply with the CSAPR SO<sub>2</sub> Group 2 Program). Each CSAPR trading program contains “assurance provisions” to guarantee that each covered state achieves the required emissions reductions. If a state's covered units exceed the state's assurance level under the specific trading program, then the state must surrender two allowances for each ton of emissions exceeding the assurance level.

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<sup>1</sup>See 86 Fed. Reg. 26720.



The compliance summary emissions number cited in “Highlights” may differ slightly from the sums of emissions used for reconciliation purposes shown in the “Allowance Reconciliation Summary” figures because of variation in rounding conventions, changes due to resubmissions by sources, and compliance issues at certain units. Therefore, the allowance totals deducted for actual emissions in those figures differ slightly from the number of emissions shown elsewhere in this report.

### More Information

- Allowance Markets <https://www.epa.gov/airmarkets/allowance-markets>
- Air Markets Business Center <https://www.epa.gov/airmarkets/business-center>
- Air Markets Program Data (AMPD) <https://ampd.epa.gov/ampd/>
- Emissions Trading <https://www.epa.gov/emissions-trading-resources>



## Figures

Acid Rain Program SO<sub>2</sub> Program Allowance Reconciliation Summary, 2020

<b>Total Allowance Held (1995 - 2020 Vintage)</b>	65,822,753	Held by Affected Facility Accounts	40,297,580
		Held by Other Accounts (General and Non-Affected Facility Accounts)	25,525,173
<b>Allowances Deducted for Acid Rain Compliance*</b>	775,291		
<b>Penalty Allowance Deductions</b>	0		
<b>Banked Allowances</b>	65,047,462	Held by Affected Facility Accounts	39,522,289
		Held by Other Accounts (General and Non-Affected Facility Accounts)	25,525,173
* Includes allowances deducted from opt-in for reduced utilization.			
<b>Acid Rain Program Compliance Results</b>			
Reported Emissions (tons)			778,120
Compliance issues, rounding, and report resubmission adjustments (tons)			-2,829
Emissions not covered by allowances (tons)			0
Total allowances deducted for emissions			775,291

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmissions by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.

Source: EPA, 2021

**Figure 1. Acid Rain Program SO<sub>2</sub> Program Allowance Reconciliation Summary, 2020**

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmission by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.



Cross-State Air Pollution Rule SO<sub>2</sub> Group 1 Program Allowance Reconciliation Summary, 2020

<b>Total Allowance Held (2015 - 2020 Vintage)</b>	<b>6,357,857</b>	Held by Affected Facility Accounts	<b>4,989,947</b>
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	<b>1,367,910</b>
<b>Allowances Deducted for Cross-State Air Pollution Rule SO<sub>2</sub> Group 1 Program</b>			432,185
<b>Penalty Allowance Deductions</b>			0
<b>Banked Allowances</b>	<b>5,925,672</b>	Held by Affected Facility Accounts	<b>4,557,762</b>
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	<b>1,367,910</b>
<b>CSAPR SO<sub>2</sub> Group 1 Program Compliance Results</b>			
Reported Emissions (tons)			432,224
Compliance issues, rounding, and report resubmission adjustments (tons)			-39
Emissions not covered by allowances (tons)			0
Total allowances deducted for emissions			432,185

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmissions by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.

Source: EPA, 2021

**Figure 2. Cross-State Air Pollution Rule SO<sub>2</sub> Group 1 Program Allowance Reconciliation Summary, 2020**

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmission by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.



Cross-State Air Pollution Rule SO<sub>2</sub> Group 2 Program Allowance Reconciliation Summary, 2020

<b>Total Allowance Held (2015 - 2020 Vintage)</b>	3,023,540	Held by Affected Facility Accounts	<b>2,366,664</b>
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	<b>656,876</b>
<b>Allowances Deducted for Cross-State Air Pollution Rule SO<sub>2</sub> Group 2 Program</b>	64,685		
<b>Penalty Allowance Deductions</b>	0		
<b>Banked Allowances</b>	2,958,855	Held by Affected Facility Accounts	<b>2,301,979</b>
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	<b>656,876</b>
<b>CSAPR SO<sub>2</sub> Group 2 Program Compliance Results</b>			
Reported Emissions (tons)			64,688
Compliance issues, rounding, and report resubmission adjustments (tons)			-3
Emissions not covered by allowances (tons)			0
Total allowances deducted for emissions			64,685

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmissions by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.

Source: EPA, 2021

**Figure 3. Cross-State Air Pollution Rule SO<sub>2</sub> Group 2 Program Allowance Reconciliation Summary, 2020**

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmission by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.



Cross-State Air Pollution Rule NO<sub>x</sub> Annual Program Allowance Reconciliation Summary, 2020

<b>Total Allowance Held (2015 - 2020 Vintage)</b>	3,294,773	Held by Affected Facility Accounts	<b>2,624,608</b>
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	<b>670,165</b>
<b>Allowances Deducted for Cross-State Air Pollution Rule NO<sub>x</sub> Annual Program</b>	405,415		
<b>Penalty Allowance Deductions</b>	0		
<b>Banked Allowances</b>	2,889,358	Held by Affected Facility Accounts	<b>2,219,193</b>
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	<b>670,165</b>
<b>CSAPR NO<sub>x</sub> Annual Program Compliance Results</b>			
Reported Emissions (tons)			405,334
Compliance issues, rounding, and report resubmission adjustments (tons)			81
Emissions not covered by allowances (tons)			0
Total allowances deducted for emissions			405,415

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmissions by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.

Source: EPA, 2021

**Figure 4. Cross-State Air Pollution Rule NO<sub>x</sub> Annual Program Allowance Reconciliation Summary, 2020**

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmission by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.



Cross-State Air Pollution Rule NO<sub>x</sub> Ozone Season Program Group 1 Allowance Reconciliation Summary, 2020

<b>Total Allowance Held (2015 - 2020 Vintage)</b>	93,155	Held by Affected Facility Accounts	40,214
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	52,941
<b>Allowances Deducted for Cross-State Air Pollution Rule NO<sub>x</sub> Ozone Season Program Group 1</b>	5,172		
<b>Penalty Allowance Deductions</b>	0		
<b>Banked Allowances</b>	87,983	Held by Affected Facility Accounts	35,042
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	52,941
<b>CSAPR NO<sub>x</sub> Ozone Season Program Group 1 Compliance Results</b>			
Reported Emissions (tons)			5,164
Compliance issues, rounding, and report resubmission adjustments (tons)			8
Emissions not covered by allowances (tons)			0
Total allowances deducted for emissions			5,172

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmissions by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.

Source: EPA, 2021

**Figure 5. Cross-State Air Pollution Rule NO<sub>x</sub> Ozone Season Program Group 1 Allowance Reconciliation Summary, 2020**

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmission by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.



Cross-State Air Pollution Rule NO<sub>x</sub> Ozone Season Program Group 2 Allowance Reconciliation Summary, 2020

<b>Total Allowance Held (2017 - 2020 Vintage)</b>	492,574	Held by Affected Facility Accounts	428,725
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	63,849
<b>Allowances Deducted for Cross-State Air Pollution Rule NO<sub>x</sub> Ozone Season Program Group 2</b>			227,479
<b>Penalty Allowance Deductions</b>			0
<b>Banked Allowances</b>	265,095	Held by Affected Facility Accounts	201,246
		Held by Other Accounts (General, State Holding and Non-Affected Facility Accounts)	63,849
<b>CSAPR NO<sub>x</sub> Ozone Season Program Group 2 Compliance Results</b>			
Reported Emissions (tons)			227,255
Compliance issues, rounding, and report resubmission adjustments (tons)			224
Emissions not covered by allowances (tons)			0
Total allowances deducted for emissions			227,479

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmissions by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.

Source: EPA, 2021

**Figure 6. Cross-State Air Pollution Rule NO<sub>x</sub> Ozone Season Program Group 2 Allowance Reconciliation Summary, 2020**

Notes:

- Compliance emissions data may vary from other report sections as a result of variation in rounding conventions, changes due to resubmission by sources, or allowance compliance issues at certain units.
- Reconciliation and compliance data are current as of May 2021 and subsequent allowance deduction adjustments and penalties are not reflected.



## Chapter 6: Market Activity

Cap and trade programs allow participants to independently determine their best compliance strategy. Participants that reduce their emissions below the number of allowances they hold may trade allowances, sell them, or bank them for use in future years. While the ARP and CSAPR are cap and trade programs, MATS is not a market-based program; therefore, this section does not discuss MATS.

### Highlights

#### Transaction Types and Volumes

- In 2020, more than 1.3 million allowances were traded across all five of the CSAPR trading programs.
- Thirty-nine percent of the transactions within the CSAPR programs were between distinct organizations.
- In 2020, over 1.8 million ARP allowances were traded.
- Twenty percent of the transactions within the ARP program were between distinct organizations.

#### 2020 Allowance Prices<sup>1</sup>

- The ARP SO<sub>2</sub> allowance prices averaged less than \$1 per ton in 2020.
- The CSAPR SO<sub>2</sub> Group 1 allowance prices started 2020 at \$2.31 per ton and ended 2020 at \$1.56 per ton.
- The CSAPR SO<sub>2</sub> Group 2 allowance prices started 2020 at \$2.56 per ton and ended 2020 at \$2.31 per ton.
- The CSAPR NO<sub>x</sub> annual program allowances started 2020 at \$2.75 per ton and ended 2020 at \$2 per ton.
- The CSAPR NO<sub>x</sub> ozone season program allowances started 2020 at \$93.75 per ton and ended 2020 at \$200 per ton.<sup>2</sup>

### Background Information

#### Transaction Types and Volumes

Allowance transfer activity includes two types of transfers: EPA transfers to accounts and private transactions. EPA transfers to accounts include the initial allocation of allowances by states or EPA, as well as transfers into accounts related to set-asides. This category does not include transfers due to

<sup>1</sup> Allowance prices as reported by S&P Global Market Intelligence, 2021.

<sup>2</sup> These prices reflect the CSAPR Update ozone season NO<sub>x</sub> allowances. In October 2016, EPA published an update to the CSAPR ozone season allowance trading programs. On October 26<sup>th</sup>, 2016, most CSAPR ozone season NO<sub>x</sub> allowances were converted to the CSAPR Update ozone season NO<sub>x</sub> allowances. On April 30<sup>th</sup>, 2021, EPA published an update to the CSAPR Update ozone season allowance trading program, the Revised CSAPR Update Rule.



allowance retirements. Private transactions include all transfers initiated by authorized account representatives for any compliance or general account purposes.

To better understand the trends in market performance and transfer history, EPA classifies private transfers of allowance transactions into two categories:

- Transfers between separate and unrelated parties (distinct organizations), which may include companies with contractual relationships (such as power purchase agreements) but excludes parent-subsidary types of relationships.
- Transfers within a company or between related entities (e.g., holding company transfers between a facility compliance account and any account held by a company with an ownership interest in the facility).

While all transactions are important to proper market operation, EPA follows trends in transactions between distinct economic entities with particular interest. These transactions represent an actual exchange of assets between unaffiliated participants, which reflect companies making the most of the cost-minimizing flexibility of emission trading programs. Companies accomplish this by finding the cheapest emission reductions not only among their own generating assets, but across the entire marketplace of power generators.

### Allowance Markets

The 2020 emissions were below emission budgets for the Acid Rain Program (ARP) and for all five Cross-State Air Pollution Rule (CSAPR) programs. As a result, the CSAPR allowance prices were well below the marginal cost for reductions projected at the time of the final rule, and are subject, in part, to downward pressure from the [available banks of allowances](#).

### More Information

- Allowance Markets <https://www.epa.gov/airmarkets/allowance-markets>
- Air Markets Business Center <https://www.epa.gov/airmarkets/business-center>
- Air Markets Program Data (AMPD) <https://ampd.epa.gov/ampd/>
- Emissions Trading <https://www.epa.gov/emissions-trading-resources>



## Figures

2020 Allowance Transfers under CSAPR and ARP

	Transactions Conducted	Allowances Transferred	Share of Program's Allowances Transferred	
			Related (%)	Distinct (%)
ARP SO <sub>2</sub>	544	1,837,918	93%	7%
CSAPR SO <sub>2</sub> Group 1	204	249,754	40%	60%
CSAPR SO <sub>2</sub> Group 2	57	634,495	99%	1%
CSAPR NO <sub>x</sub> Annual	400	326,533	80%	20%
CSAPR NO <sub>x</sub> Ozone Season Group 1	26	17,032	98%	2%
CSAPR NO <sub>x</sub> Ozone Season Group 2	802	122,871	52%	48%

Notes:

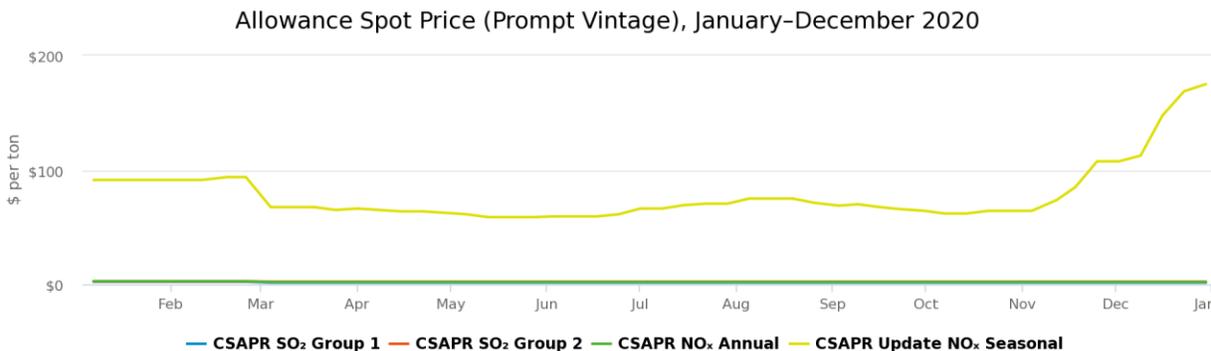
- The breakout between distinct and related organizations is not an exact value as relationships are often difficult to categorize in a simple bifurcated manner. EPA's analysis is conservative and the "Distinct Organizations" percentage is likely higher.
- Percentages may not add up to 100% due to rounding.

Source: EPA, 2021  
Last updated: 05/2021

**Figure 1. 2020 Allowance Transfers under CSAPR and ARP**

Notes:

- The breakout between distinct and related organizations is not an exact value as relationships are often difficult to categorize in a simple bifurcated manner. EPA's analysis is conservative and the "Distinct Organizations" percentage is likely higher.
- Percentages may not add up to 100% due to rounding.



Notes:

- Prompt vintage is the vintage for the "current" compliance year.
- The CSAPR Update Rule, published October 2016, created two geographically distinct state trading groups: Group 1, comprised only of Georgia, and Group 2, comprised of 22 states. The allowance price shown as the CSAPR Update NO<sub>x</sub> Seasonal represents the allowance price for Group 2.
- There is a small value for the allowance price for "CSAPR SO<sub>2</sub> Group 1", "CSAPR SO<sub>2</sub> Group 2", and "CSAPR NO<sub>x</sub> Annual". The data for these items is not easily visible on the full chart. To more clearly see the allowance price for these items, use the interactive features of the figure: click on the lines in the legend to turn off the yellow category (labeled "CSAPR Update NO<sub>x</sub> Seasonal") and keep all of the other legend items on.

Source: S&P Global Market Intelligence, 2021

**Figure 2. Allowance Spot Price (Prompt Vintage), January–December 2020**

Notes:

- Prompt vintage is the vintage for the "current" compliance year.
- The CSAPR Update Rule, published October 2016, created two geographically distinct state trading groups: Group 1, comprised only of Georgia, and Group 2, comprised of 22 states. The allowance price shown as the CSAPR Update NO<sub>x</sub> Seasonal represents the allowance price for Group 2.
- There is a small value for the allowance price for "CSAPR SO<sub>2</sub> Group 1", "CSAPR SO<sub>2</sub> Group 2", and "CSAPR NO<sub>x</sub> Annual". The data for these items is not easily visible on the full chart. To more clearly see the allowance price for these items, use the interactive features of the figure: click on the lines in the legend to turn off the yellow category (labeled "CSAPR Update NO<sub>x</sub> Seasonal") and keep all of the other legend items on.



## Chapter 7: Air Quality

The Acid Rain Program (ARP), NO<sub>x</sub> Budget Trading Program (NBP), Clean Air Interstate Rule (CAIR), Cross-State Air Pollution Rule (CSAPR), and CSAPR Update were designed to reduce sulfur dioxide (SO<sub>2</sub>) and nitrogen oxides (NO<sub>x</sub>) emissions from power plants. These pollutants contribute to the formation of ground-level ozone and particulate matter, which cause a range of serious health effects and degrade visibility in many American cities and scenic areas, including National Parks. The dramatic emission reductions achieved under these programs have improved air quality and delivered significant human health and ecological benefits across the United States.

To evaluate the impact of emission reductions on air quality, scientists and policymakers use data collected from long-term national air quality monitoring networks. These networks provide information on a variety of indicators useful for tracking and understanding temporal trends in regional air quality.

## Sulfur Dioxide and Nitrogen Oxides Trends

### Highlights

#### National SO<sub>2</sub> Air Quality

- Based on EPA's air trends data, the national average of SO<sub>2</sub> annual mean ambient concentrations decreased from 12.0 parts per billion (ppb) to 0.7 ppb (94 percent) between 1980 and 2020.
- The two largest single-year reductions (over 20 percent) occurred in the first year of the ARP, between 1994 and 1995, and between 2008 and 2009, just prior to the start of the CAIR SO<sub>2</sub> program (CAIR was replaced by CSAPR beginning in 2015).

#### Regional Changes in Air Quality

- Regional average ambient SO<sub>2</sub> concentrations declined in the eastern United States by 95 percent from the 1989–1991 to the 2018–2020 observation periods.
- Average ambient particulate sulfate concentrations have decreased by 49 to 84 percent in observed regions from 1989–1991 to 2018–2020.
- Average annual ambient total nitrate concentrations declined 58 percent from 1989–1991 to 2018–2020 in the eastern United States, with the most significant decreases occurring after 2002, coinciding with the implementation of the NO<sub>x</sub> Budget Trading Program, followed by CAIR, CSAPR, and CSAPR Update.

### Background Information

#### Sulfur Dioxide

Sulfur oxides are a group of highly reactive gases that can travel long distances in the upper atmosphere and predominantly exist as sulfur dioxide (SO<sub>2</sub>). The primary source of SO<sub>2</sub> emissions is fossil fuel combustion at power plants. Smaller sources of SO<sub>2</sub> emissions include industrial processes, such as



extracting metal from ore, as well as the burning of high sulfur-containing fuels by locomotives, large ships, and non-road equipment. SO<sub>2</sub> emissions contribute to the formation of fine particle pollution (PM<sub>2.5</sub>) and are linked with adverse effects on the respiratory system.<sup>1</sup> In addition, particulate sulfate degrades visibility and, because sulfur compounds are typically acidic, can harm ecosystems when deposited.

### Nitrogen Oxides

Nitrogen oxides are a group of highly reactive gases including nitric oxide (NO) and nitrogen dioxide (NO<sub>2</sub>). In addition to contributing to the formation of ground-level ozone and PM<sub>2.5</sub>, NO<sub>x</sub> emissions are linked with adverse effects on the respiratory system.<sup>2,3</sup> NO<sub>x</sub> also reacts in the atmosphere to form nitric acid (HNO<sub>3</sub>) and particulate ammonium nitrate (NH<sub>4</sub>NO<sub>3</sub>). HNO<sub>3</sub> and nitrate (NO<sub>3</sub>), reported as total nitrate, can also lead to adverse health effects and, when deposited, cause damage to sensitive ecosystems.

Although the ARP and CSAPR programs have significantly reduced NO<sub>x</sub> emissions (primarily from power plants) and improved air quality, emissions from other sources (such as motor vehicles and agriculture) contribute to total nitrate concentrations in many areas. Ambient nitrate levels can also be affected by emissions transported via air currents over wide regions.

### More Information

- Clean Air Status and Trends Network (CASTNET) <https://www.epa.gov/castnet>
- Air Quality System (AQS) <https://www.epa.gov/aqs>
- National Ambient Air Quality Standards (NAAQS) <https://www.epa.gov/criteria-air-pollutants>
- Sulfur Dioxide (SO<sub>2</sub>) Pollution <https://www.epa.gov/so2-pollution>
- Nitrogen Oxides (NO<sub>x</sub>) Pollution <https://www.epa.gov/no2-pollution>
- EPA's Clean Air Market Programs <https://www.epa.gov/airmarkets/programs>
- EPA's 2020 National Air Quality Trends Report <https://www.epa.gov/air-trends>

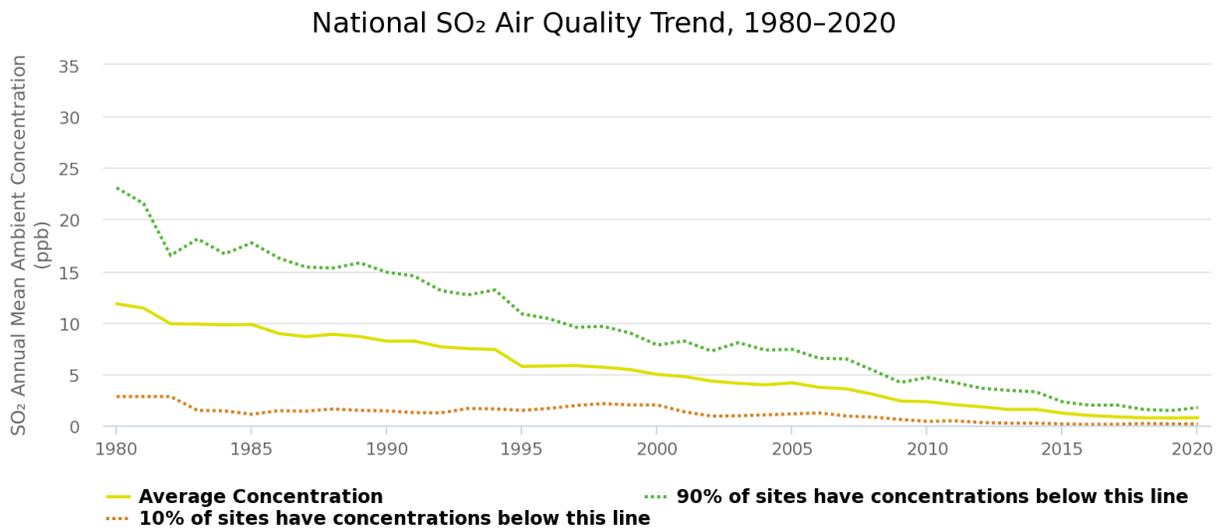
<sup>1</sup> Katsouyanni, K., Schwartz, J., Spix, C., Touloumi, G., Zmirou, D., Zanobetti, A., Wojtyniak, B., Vonk, J.M., Tobias, A., Pönkä, A., Medina, S., Bachárová, L., & Anderson, H.R. (1996). Short term effects of air pollution on health: a European approach using epidemiologic time series data: the APHEA protocol. *J. of Epidemiol Community Health*, 50: S12–S18.

<sup>2</sup> Peel, J.L., Tolbert, P.E., Klein, M., Metzger, K.B., Flanders, W.D., Todd, K., Mulholland, J.A., Ryan, P.B., & Frumkin, H. (2005). Ambient air pollution and respiratory emergency department visits. *Epidemiology*, 16: 164–174.

<sup>3</sup> Hong, C., Goldberg, M.S., Burnett, R.T., Jerrett, M., Wheeler, A.J., & Villeneuve, P.J. (2013) Long-term exposure to traffic-related air pollution and cardiovascular mortality. *Epidemiology*, 24: 35–43.



## Figures



Notes:  
 • Data based on state, local, and EPA monitoring sites which are located primarily in urban areas.

Source: EPA, 2021

**Figure 1. National SO<sub>2</sub> Air Quality Trend, 1980–2020**

Notes:

- Data based on state, local, and EPA monitoring sites which are located primarily in urban areas.



Regional Changes in Air Quality

Measurement	Region	Annual Average, 2000–2002	Annual Average, 2018–2020	Percent Change	Number of Sites
Ambient Particulate Sulfate Concentration (µg/m <sup>3</sup> )	Mid-Atlantic	4.8	1	<b>-79</b>	13
	Midwest	4.3	1.1	<b>-74</b>	16
	North Central	1.3	0.6	<b>-54</b>	2
	Northeast	2.6	0.6	<b>-77</b>	6
	Pacific	0.8	0.5	<b>-37</b>	5
	Rocky Mountain	0.7	0.4	<b>-45</b>	10
	South Central	2.9	1.2	<b>-59</b>	2
	Southeast	4.2	1	<b>-76</b>	12
Ambient Sulfur Dioxide Concentration (µg/m <sup>3</sup> )	Mid-Atlantic	8	1	<b>-88</b>	13
	Midwest	6.8	0.6	<b>-91</b>	16
	North Central	1	0.4	<b>-60</b>	2
	Northeast	3.4	0.3	<b>-91</b>	6
	Pacific	0.4	0.3	<b>-32</b>	5
	Rocky Mountain	0.5	0.2	<b>-60</b>	10
	South Central	1.1	0.4	<b>-64</b>	2
	Southeast	3.4	0.3	<b>-91</b>	12
Ambient Total Nitrate Concentration (µg/m <sup>3</sup> )	Mid-Atlantic	3	1.3	<b>-57</b>	13
	Midwest	4.1	1.9	<b>-54</b>	16
	North Central	1.2	0.8	<b>-33</b>	2
	Northeast	1.9	0.8	<b>-58</b>	6
	Pacific	1.8	0.9	<b>-50</b>	5
	Rocky Mountain	0.8	0.5	<b>-38</b>	10
	South Central	1.5	0.9	<b>-40</b>	2
	Southeast	2.3	0.9	<b>-61</b>	12

Notes:

- Averages are the arithmetic mean of all sites in a region that were present and met the completeness criteria in both averaging periods. Thus, average concentrations for 2000 to 2002 may differ from past reports.
- Data are from CASTNET monitoring sites which are typically located away from stationary emissions sources. Percent change is calculated from the base period of 2000–2002 to coincide with the deposition changes in Chapter 8.
- Bolded numbers indicate a statistically significant percent change. Statistical significance was determined at the 95 percent confidence level ( $p < 0.05$ ) using a Student's t test. Because changes that are not statistically significant may be unduly influenced by measurements having large variability or insufficient data completeness, regional results must include at least five sites to evaluate statistical significance.

Source: EPA, 2021

**Figure 2. Regional Changes in Air Quality**

Notes:

- Averages are the arithmetic mean of all sites in a region that were present and met the completeness criteria in both averaging periods. Thus, average concentrations for 2000 to 2002 may differ from past reports.
- Data are from CASTNET monitoring sites which are typically located away from stationary emissions sources. Percent change is calculated from the base period of 2000–2002 to coincide with the deposition changes in Chapter 8.

## 2020 Power Sector Programs – Progress Report

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[https://www3.epa.gov/airmarkets/progress/reports/air\\_quality.html](https://www3.epa.gov/airmarkets/progress/reports/air_quality.html)



- Bolded numbers indicate a statistically significant percent change. Statistical significance was determined at the 95 percent confidence level ( $p < 0.05$ ) using a Student's t-test. Because changes that are not statistically significant may be unduly influenced by measurements having large variability or insufficient data completeness, regional results must include at least five sites to evaluate statistical significance.



## Ozone

### Highlights

#### Ozone Season Changes in 1-Hour Ozone

- There was an overall regional reduction in ozone levels between 2000–2002 and 2018–2020, with a 23 percent reduction in the highest (99<sup>th</sup> percentile) ozone concentrations in CSAPR and CSAPR Update states.
- Results demonstrate how NO<sub>x</sub> emission reduction policies have affected 1-hour ozone concentrations in the eastern United States – historically, the region that the ozone policies were designed to target.

#### Annual Trends in Rural 8-Hour Ozone

- From 2018 to 2020, rural ozone concentrations averaged 62 ppb in CSAPR states, a decrease of 27 ppb (30 percent) from the 1990 to 2002 average period.
- The Autoregressive Integrated Moving Average (ARIMA) model shows how the reductions in rural ozone concentrations correlate with the implementation of the NBP in 2003 (two-year 10 ppb reduction from 2002) and the start of the CAIR NO<sub>x</sub> Ozone Season program in 2009 (two-year 6 ppb reduction from 2007).
- Eight of the nine lowest observed annual ozone concentrations were between 2013 and 2020. Ozone season NO<sub>x</sub> emissions fell steadily under CAIR and continued to drop after implementation of CSAPR in 2015 and CSAPR Update in 2017. In addition, implementation of the mercury and air toxics standards (MATS), which began in 2015, achieves co-benefit reductions of NO<sub>x</sub> emissions.

#### Ozone Season Changes in 8-Hour Ozone Concentrations

- The average reduction in seasonal mean ozone concentrations (not adjusted for weather) in the CSAPR Update region from 2000–2002 to 2018–2020 was about 9 ppb (18 percent), while the average reduction in the 98<sup>th</sup> percentile concentrations was about 21 ppb (25 percent) before adjusting for weather-related effects.
- The average reduction in the meteorologically-adjusted seasonal mean ozone concentrations in the CSAPR Update region from 2000–2002 to 2018–2020 was about 10 ppb (20 percent), while the average reduction in the 98<sup>th</sup> percentile concentrations was about 20 ppb (24 percent) after adjusting for weather-related effects.<sup>1</sup>

#### Changes in Ozone Nonattainment Areas

- Ninety-two of the 113 areas originally designated as nonattainment for the 1997 8-hour ozone National Ambient Air Quality Standard (NAAQS) (0.08 ppm) are in the eastern United States and

<sup>1</sup> Wells, B. et al. (2021). Improved Estimation of Trends in U.S. Ozone Concentrations Adjusted for Interannual Variability in Meteorological Conditions. *Atmospheric Environment*, 248 (2021): 118234.



are home to about 122 million people.<sup>2</sup> These nonattainment areas were designated in 2004 using air quality data from 2001 to 2003.<sup>3</sup>

- Based on data from 2018 to 2020, 89 of the eastern ozone nonattainment areas now show concentrations below the level of the 1997 standard, while the remaining three areas had incomplete data.
- Twenty-two of the 46 areas originally designated as nonattainment for the 2008 8-hour ozone NAAQS (0.075 ppm) are in the eastern United States and are home to about 80 million people.<sup>2</sup> These nonattainment areas were designated in 2012 using air quality data from 2008 to 2010 or 2009 to 2011.<sup>2</sup>
- Based on data from 2018 to 2020, 82 percent (18 areas) of the eastern ozone nonattainment areas now show concentrations below the level of the 2008 standard. While four areas continue to show concentrations above the 2008 standard, three of those areas made progress toward meeting the standard in the 2018–2020 period. It is reasonable to conclude that ozone season NO<sub>x</sub> emission reductions from the NBP, CAIR, CSAPR, and CSAPR Update have significantly contributed to these improvements in ozone air quality.
- Twenty-two of the 52 areas originally designated as nonattainment for the 2015 8-hour ozone NAAQS (0.070 ppm) are in the eastern United States and are home to about 76 million people.<sup>2</sup> These nonattainment areas were designated in 2018 using air quality data from 2014 to 2016 or 2015 to 2017.<sup>3</sup>
- Based on data from 2018 to 2020, three of the 22 eastern ozone nonattainment areas now show concentrations below the level of the 2015 standard, and an additional 12 areas have made progress toward meeting the standard in the 2018-2020 period.

## Background Information

Ozone pollution – also known as smog – forms when NO<sub>x</sub> and volatile organic compounds (VOCs) react in the presence of sunlight. Major anthropogenic sources of NO<sub>x</sub> and VOC emissions include electric power plants, motor vehicles, solvents, and industrial facilities. Meteorology plays a significant role in ozone formation and hot, sunny days are most favorable for ozone production. For ozone, EPA and states typically regulate NO<sub>x</sub> emissions during the summer when sunlight intensity and temperatures are highest.

## Ozone Standards

In 1979, EPA established NAAQS for 1-hour ozone at 0.12 parts per million (ppm), or 124 parts per billion (ppb). In 1997, a more stringent 8-hour ozone standard of 0.08 ppm (84 ppb) was finalized, revising the 1979 standard. CSAPR was designed to help downwind states in the eastern United States achieve the 1997 ozone NAAQS. Based on extensive scientific evidence about ozone's effects on public health and welfare, EPA strengthened the 8-hour ozone standard to 0.075 ppm (75 ppb) in 2008. Finalized in 2016, the CSAPR Update was designed to help downwind states meet and maintain the 2008 ozone NAAQS. EPA further strengthened the 8-hour NAAQS for ground-level ozone to 0.070 ppm (70 ppb) in 2015. EPA

<sup>2</sup> U.S. Census. (2010).

<sup>3</sup> 40 CFR Part 81. Designation of Areas for Air Quality Planning Purposes.



revoked the 1-hour ozone standard in 2005 and more recently revoked the 1997 8-hour ozone standard in 2015.

### Regional Trends in Ozone

EPA investigated trends in daily maximum 8-hour ozone concentrations measured at rural Clean Air Status and Trends Network (CASTNET) monitoring sites within the states requiring ozone season reductions under CSAPR and CSAPR Update, as well as in adjacent states. Rural ozone measurements are useful in assessing the impacts on air quality resulting from regional NO<sub>x</sub> emission reductions because they are typically less affected by local sources of NO<sub>x</sub> emissions (e.g., industrial and mobile) than urban measurements. Reductions in rural ozone concentrations are largely attributed to reductions in regional NO<sub>x</sub> emissions and transported ozone.

The Autoregressive Integrated Moving Average (ARIMA) model is an advanced statistical analysis tool used to visualize the trend in regional ozone concentrations following implementation of various programs geared toward reducing ozone season NO<sub>x</sub> emissions. To show the shift in the highest daily ozone levels, EPA modeled the average of the 99<sup>th</sup> percentile of the daily maximum 8-hour ozone concentrations measured at CASTNET sites (as described above).

### Meteorologically–Adjusted Daily Maximum 8-Hour Ozone Concentrations

Variations in weather conditions play an important role in determining ozone concentrations. Ozone is more readily formed on warm, sunny days when the air is stagnant. Conversely, ozone production is more limited when it is cloudy, cool, rainy, or windy. EPA uses statistical models to adjust for the variability in seasonal ozone concentrations due to weather to provide a more accurate assessment of the underlying trend in ozone caused by emissions.

Meteorologically–adjusted ozone trends provide additional insight on the influence of CSAPR NO<sub>x</sub> Ozone Season program and CSAPR Update emission reductions on regional air quality. EPA retrieved daily maximum 8-hour ozone concentration data from the Air Quality System (AQS) and daily meteorology data from the National Weather Service for 390 ozone monitoring sites located in the CSAPR Update region. EPA uses these data in statistical models to account for the influence of weather on seasonal average and 98<sup>th</sup> percentile ozone concentrations at each monitoring site.<sup>3</sup>

### Changes in Ozone Nonattainment Areas

The majority of ozone season NO<sub>x</sub> emission reductions in the power sector after 2003 are attributable to the NBP, CAIR, CSAPR, and CSAPR Update. As power sector emissions are an important component of the NO<sub>x</sub> emission inventory, it is reasonable to conclude that the reduction in ozone season NO<sub>x</sub> emissions from these programs have significantly contributed to improvements in ozone concentrations and attainment of the 1997 ozone health-based air quality standard.

Emission reductions under these power sector programs have helped many areas in the eastern United States reach attainment for the 2008 ozone NAAQS. However, several areas continue to be out of attainment with the 2008 ozone NAAQS, and additional ozone season NO<sub>x</sub> emission reductions are needed to attain that standard as well as the strengthened ozone standard that was finalized in 2015.



In order to help downwind states and communities meet and maintain the 2008 ozone standard, EPA finalized the CSAPR Update in September 2016 to address the transport of ozone pollution that crosses state lines in the eastern United States. Implementation began in May 2017 to further reduce ozone season NO<sub>x</sub> emissions from power plants in 22 states in the eastern US. Starting June 2021, further emission reductions will be required under the Revised CSAPR Update at power plants in 12 of the 21 CSAPR Update states.

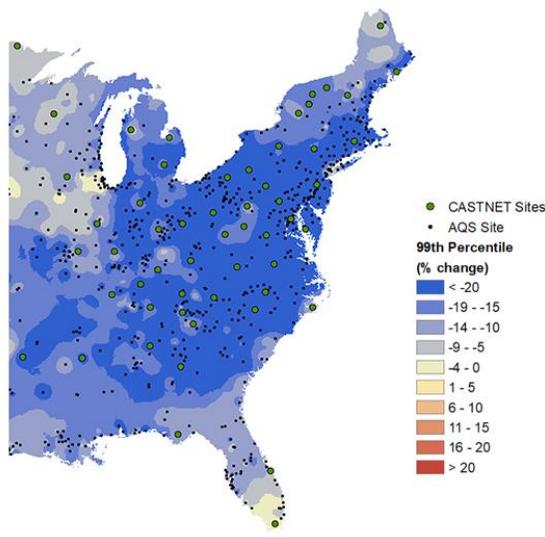
### More Information

- Clean Air Status and Trends Network (CASTNET) <https://www.epa.gov/castnet>
- Air Quality System (AQS) <https://www.epa.gov/aqs>
- National Ambient Air Quality Standards (NAAQS) <https://www.epa.gov/criteria-air-pollutants>
- Ozone Pollution <https://www.epa.gov/ozone-pollution>
- Nitrogen Oxides (NO<sub>x</sub>) Pollution <https://www.epa.gov/no2-pollution>
- Nonattainment Areas <https://www.epa.gov/green-book>
- EPA's Clean Air Market Programs <https://www.epa.gov/airmarkets/programs>
- EPA's 2020 National Air Quality Trends Report <https://www.epa.gov/air-trends>



## Figures

Percent Change in the Highest Values (99<sup>th</sup> percentile) of 1-hour Ozone Concentrations during the Ozone Season, 2000–2002 versus 2018–2020



Notes:

- Data are from State and Local Air Monitoring Stations (SLAMS) AQS and CASTNET monitoring sites with two or more years of data within each three-year monitoring period.
- The 99<sup>th</sup> percentile represents the highest 1% of hourly ozone measurements at a given monitor.

Source: EPA, 2022

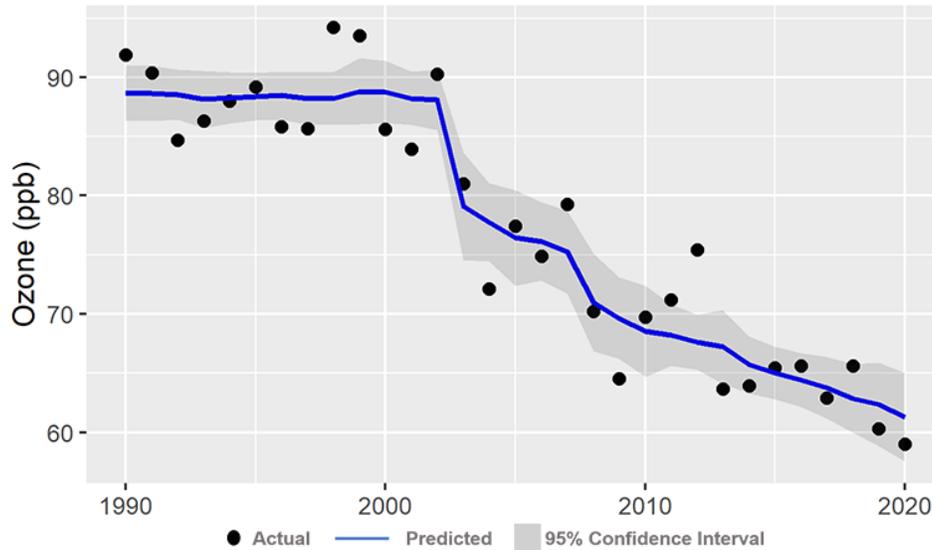
**Figure 1. Percent Change in the Highest Values (99<sup>th</sup> percentile) of 1-hour Ozone Concentrations during the Ozone Season, 2000–2002 versus 2018–2020**

Notes:

- Data are from State and Local Air Monitoring Stations (SLAMS) AQS and CASTNET monitoring sites with two or more years of data within each three-year monitoring period.
- The 99<sup>th</sup> percentile represents the highest 1% of hourly ozone measurements at a given monitor.



Shifts in 8-Hour Seasonal Rural Ozone Concentrations in CSAPR NO<sub>x</sub> Ozone Season and CSAPR Update Regions, 1990-2020



Notes:

- Ozone concentration data are an average of the 99<sup>th</sup> percentile of the 8-hour daily maximum ozone concentrations measured at rural CASTNET sites that meet completeness criteria and are located in or adjacent to the CSAPR NO<sub>x</sub> Ozone Season and CSAPR Update regions.

Source: EPA, 2021

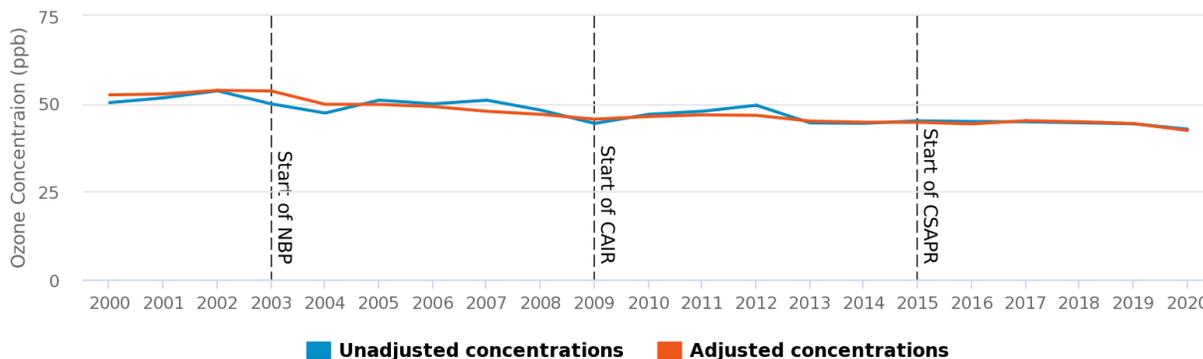
**Figure 2. Shifts in 8-Hour Seasonal Rural Ozone Concentrations in CSAPR NO<sub>x</sub> Ozone Season and CSAPR Update Regions, 1990–2020**

Notes:

- Ozone concentration data are an average of the 99<sup>th</sup> percentile of the 8-hour daily maximum ozone concentrations measured at rural CASTNET sites that meet completeness criteria and are located in or adjacent to the CSAPR NO<sub>x</sub> ozone season program region.



### Seasonal Average of 8-Hour Ozone Concentrations in CSAPR and CSAPR Update States, Unadjusted and Adjusted for Weather



Notes:

- 8-Hour daily maximum ozone concentration data from EPA's AQS and daily meteorology data from the National Weather Service were retrieved for 390 ozone monitoring sites in the CSAPR Update region.
- For a monitor to be included in this trends analysis, it had to provide complete and valid data for 75 percent of the days in the May to September period, for each of the years from 2000 to 2015. In urban areas with more than one monitoring site, the highest observed ozone concentration in the area was used for each day.

Source: EPA, 2021

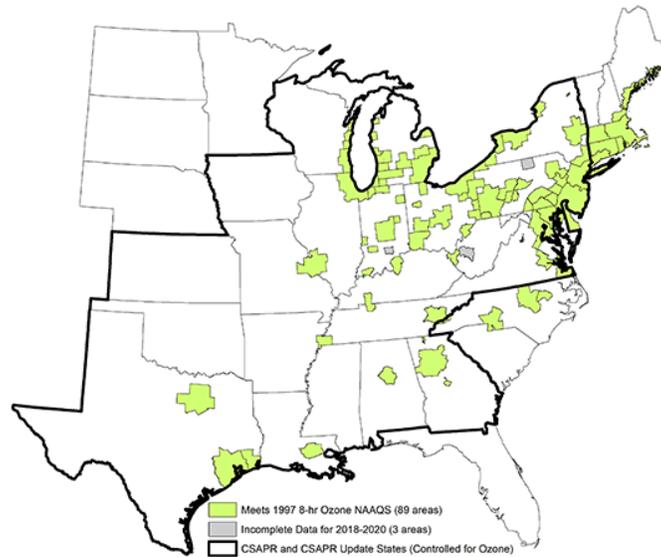
**Figure 3. Seasonal Average of 8-Hour Ozone Concentrations in CSAPR and CSAPR Update States, Unadjusted and Adjusted for Weather**

Notes:

- 8-Hour daily maximum ozone concentration data from EPA's AQS and daily meteorology data from the National Weather Service were retrieved for 78 urban areas and 37 rural CASTNET monitoring sites located in the CSAPR NO<sub>x</sub> ozone season program region.
- For a monitor to be included in this trends analysis, it had to provide complete and valid data for 75 percent of the days in the May to September period, for each of the years from 2000 to 2020. In urban areas with more than one monitoring site, the highest observed ozone concentration in the area was used for each day.



Changes in 1997 Ozone NAAQS Nonattainment Areas in CSAPR Region, 2001–2003 (Original Designations) versus 2018–2020



Source: EPA, 2021

**Figure 4. Changes in 1997 Ozone NAAQS Nonattainment Areas in CSAPR Region, 2001–2003 (Original Designations) versus 2018–2020**



Changes in 2008 Ozone NAAQS Nonattainment Areas, 2008–2010 (Original Designations) versus 2018–2020



Source: EPA, 2021

**Figure 5. Changes in 2008 Ozone NAAQS Nonattainment Areas, 2008–2010 (Original Designations) versus 2018–2020**



## Particulate Matter

### Highlights

#### PM Seasonal Trends

- The Air Quality System (AQS) includes average PM<sub>2.5</sub> concentration data for 129 sites located in the CSAPR SO<sub>2</sub> and annual NO<sub>x</sub> program region. Trend lines in PM<sub>2.5</sub> concentrations show decreasing trends in both the warm months (April to September) and cool months (October to March) unadjusted for the influence of weather.
- The seasonal average PM<sub>2.5</sub> concentrations have decreased by about 49 and 50 percent in the warm and cool season months, respectively, between 2000 and 2020.

#### Changes in PM<sub>2.5</sub> Nonattainment

- 36 of the 39 designated nonattainment areas for the 1997 annual average PM<sub>2.5</sub> NAAQS are in the eastern United States and are home to about 75 million people.<sup>1,2</sup> The nonattainment areas were designated in January 2005 using 2001 to 2003 data.
- Based on data gathered from 2018 to 2020, 35 of these eastern areas originally designated nonattainment have concentrations below the level of the 1997 PM<sub>2.5</sub> standard (15 µg/m<sup>3</sup>), indicating improvements in PM<sub>2.5</sub> air quality. One area has incomplete data.
- Given that power sector emissions are an important component of the SO<sub>2</sub> and annual NO<sub>x</sub> emission inventory and that the majority of power sector SO<sub>2</sub> and annual NO<sub>x</sub> emission reductions occurring after 2003 are attributable in part to the ARP, NBP, CAIR, and CSAPR, it is reasonable to conclude that these emission reduction programs have significantly contributed to these improvements in PM<sub>2.5</sub> air quality.

### Background Information

Particulate matter—also known as soot, particle pollution, or PM—is a complex mixture of extremely small particles and liquid droplets. Particle pollution is made up of several components, including acid-forming nitrate and sulfate compounds, organic compounds, metals, and soil or dust particles. Fine particles (defined as particulate matter with aerodynamic diameter < 2.5 µm, and abbreviated as PM<sub>2.5</sub>) can be directly emitted or can form when gases emitted from power plants, industrial sources, automobiles, and other sources react in the air.

Particle pollution—especially fine particles—contains microscopic solids or liquid droplets so small that they can get deep into the lungs and cause serious health problems. Numerous scientific studies have linked particle pollution exposure to a variety of problems, including the following: premature death; increased respiratory symptoms, such as irritation of the airways, coughing, or difficulty breathing;

<sup>1</sup> 40 CFR Part 81. Designation of Areas for Air Quality Planning Purposes.

<sup>2</sup> U.S. Census. (2010).



decreased lung function; aggravated asthma; development of chronic bronchitis; irregular heartbeat; and nonfatal heart attacks.<sup>3,4,5</sup>

### Particulate Matter Standards

The CAA requires EPA to set NAAQS for particle pollution. In 1997, EPA set the first standards for fine particles at 65 micrograms per cubic meter ( $\mu\text{g}/\text{m}^3$ ) measured as the three-year average of the 98<sup>th</sup> percentile for 24-hour exposure, and at 15.0  $\mu\text{g}/\text{m}^3$  for annual exposure measured as the three-year annual mean. EPA revised the air quality standards for particle pollution in 2006, tightening the 24-hour fine particle standard to 35  $\mu\text{g}/\text{m}^3$  and retaining the annual fine particle standard at 15.0  $\mu\text{g}/\text{m}^3$ . In December 2012, EPA strengthened the annual fine particle standard to 12.0  $\mu\text{g}/\text{m}^3$ .

CSAPR was promulgated to help downwind states in the eastern United States achieve the 1997 annual average  $\text{PM}_{2.5}$  NAAQS and the 2006 24-hour  $\text{PM}_{2.5}$  NAAQS; therefore, analyses in this report focus on those standards.

### Changes in $\text{PM}_{2.5}$ Nonattainment Areas

In the eastern US, recent data indicate that no areas are violating the 1997 or 2006  $\text{PM}_{2.5}$  NAAQS. One area in the eastern US (Allegheny County, PA) is violating the 2012 annual  $\text{PM}_{2.5}$  NAAQS. The majority of  $\text{SO}_2$  and annual  $\text{NO}_x$  emission reductions in the power sector that occurred after 2003 are attributable to the ARP, NBP, CAIR, and CSAPR. As power sector emissions are an important component of the  $\text{SO}_2$  and annual  $\text{NO}_x$  emission inventory, it is reasonable to conclude that these emission reduction programs have significantly contributed to these improvements in  $\text{PM}_{2.5}$  air quality.

### More Information

- Air Quality System (AQS) <https://www.epa.gov/aqs>
- National Ambient Air Quality Standards <https://www.epa.gov/criteria-air-pollutants>
- Particulate Matter (PM) Pollution <https://www.epa.gov/pm-pollution>
- Sulfur Dioxide ( $\text{SO}_2$ ) Pollution <https://www.epa.gov/so2-pollution>
- Nitrogen Oxides ( $\text{NO}_x$ ) Pollution <https://www.epa.gov/no2-pollution>
- Nonattainment Areas <https://www.epa.gov/green-book>
- EPA's Clean Air Market Programs <https://www.epa.gov/airmarkets/programs>
- EPA's 2020 National Air Quality Trends Report <https://www.epa.gov/air-trends>

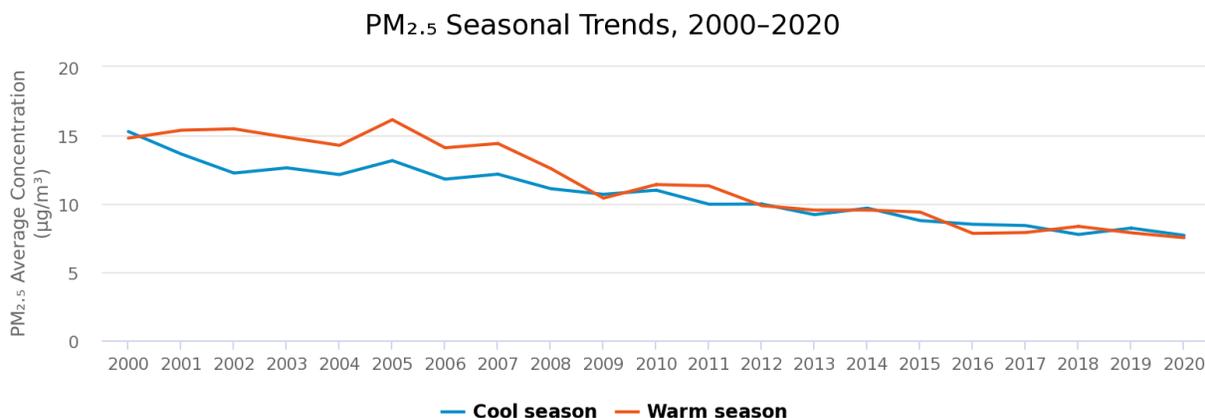
<sup>3</sup> Dockery, D.W., Speizer F.E., Stram, D.O., Ware, J.H., Spengler, J.D., & Ferris Jr., B.G. (1989). Effects of inhalable particles on respiratory health of children. *American Review of Respiratory Disease* 139: 587–594.

<sup>4</sup> Schwartz, J. & Lucas, N. (2000). Fine particles are more strongly associated than coarse particles with acute respiratory health effects in school children. *I* 11: 6–10.

<sup>5</sup> Bell, M.L., Dominici, F., Ebisu, K., Zeger, S.L., & Samet, J.M. (2007). Spatial and temporal variation in  $\text{PM}_{2.5}$  chemical composition in the United States for health effects studies. *Environmental Health Perspectives* 115: 989–995.



## Figures



**Notes:**

- For a PM<sub>2.5</sub> monitoring site to be included in the trends analysis, it had to meet all of the following criteria: 1) each site-year quarterly mean concentration value had to encompass at least 11 or more samples, 2) all four quarterly mean values had to be valid for a given year (i.e., meet criterion #1), and 3) all 21 years of site-level seasonal means had to be valid for the given site (i.e. meet criteria #1 and #2).
- Annual “cool” season mean values for each site-year were computed as the average of the first and fourth quarterly mean values. Annual “warm” season mean values for each site-year were computed as the average of the second and third quarterly mean values. For a given year, all of the seasonal mean values for the monitoring sites located in the CSAPR region were then averaged together to obtain a single year (composite) seasonal mean value.

Source: EPA, 2021

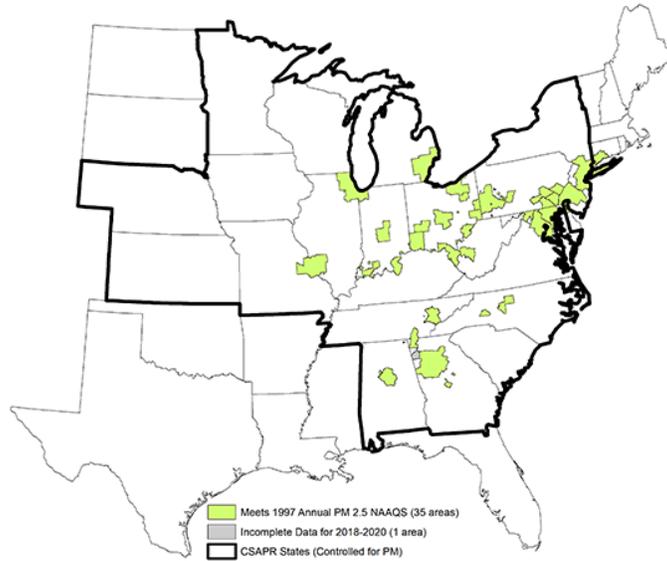
**Figure 1. PM<sub>2.5</sub> Seasonal Trends, 2000–2020**

**Notes:**

- For a PM<sub>2.5</sub> monitoring site to be included in the trends analysis, it had to meet all of the following criteria: 1) each site-year quarterly mean concentration value had to encompass at least 11 or more samples, 2) all four quarterly mean values had to be valid for a given year (i.e., meet criterion #1), and 3) all 21 years of site-level seasonal means had to be valid for the given site (i.e. meet criteria #1 and #2).
- Annual “cool” season mean values for each site-year were computed as the average of the first and fourth quarterly mean values. Annual “warm” season mean values for each site-year were computed as the average of the second and third quarterly mean values. For a given year, all of the seasonal mean values for the monitoring sites located in the CSAPR region were then averaged together to obtain a single year (composite) seasonal mean value.



Changes in 1997 Annual  $PM_{2.5}$  NAAQS Nonattainment Areas in CSAPR States, 2001–2003 (Original Designations) versus 2018–2020



Source: EPA, 2021

**Figure 2. Changes in the 1997 Annual  $PM_{2.5}$  NAAQS Nonattainment Areas in CSAPR States, 2001–2003 (Original Designations) versus 2018–2020**



## Chapter 8: Acid Deposition

Acid deposition, commonly known as “acid rain,” is a broad term referring to the mixture of wet and dry deposition from the atmosphere containing higher than normal amounts of sulfur and nitrogen-containing acidic pollutants. The precursors of acid deposition are primarily the result of emissions of sulfur dioxide (SO<sub>2</sub>) and nitrogen oxides (NO<sub>x</sub>) from fossil fuel combustion; however, natural sources, such as volcanoes and decaying vegetation, also contribute a small amount.

### Highlights

#### Wet Sulfate Deposition

- All areas of the eastern United States have shown significant improvement, with an overall 70 percent reduction in wet sulfate deposition from 2000–2002 to 2018–2020.
- Between 2000–2002 and 2018–2020, the Northeast and Mid-Atlantic experienced the largest reductions in wet sulfate deposition, a 77 and 74 percent reduction, respectively.
- SO<sub>2</sub> emissions reductions and the consequent decrease in the formation of sulfates that are transported long distances have resulted in reduced sulfate deposition in the Northeast. The sulfate reductions documented in the region, particularly across New England and portions of New York, were also affected by lowered SO<sub>2</sub> emissions in eastern Canada.<sup>1</sup>

#### Wet Inorganic Nitrogen Deposition

- Wet deposition of inorganic nitrogen decreased an average of 19 percent in the Mid-Atlantic and 32 percent in the Northeast but increased in the central regions from 2000–2002 to 2018–2020. Increases in wet deposition of inorganic nitrogen in the North Central and South Central regions are attributed to 17 and 9 percent increases in wet deposition of reduced nitrogen (NH<sub>4</sub><sup>+</sup>), respectively, between 2000 and 2020.
- Reductions in nitrogen deposition recorded since the early 1990s have been less pronounced than those for sulfur. Emissions from other source categories (e.g., mobile sources, agriculture, and manufacturing) contribute to air concentrations and deposition of nitrogen.

#### Regional Trends in Total Deposition

- The reduction in total sulfur deposition (wet plus dry) in the eastern U.S. has been of similar magnitude to that of wet deposition with an overall average reduction of 80 percent from 2000–2002 to 2018–2020.
- Decreases in oxidized nitrogen (NO<sub>x</sub>) have generally been greater than that of reduced nitrogen (NH<sub>x</sub>) deposition. Total oxidized nitrogen deposition decreased 57 percent in the east. In contrast, total deposition of reduced nitrogen increased by an average of 38 percent in the east from 2000–2002 to 2018–2020.

<sup>1</sup> Government of Canada, Environment Canada. (2018). Canada-United States Air Quality Agreement Progress Report 2016. ISSN: 1910–5223; Cat. No.: En85-1E-PDF.



## Background Information

### Acid Deposition

As SO<sub>2</sub> and NO<sub>x</sub> gases react in the atmosphere with water, oxygen, and other pollutants, they form acidic compounds that are deposited to the earth's surface in the form of wet and dry deposition.

Long-term monitoring network data show significant improvements in the primary indicators of acid deposition. For example, wet sulfate deposition (sulfate that falls to the earth through rain, snow, and other forms of precipitation) has decreased in much of the eastern United States due to SO<sub>2</sub> emission reductions achieved through implementation of the Acid Rain Program (ARP), the Clean Air Interstate Rule (CAIR) and the Cross-State Air Pollution Rule (CSAPR). Some of the most dramatic reductions have occurred in the mid-Appalachian region, including Maryland, New York, West Virginia, Virginia, and most of Pennsylvania. Along with wet sulfate deposition, precipitation acidity, expressed as hydrogen ion (H<sup>+</sup> or pH) concentration, has also decreased by similar percentages.

Reductions in nitrogen deposition compared to the early 1990s have been less pronounced than those for sulfur. As noted earlier, emissions from source categories other than ARP and CSAPR regulated sources contribute to changes in [air concentrations](#) and deposition of nitrogen.

### Monitoring Networks

The Clean Air Status and Trends Network (CASTNET) provides long-term monitoring of regional air quality to determine trends in atmospheric concentrations and deposition of nitrogen, sulfur, and ozone in order to evaluate the effectiveness of national and regional air pollution control programs. CASTNET now operates 100 regional sites throughout the contiguous United States, Alaska, and Canada. Sites are located in areas where urban influences are minimal.

The National Atmospheric Deposition Program/National Trends Network (NADP/NTN) is a nationwide, long-term network tracking the chemistry of precipitation. The NADP/NTN provides concentration and wet deposition data on hydrogen ion (acidity as pH), sulfate, nitrate, ammonium, chloride, and base cations. The NADP/NTN has grown to more than 250 sites spanning the United States, Canada, Puerto Rico, and the Virgin Islands.

Together, these complementary networks provide long-term data needed to estimate spatial patterns and temporal trends in total deposition.<sup>2</sup> Maps and regional trends provided in this chapter were produced using the measurement-model fusion method developed by NADP's Total Deposition Science Committee. Briefly, CASTNET and NADP/NTN data are combined with modeled deposition results from EPA's Community Multiscale Air Quality Model (CMAQ) to produce gridded estimates of total deposition. The deposition values provided in this report have been updated using CMAQv5.3.2, incorporating the state of the science input data for emissions, meteorology, and air quality over the

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<sup>2</sup> Schwede, DB and Lear, GG. (2014). A novel hybrid approach for estimating total deposition in the United States. *Atmosphere Environment* 92: 207-220.



timeseries (2002-2017)<sup>3</sup>. Improvements to the model have resulted in significant changes to the modeled deposition (eg. reduced dry nitrogen deposition, non-measured oxidized nitrogen deposition).

### More Information

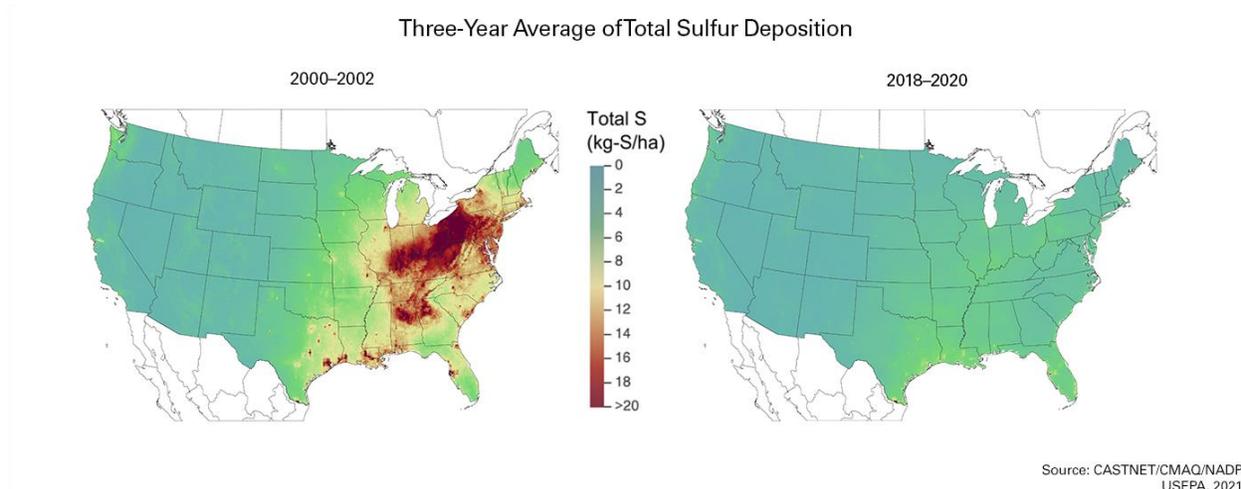
- Acid Rain <https://www.epa.gov/acidrain>
- Clean Air Status and Trends Network (CASTNET) <https://epa.gov/castnet>
- EPA's Air QUALity Time Series (EQUATES) for the Community Multi-Scale Air Quality Modeling System (CMAQ) <https://www.epa.gov/cmaq/equates>
- National Atmospheric Deposition Program (NADP) <https://nadp.slh.wisc.edu/>

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<sup>3</sup> Appel, K.W., Bash, J.O., Fahey, K.M., Foley, K.M., Gilliam, R.C., Hogrefe, C., Hutzell, W.T., Kang, D., Mathur, R., Murphy, B.N., Napelenok, S.L., Nolte, C.G., Pleim, J.E., Pouliot, G.A., Pye, H.O.T., Ran, L., Roselle, S.J., Sarwar, G., Schwede, D.B., Sidi, F.I., Spero, T.L., and Wong, D.C. The Community Multiscale Air Quality (CMAQ) model versions 5.3 and 5.3.1: system updates and evaluation, *Geosci. Model Dev.*, 14, 2867-2897, <https://doi.org/10.5194/gmd-14-2867-2021>, 2021.



## Figures



**Figure 1. Three-Year Average of Total Sulfur Deposition**



# 2020 Power Sector Programs – Progress Report

[https://www3.epa.gov/airmarkets/progress/reports/acid\\_deposition.html](https://www3.epa.gov/airmarkets/progress/reports/acid_deposition.html)



Regional Trends in Deposition – Nitrogen					Regional Trends in Deposition – Sulfur				
Measurement	Region	Annual Average, 2000–2002	Annual Average, 2018–2020	Percent Change	Measurement	Region	Annual Average, 2000–2002	Annual Average, 2018–2020	Percent Change
Dry Nitrogen Deposition (kg-N/ha)	Mid-Atlantic	8.4	4.7	-44	Dry Sulfur Deposition (kg-S/ha)	Mid-Atlantic	10	0.8	-92
	Midwest	6.3	4.4	-31		Midwest	6.1	0.8	-88
	North Central	4.1	3.7	-9		North Central	1.4	0.5	-67
	Northeast	5.5	2.9	-47		Northeast	3.8	0.4	-88
	Pacific	2.7	2.4	-13		Pacific	0.5	0.5	-10
	Rocky Mountain	1.5	1.3	-12		Rocky Mountain	0.4	0.3	-34
	South Central	4.3	3.3	-24		South Central	2.9	1.0	-62
Wet Nitrogen Deposition (kg-N/ha)	Southeast	6.8	4.5	-34	Southeast	5.7	0.9	-84	
	Mid-Atlantic	5.0	4.0	-19	Mid-Atlantic	6.1	1.6	-74	
	Midwest	5.9	5.4	-8	Midwest	5.3	1.7	-67	
	North Central	4.4	5.2	17	North Central	2.2	1.2	-45	
	Northeast	4.9	3.3	-32	Northeast	5.0	1.2	-77	
	Pacific	1.1	0.9	-15	Pacific	0.5	0.3	-46	
	Rocky Mountain	1.5	1.4	-3	Rocky Mountain	0.7	0.4	-47	
Total Deposition of Nitrogen (kg-N/ha)	South Central	3.5	3.8	9	South Central	3.2	2.1	-36	
	Southeast	4.0	3.7	-8	Southeast	4.8	2.0	-59	
	Mid-Atlantic	13.4	6.7	-50	Mid-Atlantic	16.1	2.4	-85	
	Midwest	12.2	9.8	-20	Midwest	11.3	2.5	-78	
	North Central	8.5	8.9	4	North Central	3.6	1.7	-53	
	Northeast	10.4	6.3	-40	Northeast	8.8	1.6	-82	
	Pacific	3.8	3.3	-14	Pacific	1.0	0.7	-28	
Total Deposition of Oxidized Nitrogen (kg-N/ha)	Rocky Mountain	3.0	2.8	-8	Rocky Mountain	1.1	0.6	-43	
	South Central	7.8	7.1	-9	South Central	5.7	3.0	-47	
	Southeast	10.8	8.2	-24	Southeast	10.5	2.9	-73	
	Mid-Atlantic	10.3	4.3	-59					
	Midwest	8.0	3.9	-51					
	North Central	4.1	2.8	-32					
	Northeast	7.7	3.1	-60					
Total Deposition of Reduced Nitrogen (kg-N/ha)	Pacific	2.4	1.4	-40					
	Rocky Mountain	1.9	1.3	-34					
	South Central	5.0	3.2	-36					
	Southeast	7.7	3.6	-53					
	Mid-Atlantic	3.0	4.5	48					
	Midwest	4.3	5.9	38					
	North Central	4.4	6.1	38					

Notes: \*Averages are the arithmetic mean of all spatial grids in a region for each time period.

Source: EPA, 2021

**Figure 3. Regional Trends in Deposition**

Notes:

- Averages are the arithmetic mean of all spatial grids in a region for each time period.



## Chapter 9: Ecosystem Response

Acidic deposition resulting from sulfur dioxide (SO<sub>2</sub>) and nitrogen oxides (NO<sub>x</sub>) emissions may negatively affect the biological health of lakes, streams, forests, grasslands, and other ecosystems in the United States. Trends in measured chemical indicators allow scientists to determine whether water bodies are improving and heading towards recovery or if they are still acidifying. Assessment tools, such as critical loads analysis, provide a quantitative estimate of whether decreases in acidic deposition levels of sulfur and nitrogen resulting from SO<sub>2</sub> and NO<sub>x</sub> emission reductions are sufficient to protect aquatic resources.

Ground-level ozone is an air pollutant that can impact ecological systems like forests, altering a plant's health and leading to changes in individual tree growth (e.g., biomass loss) and to the biological community. Analyzing the biomass loss of certain trees before and after implementation of NO<sub>x</sub> emission reduction programs provides information about the effect of reduced NO<sub>x</sub> emissions and ozone concentrations on forested areas.

## Ecosystem Health

### Highlights

#### Regional Trends in Water Quality

- Between 1990 and 2020, improved lake and stream health was demonstrated by significant decreasing trends in sulfate concentrations in water at all long-term monitoring (LTM) program lake and stream monitoring sites in New England, the Adirondacks, and the Catskill mountains.
- On the other hand, between 1990 and 2020, streams in the central Appalachian region have experienced mixed results due in part to their soils and geology. Only 60 percent of monitored streams show lower sulfate concentrations (and statistically significant trends), while 6 percent show increased sulfate concentrations.
- Nitrate concentrations and trends are highly variable and many sites do not show consistent improving trends between 1990 and 2020, despite reductions in [NO<sub>x</sub> emissions](#) and [inorganic nitrogen deposition](#).
- In 2020, levels of acid neutralizing capacity (ANC), a key indicator of aquatic ecosystem recovery from acidification, have increased significantly from 1990 in lake and stream sites in the Adirondack Mountains, New England, and the Catskill mountains. In the central Appalachian region, sites with increasing ANC remain low at 10 percent.

#### Ozone Impacts on Forests

- Between 2000–2002 and 2018–2020, the area in the eastern United States with significant forest biomass loss (> 2 % biomass loss) decreased from 30.1 percent to 5.3 percent for seven tree species combined – black cherry, yellow poplar, sugar maple, eastern white pine, Virginia pine, red maple, and quaking aspen.



- For black cherry and yellow poplar individually (the tree species most sensitive to ground-level ozone), the total land area in the eastern United States with significant biomass loss decreased from 17.2 percent to 5.3 percent for black cherry, and from 6.2 percent to 0 percent for yellow poplar between 2000–2002 and 2018–2020.
- For the period 2018–2020, total land area in the eastern United States with significant biomass loss for the remaining five species combined (red maple, sugar maple, quaking aspen, Virginia pine, and eastern white pine) is now zero. This is in contrast to 6.9% for the period of 2000–2002.
- While this change in biomass loss cannot be exclusively attributed to the implementation of the NBP, CAIR, CSAPR and CSAPR Update, it is likely that NO<sub>x</sub> ozone season emission reductions achieved under these programs, and the corresponding decreases in ozone concentration, contributed to this environmental improvement.

## Background Information

### Acidified Surface Water Trends

Acidified precipitation can impact lakes and streams by mobilizing toxic forms of aluminum from soils, (particularly in clay rich soils) and/or by lowering the pH of the water, harming fish and other aquatic wildlife. In a healthy well-buffered lake or stream, decreased acid deposition would be reflected by decreasing trends in surface water acidity. Four chemical indicators of aquatic ecosystem response to emission changes are presented here: trends in sulfate and nitrate anions, acid neutralizing capacity (ANC), and sum of base cations. Improvement in surface water status is generally indicated by decreasing concentration of sulfate and nitrate anions and increasing base cations and ANC. The following is a description of each indicator:

- **Sulfate** is the primary anion in most acid-sensitive waters and has the potential to acidify surface waters (lower the pH) and leach base cations and toxic forms of aluminum from soils, leaving soils depleted of their ability to neutralize acidic inputs.
- **Nitrate** has the potential to acidify surface waters. However, nitrogen is an important nutrient for plant and algae growth, and most of the nitrogen inputs from deposition are quickly taken up by plants and algae, leaving less in surface waters.
- **ANC** is a key indicator of ecosystem recovery and is a measure of overall buffering capacity of surface waters against acidification; it indicates the ability to neutralize strong acids that enter aquatic systems from deposition and other sources.
- **Base cations** neutralize both sulfate and nitrate anions, thereby preventing surface water acidification. Base cation availability is largely a function of underlying geology, soil type, and the vegetation community. Surface waters with fewer base cations are more susceptible to acidification.

In the central Appalachian region, some watersheds have soils which have also accumulated and stored sulfate over the past decades of high sulfate deposition. As a result, the substantial decrease in acidic deposition has not yet resulted in comparably lower sulfate concentrations in many of the monitored Appalachian streams. A combination of low base cation availability and stored sulfate in the soils means



that stream sulfate concentrations in some areas are not changing, or may be increasing, as the stored sulfate slowly bleeds out without adequate base cation concentrations to neutralize sulfate anions.<sup>1</sup>

### Surface Water Monitoring Networks

In collaboration with other federal and state agencies and universities, EPA administers the Long-term Monitoring (LTM) program which provides information on the impacts of acidic deposition on otherwise pristine lakes and streams. This program is designed to track changes in surface water chemistry in the four regions sensitive to acid rain in the eastern United States: New England, the Adirondack Mountains, the Northern Appalachian Plateau, and the central Appalachians (the Valley, Ridge, and Blue Ridge geologic provinces).

### Forest Health

Ground-level ozone is one of many air pollutants that can alter a plant's health and ability to reproduce and can make the plant more susceptible to disease, insects, fungus, harsh weather, etc. These impacts can lead to changes in the biological community, both in the diversity of species and in the health, vigor, and growth of individual species. As an example, many studies have shown that ground-level ozone reduces the health of commercial and ecologically important forest tree species throughout the United States.<sup>2,3</sup> By looking at the distribution and abundance of seven sensitive tree species and the level of ozone at particular locations, it is possible to estimate reduction in growth – or biomass loss – for each species. The EPA evaluated biomass loss for seven common tree species in the eastern United States that have a higher sensitivity to ozone (black cherry, yellow poplar, sugar maple, eastern white pine, Virginia pine, red maple, and quaking aspen) to determine whether decreasing ozone concentrations are reducing biomass loss in forest ecosystems.

### More Information

- Surface water monitoring at EPA <https://www.epa.gov/airmarkets/clean-air-markets-monitoring-surface-water-chemistry>
- Acid Rain <https://www.epa.gov/acidrain/>
- Ozone W126 Index <https://www.epa.gov/air-quality-analysis/ozone-w126-index>

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<sup>1</sup> Burns, D.A., Lynch, J.A., Cosby, B.J., Fenn, M.E., & Baron, J.S. (2011). National Acid Precipitation Assessment Program Report to Congress 2011: An Integrated Assessment. U.S. EPA, National Science and Technology Council, Washington, D.C.: 114 p

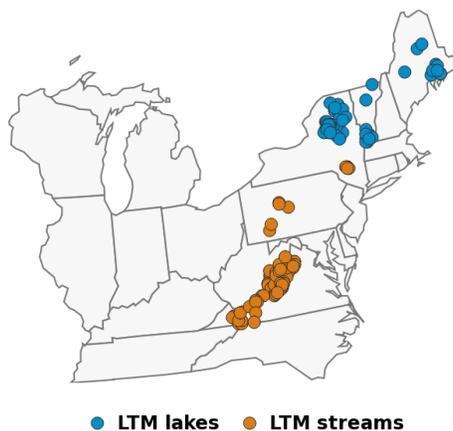
<sup>2</sup> Chappelka, A.H. & Samuelson, L.J. (1998). Ambient ozone effects on forest trees of the eastern United States: A review. *New Phytologist* 139: 91–108.

<sup>3</sup> Ollinger, S.V., Aber, J.D., & Reich, P.B. (1997). Simulating ozone effects on forest productivity: interactions among leaf-canopy and stand-level processes. *Ecological Applications* 7(4), 1237–1251.



## Figures

### Long-term Monitoring Program Sites and Trends, 1990–2020



Notes:

- Trends are significant at the 95 percent confidence interval ( $p < 0.05$ ).
- Base cations are calculated as the sum of calcium, magnesium, potassium, and sodium ions.
- Trends are determined by multivariate Mann-Kendall tests.

Source: EPA, 2021

**Figure 1. Long-term Monitoring Program Sites and Trends, 1990–2020**

Notes:

- Trends are significant at the 95 percent confidence interval ( $p < 0.05$ ).
- Base cations are calculated as the sum of calcium, magnesium, potassium, and sodium ions.
- Trends are determined by multivariate Mann-Kendall tests.



Regional Trends in Sulfate, Nitrate, ANC, and Base Cations at Long-term Monitoring Sites, 1990–2020

Region	Water Bodies Covered	% of Sites with Improving Sulfate Trend	% of Sites with Improving Nitrate Trend	% of Sites with Improving ANC Trend	% of Sites with Improving Base Cations Trend
Adirondack Mountains	58 lakes in NY*	98%	76%	86%	93%
New England	26 lakes in ME and VT	100%	15%	77%	65%
Catskills/ N. Appalachian Plateau	9 streams in NY and PA**	78%	44%	67%	89%
Central Appalachians	70 streams in VA	60%	79%	10%	46%

Notes:  
 • Trends are determined by multivariate Mann-Kendall tests  
 • Trends are significant at the 95 percent confidence interval ( $p < 0.05$ )  
 • DOC is not routinely measured in Central Appalachian streams  
 • Sum of Base Cations calculated as (Ca+Mg+K+Na)  
 \* Data for Adirondack lakes from 1992  
 \*\* Data for PA streams in N. Appalachian Plateau is only through 2015

Source: EPA, 2021

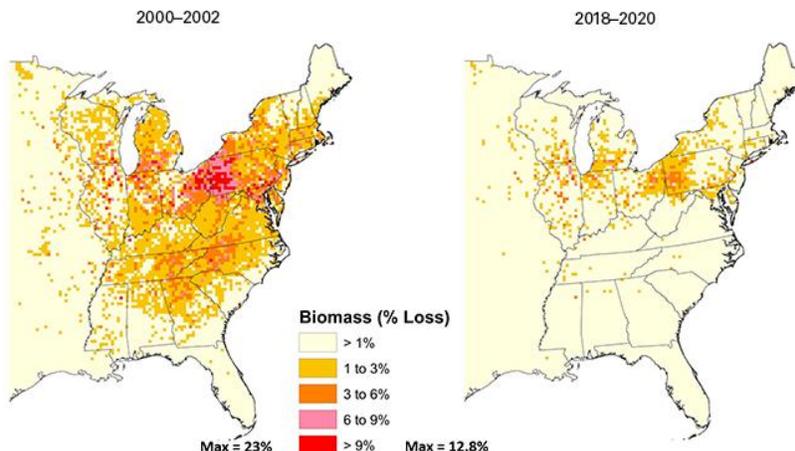
**Figure 2. Regional Trends in Sulfate, Nitrate, ANC, and Base Cations at Long-term Monitoring Sites, 1990–2020**

Notes:

- Trends are determined by multivariate Mann-Kendall tests
- Trends are significant at the 95 percent confidence interval ( $p < 0.05$ )
- DOC is not routinely measured in Central Appalachian streams
- Sum of Base Cations calculated as (Ca+Mg+K+Na)
- \* Data for Adirondack lakes from 1992
- \*\* Data for PA streams in N. Appalachian Plateau is only through 2015



Estimated Black Cherry, Yellow Poplar, Sugar Maple, Eastern White Pine, Red Maple, and Quaking Aspen Biomass Loss Due to Ozone Exposure, 2000–2002 versus 2018–2020



Notes:

- Biomass loss was calculated by incorporating each tree's C-R functions with the three-month, 12-hour W126 exposure metric.
- The W126 exposure metric is a cumulative exposure index that is biologically based and emphasized hourly ozone concentrations taken from 2000–2020 data.

Source: EPA, 2021

**Figure 3. Estimated Black Cherry, Yellow Poplar, Sugar Maple, Eastern White Pine, Virginia Pine, Red Maple, and Quaking Aspen Biomass Loss Due to Ozone Exposure, 2000–2002 versus 2018–2020**

Notes:

- Biomass loss was calculated by incorporating each tree's C-R (Cauchy–Riemann) functions with the three-month, 12-hour W126 exposure metric.
- The W126 exposure metric is a cumulative exposure index that is biologically based and emphasizes hourly ozone concentrations taken from 2000–2020 data. This evaluation incorporated the W126 method which measures cumulative ozone exposures during the growing season when daytime ozone concentrations are the highest and plant growth is most likely to be affected.



## Critical Loads Analysis

### Highlights

#### Critical Loads and Exceedances

- For the period from 2018 to 2020, 5.5 percent of the 7,871 studied lakes and streams still received levels of combined total sulfur and nitrogen deposition exceeding their calculated critical load. This is an 86 percent improvement over the period from 2000 to 2002 when 40 percent of all studied lakes and streams exceeded their calculated critical load.
- Emission reductions achieved between 2000 and 2020 have contributed and will continue to contribute to broad surface water improvements and increased aquatic ecosystem protection across the five LTM regions along the Appalachian Mountains.
- Based on this analysis, current sulfur and nitrogen deposition loadings in 2020 still exceed levels required for recovery of some lakes and streams, indicating that some additional emission reductions are necessary for some acid-sensitive aquatic ecosystems along the Appalachian Mountains to recover and be protected from acid deposition.

### Background Information

A critical loads analysis is an assessment used to provide a quantitative estimate of whether acid deposition levels resulting from SO<sub>2</sub> and NO<sub>x</sub> emissions are sufficient to protect ecosystem health. The analysis here focuses on aquatic biological resources. If acidic deposition is less than the calculated critical load, harmful ecological effects (e.g., reduced reproductive success, stunted growth, loss of biological diversity) are not expected to occur, and ecosystems damaged by past exposure are expected to eventually recover.<sup>1</sup>

Lake and stream waters having an ANC value greater than 50 µeq/L are classified as having a moderately healthy aquatic biological community; therefore, this ANC concentration is often used as a goal for ecological protection of surface waters affected by acidic deposition. In this analysis, the critical load represents the amount of combined sulfur and nitrogen that could be deposited annually to a lake or stream and its watershed and still support a moderately healthy aquatic ecosystem (i.e., having an ANC greater than 50 µeq/L). Surface water samples from 7,871 lakes and streams along acid-sensitive regions of the Appalachian Mountains and some adjoining northern coastal plain regions were collected through a number of water quality monitoring programs. Critical load exceedances were calculated using the Steady-State Water Chemistry model.<sup>2,3</sup>

<sup>1</sup> Dupont, J., Clair, T.A., Gagnon, C., Jeffries, D.S., Kahl, J.S., Nelson, S.J., & Peckenham, J.M. (2005). Estimation of critical loads of acidity for lakes in the northeastern United States and eastern Canada. *Environmental Monitoring and Assessment*, 109:275–291.

<sup>2</sup> Sullivan, T.J., Cosby, B.J., Webb, J.R., Dennis, R.L., Bulger, A.J., & Deviney, Jr. F.A. (2007). Streamwater acid-base chemistry and critical loads of atmospheric sulfur deposition in Shenandoah National Park, Virginia. *Environmental Monitoring and Assessment*, 137: 85–99.

<sup>3</sup> Nilsson, J. & Grennfelt, P. (Eds) (1988). Critical loads for sulphur and nitrogen. UNECE/Nordic Council workshop report, Skokloster, Sweden. Nordic Council of Ministers: Copenhagen.

## 2020 Power Sector Programs – Progress Report

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[https://www3.epa.gov/airmarkets/progress/reports/ecosystem\\_response.html](https://www3.epa.gov/airmarkets/progress/reports/ecosystem_response.html)



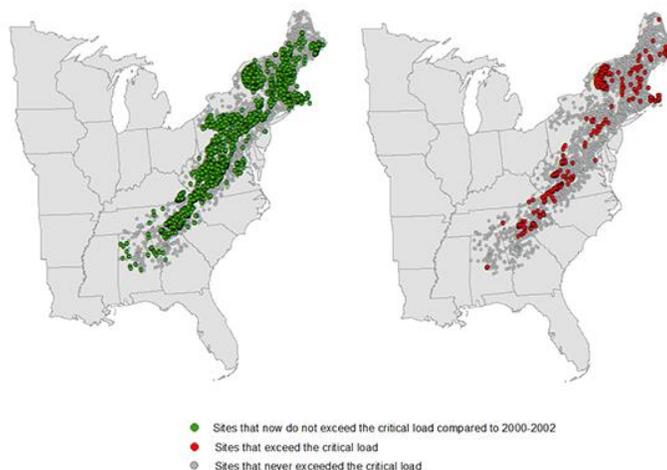
### More Information

- Surface water monitoring at EPA <https://www.epa.gov/airmarkets/monitoring-surface-water-chemistry>
- National Acid Precipitation Assessment Program (NAPAP) Report to Congress <https://ny.water.usgs.gov/projects/NAPAP/>



## Figures

Lake and Stream Exceedances of Estimated Critical Loads for Total Nitrogen and Sulfur Deposition, 2000–2002 versus 2018–2020



Notes:

- Surface water samples from the represented lakes and streams compiled from surface monitoring programs, such as National Surface Water Survey (NSWS), Environmental Monitoring and Assessment Program (EMAP), Wadeable Stream Assessment (WSA), National Lake Assessment (NLA), Temporally Integrated Monitoring of Ecosystems (TIME), Long Term Monitoring (LTM), and other water quality monitoring programs.
- Steady state exceedances calculated in units of meq/m<sup>2</sup>/yr.

Source: EPA, 2021

**Figure 1. Lake and Stream Exceedances of Estimated Critical Loads for Total Nitrogen and Sulfur Deposition, 2000–2002 versus 2018–2020**

Notes:

- Surface water samples from the represented lakes and streams compiled from surface monitoring programs, such as National Surface Water Survey (NSWS), Environmental Monitoring and Assessment Program (EMAP), Wadeable Stream Assessment (WSA), National Lake Assessment (NLA), Temporally Integrated Monitoring of Ecosystems (TIME), Long Term Monitoring (LTM), and other water quality monitoring programs.
- Steady state exceedances calculated in units of meq/m<sup>2</sup>/yr.



Critical Load Exceedances by Region, 2000–2002 versus 2018–2020

Region	Number of Water Bodies Modeled	Water Bodies in Exceedance of Critical Load				Percent Reduction
		2000–2002		2018–2020		
		Number of Sites	Percent of Sites	Number of Sites	Percent of Sites	
New England (CT, MA, ME, NH, RI, VT)	2,309	652	28%	96	4%	85%
Adirondack (NY)	1,581	834	53%	156	10%	81%
Northern Mid-Atlantic (NY, NJ, PA)	1,200	364	30%	22	2%	94%
Southern Mid-Atlantic (KY, MD, VA, WV)	1,841	974	53%	103	6%	83%
Southern Appalachian Mountains (AL, GA, SC, TN)	940	320	34%	54	6%	83%
<b>Total Units</b>	<b>7,871</b>	<b>3,144</b>	<b>40%</b>	<b>431</b>	<b>5.5%</b>	<b>86%</b>

Notes:  
 • Surface water samples from the represented lakes and streams compiled from surface monitoring programs, such as National Surface Water Survey (NSWS), Environmental Monitoring and Assessment Program (EMAP), Wadeable Stream Assessment (WSA), National Lake Assessment (NLA), Temporally Integrated Monitoring of Ecosystems (TIME), Long Term Monitoring (LTM), and other water quality monitoring programs.

Source: EPA, 2021

**Figure 2. Critical Load Exceedances by Region, 2000–2002 versus 2018–2020**

Notes:

- Surface water samples from the represented lakes and streams compiled from surface monitoring programs, such as National Surface Water Survey (NSWS), Environmental Monitoring and Assessment Program (EMAP), Wadeable Stream Assessment (WSA), National Lake Assessment (NLA), Temporally Integrated Monitoring of Ecosystems (TIME), Long Term Monitoring (LTM), and other water quality monitoring programs.